Large Filing Separator Sheet

Case Number:

08-709-EL-AIR 08-710-EL-ATA 08-711-EL-AAM

Date Filed: 7/25/2008

Section: $3 \circ f 3$

Number of Pages: 152

Description of Document: Application Volume 7 Supplemental Information (C) (1) through (C) (4)

Nan	ne of Respondent	This Report Is:	I	Date of Report	Year/Pe	riod of Report
Du	e Energy Ohio, Inc.	(1) [X] An Original (2) A Resubmiss	ion	(Mo, Da, Yr) //	End of	2007/Q4
<u> </u>		HER REGULATORY A		• •		
	eport below the particulars (details) called for				or dockot pumb	ar if applicable
	linor items (5% of the Balance in Account 182					
	lasses.					
3. F	or Regulatory Assets being amortized, show p	eriod of amortization				
<u> </u>	Description 10	Delegee et			DITO	
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of	Debits	Written off During	DITS Written of During	Balance at end of Current Quarter/Year
····		Current	1	the Quarter/Year	the Period	
		Quarter/Year		Account Charged	Amount	
L	(a)	(b)	(C)	(d)	(e)	(1)
1	Amounts Due From Customers - Income Taxes	102,834,910)	Various	7,430,815	95,404,095
2					· · · · · · · · · · · · · · · · · · ·	
3		325,207		407.3	7,161	318,046
4	·····		L			
5	(Amortized 600 months, beginning June 2002)					
6						
7		59,968		407.3	1,603	58,385
8						
9	(Amortized 504 months, beginning June 2002)					
10						
11	Accelerated Gas Main Replacement Progam	259,621		407.3	4,609	255,012
12	Post in Service Carrying Costs					· · · · · · · · · · · · · · · · · · ·
13	(Amonized 720 months, beginning May 2003)					
14						
15	Accelerated Gas Main Replacement Program	624,743		407.3	13,484	611,259
16	Post in Service Carrying Costs		l			
17	(Amortized 600 months, beginning May 2003)					
18						
19	Accelerated Gas Main Replacement Program	117,086		407.3	3,055	114,031
20	Post in Service Carrying Costs					
21	(Amortized 504 months, beginning May 2003)					
22	· · · · · · · · · · · · · · · · · · ·					
23		364,783		407.3	6,362	358,421
24	Post in Service Carrying Costs					
25	(Amortized 720 months, beginning May 2004)					
26						
_27	Accelerated Gas Main Replacement Program	575,731		407.3	12,164	563,567
28	Post in Service Carrying Costs					
29	(Amortized 600 months, beginning May 2004)			1		
30				<u> </u>		
31	Accelerated Gas Main Replacement Program	165,842		407.3	4,216	161,626
32	Post in Service Carrying Costs					
33	(Amortized 504 months, beginning May 2004)					
34						
35	Accelerated Gas Main Replacement Program	264,068		407.3	4,527	259,541
36	Post in Service Carrying Costs			<u> </u>		· · · · · · · · · · · · · · · · · · ·
37	(Amortized 720 months, beginning May 2005)					
38						
	Accelerated Gas Main Replacement Program	716,811		407.3	14,831	701,980
	Post in Service Carrying Costs			_ _		
41	(Amortized 600 months, beginning May 2005)					

42 43

44 TOTAL

305,054,490

428,090,124

496,790,823

619,826,457

Nan	ne of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		riod of Report
Dul	e Energy Ohio, Inc.	(1) X An Original (2) A Resubmiss	sion	(wid, Da, 11) / /	End of	2007/Q4
╞──	0	HER REGULATORY A	4	182.3)		
	eport below the particulars (details) called for					
E .	linor items (5% of the Balance in Account 182	2.3 at end of period, o	r amounts less t	han \$50,000 whic	ch ever is less),	may be grouped
	lasses. or Regulatory Assets being amortized, show j	period of amortization	i.			
0			•			
Line	Description and Purpose of	Balance at	Debits	CRE Written off During (DITS Writien off During	Balance at end of
No.	Other Regulatory Assets	Beginning of Current		the Quarter/Year	the Period	Current Quarter/Year
{	· ·	Quarter/Year		Account Charged	Amount	
<u> </u>	(a)	(b)	(c)	(ď)	(e)	(f)
1	Accelerated Gas Main Replacement Program	152,333	3	407.3	3,777	148,556
2				ļ		
3	(Amortized 504 months, beginning May 2005)					
4						
5		54,426	i	407.3	917	53,509
6						
7	(Amortized 720 months, beginning May 2006)					
8						
9	Accelerated Gas Main Replacement Program	965,552	?	407.3		945,980
10						
11	(Amortized 600 months, beginning May 2006)					
12						
13	Accelerated Gas Main Replacement Program	178,180		407.3	4,311	173,869
14	Post in Service Carrying Costs					
15	(Amortized 504 months, beginning May 2006)					
16						
17	Accelerated Gas Main Replacement Program	68,854	68,527	407.3	1,527	135,854
18	Post in Service Carrying Costs				<u> </u>	
19	(Amortized 720 months, beginning May 2007)					
20	Accelerated Gas Main Replacement Program		358 022	407.2	***	1,180,766
21	Post in Service Carrying Costs	526,852	609,870	407.3	15,956	1,100,100
22				 		
23 24	(Amouzed over months, beginning way zuvr)			<u> </u>		
24	Accelerated Gas Main Replacement Program	131,945	267	407.3	2,361	129,851
26	Post in Service Canying Costs		201	401.5	2,001	120,007
27	(Amortized 504 months, beginning May 2007)			}		
28	(incluzed of toloholo, begraning they zool)			<u>↓</u> · · · • •		
29	Accelerated Gas Main Replacement Program		759,587	l		759,587
30	Post in Service Carrying Costs		103,007		······	
31				łł	H P	
32	Deferred Merger Costs	275,713		930.2	87,867	187,846
33	(Amortized 120 months Feb. 2000 - Jan. 2010)					
34						
35	Regulatory Transition Charges	331,473,850	279,613,704	407.3	372,370,079	238,717,475
36	(Amortized 120 months Jan. 2001 - Dec. 2010)					
37						
38	Deferred PIP Uncollectible - Gas	9,072,964	9, 891,2 03	Various	12,281,505	6,682,662
39	(Amortized in accordance with Rate per MCF billed)					
40						
41	Postretirement Health Care - Electric	339,057		184	169.524	169,533
42	(Amortized 36 months, beginning January 2006)					
43						

44 TOTAL

305,054,490

496,790,823

428,090,124

619,826,457

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) X An Original	(Mo, Da, Yr)	End of 2007/Q4
		11	

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.

3. For Regulatory Assets being amortized, show period of amortization.

Line	Description and Purpose of	Balance at	Debits		EDITS	Balance at end of
No.	Other Regulatory Assets	Beginning of		Written off Ouring	Written off During	Current Quarter/Year
		Current		the Quarter/Year	the Period	
		Quarter/Year		Account Charged	Amount	<i>(</i> 0
	(a)	(b)	(c)	(d)	(e)	(1) -4,434,372
1		(5,912,467	1,478,124	407.3	29	-4,434,374
2						
3						
4	Bad Debt to be Recovered	582,75		904	291,372	291,387
5	(Amortized 36 months, beginning January 2006)		<u> </u>			
6						
7	······································	623,147		928	310,476	312,671
8	(Amortized 36 months, beginning January 2006)					
9						
10	Capital Related Distribution Costs	28,726,35	i 	407.4	7,069,651	21,656,705
11	(Amortized in accordance with rider revenue)					
12						
13	Gas ARO Other Regulatory Asset	23,461,985	1,689,954	Various	7,246,139	17,905,804
14						······································
15	Interest Rate Hedges	6,427,890)	427	1,205,551	5,222,339
16	(Amortized over lives of various instruments)					
17						
18	Accrued Pension Post Retire Purch Acctg	116,366,491	6,073,870	Various	15,113,437	107,326,924
19	(Amortization varies based on actuarial					
20	projections)					
21						
22	2007 DEO Gas Rate Case		417,914			417,914
23						
24	Deferred DSM Costs	1,776	4,391,470	407	4,393.246	
25	(Amortized in accordance with rider revenue)					
26	·					
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38					···	
39						
40						
41						<u> </u>
42	<u> </u>					
43						

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of
	MISCELLANEOUS DEFFERED DEBI	TS (Account 186)	•

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line	Description of Miscellaneous	Balance at	Debits		REDITS	Balance at
No.	Deferred Debits	Beginning of Year		Account Charged	Amount	End of Year
		(b)	(c)	(d)	(e)	(1)
		4,638,038	1,051,622		721,915	4 <u>,967,</u> 74
2		1,673,271		186	1,673,271	
3		8,339,702		131	855,362	7,484,34
4		70,502	294,384	186, 421	364,886	
5						
6	DAYTON POWER & LIGHT CO.	1,747,979	795,243	107	1,445,385	1,097,83
7	SPLIT DOLLAR INSURANCE	598,421				598,42
8	PC LEASE CLEARING ACCOUNT	214,816	313,257	Various	528,073	
9	DEFERRED COMPENSATION	2,218,689	282,814	1		2,501,50
10	FUEL - EA	81,163,589		Various	41,110,738	40,052,8
11	POWER TRADING CONTRACTS	1,865,644	1,411,486		1,877,890	1,399,24
12	OVEC INVESTMENT	150,183,750		405	7,755,000	142,428,7
	CONVENTION CENTER	4,200,000	2,012,500		3,062,500	3,150,00
	CD/CCD PAYROLL OVERHEAD	967,790	2,012,000	100, 400	0,002,000	967,79
	ASSISTANCE	-340.375	950,085	Vorinur	560,982	48,72
16	VACATION ACCRUAL	11,259,545	900,065		2,804,978	8,454,50
17	ACCRUED PENSION POST RETIRE		22 525 482	Various		
		9,821,272	38,526,123	Various	48,347,396	
	FAS 158					
19	GOODWILL - PA	2,170,584,841	465,564,457		485,307,066	2,150,842.23
20	DENA	4,391,427	60,050	146, 186	4,810,794	-359,31
21	JOINT OWNER - DPL/CSP	-2,615,719	3,020,904			405,18
22	FIXED GAS DEFERRED O&M		5,952,252			5,952,2
23	OTHER	-285,225	18,440,920	Various	16,872,340	1,283,35
24						
25						
26						
27					· · · · · · · · · · · · · · · · ·	
28						
29			· · · · · · · · · · · · · · · · · · ·			
30	·····					·······
31						
32						······································
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47 🗖	/lisc. Work in Progress	40 A				
	Deferred Regulatory Comm.			بالمشتق يتحدد بالمراكل		
	Expenses (See pages 350 - 351)					
19 T	TOTAL	2,450,697,957				2,371,275,47

Nan	ne of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dul	e Energy Ohio, Inc.	(2) A Resubmission	(WO, Da, 11)	End of
	ACCU	ULATED DEFERRED INCOME TA		===
1. F	Report the information called for below concer			
2. <i>F</i>	t Other (Specify), include deferrals relating to	other income and deductions.	· · · · · · · · · · · · · · · · · · ·	-
1	Description and Locali			
Line No.			Balance of Begining of Year	Balance at End of Year
	(a)		(b)	(C)
1			and a second	
2	<u></u>		25,432	,538 -12,076,399
3				
4			· · · · · · · · · · · · · · · · · · ·	
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)		25,432	,538 -12,076,399
9	Gas			
10			-1,305.	.265 5,671,390
11				
12				
13		<u> </u>	······	
14	<u>0</u>			
15		<u> </u>		
16		<u> </u>	-1,305,	
17	Other (Specify) - See Footnote	·	28,943	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	<u> </u>	48,071,	,177 14,619,398
		Notes		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Duke Energy Ohio, Inc.	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

· · · · · ·

Schedule Page: 234 Line No.: 17 Column: b

	Beginning <u>Balance</u>	<u>410.1</u>	<u>411.1</u>	<u>410.2</u>	<u>411.2</u>	<u>Adjustments</u>	Ending <u>Balance</u>
Actuarial GL NQ Plan	-	-	-	-	-	-	-
Interest Rate Hedge	15,765,173	-	-	-	-	15,765,173	-
ITC - Non-Utility	17,521,133	-	-	-	-	17,521,133	-
Addl Min. Pension Liab	-	-	-	-	-	•	-
Suppl. Pension Plan	646,120	-	-	-	-	646,120	-
Anthem Grantor Trust	55, 962	-	-	-	-	55,962	-
MGB Hazardous Clean	(1,769)	-	-	27,804	-	(2,233,881)	2,204,308
Forward Starting Swaps	(94,563)	-	-	-	-	(94,563)	-
Treasury Lock	(453,525)	-	-	-	-	(453,525)	-
State UTP	_	-	-	-	-	(3,631,281)	3,631,281
Trading Reserve MTM	-	-	-	-	(367,473)	(15,556,291)	15,188,818
Other	(9,494,627)	-	-	-	-	(9,494,627)	-
Total	23,943,904			27,804	(367,473)	2.524.220	21,024,407
		-	-	£1,004	1901,413)	£,9 24 ,££V	£3;464;461

1	e of Respondent e Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission		e of Report , Da, Yr)	Year/Period of Report End of 2007/Q4		
	CAPITAL STOCKS (Account 201 and 204) 1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate						
serie requ com	is of any general class. Show separate total irement outlined in column (a) is available fa pany title) may be reported in column (a) pro ntries in column (b) should represent the nu	is for common and pre om the SEC 10-K Rep wided the fiscal years	ferred stock. If info ort Form filing, a sp for both the 10-K re	mation to meet the scific reference to a port and this report	e stock exchange reporting report form (i.e., year and t are compatible.		
Line	Class and Series of Stock a	ond	Number of shares	Par or State	ed Call Price at		
No.	Name of Stock Series	ar cu	Authorized by Chart				
	(a)		(b)	(c)	(b)		
1	COMMON STOCK:		120,000,0		8.50		
2							
3							
4	TOTAL COMMON STOCK (ACCT 201)		120,000,0	00			
5							
6 7	· · · · · · · · · · · · · · · · · · ·						
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Name of Respondent Duke Energy Ohio, Inc.		This Report Is: (1) X An Orig (2) A Resul	inal (Mo bmission / J		Year/Period of Report End of 2007/Q4	
 Give particulars (d which have not yet be 	etails) concerning shares		(Account 201 and 204) (Cor eries of stock authorized		a regulatory commissio	n
 The identification of non-cumulative. 	of each class of preferred		the dividend rate and which we have the dividend rate and which we have a structure of the dividend the dis the dividend the dividend t		•	
Give particulars (detains spiedged, stating national stating nations in the stating statin	ils) in column (a) of any n me of pledgee and purpo	ominally issued ca	pital stock, reacquired st	ock, or stock in s	inking and other funds	
OUTSTANDING P (Total amount outstar for amounts hek	ER BALANCE SHEET iding without reduction by respondent)	AS REACQUIRE	HELD BY RES D STOCK (Account 217)		G AND OTHER FUNDS	Line No.
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount ()	1
89,663,086	762,136,231					
89,663,086	762,136,231					
		·····				
						1
						1.
			•			1
						1.
	· · · · · · ·					10
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		_ , _				35
						41
1						42

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) <u>X</u> An Original	(Mo, Da, Yr)							
Duke Energy Ohio, Inc.	(2) A Resubmission	11	2007/Q4						
	FOOTNOTE DATA								

17

Schedule Page: 250 Line No.: 1 Column: b The respondent's Common Stock is not listed on a national stock exchange.

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) XAn Original (2) A Resubmission	Date of Report (Mo. Da, Yr) / /	Year/Period of Report End of
	OTHER PAID-IN CAPITAL (Accounts 20	8-211, inc.)	

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. (b) Reduction in Par or Stated value of Capital Stock (Account 209); State amount and give brief explanation of the capital change which gave rise to

amounts reported under this caption including identification with the class and series of stock to which related. (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	liem (a)	Amount (b)
1		
2	Batance: Beginning of Year	1,477,977,841
3	Contribution From Parent to Fund Pension Contribution	28,950,000
4	Correction to 2006 Donation for Transfer of Generating Assets	577
5		
6		
7	Subtotal Balance: End of Year	1,506,928,418
8		
9	Reduction in Par or Stated Value of Capital Stock (Account 209)	· · · · · · · · · · · · · · · · · · ·
10		
11	Gain on Resale or Cancellation of Reacquired Capital Stock (Acct 210)	
12		
13	Miscellaneous Paid-In Capital (Account 211)	
14	Balance: Beginning of Year	4,123,325,890
15	Push-down Accounting Adjustments	-14,599,865
16	Dividends	-45,721,286
17		
18	Subtotal Balance: End of Year	4,063,004,739
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
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40		5,589,933,157

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	I ONG-TERM DERT (Account 221 32	12 222 and 224)	

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222,

Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate

demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount.
 Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

∐ine No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates)	Principal Amount Of Debt issued	Total expense, Premium or Discount
	(a)	(b)	(c)
1	Account 221 - First Mortgage Bonds		
2			
3	5.45% Series A Due in 2024 (Pollution Control)	21,400,000	402.093
4			205,440 D
5	5.45% Series B Due in 2024 (Pollation Control)	25,300,000	452,087
6			242,880 D
7	Ohio Air Quality Development 1995 Series A	42,000,000	272,300
8			149,265 D
9	Ohio Air Quality Development 1995 Series B	42,000,000	272,300
10			149,265 D
11	Ohio Air Quality Development 2001 Series A	12,100,000	419,398
12			
13	Ohio Air Quality Development 2002 Series A	42,000,000	1,245,167
14			
15	Ohio Air Quality Development 2002 Series B	42,000,000	1,245,167
16			
- 17	Ohio Air Quality Development Revenue Refunding 2007 Series A	25,300,000	298,823
18			
19	Ohio Water Development 2007 Revenue Refunding Series A	21,400,000	327,212
20			
21	Subtotal Account 221	273,500,000	5,681,397
22			······································
23	Account 222 & 223 - None		
24			
25	Account 224 - Notes Payable		
26			· · · · · · · · · · · · · · · · · · ·
27	6.9% Unsecured Debentures Due in 2025	150,000.000	4,839,412
28			975,000 D
29	Lances , 6.5% Due in 2007	100,000,000	1,406,243
30			-1,412,165 P
31	6.4% Unsecured Debentures Due in 2008	100,000,000	690,340
32			206,000 D
-†			
33	TOTAL	1,777,491,550	60,275,656

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yř) / /	End of 2007/Q4
	LONG TERM DEBT (Account 221, 222, 22	22 and 224) (Continued)	

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.

12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates,

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date	Date of	Date of AMORTIZATION PERIOD		Outstanding (Total amount outstanding without	Interest for Year	Line
of issue (d)	Maturity (e)	Date From (f)	Date To (g)	reduction for amounts held by respondent) (h)	Amount (i)	No
01/06/94	01/01/24	01/06/94	01/01/24		1,249,844	
01/06/94	01/01/24	01/06/94	01/01/24		1,102,349	
09/01/95	09/01/30	09/01/95	09/01/30	42,000,000	1,669,369	┝
					_	
09/01/95	09/01/30	09/01/95	09/01/30	42,000,000	1,655,198	
08/01/01	08/01/33	08/01/01	08/01/33	12,100,000	550,504	
	00/04/07	00/10/00	20/01/07		4 745 870	
09/10/02	09/01/37	09/10/02	09/01/37	42,000,000	1,749,378	
09/10/02	09/01/37	09/10/02	09/01/37	42,000,000	1,614,492	
10/11/07	01/01/24	10/11/07	01/01/24	25,300,000	216,343	
10/11/07	01/01/24	10/11/07	01/01/24	21,400,000	183,669	
				226.800.000	9,991,146	
				220,000,000	0,001,140	
				: 		
6/01/95	06/01/25	06/01/95	06/01/25	150,000,000	10,350,000	
0/01/97	10/01/07	10/01/97	10/01/07		5,514,472	
4/01/98	04/01/08	04/01/98	04/01/08	100,000,000	6,400,000	
			1			
				1,618,070,887	87,601,716	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	LONG-TERM DEBT (Account 221 2	22 223 and 224)	

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate

demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount.

Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with insues redeemed during the year. Also, give in a feature the date of the Commission's authorization of treatment other than as

issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line	Class and Series of Obligation, Coupon Rate	Principal Amount	Total expense,
No.	(For new issue, give commission Authorization numbers and dates)	Of Debt issued	Premium or Discount
	(a)	(b)	(c)
1	5.70% Debentures Due in 2012	500,000,000	3,671,910
2			180.000 D
3	5.40% Debentures Due in 2033	200,000,000	· 2,696,653
4			35,366,184 D
5	5.375% Debentures Due in 2033	200,000,000	2,046,951
6			1,208,000 0
7	Ohio Air Quality Development 2004 Series A	47,000,000	799,672
8			
9	Ohio Air Quality Development 2004 Series B	47,000,000	799,672
10			
11	Ohio Air Quality Development 2007 Revenue Series A	70,000,000	495,000
12			
13	Ohio Air Quality Development 2007 Revenue Series B	70,000,000	495,000
14			
15	Todhunter Sale of Gas Storage Facility to TEPPCO	7,270,887	
16			
17	Loan Boone Co KY DPL @6.5%	12,720,663	
18			130,387 D
19	Subtotal Account 224	1,503,991,550	54,594,259
20		······································	····
21	SEE FOOTNOTE		
22			
23			
24		······································	
25			
26			
27			
28			· · · · · · · · · · · · · · · · · · ·
29			
30			
31			
32			
-+			
33	TOTAL	1,777,491,550	60.275,656

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	LONG-TERM DEBT (Account 221, 222, 22)	3 and 224) (Continued)	

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.

12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

		Date of AMORTIZATION PERIOD		Outstanding (Total amount outstanding without	Interest for Year	
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Amount (i)	No.
09/23/02	09/15/12	09/23/02	09/15/12	500,000,000	29,280,019	<u> </u>
06/16/03	06/15/33	06/16/03	06/15/33	200,000,000	10,859,500	[
00/10/03	001000	00/10/03	00/13/33	200,000,000	10,000	
06/16/03	06/15/33	06/16/03	06/15/33	200,000,000	10,750,000	
11/10/04	11/01/39	11/18/04	11/01/39	47,000,000	1,994,693	
11/10/04	11/01/39	11/18/04	11/01/39	47,000,000	1,940,957	1
11/29/07	12/01/41	12/01/07	12/01/41	70,000,000	259,018	
						1
11/29/07	12/01/41	12/01/07	12/01/41	70,000,000	257,833	
9/01/07	08/31/27	+		7,270,887	<u></u>	-
		1				
1/15/92	11/15/22	11/15/92	11/15/92		4,078	L
				4 004 070 007	77 040 570	
				1,391,270,887	77,610,570	
					, , , , , , , , , , , , , , , , , , , ,	2
						2
						2
						3
						3
				1,618,070.887	87,601,716	3

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Duke Energy Ohio, Inc.	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 3 Column: a
The unamortized debt expense on this redeemed bond was recorded as an asset and amortized
over the life of the new Duke Energy Ohio 2007 issuance. The unamortized debt discount and
premium balances were written off to debt expense.
Schedule Page: 256 Line No.: 5 Column: a
The unamortized debt expense on this redeemed bond was recorded as an asset and amortized
over the life of the new Duke Energy Ohio 2007 issuance. The unamortized debt discount and
premium balances were written off to debt expense.
Schedule Page: 256.1 Line No.: 15 Column: a
In July 2007, Duke Energy Ohio sold a cavern storage facility to TEPPCO. Under the rules
of FAS 66, this transaction could not be accounted for as a sale and as such the
consideration received has been recorded as long term debt on the Respondent's books.
Schedule Page: 256.1 Line No.: 21 Column: a
On October 3, 2007, Duke Energy Corporation filed a Form S-3 Shelf Registration Statement
providing for the registration for the issuance of public securities. The Registration
tatement includes Duke Energy Ohio, Inc., has no limitation as to the amount of public
ecurities to be offered. The Registration Statement was effective as of the filing date
nd is expected to remain effective for approximately 3 years. The long-term financing
uthority, PUCO Case No. 07-313-GE-AIS, to issue securities in the form of Secured and
Insecured notes, Tax Exempt notes, Preferred Stock and Captial leases expires 4/30/2008.
he application provides for the authorization to issue up to \$500 million of first
ortgage bonds, senior and junior unsecured Debentures, or other forms of unsecured
ndebtedness. Additionally, the application provides for the issuance of up to \$200
illion in preferred securities, \$250 million of tax-exempt private activity bonds through
he Ohio Air Quality Development Authority and \$100 million of capital leases.

	(1) IVIAn Original (Mo Da Yr)	ar/Period of Report
Duk	e Energy Ohio, Inc. (1) A Resubmission / /	d of2007/Q4
⊢	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOM	E TAXES
	teport the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accn	naie and show
com the y 2, 11 sepa	putation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule I rear. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each recond the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable r mate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. Sta	M-1 of the tax return for viling amount. Net income as if a Net names of group
	iber, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and met	
	bove instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a fe	-
ľ	, , , , , , , , , , , , , , , , , , , ,	
1		
Line	Particulars (Details)	Amount
No.	(a)	(b)
		263,543,563
2		
3		
	Taxable Income Not Reported on Books	
	Contributions in Aid of Construction	3,115,049
6		
7		
	TOTAL	3,115,049
	Deductions Recorded on Books Not Deducted for Return	
	See Footnote for Details	138,008,010
11		
12		
13		
	Income Recorded on Books Not Included in Return	
	Equity in Earnings of Subsidiary	32,191,994
	Allowance for Funds Used During Construction	4,730,033
	Past-In Service Carrying Costs	1,377,820
-		38,299,847
	Deductions on Return Not Charged Against Book Income	
	See Footnote for Details	\$45,505,970
21 22		
23		
23		
25		
	TOTAL	143,568,970
	Federal Tax Net Income	509,935,747
	Show Computation of Tax:	
	Tax at 35% x 509.935.747	178,477,511
30	Less: Fuel Credit	3,600
31	Less: Service Tax Allocation	58,005,426
32	Less: Prior Year Tax Adjustments	123,003
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		_
43		
44	ax of Respondent	120,345,482

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Ohio, Inc.	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

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Schedule Page: 261 Line No.: 10 Column: b

Deductions Recorded On Books - Not Deducted For Return:

Federal Income Tax Expense State Income Tax Expense State Income Tax Deduction Tax Interest Capitalized Amortization of Loss on Reacquired Debt Lobbying Expenses Business Meals Deferred Fuel Cost - P.G.A. Vacation Pay Accruals	122,707,449 10,247,038 (16,949,035) 28,046,061 877,127 535,060 894,060 (1,274,210) (1,433,291)
Post Retirement Benefits - Health Care Annual Incentive Plan Compensation	(927,856) (3,006,787)
Emissions Allowance Deduction	96,131,750
RTC Amortization	(94,157,536)
Gas Rate Costs	310,476
Duke Merger - Permanent	3,603,002
Tax Interest Accrual	(2,849 ,961)
Non-Cash Overhead Adjustment	(5,093,185)
Other	347,848
Total	138,008,010

Schedule Page: 261 Line No.: 20 Column: b

Deductions Recorded On Return - Not Charged Against Book Income:

Depreciation	(343,091)	
Provision For Injuries and Damages	(4,418,271)	
Loss on ACRS	(7,787,950)	
Cost of Removal Adjustment	(892,879)	
Uncollectible Provision - PIP Adjustment	2,390,302	
Pension Cost - FASB 87	8.470.401	
Unbilled Revenue - Fuel	(1,150,709)	
Post Retirement Benefits - Life Insurance	(518,178)	
Post Employment Benefits - SFAS 112	(5,434,666)	
Trading Reserve	1,613,686	
Retirees' Supplemental Pension Plan	(1,280,388)	
Executive Life Insurance	(497,130)	
Electric Meters & Transformers - Leased	(4,701,964)	
Offsite Gas Storage Costs	3,519,590	
Purchased Power Reserve	143,101,954	
FAS 34	(27,823,680)	
Deferred Ohio Gross Receipts	43,811,957	
Asset Retirement Obligation	(1,751,078)	
Emissions Allowance Trading	(2,976,290)	
Legal Reserve - Duke Merger	(551,220)	
263A Adjustment	(12,000,000)	
RSP Cost Capitalization	(20,020,680)	

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Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	Year/Period of Report 2007/Q4
	FOOTNOTE DATA	·····	
Domestic Production Deduction - Section 199	(28,111,193)		
Purchase Accounting Goodwill	9,556,655		
Inventory and Contract Write-Up	50,872,226		
Unamortized Debt Premium	(1,597,320)		
Percentage Repair Allowance	(4,300,000)		
Cash Flow Hedge	1,205,551		
Regulated Asset Vacation Pay Accrual	1,249,011		
Regulated Asset Accrued Pension - Post Ret	6,291,036		
Other	(2,356,712)		
Total	143,568,970		

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2007/Q4
	TAXES ACCOULD PREDAID AND CH	ARCED DURING YEAR	

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.

Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
 Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line	Kind of Tax	BALANCE AT BE	GINNING OF YEAR	Laxes Charged	laxes Paid	Adjust-
No.	(See instruction 5) (a)	Taxes Accrued (Account 236) {b}	Prepaid Taxes (Include in Account 165) (c)	Charged During Year (d)	Paid During Year (e)	ments (1)
1		(*)				
- 2	FEDERAL TAXES	· · · · · · · · · · · · · · · · · · ·				
	INCOME	159,940,604		131,354,405	284,949,921	2,871,400
	FEDERAL INSURANCE	405,324		9,553,291	9,650,315	
	UNEMPLOYMENT			111,211	111,211	
	HIGHWAY FUEL TAX -		·····			
7	HIGHWAY FUEL TAX -			283	283	
8	SUPERFUND					
9		······				
	STATE TAXES					
	INCOME	13,570,625		15,267,904	1,569,073	-6,462,841
				71,460	71,460	
	EXCISE					
	SALES AND USE	-1,226,237		-139,981	4,834,235	5,059,457
	HIGHWAY FUEL TAX -			-135,501	-,001,200	
	HIGHWAY FUEL TAX -	·		1,675	1,701	
	PROPERTY	301.050		1,353,586	882,596	
	PUBLIC UTILITIES			1,000,000		
	DEPARTMENT OF					
	CONSUMERS COUNCIL					
	FRANCHISE					
	LICENSE					
23	GROSS INCOME					
	EXCISE	12,890,940		112,930,182	113,134,478	
	OTHER TAXES	12,030,340		112,930,102	113,134,470	<u> </u>
	LOCAL PROPERTY	102,932,574		100 551 897	93,184,364	
	CITY OF CINCINNATI	102,932,314		100,551,827	93,164,304	
	CINCINNATI FRANCHISE	418,466		2 000 454	2,083,401	
	ALLOCATION OF SERVICE	410,400		2,088,454	2,063,401	
	OHIO COMMERCIAL	1,716,302		2 000 520	6 511 604	
31		1,710,302		3,990,529	5.511,694	
32						
33						
34						
34					<u> </u>	
36				<u></u>		
37						
38						
39	-····		~			
40					·	
41	TOTAL	290,949,648		377,134,826	515,984,732	1,842,608

Name of Respondent		This Report Is:		ate of Report	Year/Period of Report	t
Duke Energy Ohio, Inc.		(1) X An Origina (2) A Resubm		Mo, Da, Yr) / /	End of2007/Q4	
	TAXES	CCRUED, PREPAID AND				
dentifying the year in colu 3. Enter all adjustments of	deral and State income ta umn (a).	ixes)- covers more then an , id tax accounts in column	e year, show the requi	red information separat		ment
ansmittal of such taxes I	to the taxing authority.	t to deferred income taxes were distributed. Report ir				
ertaining to electric oper mounts charged to Acco	ations. Report in column runts 408.2 and 409.2. A	(I) the amounts charged to lso shown in column (I) the department or account, si	o Accounts 408.1 and taxes charged to utilit	109.1 pertaining to othe y plant or other balance	r utility departments and sheet accounts.	
BALANCE AT ((Taxes accrued	END OF YEAR Prepaid Taxes	DISTRIBUTION OF TAX Electric	ES CHARGED Extraordinary Items	Adjustments to Re	t [Line
Account 236)	(Incl. in Account 165) (h)	(Account 408.1, 409.1) (i)	(Account 409.3)	Earnings (Account 4) (k)	(l) (l) (l)	No.
9,216,488		113,612,597			17,741,808	
308,300		9,849,143 111,982			-295,852	-
						- e
		869,503			-869,220	7
				- 		9 10
20,806,615		12,760,780	. <u> </u>		2,507.123	
	······································	71,950			-490	
						13
-1,140,996					-139,981	14
-26		128			1,547	15
772,040		1,353,586			1,041	17
						18
						19
						20
				<u> </u>		21
						22 23
12,686,644		75,538,461	······	 	37,391,721	24
			···· · · · · · · · · · · · · · · · · ·			25
110,674,629		85,819,960			14,731,867	26
423,519		0.000 454		<u></u>		27
423,519		2,088,454				28 29
195,137		3,990,529				30
						31
						32
		=				33 34
						34
						36
						37
				1		38
			······································		و به دې کې دی. وه د دو و و و و و و و و و و و و و و و و	39
						40
153,942,350		306.067,073			71,067,752	41

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(2) $_$ A Resubmission	11	2007/Q4
	FOOTNOTE DATA		
Schedule Page: 262 Line No.: 3 Column			
Schedbler age. 202 Line Ho. 0 Oblann	• •		
)etail of Adjustments - Page 262 -	Column (f)		
ine 3: Detail of Federal Income Ta			
Settlement of IRS Audit 1997 - 1999 Contingency Reserve Adjustments			4,806 4,742)
ther			1,336
Cotal		2,87	1,400
ine 11: Detail of State Income Tax	Adjustments		
eclasses to Prior Year Accounts		(15,02-	
eclasses to new Reserve Accounts			4,345 7,635
d ne r			
otal		(6,46)	2,841)
ine 14: Detail of Sales and Use Ta	x Adjustments		
ales & Use Tax		5.05	9,457
		_, _,	
ine 26: Detail of Other Local Prop	erty Tax Adjustments		
ntercompany Adjustment		37	4,592

.

Schedule Page: 262 Line No.: 40 Column: I

Kind of Tax - Column (a)			
	Other	Gas Accounts 408.1-409.1	Other Accounts (1)
Federal Taxes	(1)	406.1-409.1	Accounce (1)
Income Taxes	17,741,808	6,732,885	11,008,923
Federal Insurance Contribution	(295,852)	2,101,407	(2,397,259)
Unemployment	(771)	22,768	(23,539)
Highway & Fuel Taxes - Accrued	(869,220)	304	(869,524)
State Taxes			
Income Taxes	2,507,123	(7,491)	2,514,614
Unemployment	(490)	14,629	(15,119)
Sales & Use Tax	(139,981)	0	(139,981)
Highway & Fuel Taxes - Accrued	1,547	1,882	(335)
Excise	37,391,721	37,391,721	0

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Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <u>X</u> An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
	FOOTNOTE DATA		
Other Taxes			
Local Property	14,731,867	14,808,471	(76,604)
Total	71,067,752	51,066,576	10,001,176

(1) "Other Accounts" include "Other Income & Deductions" and "Other".

Name of Respondent Duke Energy Ohio, Inc.			This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of		
	and helow information			RED INVESTMENT TAX			antinen k		
non	Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) he average period over which the tax credits are amortized.								
Line		Balance at Beginning of Year	Defer	rred for Year	í Curren	locations to t Year's Incon	he	Adjustments	
No.	Subdivisions (a)	(b)	Account No. (c)	Amount (d)	Account No. (e)	Amou (f)	Int	(9)	
1	Electric Utility								
2	3%	information of constrainty when multi-club is form of a 175/2222	a farmen en e		and a second	AND THE PERSON AND ADDRESS OF THE	er inn ar saran sann	and a second	
	4%	93,238		-73,893					
_	7%								
	10%	8,166,157		-1,244,464					
6		<u> </u>						_	
7		0.050.000	<u></u>						
	TOTAL Other (List separately	8,259,395		-1,318,357					
	and show 3%, 4%, 7%,								
	10% and TOTAL)				in yan ya ya kutan in in Kutan kutan di sa shitan ili ku				
	Gas - 4%	13,368		-4,146	an the contract of the second field of the sec				
	Gas - 10%	3,991,826		-218,418					
·	TOTAL GAS	4,005,194		-222,564					
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Name of Respondent		This Report Is: (1) X An Ori	· · · - •	Date of Report (Mo, Da, Yr)	Year/Period	of Report
Duke Energy Ohio, Inc.		(1) X An Uni (2) A Resu	yinai Ibmission	(Mo, Da, Tr) //	End of	2007/Q4
	ACCUMUL			TS (Account 255) (continue		
				<u></u>		
		<u> </u>				
Balance at End of Year	Average Period of Allocation to Income (i)		ADJUSTM	ENT EXPLANATION		Line No.
(h)	to Income (i)		· · · · · · · · · · · · · · · · · · ·			NO.
						1
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19,345						3
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3,782,630						12
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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4				
OTHER DEFFERED CREDITS (Account 253)							

1. Report below the particulars (details) called for concerning other deferred credits.

2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

No.	Deferred Credits (a)	Beginning of Year	Contra	Amount	Credits	End of Year
2	(a)		A	Апоон	010010	End of Tool
2	(4)	(b)	Account (c)	(đ)	(e)	(f)
3	Customer Choice Program - Deposit	3,152,002	131	3,102,002	50,000	100,00
	Gas Refund and Recon Adj					
	Due Customers	308,574	various	279,542	79,166	108,19
4	Other Non Current Liability					<u></u>
5	Power Trading Purch Accting	39,432,022	186,447	17,431,900		22,000,12
6	Other Non Current Liability					
7	RSP Purch Accting	94,583,326	456	43,712,004	16,621,673	67,492,99
8	Supplemental Pension					
9	Excess Plan	231,960	various	37,069	19,187	214,07
10	Supplemental Retirement Plan	5,085,508	various	3,149,248	518,007	2,454,26
11	Energy Gift Certificates	4,950	<u>.</u>			4,950
12	Employee Postretirement Benefit	1	101 V.			
13	Costs - DP&L	3,570,220	165,232	534,310	188,987	3,224,89
	Postretirement Benefits Health					
15	Care DP&L/CSP	-9,125,668	various	966,954	1,274,242	-8,818,380
	Pension Cost Adj - FAS 87	221,776,143	various	135,637,135	21,963,516	108,102,524
	Pension Cost Adj -					
18	DP&L/CSP Share	-1,548,157	various	1,211,959	2,977,250	217,13
19	Misc Deferred Credits	2,978,700	various	1,006,458	17,407	1,989,64
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	TOTAL	360,449,580		207,068,581	43,709,435	1 97,090 ,43

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Name of Respondent Duke Energy Ohio, Inc.		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of
prop	Report the information called for below concer erty.			
2. For other (Specify),include deferrals relating to Line Account No. (a)		Balance at Balance at Beginning of Year (b)	CHANGE Amounts Debited to Account 410.1 (c)	ES DURING YEAR Amounts Credited to Account 411.1 (d)
	Accelerated Amortization (Account 281)			
2				
3	Defense Facilities	ande alleksikalı ale kilen yılı (Kilk V. Kilesin).	a de la subsective de la compacta de La compacta de la comp	and a second first produce in the second
4	Pollution Control Facilities	41,838		
5	Other (provide details in footnote):	1		
6		1		
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	41,838	······································	
9	Gas		n stranistika arakan talakan sekonomia dari berdari berdari berdari. En alastat pada arakan sekonomia talakan sekonomia dari berdari berdari berdari sekonomia dari berdari	
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14		·		
	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
	TOTAL (Acct 281) (Total of 8, 15 and 16)	41,838	any solar an angle of any strategic to the second	
	Classification of TOTAL			
	Federal Income Tax			
· · · ·	State Income Tax			
21	Local Income Tax			

NOTES

Name of Responde	ent		his Report Is:		ate of Report	Year/Period of Repo	жt
Duke Energy Ohio, Inc. ACCUMULATED DEFERRED INCOM			(1) X An Original (2) A Resubmission		Mo, Da, Yr) / /	End of2007/Q	4
						count 281) (Continued)	
3. Use footnotes						<u> </u>	
	•						
CHANGES DURI			ADJUSTM	AENTS			
Amounts Debited			bits	Credi		Balance at End of Year	Line No.
to Account 410.2		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(i)	(k)	
							1
							2
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			41,838				4
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			41,838		·		В
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		l	<u>├</u> ┣				16
			41,838				17
							18
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ł.	L	NOTES (C	Continued)				
			////u/				

Name of Respondent Duke Energy Ohio, Inc. ACCUMULATE		This Report Is: (1) X An Original (2) A Resubmission D DEFFERED INCOME TAXES - OTH	(Mo, Da, Yr) <i>1 1</i>	Year/Period of Report End of 2007/Q4
subje	eport the information called for below concern act to accelerated amortization or other (Specify), include deferrals relating to		for deferred income taxes rat	ing to property not
Line	Account	Balance at	CHANGES DU	JRING YEAR
No.	Account	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(ď)
1	Account 282			
2	Electric	1,043,737,506	56,112,276	54,130,945
3	Gas	136,296,599	13,959,767	11,322,082
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,180,034,105	70,072,043	65,453,027
6				
7				
8	Other	4,763		
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,180,029,342	70,072,043	65,453,027
10	Classification of TOTAL			
11	Federal Income Tax	1,153,873,181	60,698,500	53,153,178
12	State Income Tax	26,156,161	9,373,543	12,299,849
13	Local Income Tax			

NOTES

Name of Respondent			his Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Duke Energy Ohio, Inc.			1) [X] An Original 2) [7] A Resubmissio	'n	(Mo, Da, Yr)	End of2007/Q4	
A	CCUMULATED DEFE		TAXES - OTHER PROI		1		
3. Use footnotes			TRACES - OTHER PROF				
CHANGES DURI	NG YEAR		ADJUST	MENTS		1	T
Amounts Debited	Amounts Credited	De	ebits	· · · · · ·	redits	Balance at	Line
to Account 410.2	to Account 411.2	Account Credited	Amount	Account Debited	Amount	End of Year	No.
(e)	(1)	Credited (9)	(h)	Debited	(i)	(k)	[
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7,929,606	429,778	See Note	29,183,418	See Note	26,794,007	1,050,829,254	2
	1,689,270	182 & 282	1,898,467	182,283,254	1,344,080	136,690,627	3
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7,929,606	2,119,048		31,081,885		28,138,087	1,187,519,881	5
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3,618				-		-1,145	
7,933,224	2,119,048		31,081,885		28,138,087	the second states and the second	
1,000,124	2,113,040		31,061,065		20,100,007	1, 167, 310, 130	
7,688,647		an sana arawa ka sa ka sa			and successful to a the function of the section of the sector of the sec	and Marine and Antonio and	10
	1,928,358	····-	11,543,354		21,859,164		
244,577	190,690		19,538,531	·	6,278,923	10,024,134	
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		NOTES (Continued)				
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Ohio, Inc.	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 274 Line No.: 2 Column: g
The adjustments affect the following account groups:
123, 182, 186, and 208.
Schedule Page: 274 Line No.: 2 Column: i
The adjustments affect the following account groups:
123, 182, 186, 234, and 282.
Schedule Page: 274 Line No.: 8 Column: b
Other Non-Utility Deferred Taxes (4,763)
Schedule Page: 274 Line No.: 8 Column: k

Other Non-Utility Deferred Taxes (1,145)

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	e of Respondent e Energy Ohio, Inc.	This Re (1) [X (2) [port Is: An Original A Resubmission	(Mar Da Vz) J	Year/Period of Report End of 2007/Q4
	ACCUMUL		FFERED INCOME TAXES - C		
1. F	Report the information called for below conce				elating to amounts
r 1	inded in Account 283.				
2. F	or other (Specify),include deferrals relating t	to other ii	ncome and deductions.		
Line	Account		Balance at Beginning of Year	Amounts Debited	URING YEAR
No.	(a)		(b)	to Account 410.1 (C)	to Account 411.1 (d)
	Account 283		ri sa na sa sa kata ka shekara. Kata ka sa sa ka ka ka sa sa sa		
2					na di Maria di Agarta di Angli a Ngli ang pangli angli angli Angli angli ang
3			166,529,085	-75,117,02	-7,749,467
4					
5					
6					
7					
8			·		
	TOTAL Electric (Total of lines 3 thru 8)		166,529,085	-75,117,02	4 -7,749,467
	Gas				
11			5,033,347	-361,83	8 -58,101
12					
13	 				
14					
15	: 				
16					
	TOTAL Gas (Total of lines 11 thru 16)		5,033,347	-361,83	-58,101
	Other - Non-Utility		-183,902		
	TOTAL (Acct 283) (Enter Total of tines 9, 17 and	18)	171,378,530	-75,478,862	2 -7,807,568
	Classification of TOTAL		, stadio de la composición de la composición Como de la composición de la composición de la composición de la c		
	Federal Income Tax		161,769,572	-69,370,29	
	State Income Tax		9,608,958	-6,108,563	-222,377
23	Local Income Tax				
		<u>i</u>	NOTES		
			NOTES		
					x

Duke Energy Ohio	, inc.		(1) (X) An Original (2) A Resubmissio		Uate of Report (Mo, Da, Yr) J / (Account 283) (Continued)	Year/Period of Report End of 2007/Q4	
2. Oravida in the						Barna listori undar Othe	~~
		nauons for P	age 276 and 277. Inclu	noe amouni	is relating to insignificant	Reals listed under Oth	51.
Use footnotes	as required.						
CHANGES D	URING YEAR	1	ADJUST	MENTS		1	1
Amounts Debited to Account 410.2			Debits		Credits	Balance at	Line
(e)	to Account 411.2 (f)	Account Credited (9)	Amount (b)	Accour Debited (i)		End of Year (k)	No.
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1,452,377	2,562,999	190, 236	-6,984,117	186, 282	-4,759,278	100,275,745	3
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1,452,377	2,562,999		-6,984,117		-4,759,278	100,275,745	9
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183.143	and the second	190	-10,109,254	282	-1,320,992	13,701,015	11
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183,143			-10,109,254		-1,320,992	13,701,015	17
						-183,902	18
1,635,520	2,562,999		-17,093,371		-6,080,270	113,792,858	19
AND AND READ							20
1,766,364	aliteration and a second s	190, 236	-14,727,055	186, 282	-5,907,098	110,570,785	21
-130,844	2,562,999	190, 236	-2,366,316	186, 282	-173,172	3,222,073	22
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NOTES (Continued)

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Name of Respondent Duke Energy Ohio, Inc.		This Report Is: (1) [X]An Original (2) A Resubmission HER REGULATORY LIABILITIES (A		Date of Report (Mo, Da, Yr) / /	Year/Pe End of	Year/Period of Report End of	
appi 2. M by cl	or eport below the particulars (details) called for licable. linor items (5% of the Balance in Account 254 lasses. or Regulatory Liabilities being amortized, sho	r concerning other re t at end of period, or	gulatory liabi amounts les	lities, including rate			
<u>3. FC</u> Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS Account Amount		Credits	Balance at End of Current Quarter/Year	
	(a)	(b)	Credited (c)	(d)	(e)	(f)	
1	Statement of Financial Accounting Standards	6,855,548	Various	996,583		5,868,96	
3		- 					
	DSM Energy Efficiency				1,044,310	1,044,310	
5 6		<u> </u>		_	27,192,664	27,192,664	
7				<u>+</u>	21,172,000	24,132,00	
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41	TOTAL	6,856,548		996 ,583	28,236,974	34,095,939	

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) //	End of2007/Q4
	ELECTRIC OPERATING REVENUES (Account 400)	

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.

2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account	Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
	(a)	(b)	(c)
1		a staget one search in the start of the star	
2		782,162,286	672,681,57(
3			li Balanda da Antonio de Calendaria. A la calendaria da Calendari
4		585,085,294	515,643,015
5	Large (or Ind.) (See Instr. 4)	393,225,667	362,085,077
6	(444) Public Street and Highway Lighting	9,782,122	9,176,762
7	(445) Other Sales to Public Authorities	117,774,644	105,126,746
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	375,842	309,859
10	TOTAL Sales to Ultimate Consumers	1,888,405,855	1,665,023,029
11	(447) Sales for Resale	838,152,742	6,122,562,184
12	TOTAL Sales of Electricity	2.726,558.597	7,787,585.213
13	(Less) (449.1) Provision for Rate Refunds		······································
14	TOTAL Revenues Net of Prov. for Refunds	2,726,558,597	7,787,585,213
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,206	87,287
17	(451) Miscellaneous Service Revenues	2,781,904	1,846,722
18	(453) Sales of Water and Water Power	75,329	75,545
19	(454) Rent from Electric Property	18,099,501	12,341,982
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	64,930,839	52,575,669
22	(456.1) Revenues from Transmission of Electricity of Others	17,412,604	12,868,304
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	103,301,383	79,795,509
27	TOTAL Electric Operating Revenues	2,829,859,980	7,867,380.722

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ne or Respondent ke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of
E	LECTRIC OPERATING REVENUES (Account 400)	

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAW	ATT HOURS SOLD	AVG.NO. CUSTOMERS PER MONTH			HOURS SOLD AVG.NO. CUSTOMERS PER MONTH		
Year to Date Quarterly/Annual	Amount Previous year (no Quarterly)	Current Year (no Quarterly)	Previous Year (no Quarterly)				
(d)	(e)	(f)	(g)				
7,783,694	7,207.067	610,626	607,172				
6,575,669	6,229,560	67,601	67,379				
5,822,885	5,886,523	2,392	2,475				
98,910	98,737	2,276	2,131				
1,613,909	1,562,242	3,683	3,696	Ī			
5,296	5,395		······································				
21,900,363	20,989,524	686,578	682,853				
15,683,878	112,174,493	37	40				
37,584,241	133,164,017	686,615	682,893				
				Γ			
37,584,241	133,164,017	686,615	682,893				
				1			
				l			
ļ				ł			

Line 12, column (b) includes \$

8,365,000 of unbilled revenues.

Line 12, column (d) includes

-498

MWH relating to unbilled revenues

Nar	ne of Respondent	This Rep	ort Is:	Date of Re	port Year/i	Period of Report
Dul	ke Energy Ohio, Inc.		An Original A Resubmission	(Mo, Ďa, Ý	r) End o	f2007/Q4
┢─			ELECTRICITY BY R			
1.	Report below for each rate schedule in e		······································	······································	oumber of customer	overage Kuth por
	omer, and average revenue per Kwh, a					avoidge rent per
	Provide a subheading and total for each	-		· ·		evenues,* Page
	-301. If the sales under any rate schedu	ule are classified in mo	pre than one revenue	account, List the rate s	schedule and sales da	ta under each
	licable revenue account subheading. Where the same customers are served (inder more than one r	ato ochodula in the e	ame revenue account (lossification (such as	a deneral residential
	edule and an off peak water heating sch					
	omers.	,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•	
	he average number of customers should	ld be the number of bil	is rendered during th	e year divided by the n	umber of billing period	s during the year (12
	billings are made monthly). For any rate schedule having a fuel adju:	elmont alougo atato in	a facturate the online	olod oddilozol rovozuo	hilled oursuant thereit	
	eport amount of unbilled revenue as of				nuen horzogra aleres	0.
Line	-	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers	Per Customer (e)	(f)
1	(440) RESIDENTIAL OR DOMESTIC					
2			[
3						
4						
5	RESIDENTIAL SERVICE	·····	· · · · · · · · · · · · · · · · · · ·			
6	SHEET 30 (1)	7,756,848	773,581,682	610,405	12,708	0.0997
7	SHEET 31 (2)	7,870	637,465	202	38,960	0.0810
8	SHEET 33 (3)	348	31,015	19	18,316	0.0891
9	SHEET 34 (4)	· · · · · · · · · · · · · · · · · · ·				
10						
11	OUTDOOR LIGHTING SERVICE					
12	SHEET 65 (5)	4,094	651,725			0.1592
13						
14	SHEET 67 (6)	553	127,448			0.2305
15						
16						
17	UNBILLED REVENUE	13,981	7,133,000			0.5102
18	TOTAL (440) RESIDENTIAL OR	7,783,694	782,162,286	610,626	12,747	0.1005
19	DOMESTIC SALES					
20						
21						
22						
23					: 	
24		<u> </u>				
25						
26						
27						
28						
29 30				· · · · · ·		
31		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		
32						
33						
34			······			
35						<u> </u>
36					<u> </u>	
37						
38						
39						
40						
╉						
41	TOTAL Billed	21,900,861	1,805,040,855	686,578	31,899	0.0824
42	Total Unbilled Rev.(See Instr. 6)	-498	83,365,000	d	0	-167.3996
43	TOTAL	21,900,363	1,888,405,855	686,578	31,898	0.0862

Nar	me of Respondent	This Report	rt ls:	Date of Repo	rt Year/Pe	ariod of Report
1	ke Energy Ohio, Inc.		n Original	(Mo, Da, Yr)	End of	2007/Q4
			Resubmission	11	2100	
[SALES OF EL	ECTRICITY BY RAT	E SCHEDULES		
cusi 2. T 300 app 3. V sch	Report below for each rate schedule in e tomer, and average revenue per Kwh, ex Provide a subheading and total for each -301. If the sales under any rate schedu licable revenue account subheading. Where the same customers are served u edule and an off peak water heating sch tomers.	kcluding date for Sales fi prescribed operating rev le are classified in more under more than one rate	or Resale which is re venue account in the e than one revenue a e schedule in the sam	ported on Pages 310-3 sequence followed in " ccount, List the rate sci ne revenue account cla	11. Electric Operating Rev hedule and sales data ssification (such as a	venues," Page under each general residential
4. 1 if all	The average number of customers shoul billings are made monthly). For any rate schedule having a fuel adjus		•			
	Report amount of unbilled revenue as of					
Line	Number and hile of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Customer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
	(442) COMMERCIAL AND					
2	INDUSTRIAL SALES					
3				<u> </u>		
4	RESIDENTIAL SERVICE					
5	SHEET 30 (7)	92,507	9,664,168	14,221	6,505	0.1045
6						
	DISTRIBUTION SERVICE					
8	SHEET 40 (8)	6,102,273	537,251,720	17,191	354,969	0.0880
9	SHEET 41 (9)	28,886	3,553,378	265	109,004	0.1230
10	SHEET 42 (10)	35,387	2,514,133	470	75,291	0.0710
11	SHEET 44 (11)	540,643	65,314,813	36,378	14,862	0.1208
12						· · · ·
13	PRIMARY SERVICE					
14	SHEET 45 (12)	2,024,228	141,144,317	173	11,700,740	0.0697
15				_		
16	TRANSMISSION SERVICE					
17	SHEET 50 (13)	3,214,270	183,901,508	20	160,713,500	0.0572
18						<u></u>
19	OUTDOOR LIGHTING SERVICE	·				
20	SHEET 65 (14)	17,718	2.237,353		3,543,600	0.1263
21						
	SHEET 67 (15)	1.027	201,544			0.1962
23						
24						
	STREET LIGHT SERVICE					
f	SHEET 60 (16)	1,644	670,722	399	4,120	0.4080
- 1	SHEET 68 (17)		220			0.0440
	SHEET 69 (18)	480	63,179			0.1316
29			00,110			
	TRAFFIC LIGHT SERVICE		·····			
	SHEET 61 (19)	75	3,025	8	9,375	0.0403
32			0,020	1	0,010	0.0100
	SPECIAL CONTRACTS					
	METERED (20)					
	TRAFFIC SIGNALS (21)	· · · · · · · · · · · · · · · · · · ·				
36/						
	LOAD MANAGEMENT RIDER			<u>+</u>		
	SHEET 76 (22)	231,396	22,972,022	798	289,970	0.0993
39		231,330	22,012,022		£03,31V	
40		[···				
41	TOTAL Billed	21,900,861	1,805,040,855	686,578	31,899	0.0824
42	Total Unbilled Rev.(See Instr. 6)	-498	83,365,000	000,010	0	-167.3996
43	TOTAL	21,900,363	1,888,405,855	686,578	31.898	0.0862

1	e or Respondent e Energy Ohio, Inc.	(2)	An Original A Resubmission	Date of Re (Mo, Da, Yi / /		Period of Report f		
		SALES OF E	ELECTRICITY BY R	ATE SCHEDULES				
custo 2. P 300-: appli 3. W sche custo 4. Th if all I 5. Fo 6. R	SALES OF ELECTRICITY BY RATE SCHEDULES 1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.							
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	RWh of Sales Per Customer	KWh Sold		
No.	(a)	(b)	(c)	(d)	(e)	(1)		
1						·		
2	(442)CONTINUED							
3								
4			·····					

4						
5	REAL TIME PRICING					
	SHEET 90(23)	121,095	7,812,859	65	1,863,000	0.0645
7	TEST PILOT SALES					
8	UNBILLED REVENUE	-13,080	1,006,000	<u>}</u>		-0.0769
9	TOTAL (442) COMMERCIAL &	12,398,554	978,310,961	69,993	177,140	0.0789
10	INDUSTRIAL SALES					
11						
12						
13						
14						
15						
16						
17						
18						
19	· · · · · · · · · · · · · · · · · · ·					
20	· · · · · · · · · · · · · · · · · · ·					
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35				·		
36						
37						
38			· · · · · · · · · · · · · · · · · · ·			
39						
40						
41	TOTAL Billed	21,900,861	4 005 040 055	686,578	31,899	0.0824
42	Total Unbilled Rev. (See Instr. 6)	21,900,861	1,805,040,855 83,365,000	666,578	31,899	-167.3996
43	TOTAL	21,900,363	1,888,405,855		31,898	

Nar	ne of Respondent	This Rep	ort is:	Date of Re	port Year/F	Period of Report
Du	ke Energy Ohio, Inc.		An Original A Resubmission	(Mo, Da, Yi //	r) Endio	2007/Q4
			ELECTRICITY BY R			
1 ,	Report below for each rate schedule in eff				number of customer	average Kwb oer
	omer, and average revenue per Kwh, exc					are age rum per
	Provide a subheading and total for each p					
	-301. If the sales under any rate schedul icable revenue account subheading.	e are classified in mo	re than one revenue	account, List the rate s	chedule and sales dat	a under each
	Where the same customers are served un	nder more linan one ra	ate schedule in the sa	ame revenue account c	lassification (such as a	a general residential
sche	edule and an off peak water heating sche					
	omers.		a second and discover diffe			
	he average number of customers should billings are made monthly).	be the number of bill	s rendered during th	e year divided by the h	umper or bining period:	s duning the year (12
5. F	or any rate schedule having a fuel adjust				billed pursuant thereto	<u>.</u>
_	teport amount of unbilled revenue as of e			· · · · · ·		
Line No.		MWh Sold	Revenue	Average Number of Customers {d}	KWh of Sales Per Customer (e)	Revenue Per KWn Sold
	(a) (444) PUBLIC STREET AND	(b)	(c)	(0)	(e)	(1)
<u> </u>	HIGHWAY LIGHTING					
3						
4				<u> </u>		<u> </u>
5	DISTRIBUTION SERVICE					
6	SHEET 40 (24)	1,668	124.842	24	69.500	0.0748
7	SHEET 44(25)	115	15,106	· · · · · · · · · · · · · · · · · · ·		0.1314
8						
9	OVERHEAD LIGHTING SERVICE			· · · · · · · · · · · · · · · · · · ·		
10	SHEET 65 (26)	34,084	2,019,777	57	597,965	0.0593
11						
12						
	STREET LIGHTING SERVICE					
	SHEET 60 (27)	37,674	5,920,104	1,896	19,870	0.1571
	SHEET 66 (28)	4,304	563,804	299	14,395	0.1310
	SHEET 68 (29)					
	SHEET 69 (30)					
18	TRAFIC LICHTING SERVICE					
	TRAFIC LIGHTING SERVICE SHEET 61(31)	04.005	4 400 400			0.0540
		21,065	1,138,489			0.0540
21	SPECIAL CONTRACTS					
	STREET LIGHTING (32)					
24						
25	UNBILLED REVENUE					
26	TOTAL (444) PUBLIC STREET AND	98,910	9,782,122	2,276	43,458	0.0989
27	HIGHWAY LIGHTING					
28						
29						
30						
31						
32						
33						
34 35						
36						
37						
38	·······					
39			·			
40						
41	TOTAL Billed	21,900,861	1,805,040,855	686,578	31,899	0.0824
42	Total Unbilled Rev.(See Instr. 6) TOTAL	-498 21,900,363	83,365,000 1,888,405,855	686,578	0 31,898	-167.3996 0.0862
- 1		21,000,000	1,000,400,000	000,070	ចា,ចង់ឲ្	0.0002j

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Nar	me of Respondent	This Re	port is:	Date of Rep		eriod of Report
Dul	ke Energy Ohio, Inc.		An Original	(Mo, Da, Yr)	End of	2007/Q4
			ELECTRICITY BY R/			
1 6	Report below for each rate schedule in e				number of customer	averane Kwh ner
	tomer, and average revenue per Kwh, ex					arciege runi per
	Provide a subheading and total for each p	•				venues," Page
1	-301. If the sales under any rate schedu	lle are classified in m	ore than one revenue	account, List the rate s	chedule and sales data	under each
	licable revenue account subheading.					
	Where the same customers are served used used and an off peak water heating scheme					
	omers.		colorini (dy loi line spe			namber of reported
4. 1	The average number of customers should	d be the number of bi	ills rendered during the	e year divided by the nu	mber of billing periods	during the year (12
	billings are made monthly).		• • • • •			
	For any rate schedule having a fuel adjust Report amount of unbilled revenue as of				billed pursuant thereto	-
Line	,	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers	Per Customer	Kwn Sold (1)
	(445) SALES TO OTHER PUBLIC				(6)	
	AUTHORITIES					
3						
4			<u> </u>			
						0.0000
<u>-</u>	SHEET 30 (33)	248	24,599		13,778	0.0992
			l l			
	DISTRIBUTION SERVICE					
	SHEET 40 (34)	675,583		1,166	579,402	0.0832
	SHEET 41 (35)	239		58	4,121	0.1905
11	SHEET 42 (36)	53,165	3,521,818	94	565,585	0.0662
12	SHEET 44 (37)	30,801	3,383,233	2,264	13,605	0.1098
13						
14	PRIMARY SERVICE					
15	SHEET 45 (38)	594,457	38,810,551	43	13,824,581	0.0653
16						
17	TRANSMISSION SERVICE					
18	SHEET 50 (39)	205,629	11,316,153	3	68,543,000	0.0550
19						
20	OUTDOOR LIGHTING SERVICE					
21	SHEET 65 (40)	27,639	2,027,229			0.0733
22		· · · ·				
23	SHEET 67 (41)	46	4,468			0.0971
24						
25				•		
	SPECIAL CONTRACTS					
	METERED (42)					
28						
	LOAD MANAGEMENT RIDERS					
	SHEET 76 (43)	20.724	1,810,393	37	560,108	0.0874
31		20,724	1,010,393		300,105	v.uo/4
	REAL TIME PRICING	· · · · · · · · · · · · · · · · · · ·				
-			440.040			0.0014
	SHEET 90 (44)	6,777	416,346			0.0614
34		4.000				0.401-
	JNBILLED REVENUE	-1,399	226,000			-0.1615
36						
	TOTAL (445) SALES TO OTHER	1,613,909	117,774,644	3,683	438,205	0.0730
	PUBLIC AUTHORITIES					
39						
40						
44	TOTAL Billod		4 605 0 10 57-			A AAA
41 42	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	21,900,861 -498	1,805,040,855 83,365,000	686,578	31,899	0.0824
42	TOTAL	21,900,363	1,888,405,855	686,578	31,898	0.0862
1		- 1,000,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	000,010	31,030	V. V. V. V.

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Nar	ne of Respondent	This Rep	ort ls:	Date of Re	port Year/	Period of Report
Du	ke Energy Ohio, Inc.	(1) 区	An Originat	(Mo, Da, Yi	r) End o	
			A Resubmission ELECTRICITY BY R/			
-			· · · · ·	•		
	Report below for each rate schedule in el lomer, and average revenue per Kwh, ex					average Kwh per
	Provide a subheading and total for each					evenues,* Page
	301. If the sales under any rate schedu	le are classified in mo	ore than one revenue	account, List the rate s	schedule and sales dat	a under each
	icable revenue account subheading, Vhere the same customers are served u	and or more them and a	ste selsedule in the c		Jacoffection (such as .	anterol residential
sche	edule and an off peak water heating sche	edule). The entries in c	xe schedule in the si xolumn (d) for the spe	cial schedule should d	enote the duplication in	a general residential
cust	omers.		•••		-	
	he average number of customers should	d be the number of bil	is rendered during th	e year divided by the n	umber of billing period	s during the year (12
1	billings are made monthly). for any rate schedule having a fuel adjus	iment clause state in	a footnote the estima	ted additional revenue	billed nursuant thereb	
	Report amount of unbilled revenue as of					
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çuslomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)		(f)
L	(448) INTERDEPARTMENTAL	5,296	375,842			0.0710
	SALES					
3						
			075.040		· · · · · · · · · · · · · · · · · · ·	0.0740
	TOTAL (448) INTER-	5,296	375,842			0.0710
	DEPARTMENTAL SALES	·				
8						·
9						
10			······		· · · · · · · · · · · · · · · · · · ·	
11						
12						
13	· · · · · · · · · · · · · · · · · · ·				· · · · · ·	
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36 37						
38						
39		·····				
40						
41	TOTAL Billed	21,900,861	1,805,040,855	686,578	31,899	0.0824
42 43	Total Unbilled Rev.(See Instr. 6) TOTAL	-498 21,900,363	83,365,000 1,888,405,855	0	0	-167.3996 0.0862
		41,000,303	1,000,400,000	686,578	31,898	V.0002

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Duke Energy Ohio, Inc.	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 304 Line No.: 6 Column: c

Schedule Page: 304.4 Line No.: 21 Column: c 5677

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
Duke Energy Ohio, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4		
SALES FOR RESALE (Account 447)					

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

Line	Name of Company or Public Authority Statistical FERC Rate		Average	Actual De	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman	
	(a)	(b)	(C)	(d)	(e)	(f)	
1	Ameren Energy as Agent for Union Elec	OS					
2	Alliant Energy	OS	8/152				
3	Ameren Energy Marketing Company	OS	9/64				
4	American Electric Power Service	os	9/48				
5	American Municipal Power - Ohio, Inc	OS	7/146 and 9/33				
6	Bank of America N.A.	os	NJ				
7	Barclays Bank PLC	os	9/89				
8	Basin Electric	os	9/CR-1				
9	Bethel, OH - Villiage of	OS	7/252				
10	Big Rivers Electric Corporation	os	9/45				
-11	Blanchester OH - Villiage of	os	7/253				
12	BP Corporation North America Inc	OS	NJ	••••••••••••••••••••••••••••••••••••••			
13.	BP Energy Company	os	7/216				
14	Brownsville Power LLC		1/4				
	Subtotal RQ				0 0		
	Subtotal non-RQ			() 0	0	
Π	Total			() 0	0	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 1 /	End of 2007/Q4
	SALES FOR RESALE (Account 447)	(Continued)	

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

Li	Total (\$)		REVENUE		
N	Total (\$) (h+i+j)	Other Charges (\$)	Energy Charges (\$) (i)	Demand Charges (\$) (h)	MegaWatt Hours Sold
ļ	{k)	(i)		<u>(h)</u>	(g)
	23,717		23,717		39
1	178		178		6
	-695		-695		35
	23,820,436		23,820,436		592,200
	18,127,493		14,950,493	3,177,000	623,923
	-12,200		-12,200		
	37,311,400		37,311,400		990,400
	1,752		1,752		41
	2,190,047		2,190,047		30,531
	53,791		53,791		955
ľ	11,877		11,877		-213
	-434,420		-434,420		
-					-55,743
					-00,743.
	0	0	0	0	0
	838,152,742	0	828,871,366	9,281,376	16,173,112
Γ	838,152,742	0	828,871,366	9,281,376	16,173,112

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4			
	(2) A Resubmission	11				
SALES FOR RESALE (Account 447)						

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must

be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

Line	Name of Company or Public Authority		Average	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(C)	(d)	(e)	(†)
1	California Independent System Operator	os				
2	Cargill Pow Markets, LLC	OS	9/95			
3	Miscellaneous	os				
4	Cinergy Solutions of Monaca, LLC	os	1/1			
5	Citadel Energ Products LLC	os	9/49			
6	Citadel Equity Fund, Ltd.	os	NJ			
7	Citigroup Energy Inc	os	1/16			
8	Citizens Electric Corporation	os	9/103			
9	Cleveland Public Power	os	9/69			
10	Consolidated Edison Energy, Inc	os	9/24			
11	Conectiv Energy Supply	os	9/104			
12	Constellation NewEnergy, Inc.	os	7/259			
13	ConocoPhilliops Company	os	9/62			
_14	Constellation Energy Commodities Group	OS	9/32			
	Subtotal RQ			() 0	0
	Subtotal non-RQ			(0 0	0
	Total			(0 0	0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	SALES FOR RESALE (Account 447)	(Continued)	

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ"-in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

Li	Total (\$)		REVENUE		MegaWatt Hours
N	(h+i+ j)	Other Charges (\$)	Energy Charges (\$) (i)	Demand Charges (\$) (h)	Sold
╘	(k)	(j)		(h)	(g)
	865		865		
4	3,396,036		3,396,036		45,600
4	25,925,143		25,925,143		
Ł	180		180		
ſ	21,528,484		21,528,484		312,800
ſ	-138,709		-138,709		
ſ	321,929		321,929		6,400
ſ	90,863		90,863		2,950
Γ	11,628,815		8,889,215	2,739,600	325,163
Г					
ſ	441,525		441,525		28,950
ſ	7,671,584	_	7,671,584		189,645
Γ		1	·····		
F	9,817,218		9,772,204	45,014	177,574
F	0	0	0	0	0
	838,152,742	D	828,871,366	9,281,376	16,173,112
Γ	838,152,742	0	828,871,366	9,281,376	16,173,112

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	SALES FOR RESALE (Account	447)	······································

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual Demand (MW)		
No.	(Foolnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Consumers Energy Company	os	8/37				
2	Dayton Power and Light Company	os	9/67				
3	Duke Energy Indiana	os	1/6				
4	Duke Energy Marketing America	os	9/87				
5	Duke Energy Trading & Marketing	os	7/231	······································			
6	Detroit Edison Comany (The)	os	7/48				
7	Dominion Energy Marketing, Inc.	os	9/54				
8	DTE Energy Trading, Inc.	os	9/18				
9	Duquesne Power LLC	os	9/100				
10	Dynegy Power Marketing, Inc.	os	9/4			······································	
11	Eagle Energy Partners I, L.P.	os	9/59				
12	East Kentucky Power Cooperative, Inc.	os	1/24				
13	Edison Mission Marketing & Trading, Inc	os	9/22				
14	Entergy Services, Inc.	os	(1)				
	Sublotal RQ				0 0	0	
	Subtotal non-RQ				0 0	0	
	Total	1			0 0	0	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	SALES FOR RESALE (Account 447)	(Continued)	· · · · · · · · · · · · · · · · · · ·

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser. 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401.iine 24. 10. Footnote entries as required and provide explanations following all required data. REVENUE MegaWatt Hours Line Total (\$) Other Charges Demand Charges Energy Charges Sold No. (h+i+j) (\$) (\$) (i) (\$) (h) (g) (i) (k) 680 680 1 16 660,292 4,967,634 Ż 4,967,634 3 -19.001 -950,988 -950.988 4 380,786 26.313.202 26.313.202 5 84.665 22,898.895 22.898.895 6 2,864 83 2.864 15,100 151,000 151.000 7 8 258.250 9,303,439 9,303,439 9 10 11 57,484 5.516.787 5,516,787 12 225.511 12.583.168 12.583.168 13 735,383 42,800 735,383 317.284 14 317,284

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16,173,112

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838,152,742

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9,281,376

9,281,376

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) //	End of
	SALES FOR RESALE (Account 4)	47)	

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

Line	Name of Company or Public Authority (Footnote Affiliations)	Close if Osherida	FERC Rate	Average Monthly Billing	Actual Demand (MW)		
No.		Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Exelon Generation Comapny, LLC	os	9/47				
2	First Energy Power Marketing, Inc.	os	9/51				
3	Fortis Energy Marketing	os	1/20				
4	FPL Energy Power Marketing, Inc.	os	1/18				
5	Georgetown Ohio, Village of	os	9/63				
6	Great River Energy	os	1/30				
7	Gulf States Wholesale Equity Partners	os	9/102				
8	Hamersville, Village of	os	7/255	- ·			
9	City of Hamilton	os	9/46				
10	Hess Corporation	OS	1/23				
11	Hoosier Energy Rural Electric Coop, Inc	os	9/57	·····			
12	HQ Energy Services Inc. (US)	os	9/35				
13	IESO Canada	os					
14	Indiana Muni Power E	OS	6/153				
	Subtotal RQ			•	0 0	C	
	Subtotal non-RQ				0 0	C	
	Total				0 0	0	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) //	End of
	SALES FOR RESALE (Account 447)	(Continued)	

of the service in a footnote AD - for Out-of-period adju years. Provide an explana 4. Group requirements Ru in column (a). The remain "Total" in column (a) as th 5. In Column (c), identify which service, as identified 6. For requirements RQ s average monthly billing de monthly coincident peak (idemand in column (f). For metered hourly (60-minute integration) in which the su Footnote any demand not 7. Report in column (g) th 8. Report demand charge out-of-period adjustments, the total charge shown on 9. The data in column (g) the Last -line of the sched 401, line 23. The "Subtota 401, line 24.	 OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), its provided. 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (b), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (c). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) demand in a month. Monthly CP demand is columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-pe									
MegaWatt Hours	Demand Channes	REVENUE Energy Charges	Other Charges	Total (\$)	Line					
Sold	Demand Charges (\$)			(h+i+j)	No.					
		(#/	(\$)		τψ.					
(g)	(\$) (h)	(5) (i)	(a) (j)	(k)						
96,100	(h)	-10,097,759		(k) -10,097,759	1					
96,100 37,557	(h)	-10,097,759 1,705,475		(k) -10,097,759 1,705,475	1					
96,100	(h)	-10,097,759 1,705,475 83,948,974		(k) -10,097,759 1,705,475 83,948,974	1 2 3					
96,100 37,557 1,405,781	(h)	-10,097,759 1,705,475 83,948,974 -25,702		(k) -10,097,759 1,705,475 83,948,974 -25,702	1 2 3 4					
96,100 37,557 1,405,781 56,872	(n)	-10,097,759 1,705,475 83,948,974 -25,702 2,468,889		(k) -10,097,759 1,705,475 83,948,974 -25,702 2,468,889	1 2 3 4 5					
96,100 37,557 1,405,781		-10,097,759 1,705,475 83,948,974 -25,702		(k) -10,097,759 1,705,475 83,948,974 -25,702	1 2 3 4 5					
96,100 37,557 1,405,781 56,872		-10,097,759 1,705,475 83,948,974 -25,702 2,468,889		(k) -10,097,759 1,705,475 83,948,974 -25,702 2,468,889	1 2 3 4 5 6					
96,100 37,557 1,405,781 56,872 320		-10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303 		(k) -10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303	1 2 3 4 5 6 7 8					
96,100 37,557 1,405,781 56,872 320 6,006		-10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303		(k) -10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303 	1 2 3 4 5 6 7 8 9					
96,100 37,557 1,405,781 56,872 320 6,006 321,000		-10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303 		(k) -10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303 	1 2 3 4 5 6 7 8 9					
96,100 37,557 1,405,781 56,872 320 6,006 321,000 2,950		-10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303 		(k) -10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303 	1 2 3 4 5 6 7 7 8 9 9 10					
96,100 37,557 1,405,781 56,872 320 6,006 321,000 2,950		-10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303 		(k) -10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303 	1 2 3 4 5 6 7 8 9 10 11					
96,100 37,557 1,405,781 56,872 320 6,006 321,000 2,950 68,018		-10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303 393,394 8,977,872 10,475 4,710,020 24,126		(k) -10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303 	1 2 3 4 5 6 7 7 8 9 10 11 11 12					
96,100 37,557 1,405,781 56,872 320 6,006 321,000 2,950 68,018 40,864		-10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303 393,394 8,977,872 10,475 4,710,020 24,126 2,035,512 87,576		(k) -10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303 	1 2 3 4 5 6 7 7 8 9 9 10 11 11 12 13					
96,100 37,557 1,405,781 56,872 320 6,006 321,000 2,950 68,018 40,864 0	0	-10,097,759 1,705,475 83,946,974 -25,702 2,468,889 33,303 		(k) -10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303 	1 2 3 4 5 6 7 7 8 9 9 10 11 11 12 13					
96,100 37,557 1,405,781 56,872 320 6,006 321,000 2,950 68,018 40,864		-10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303 393,394 8,977,872 10,475 4,710,020 24,126 2,035,512 87,576		(k) -10,097,759 1,705,475 83,948,974 -25,702 2,468,889 33,303 	1 2 3 4 5 6 7 7 8 9 9 10 11 11 12 13					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) 🕅 An Original (2) 🔲 A Resubmission	(Mo, Da, Yr) //	End of2007/Q4
	SALES FOR RESALE (Account)	447)	

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
	(a)	(b)	(C)	(d)	(e)	(f)
1	Indianapolis Power and Light	os	7/83			
2	Intergrys ES E EM	<u>os</u>	9/58			
3	Intercontinental Exchange	os	Broker			
4	Independent System Operator-ERCOT	os				
5	ISO New England E	os	NEPOOL FPC No 2			
6	J Aron & Company	os	9/19			
7	JP Morgan Ventures EM	os	9/109			
8	JP Morgan Chase Bank, N.A.	os	9/109			
9	Kenergy	OS	9/28, 1/10		-	
10	Lehman Brothers	os	1/21			
11	LGE/ Kentucky Utilities	OS	7/140			
12	Lincoln Electric	OS	9/CR-1			
13	LSP - Kendall Energy, LLC	OS				
14	Macquarie Cook Power	os	1/27	· · · · · · · · · · · · · · · · · · ·		
	Subtotal RQ			(0	0
	Subtotal non-RQ			(0	0
_	Total				0	0

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	SALES FOR RESALE (Account 447) (Continued)	

OS - for other service. use the non-firm service regardless of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanation 4. Group requirements RQ sign column (a). The remaining "Total" in column (a) as the total service, as identified in 6. For requirements RQ sale average monthly billing dema monthly coincident peak (CP demand in column (f). For a metered hourly (60-minute in integration) in which the supp Footnote any demand not stat 7. Report in column (g) the r 8. Report demand charges i out-of-period adjustments, in the total charge shown on bil 9. The data in column (g) the r the Last -line of the schedule 401, line 23. The "Subtotal - 401, line 24.	of the Length of the contr tment. Use this code for on in a footnote for each sales together and report g sales may then be liste Last Line of the schedule e FERC Rate Schedule o n column (b), is provided es and any type of-servic and in column (d), the av ?) If other types of service, in tegration) demand in a n plier's system reaches its ated on a megawatt basis megawatt hours shown o in column (h), energy cha column (j). Explain in a lis rendered to the purcha rough (k) must be subtota e. The "Subtotal - RQ" an Non-RQ" amount in column	ract and service from desig any accounting adjustment adjustment. It them starting at line numb of in any order. Enter "Sub a Report subtotals and tota r Tariff Number. On separa reage monthly non-coincid enter NA in columns (d), (e nonth. Monthly CP deman- s monthly peak. Demand re s and explain. n bills rendered to the purce arges in column (i), and the footnote all components of aser. aled based on the RQ/Non- nount in column (g) must b umn (g) must be reported a	nated units of Less than o ts or "true-ups" for service er one. After listing all RC total-Non-RQ" in column (al for columns (9) through ate Lines, List all FERC ra- es imposed on a monthly (ent peak (NCP) demand i ent peak (NCP) demand i ent peak (NCP) demand i ent peak (NCP) demand i control of any other types of the amount shown in colu- rRQ grouping (see instruc- e reported as Requirements Sale	one year. Describe the na provided in prior reportin a sales, enter "Subtotal - (a) after this Listing. Ente (k) ate schedules or tariffs un for Longer) basis, enter th n column (e), and the ave emand is the maximum during the hour (60-minul d (f) must be in megawatt f charges, including umn (j). Report in column tion 4), and then totaled on the Sales For Resale on F	iture g RQ" r der ie prage s. i (k) on
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold (g)	(\$) (h)	(\$) (i)	(\$) (j)	(h+i+j) (k)	No.
23,249		2,737,410		2,737,410	
219,600		6,661,116	· 	6,661,116	
					3
		64		64	4
		3,271		3,271	5
628,400		27,713,711		27,713,711	6
15,100		-1,488,793		-1,488,793	7
		-3,435,581		-3,435,581	9
1,576,800	3,319,762	-1,007 93,753,419	ا مربعہ میں معدد م	-1,007 97,073,181	9 10
	3,319,702	13,664		13,664	11
15		646		646	
		686		686	ł
298,400		18,859,600		18,859,600	
		(0,000)000			
0	0	0	0	0	
16,173,112	9,281,376	828,871,366	0	838,152,742	
16,173,112	9,281,376	828,871,365	0	838,152,742	i i

	e or respondent		aport is: (]An Originat	Date of R (Mo, Da,	VA I	Penod of Report
Duk	e Energy Ohio, Inc.	(2)	A Resubmission	11	End o	of 2007/Q4
		SAL	ES FOR RESALE (Acc	ount 447)		
for (Puri Puri 2. I own 3. I RQ sup be t LF - reas from defin earl IF - thar SF - one LU - serv IU -	er exchanges during the year. Do not rep energy, capacity, etc.) and any settlement chased Power schedule (Page 326-327). Enter the name of the purchaser in column ership interest or affiliation the responder in column (b), enter a Statistical Classifica- for requirements service. Requirements oblier includes projected load for this servic he same as, or second only to, the supplik for tong-term service. "Long-term" mean cons and is intended to remain reliable even third parties to maintain deliveries of LF hition of RQ service. For all transactions i est date that either buyer or setter can un for intermediate-term firm service. The s five years. for short-term firm service. Use this cate year or less. for Long-term service from a designated ice, aside from transmission constraints, if for intermediate-term service from a designated ice aside from transmission constraints, if for intermediate-term service from a designated ice aside from transmission constraints, if for intermediate-term service from a designated ice aside from transmission constraints, if for intermediate-term service from a designated ice aside from transmission constraints, if for intermediate-term service from a designated ice aside from transmission constraints, if for intermediate-term service from a designated ice aside from transmission constraints, if for intermediate-term service from a designated ice aside from transmission constraints, if for intermediate-term service from a designated ice aside from transmission constraints, if for intermediate-term service from a designated ice aside from transmission constraints, if for intermediate-term service from a designated ice aside from transmission constraints, if for intermediate-term service from a designated ice aside from transmission constraints, if for intermediate-term service from a designated ice as the form a designated ice as the for	s for imbala (a). Do no thas with t tion Code b service is : to in its system is five years en under ac service). The identified as illaterally ge ame as LF sgory for all generating must match pated generation	inced exchanges on ote abbreviate or trur he purchaser. based on the original service which the sup tem resource plannir to its own ultimate or to its own ultimate or service source plannir firm services where the unit. "Long-term" mail the availability and t	this schedule. Por acate the name or a contractual terms pplier plans to prov- ng). In addition, the onsumers. " means that servic g., the supplier mu- not be used for Lor thote the terminati- intermediate-term" the duration of eac eans five years or reliability of design.	wer exchanges must use acronyms. Expla and conditions of the ride on an ongoing ba reliability of requires the cannot be interrup st attempt to buy em on date of the contra means longer than o th period of commitm Longer. The availabi ated unit.	be reported on the ain in a footnote any service as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the ct defined as the one year but Less ent for service is lity and reliability of
	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual De Average	mand (MW)
	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Deman
10.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing	Actual De Average Monthly NCP Deman (e)	mand (MW) Average Monthly CP Demar (f)
10. 1	(Footnote Affiliations) (a) Manitoba Hydro Electric Board	Classifi- cation (b) OS	Schedule or Tariff Number (c) 9/CR-1	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Deman
1 1 2	(Footnote Affiliations) (a) Manitoba Hydro Electric Board Merrill Lynch Commoditites, Inc.	Classifi- cation (b) OS OS	Schedule or Tariff Number (c)	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthiy CP Deman
No. 1 2 3	(Footnote Affiliations) (a) Manitoba Hydro Electric Board Merrill Lynch Commoditites, Inc. MF Global	Classifi- cation (b) OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/88	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthiy CP Deman
10. 1 2 3 4	(Footnote Affiliations) (a) Manitoba Hydro Electric Board Merrill Lynch Commoditites, Inc. MF Global MidAmerican Energy Company	Classifi- cation (b) OS OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/88 9/27	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Deman
No. 1 2 3 4 5	(Footnote Affiliations) (a) Manitoba Hydro Electric Board Merrill Lynch Commoditites, Inc. MF Global MidAmerican Energy Company Mirant Americas Energy Marketing, L.p.	Classifi- cation (b) OS OS OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/88 9/27 9/27 1/16	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthiy CP Deman
No. 1 2 3 4 5 6	(Footnote Affiliations) (a) Manitoba Hydro Electric Board Merrill Lynch Commoditites, Inc. MF Global MidAmerican Energy Company Mirant Americas Energy Marketing, L.p. Midwest Independent System Operator	Classification (b) OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/88 9/27 1/16 Miso Agreement	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthiy CP Deman
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Manitoba Hydro Electric Board Merrill Lynch Commoditites, Inc. MF Global MidAmerican Energy Company Mirant Americas Energy Marketing, L.p. Midwest Independent System Operator Morgan Stanley Capital Group, Inc.	Classifi- cation (b) OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/88 9/88 9/27 1/16 Miso Agreement 9/70	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthiy CP Deman
vo. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Manitoba Hydro Electric Board Merrill Lynch Commoditites, Inc. MF Global MidAmerican Energy Company Mirant Americas Energy Marketing, L.p. Midwest Independent System Operator Morgan Stanley Capital Group, Inc. Missouri River Energy Services	Classifi- cation (b) OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/88 9/27 1/16 Miso Agreement 9/70 9/CR-1	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Deman
No.	(Footnote Affiliations) (a) Manitoba Hydro Electric Board Merrill Lynch Commoditites, Inc. MF Global MidAmerican Energy Company Mirant Americas Energy Marketing, L.p. Midwest Independent System Operator Morgan Stanley Capital Group, Inc. Missouri River Energy Services New Covert Generation Co. LLC	Classification (b) OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/88 9/27 1/16 Miso Agreement 9/70 9/CR-1 9/52	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Deman
vo. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Manitoba Hydro Electric Board Merrill Lynch Commoditites, Inc. MF Global MidAmerican Energy Company Mirant Americas Energy Marketing, L.p. Midwest Independent System Operator Morgan Stanley Capital Group, Inc. Missouri River Energy Services New Covert Generation Co. LLC New York Independent System Operator	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/88 9/27 1/16 Miso Agreement 9/70 9/70 9/CR-1 9/52 NY ISO Agreement	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Deman
vo. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Manitoba Hydro Electric Board Merrill Lynch Commoditites, Inc. MF Global MidAmerican Energy Company Mirant Americas Energy Marketing, L.p. Midwest Independent System Operator Morgan Stanley Capital Group, Inc. Missouri River Energy Services New Covert Generation Co. LLC New York Independent System Operator Northern Indiana Public Service CO	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/88 9/27 1/16 Miso Agreement 9/70 9/CR-1 9/52 NY ISO Agreement 7/229, 6/224	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Deman
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Manitoba Hydro Electric Board Merrill Lynch Commoditites, Inc. MF Global MidAmerican Energy Company Mirant Americas Energy Marketing, L.p. Midwest Independent System Operator Morgan Stanley Capital Group, Inc. Missouri River Energy Services New Covert Generation Co. LLC New York Independent System Operator Northern Indiana Public Service CO Northern States Power Co	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/88 9/27 1/16 Niso Agreement 9/70 9/CR-1 9/52 NY ISO Agreement 7/229, 6/224 7/164	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Deman
<pre>40. 1 2 3 4 5 6 7 8 9 10 11 12 13</pre>	(Footnote Affiliations) (a) Manitoba Hydro Electric Board Merrill Lynch Commoditites, Inc. MF Global MidAmerican Energy Company Mirant Americas Energy Marketing, L.p. Midwest Independent System Operator Morgan Stanley Capital Group, Inc. Missouri River Energy Services New Covert Generation Co. LLC New York Independent System Operator Northern Indiana Public Service CO Northern States Power Co Nebraska Public Power District	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/88 9/27 1/16 Miso Agreement 9/70 9/CR-1 9/52 NY ISO Agreement 7/129, 6/224 7/164 9/CR-1	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demar
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Manitoba Hydro Electric Board Merrill Lynch Commoditites, Inc. MF Global MidAmerican Energy Company Mirant Americas Energy Marketing, L.p. Midwest Independent System Operator Morgan Stanley Capital Group, Inc. Missouri River Energy Services New Covert Generation Co. LLC New York Independent System Operator Northern Indiana Public Service CO Northern States Power Co	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/88 9/27 1/16 Niso Agreement 9/70 9/CR-1 9/52 NY ISO Agreement 7/229, 6/224 7/164	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Deman
vo. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Manitoba Hydro Electric Board Merrill Lynch Commoditites, Inc. MF Global MidAmerican Energy Company Mirant Americas Energy Marketing, L.p. Midwest Independent System Operator Morgan Stanley Capital Group, Inc. Missouri River Energy Services New Covert Generation Co. LLC New York Independent System Operator Northern Indiana Public Service CO Northern States Power Co Nebraska Public Power District	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/88 9/27 1/16 Miso Agreement 9/70 9/CR-1 9/52 NY ISO Agreement 7/129, 6/224 7/164 9/CR-1	Monthly Billing Demand (MW)	Average Monthly NCP Deman (e)	Average Monthly CP Demar
2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Manitoba Hydro Electric Board Merrill Lynch Commoditites, Inc. MF Global MidAmerican Energy Company Mirant Americas Energy Marketing, L.p. Midwest Independent System Operator Morgan Stanley Capital Group, Inc. Missouri River Energy Services New Covert Generation Co. LLC New York Independent System Operator Northern Indiana Public Service CO Northern States Power Co Nebraska Public Power District NRG Power Marketing Inc.	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/88 9/27 1/16 Miso Agreement 9/70 9/CR-1 9/52 NY ISO Agreement 7/129, 6/224 7/164 9/CR-1	Monthly Billing Demand (MW) (d)	Average Monthly NCP Deman (e)	Average Monthly CP Demar

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Name of Respondent Duke Energy Ohio, Inc.	(1) XAn Original (2) A Resubmission	Uate of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	SALES FOR RESALE (Account 447) (C	ontinued)	•

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

Li			REVENUE		
N	Total (\$) (h+i+j)	Other Charges (\$)	Energy Charges (\$) (i)	Demand Charges (\$)	MegaWatt Hours Sold
	(k)	0)	0	(\$) (h)	(g)
	8,211		8,211		163
	-21,867		-21,867		
)	837,299		837,299		16,800
	7,788		7,788		180
	1,185,639		1,185,639		17,372
ſ	90,266,479		90,266,479		1,721,935
ſ	17,789,805		17,789,805		615.830
	308		308		4
	-781,569		-781,569		
	19,204		19,204		
Į	10,395		10,395		196
	53,793		53,793		55
	3,281		3,281		47
	0				0
┢		0	0	0	
L	838,152,742	0	828,871,366	9,281,376	16,173,112
	838,152,742	0	828,871,366	9,281,376	16,173,112

Inan	ne or respondent		eport is:	Late of H		Penod of Report
Dul	e Energy Ohio, Inc.	(1) (2)	An Original	(Mo, Da,	Yr) End o	of 2007/Q4
	······					
1. I pow for (Pur 2. I owr 3. I RQ sup be t LF - reas from defii eart IF - than SF - one LU - serv IU -	Report all sales for resale (i.e., sales to pure exchanges during the year. Do not represent to an exchanges during the year. Do not represent to the schedule (Page 326-327). Enter the name of the purchaser in column tership interest or affiliation the respondent n column (b), enter a Statistical Classifica - for requirements service. Requirements plier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means and is intended to remain reliable even third parties to maintain deliveries of LF inition of RQ service. For all transactions i lest date that either buyer or setter can un for intermediate-term firm service. The service for short-term firm service. Use this cate year or less. for Long-term service from a designated ice, aside from transmission constraints, refor intermediate-term service from a designer than one year but Less than five years.	SAL suchasers of port exchanges is for imbelain is for imbelain it has with t tion Code be service is a service is a servi	ES FOR RESALE (Acc ther than ultimate co ges of electricity (i.e inced exchanges on one abbreviate or trut he purchaser. wased on the original service which the su tem resource plannin to its own ultimate co or Longer and "firm dverse conditions (e. his category should is LF, provide in a foc et out of the contract service except that " firm services where unit. "Long-tem" m the availability and	count 447) nsumers) transactors this schedule. Por horate the name or contractual terms pplier plans to prov- ng). In addition, the consumers. " means that service g., the supplier mu not be used for Lor but the terminati intermediate-term" the duration of eac eans five years or reliability of design	blving a balancing of wer exchanges must use acronyms. Expla and conditions of the ride on an ongoing b e reliability of require ce cannot be interrup st attempt to buy em ng-term firm service to on date of the contra "means longer than on th period of commitm Longer. The availab ated unit.	debits and credits be reported on the ain in a footnote any e service as follows: asis (i.e., the ments service must ded for economic ergency energy which meets the act defined as the one year but Less tent for service is ility and reliability of
Lon	ger than one year but less than five years					
line	Name of Company or Public Authority	Statistical	FERC Rate	Averace	Actual De	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)		
			FERC Rate Schedule or Tariff Number (c)	Monthly Billing Demand (MW)		mand (MW) Average Monthly CP Demand (f)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp	Ctassifi- cation (b) OS	Schedule or Tariff Number (c) 9/41	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp Piqua, Ohio - Citry of (Piqua OH E)	Classifi- cation (b) OS OS OS OS	Schedule or Tariff Number (c) 9/41 9/CR-1	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp Piqua, Ohio - Citry of (Piqua OH E) PJM Interconnection, LLC	Classifi- cation (b) OS OS OS OS OS	Schedule or Tariff Number (c) 9/41 9/CR-1 7/144	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp Piqua, Ohio - Citry of (Piqua OH E) PJM Interconnection, LLC PPL Energy Plus Co, LLC	Classification (b) OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/41 9/CR-1 7/144 31/13, 48/48 6/1.2/1.4/1.3/1.52 9/73	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp Piqua, Ohio - Citry of (Piqua OH E) PJM Interconnection, LLC PPL Energy Plus Co, LLC Progress Ventures, Inc	Ctassification (b) OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/41 9/CR-1 7/144 31/13, 48/48 6/1,2/1,4/1,3/1,52 9/73 9/8	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp Piqua, Ohio - Citry of (Piqua OH E) PJM Interconnection, LLC PPL Energy Plus Co, LLC Progress Ventures, Inc Prudential Financial Bache	Classifi- cation (b) OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/41 9/CR-1 7/144 31/13, 48/48 6/1,2/1,4/1,3/1,52 9/73 9/8 Broker	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp Piqua, Ohio - Citry of (Piqua OH E) PJM Interconnection, LLC PPL Energy Plus Co, LLC Progress Ventures, Inc Prudential Financial Bache PSEG Energy Resources & Trade LLC	Classification (b) OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/41 9/CR-1 7/144 31/13, 48/48 6/1,2/1,4/1,3/1,52 9/73 9/8 Broker 9/85	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 9 10	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp Piqua, Ohio - Citry of (Piqua OH E) PJM Interconnection, LLC PPL Energy Plus Co, LLC Progress Ventures, Inc Prudential Financial Bache PSEG Energy Resources & Trade LLC Public Services Company of Colorado	Ctassification (b) OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/41 9/CR-1 7/144 31/13, 48/48 6/1,2/1,4/1,3/1,52 9/73 9/8 Broker 9/85 (1)	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 6 7 8 8 9 9 10 11	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp Piqua, Ohio - Citry of (Piqua OH E) PJM Interconnection, LLC PPL Energy Plus Co, LLC Progress Ventures, Inc Prudential Financial Bache PSEG Energy Resources & Trade LLC Public Services Company of Colorado Rainbow energy Marketing Corporation	Ctassifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/41 9/CR-1 7/144 31/13, 48/48 6/1,2/1,4/1,3/1,52 9/73 9/8 Broker 9/85 (1) 9/88	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 9 10 11 12	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp Piqua, Ohio - Citry of (Piqua OH E) PJM Interconnection, LLC PPL Energy Plus Co, LLC Progress Ventures, Inc Prudential Financial Bache PSEG Energy Resources & Trade LLC Public Services Company of Colorado Rainbow energy Marketing Corporation Reliant Energy Services, Inc.	Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/41 9/CR-1 7/144 31/13, 48/48 6/1,2/1,4/1,3/1,52 9/73 9/8 Broker 9/85 (1) 9/85 (1) 9/68 9/1	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp Piqua, Ohio - Citry of (Piqua OH E) PJM Interconnection, LLC PPL Energy Plus Co, LLC Progress Ventures, Inc Prudential Financial Bache PSEG Energy Resources & Trade LLC Public Services Company of Colorado Rainbow energy Marketing Corporation Reliant Energy Services, Inc. Ripley, Ohio - Village of	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/41 9/CR-1 7/144 31/13, 48/48 6/1.2/1.4/1,3/1,52 9/73 9/8 Broker 9/85 (1) 9/85 (1) 9/85 (1) 9/85	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp Piqua, Ohio - Citry of (Piqua OH E) PJM Interconnection, LLC PPL Energy Plus Co, LLC Progress Ventures, Inc Prudential Financial Bache PSEG Energy Resources & Trade LLC Public Services Company of Colorado Rainbow energy Marketing Corporation Reliant Energy Services, Inc.	Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/41 9/CR-1 7/144 31/13, 48/48 6/1,2/1,4/1,3/1,52 9/73 9/8 Broker 9/85 (1) 9/85 (1) 9/68 9/1	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp Piqua, Ohio - Citry of (Piqua OH E) PJM Interconnection, LLC PPL Energy Plus Co, LLC Progress Ventures, Inc Prudential Financial Bache PSEG Energy Resources & Trade LLC Public Services Company of Colorado Rainbow energy Marketing Corporation Reliant Energy Services, Inc. Ripley, Ohio - Village of	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/41 9/CR-1 7/144 31/13, 48/48 6/1.2/1.4/1,3/1,52 9/73 9/8 Broker 9/85 (1) 9/85 (1) 9/85 (1) 9/85	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp Piqua, Ohio - Citry of (Piqua OH E) PJM Interconnection, LLC PPL Energy Plus Co, LLC PPL Energy Plus Co, LLC Progress Ventures, Inc Prudential Financial Bache PSEG Energy Resources & Trade LLC Public Services Company of Colorado Rainbow energy Marketing Corporation Reliant Energy Services, Inc. Ripley, Ohio - Village of Select Energy, Inc	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/41 9/CR-1 7/144 31/13, 48/48 6/1.2/1.4/1,3/1,52 9/73 9/8 Broker 9/85 (1) 9/85 (1) 9/85 (1) 9/85	Monthly Billing Demand (MWV) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 14	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp Piqua, Ohio - Citry of (Piqua OH E) PJM Interconnection, LLC PPL Energy Plus Co, LLC Progress Ventures, Inc Prudential Financial Bache PSEG Energy Resources & Trade LLC Public Services Company of Colorado Rainbow energy Marketing Corporation Reliant Energy Services, Inc. Ripley, Ohio - Village of Select Energy, Inc Subtotal RQ	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/41 9/CR-1 7/144 31/13, 48/48 6/1.2/1.4/1,3/1,52 9/73 9/8 Broker 9/85 (1) 9/85 (1) 9/85 (1) 9/85	Monthly Billing Demand (MWV) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 	(Footnote Affiliations) (a) Occidental Power Services, Inc. Omaha Public PD E Ohio Valley Electric Corp Piqua, Ohio - Citry of (Piqua OH E) PJM Interconnection, LLC PPL Energy Plus Co, LLC PPL Energy Plus Co, LLC Progress Ventures, Inc Prudential Financial Bache PSEG Energy Resources & Trade LLC Public Services Company of Colorado Rainbow energy Marketing Corporation Reliant Energy Services, Inc. Ripley, Ohio - Village of Select Energy, Inc	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/41 9/CR-1 7/144 31/13, 48/48 6/1.2/1.4/1,3/1,52 9/73 9/8 Broker 9/85 (1) 9/85 (1) 9/85 (1) 9/85	Monthly Billing Demand (MWV) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand

Name of Respondent		This Report is:	Date of Report	Year/Period of Repor	t
Duke Energy Ohio, Inc.		i land i the second sec		End of2007/Q4	
Duke Energy Ohio, Inc. OS - for other service, use non-firm service regardless of the service in a footnote. AD - for Out-of-period adju- years. Provide an explanar 4. Group requirements RC in column (a). The remaini "Total" in column (a) as the 5. In Column (c), identify th which service, as identified 6. For requirements RQ sa average monthly billing der monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the su Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, i the total charge shown on to 9. The data in column (g) th the Last -line of the schedul 401, line 23. The "Subtotal 401, line 24.	SAL a this category only for the s of the Length of the co- stment. Use this code fit tion in a footnote for eac a sales together and rep- ing sales may then be lise a Last Line of the schedule the FERC Rate Schedule in column (b), is provide all other types of service integration) demand in a pplier's system reaches stated on a megawatt ba- e megawatt hours shown in column (j). Explain in bills rendered to the purch hrough (k) must be subt- le. The "Subtotal - RQ" - Non-RQ" amount in co-	An Originat A Resubmission A Resubmission S FOR RESALE (Account 447) (Dose services which cannot be ntract and service from design or any accounting adjustments or them starting at line number sted in any order. Enter "Subto refer the subtotals and total or Tariff Number. On separat d. rice involving demand charges average monthly non-coincider e, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand rep sis and explain. on bills rendered to the purch- harges in column (i), and the tr a footnote all components of t	(Mo, Da, Yr) / / (Continued) placed in the above-defir ated units of Less than or or "true-ups" for service (r one. After fisting all RQ otal-Non-RQ" in column (a for columns (9) through (te Lines, List all FERC rat imposed on a monthly (c nt peak (NCP) demand in and (f). Monthly NCP der is the metered demand do borted in columns (e) and aser. otal of any other types of he amount shown in colu RQ grouping (see instruction reported as Requirement Non-Requirements Sales	ed categories, such as a bed categories, such as a provided in prior reportin sales, enter "Subtotal - a) after this Listing. Enter k) e schedules or tariffs un or Longer) basis, enter the column (e), and the aver mand is the maximum luring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column ion 4), and then totaled of ts Sales For Resale on 1	all ature Ig RQ* r der ne arage te ts. n (k) on
MegaWatt Hours		REVENUE			Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$)	(\$) (j)	(k)	
		4,914		4,914	1
35		916		916	1
		4,061,317		4,061,317	[
-111		84,748		84,748	L
2,103,208		134,771,449		134,771,449	
05 000		-232,970		-232,970	
95,600		2,628,794		2,628,794	
71,600		6,628,363		6,628,363	
1,600		75,586		75,586	10
800		48,475		48,475	
				8	
21,988		1,355,621		1,355,621	
936,550	<u> </u>	43,616,755		43,616,755	
0	0	0	0	0	
16,173,112	9,281,376	828,871,366	0	838,152,742	
16,173,112	9,281,376	828,871,366	0	838,152,742	ŀ

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Narr	ne of Respondent		eport Is: (An Original	Date of R (Mo, Da,	eport Year/	Period of Report
Duk	e Energy Ohio, Inc.	(1) [2]	TA Resubmission		End o	of
			ES FOR RESALE (Accoun	447)		
pow for c Pun 2. f own 3. l RQ sup be t LF - reas from defii earli IF - thar SF - one LU - serv IU -	Report all sales for resale (i.e., sales to pur- rer exchanges during the year. Do not repo- energy, capacity, etc.) and any settlements chased Power schedule (Page 326-327). Enter the name of the purchaser in column ership interest or affiliation the respondent in column (b), enter a Statistical Classificati - for requirements service. Requirements : plier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means sons and is intended to remain reliable even in third parties to maintain deliveries of LF s hitton of RQ service. For all transactions id test date that either buyer or setter can unif for intermediate-term firm service. The sa five years. for short-term firm service. Use this categ year or less. for Long-term service from a designated g ice, aside from transmission constraints, m for intermediate-term service from a designated service intermediate-term service form a designated service f	chasers of ort exchang for imbala (a). Do no has with to on Code b service is s on Code b s	ther than ultimate consu- ges of electricity (i.e., tr inced exchanges on this obte abbreviate or truncat he purchaser. wased on the original cor- service which the suppli- tem resource planning). to its own ultimate cons- to its own ultimate cons- s or Longer and "firm" m dverse conditions (e.g., th his category should not a LF, provide in a footno- et out of the contract. service except that "inte- firm services where the unit. "Long-term" mean the availability and relia	mers) transacte ansactions invo schedule. Por e the name or r tractual terms er plans to prov In addition, the umers. eans that service he supplier mu- be used for Lor to the termination the termination function of eac s five years or bility of design	olving a balancing of wer exchanges must use acronyms. Expla and conditions of the ride on an ongoing ba e reliability of require ce cannot be interrup st attempt to buy em ng-term firm service v on date of the contra means longer than o th period of commitm Longer. The availab ated unit.	debits and credits be reported on the ain in a footnote any e service as follows: asis (i.e., the ments service must ded for economic ergency energy which meets the ct defined as the one year but Less sent for service is ility and reliability of
Line	Name of Company or Public Authority	Statistical Classifi-		Average Monthly Billing		mand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi-	Schedule or Tariff Number (c)	Monthly Billing		
No.	(Footnote Affiliations) (a) Sempra Energy Trading Corporation	Classifi- cation (b)	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No.	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Solutions	Classifi- cation (b) OS	Schedule or Tariff Number (c) 9/108	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No.	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Solutions Coral Energy Holding, L.P.	Classification (b) OS OS	Schedule or Tariff Number (c) 9/108 9/43	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Solutions Coral Energy Holding, L.P. Susquehanna Energy Products, LLC	Classification (b) OS OS OS	Schedule or Tariff Number (c) 9/108 9/43 9/111	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Solutions Coral Energy Holding, L.P. Susquehanna Energy Products, LLC SIGECO Vermillion	Classification (b) OS OS OS OS	Schedule or Tariff Number (c) 9/108 9/43 9/111	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Solutions Coral Energy Holding, L.P. Susquehanna Energy Products, LLC SIGECO Vermillion Southern Minnesota Municipal Power	Classifi- cation (b) OS OS OS OS OS	Schedule or Tariff Number (c) 9/108 9/43 9/111 1/28	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Solutions Coral Energy Holding, L.P. Susquehanna Energy Products, LLC SIGECO Vermillion Southern Minnesota Municipal Power Southern Illinois Power Cooperative	Classifi- cation (b) OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/108 9/43 9/111 1/28 9/CR-1	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Solutions Coral Energy Holding, L.P. Susquehanna Energy Products, LLC SIGECO Vermillion Southern Minnesota Municipal Power Southern Illinois Power Cooperative Souther Indiana Gas & Electric Co.	Classifi- cation (b) OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/108 9/43 9/111 1/28 9/CR-1 9/92	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Solutions Coral Energy Holding, L.P. Susquehanna Energy Products, LLC SIGECO Vermillion Southern Minnesota Municipal Power Southern Illinois Power Cooperative Southern Illinois Power Cooperative Souther Indiana Gas & Electric Co. Strategic Energy, LLC NonLock Box	Classifi- cation (b) OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 9/108 9/43 9/111 1/28 9/CR-1 9/CR-1 9/92 7/150	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 9 10	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Solutions Coral Energy Holding, L.P. Susquehanna Energy Products, LLC SIGECO Vermillion Southern Minnesota Municipal Power Southern Illinois Power Cooperative Southern Illinois Power Cooperative Souther Indiana Gas & Electric Co. Strategic Energy, LLC NonLock Box Tenaska Power Services Company	Classifi- cation (b) OS OS OS OS OS OS OS OS	Schedule or Tariff Number I (c) 9/108 9/43 9/111 1/28 9/111 9/28 9/28 9/27/150 9/61	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 9 10 11	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Solutions Coral Energy Holding, L.P. Susquehanna Energy Products, LLC SIGECO Vermillion Southern Minnesota Municipal Power Southern Illinois Power Cooperative Southern Indiana Gas & Electric Co. Strategic Energy, LLC NonLock Box Tenaska Power Services Company TransAlta Energy Marketing U.S. Inc.	Classifi- cation (b) OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number I (c) 9/108 9/43 9/111 1/28 9/111 9/2 9/2 7/150 9/61 7/222 1/22	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Solutions Coral Energy Holding, L.P. Susquehanna Energy Products, LLC SIGECO Vermillion Southern Minnesota Municipal Power Southern Illinois Power Cooperative Southern Illinois Power Cooperative Souther Indiana Gas & Electric Co. Strategic Energy, LLC NonLock Box Tenaska Power Services Company TransAlta Energy Marketing U.S. Inc. UBS AG	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number I (c) 9/108 9/43 9/43 9/111 1/28 9/12 9/111 1/28 1/28 9/2 1/28 9/2 1/25 9/92 1/25 9/61 1/222 9/72 1/222	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Solutions Coral Energy Holding, L.P. Susquehanna Energy Products, LLC SIGECO Vermillion Southern Minnesota Municipal Power Southern Illinois Power Cooperative Southern Illinois Power Cooperative Souther Indiana Gas & Electric Co. Strategic Energy, LLC NonLock Box Tenaska Power Services Company TransAlta Energy Marketing U.S. Inc. UBS AG Virginia Electric & Power Co.	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number I (c) 9/108 9/43 9/111 1/28 9/111 1/28 9/111 9/20 9/20 9/21 9/92 7/150 9/61 9/72 9/72 9/16 9/16	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Solutions Coral Energy Holding, L.P. Susquehanna Energy Products, LLC SIGECO Vermillion Southern Minnesota Municipal Power Southern Illinois Power Cooperative Southern Indiana Gas & Electric Co. Strategic Energy, LLC NonLock Box Tenaska Power Services Company TransAlta Energy Marketing U.S. Inc. UBS AG Virginia Electric & Power Co.	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number I (c) 9/108 9/108 9/111 1/28 9/111 1/28 9/2 9/CR-1 9/92 9/92 7/150 9/61 7/222 9/72 9/16 9/93 1	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Solutions Coral Energy Holding, L.P. Susquehanna Energy Products, LLC SIGECO Vermillion Southern Minnesota Municipal Power Southern Illinois Power Cooperative Southern Indiana Gas & Electric Co. Strategic Energy, LLC NonLock Box Tenaska Power Services Company TransAlta Energy Marketing U.S. Inc. UBS AG Virginia Electric & Power Co.	Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number I (c) 9/108 9/108 9/111 1/28 9/111 1/28 9/2 9/CR-1 9/92 9/92 7/150 9/61 7/222 9/72 9/16 9/93 1	Monthly Billing Demand (MW)	Average Monthly NCP Demanu (e)	Average Monthly CP Demand

Total

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Name of Respondent		his Report Is:	Date of Report	Year/Period of Report	1
Duke Energy Ohio, Inc.	(1		(Mo, Da, Yr)	End of2007/Q4	
		S FOR RESALE (Account 447)	(Continued)	· · · · · · · · · · · · · · · · · · ·	
non-firm service regardles of the service in a footnote AD - for Out-of-period adju years. Provide an explana 4. Group requirements RC in column (a). The remain "Total" in column (a) as the 5. In Column (c), identify t which service, as identified 6. For requirements RQ se average monthly billing de	e this category only for the s of the Length of the con a struct. Use this code for ation in a footnote for each sales together and repo- ning sales may then be list e Last Line of the schedul the FERC Rate Schedule d in column (b), is provider ales and any type of-servi mand in column (d), the a	use services which cannot be tract and service from design any accounting adjustments adjustment. It them starting at line number ed in any order. Enter "Subt e. Report subtotals and total or Tariff Number. On separa	e placed in the above-defir nated units of Less than or s or "true-ups" for service er one. After listing all RQ total-Non-RQ" in column (a for columns (9) through (ate Lines, List all FERC rat s imposed on a monthly (o	ne year. Describe the na provided in prior reportin sales, enter "Subtotal - a) after this Listing. Ente k) le schedules or tariffs un or Longer) basis, enter th	sture g RQ" r kder ne
metered hourly (60-minute integration) in which the su Footnote any demand not 7. Report in column (g) the 8. Report demand charge out-of-period adjustments, the total charge shown on 9. The data in column (g) the Last -line of the schedu 401, line 23. The "Subtota 401, line 24.	all other types of service, integration) demand in a upplier's system reaches it stated on a megawatt bas e megawatt hours shown is in column (h), energy ch in column (j). Explain in a bills rendered to the purch through (k) must be subto ule. The "Subtotal - RQ" a I - Non-RQ" amount in col	on bills rendered to the purch arges in column (i), and the a footnote all components of	t is the metered demand d ported in columns (e) and haser. total of any other types of the amount shown in colu RQ grouping (see instruct e reported as Requirements s Non-Requirements Sales	luring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column ion 4), and then totaled (ts Sales For Resale on f	ls. n (k) on
MegaWatt Hours	· · · · · · · · · · · · · · · · · · ·	REVENUE			Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
(9)	(\$) (h)	(\$) (i)	(\$) (i)	(k)	
140,000		9,527,991		9,527,991	1
57,840		2,369,044		2,369,044	2
		-39,926		-39,926	3
140,800		8,989,748		8,989,748	4
37,508		2,239,504		2,239,504	5
5		263		263	6
2,400	•	172,800		172,800	7
1		85		85	8
		116		116	9
8,000		558,600		558,600	10
31,230 31,230					
293,600 18,987,371 18,987,371					12
7,526 -1,667,358 -1,667,358					
48,524		6,130,083		6,130,083	14
	-				
0	0	0	0	0	<u> </u>
16,173,112	9,281,376	828,871,366	0	838,152,742	
16,173,112	9,281,376	828,871,366	0	838,152,742	

Nan	ne of Respondent	This Re	port Is:	Date of R	eport Year	Period of Report
Dui	ke Energy Ohio, Inc. (1) X An Original (2) A Resubmission		(Mo, Da, ' //	End of	of	
			S FOR RESALE (Accou	nt 447)	······································	
pow for (Pun 2. I own 3. I RQ sup be t LF - reas fron defii earl IF - thar SF - one LU - serv IU -	Report all sales for resale (i.e., sales to purver exchanges during the year. Do not reperency, capacity, etc.) and any settlements chased Power schedule (Page 326-327). Enter the name of the purchaser in column result interest or affiliation the respondent in column (b), enter a Statistical Classification requirements service. Requirements belier includes projected load for this service for the same as, or second only to, the supplier for tong-term service. "Long-term" means and is intended to remain reliable even third parties to maintain deliveries of LF anition of RQ service. For all transactions i for short-term firm service. Use this cate years. for short-term firm service. Use this cate year or tess. for Long-term service from a designated for intermediate-term service from a designer than one year but Less than five years.	rchasers off port exchanges for imbalain (a). Do no thas with the tion Code bases early code to base service is service to service is service to service is service to service is service to service as service to service as service to service as the service to	her than ultimate cons ges of electricity (i.e., the need exchanges on the te abbreviate or trunca- te purchaser. ased on the original co- tervice which the supp am resource planning) to its own ultimate con- or Longer and "firm" in verse conditions (e.g., his category should no LF, provide in a footno- t out of the contract. cervice except that "int irm services where the unit. "Long-term" mea- the availability and rel	umers) transacte transactions invo is schedule. Pow ate the name or u portractual terms a lier plans to prov). In addition, the sumers. neans that service the supplier mu- t be used for Lor ote the termination the termination the duration of eac ins five years or liability of designa	elving a balancing of wer exchanges must use acronyms. Expl and conditions of the ride on an ongoing b e refiability of require e cannot be interrup st attempt to buy em on date of the contra means longer than h period of commitm Longer. The availab ated unit.	debits and credits be reported on the ain in a footnote any eservice as follows: asis (i.e., the ments service must bled for economic bergency energy which meets the act defined as the one year but Less nent for service is aility and reliability of
						ł
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Deman	mand (MW) Average Monthly CP Demand
	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing	Actual De Average Monthly NCP Deman (e)	mand (MW) Average Monthly CP Demand (f)
No. 1	(Footnote Affiliations) (a) WAPA UGPR E	Classifi- cation (b) OS	Schedule or Tariff Number (c) 9/CR-1	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2	(Footnote Affiliations) (a) WAPA UGPR E Westar Energy, Inc.	Classifi- cation (b) OS OS	Schedule or Tariff Number (c) 9/CR-1 9/14	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2	(Footnote Affiliations) (a) WAPA UGPR E Westar Energy, Inc. Williams Power Company, Inc.	Classifi- cation (b) OS	Schedule or Tariff Number (c) 9/CR-1 9/14 9/9	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2	(Footnote Affiliations) (a) WAPA UGPR E Westar Energy, Inc.	Classification (b) OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/14	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4	(Footnote Affiliations) (a) WAPA UGPR E Westar Energy, Inc. Williams Power Company, Inc.	Classification (b) OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/14 9/9	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5	(Footnote Affiliations) (a) WAPA UGPR E Westar Energy, Inc. Williams Power Company, Inc.	Classification (b) OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/14 9/9	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6	(Footnote Affiliations) (a) WAPA UGPR E Westar Energy, Inc. Williams Power Company, Inc.	Classification (b) OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/14 9/9	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) WAPA UGPR E Westar Energy, Inc. Williams Power Company, Inc.	Classification (b) OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/14 9/9	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) WAPA UGPR E Westar Energy, Inc. Williams Power Company, Inc.	Classification (b) OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/14 9/9	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) WAPA UGPR E Westar Energy, Inc. Williams Power Company, Inc.	Classification (b) OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/14 9/9	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 9 10 11 12	(Footnote Affiliations) (a) WAPA UGPR E Westar Energy, Inc. Williams Power Company, Inc.	Classification (b) OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/14 9/9	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) WAPA UGPR E Westar Energy, Inc. Williams Power Company, Inc.	Classification (b) OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/14 9/9	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 9 10 11 12 13	(Footnote Affiliations) (a) WAPA UGPR E Westar Energy, Inc. Williams Power Company, Inc.	Classification (b) OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/14 9/9	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demand
No. 1 2 3 4 5 6 7 8 9 9 10 11 12 13	(Footnote Affiliations) (a) WAPA UGPR E Westar Energy, Inc. Williams Power Company, Inc.	Classification (b) OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/14 9/9	Monthly Billing Demand (MW)	Average Monthly NCP Deman (e)	Average Monthly CP Demand (f)
No. 1 2 3 4 5 6 7 8 9 9 10 11 12 13	(Footnote Affiliations) (a) WAPA UGPR E Westar Energy, Inc. Williams Power Company, Inc. Williamstown, Kentucky - City of	Classification (b) OS OS OS	Schedule or Tariff Number (c) 9/CR-1 9/14 9/9	Monthly Billing Demand (MW) (d)	Average Monthly NCP Deman (e)	Average Monthly CP Demand (f)

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	SALES FOR RESALE (Account 447) (Continued)	
OS - for other service use this cate	easy only for those services which cannot be	placed in the above-def	ined categories such as all

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

MegaWatt Hours		REVENUE	······································	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	0	(K)	
407		20,076		20,076	
		8,853		8,853	2
		173,638		173,638	3
58,038		2,201,102		2,201,102	4
					5
	· · ·			· · · · · · · · · · · · · · · · · · ·	6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
16,173,112	9,281,376	828,871,366	· 0	838,152,742	
16,173,112	9,281,376	828,871,365	Q	838,152,742	

	of Respondent Energy Ohia, Inc.	This Report Is: (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
		ELECTRIC OPERATION AND MAIN		
	amount for previous year is not derive			
líne No.	Accoun	I	Amount for Current Year	Amount for Previous Year
	(a)_(a)	······································	(b)	(c)
	1. POWER PRODUCTION EXPENSES			
	A. Steam Power Generation			
	Operation (500) Operation Supervision and Engineeri			07 7 040 5
- · ·	(501) Fuel	ng	7,064,3	
	502) Steam Expenses		387,336,1 20,960,6	the second s
· · · ·	(503) Steam from Other Sources	······	20,900,0	
	Less) (504) Steam Transferred-Cr.	·····		<u> </u>
	505) Electric Expenses		2,566.7	57 2,603,6
	506) Miscellaneous Steam Power Expense		13,956,8	
	507) Rents		1,296,9	
	509) Allowances		111,157,3	
13 T	FOTAL Operation (Enter Total of Lines 4 th	ITU 12)	544,339,0	
	Maintenance			
15 (510) Maintenance Supervision and Engine	ering	5,320,5	65 4,910,4
16 (!	511) Maintenance of Structures		5,589,9	72 4,085,0
17 (512) Maintenance of Boiler Plant		59,511,4	55 36,608,6
`	513) Maintenance of Electric Plant	· · · · · · · · · · · · · · · · · · ·	13,664,1	54 9,057,7
19 (5	514) Maintenance of Miscellaneous Steam	Plant	5,340,2	55 2,345,4
	OTAL Maintenance (Enter Total of Lines 1		89,426,4	01 57,007,31
21 T	OTAL Power Production Expenses-Steam	Power (Entr Tot lines 13 & 20)	633,765,4	19 761,650,55
	Nuclear Power Generation			
	peration		[1] A. K.	n parte a subject de la construir de la constru Calega de la construir de la cons
	517) Operation Supervision and Engineening	19		
·	518) Fuel			
<u> </u>	519) Coolants and Water			<u> </u>
·	520) Steam Expenses			
	521) Steam from Other Sources		··	
	ess) (522) Steam Transferred-Cr.			
	523) Electric Expenses 524) Miscellaneous Nuclear Power Expens			
	525) Rents	es		
	OTAL Operation (Enter Total of lines 24 th	n, 22\	<u> </u>	
	aintenance	10 SZ j		
	28) Maintenance Supervision and Engine		the Prophysical Constraint and the second	
	29) Maintenance of Structures			
	30) Maintenance of Reactor Plant Equipm	ent		
	31) Maintenance of Electric Plant			_ <u>_</u>
· · · · ·	32) Maintenance of Miscellaneous Nuclea	r Plant		
	OTAL Maintenance (Enter Total of lines 35			
41 TC	OTAL Power Production Expenses-Nuc. Pr	ower (Entr tot lines 33 & 40)	····	
42 C.	Hydraulic Power Generation			
43 Op	peration			
44 (5:	35) Operation Supervision and Engineerin	g		
	36) Water for Power			
	37) Hydraulic Expenses			
	(538) Electric Expenses			
	(539) Miscellaneous Hydraulic Power Generation Expenses			
	40) Rents			
_	OTAL Operation (Enter Total of Lines 44 th	ru 49)		
	Hydraulic Power Generation (Continued)		and the second	
	aintenance	-in		<u> </u>
	11) Mainentance Supervision and Enginee	nng	····	
	12) Maintenance of Structures	1 Materia		
	 Maintenance of Reservoirs, Dams, and Maintenance of Electric Plant 	s vvaterways		
<u> </u>	14) Maintenance of Electric Plant (5) Maintenance of Miscellaneous Hydraul	ic Plant		
	TAL Maintenance of Miscellaneous Hydrau TAL Maintenance (Enter Total of lines 53			
	TAL Maintenance (Enter Total of thes 55 TAL Power Production Expenses-Hydraul			
~+``				

	e Energy Ohio, Inc.	(1) X An Origi (2) □ A Result		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4	
	ELECTRIC	Line Land		EXPENSES (Continued)		
If the	amount for previous year is not derived from	m previously repo	rted figures, exp	lain in footnote.		
Line	Account			Amount for Current Year	Amount for Previous Year	
No.	(a)			(b)	(C)	
60	D. Other Power Generation				n ann a' fhair an Airtean ann a' bhairte ann. Tarr 1960 ann a' tha Airtean an Carl ann 2010.	
61	Operation					
62	(546) Operation Supervision and Engineering			159,	953 280,54	
63	(547) Fuel	······································		225,569,	319 105,294,07	
64	(548) Generation Expenses			3,609,	327 4,432,74	
65	(549) Miscellaneous Other Power Generation Ex	penses		761,	088 130,82	
66	(550) Rents					
67	TOTAL Operation (Enter Total of lines 62 thru 66	9		230,099,	687 110,138,19	
68	Maintenance					
69	(551) Maintenance Supervision and Engineering			44,	158 27,43	
70	(552) Maintenance of Structures			1,	464 17,90	
71	(553) Maintenance of Generating and Electric Pla	ant		5,224,	567 5,365.06	
	(554) Maintenance of Miscellaneous Other Powe				013 44,23	
	TOTAL Maintenance (Enter Total of lines 69 thru			5,286,		
	TOTAL Power Production Expenses-Other Powe	r (Enter Tot of 67 &	73}	235,385,	889 115,592,82	
	E. Other Power Supply Expenses			a manada ya kata sa manada kata mana		
	(555) Purchased Power			635,183,		
	(556) System Control and Load Dispatching			52,		
	(557) Other Expenses			4,274,		
	TOTAL Other Power Supply Exp (Enter Total of I			639,510,		
	TOTAL Power Production Expenses (Total of line	es 21, 41, 59, 74 & 7	'9)	1,508,661,	886 6,680,811,54	
	2. TRANSMISSION EXPENSES					
	Operation					
	(560) Operation Supervision and Engineering			952,		
	(561) Load Dispatching			2,560,		
	(561.1) Load Dispatch-Reliability			313,	·	
	(561.2) Load Dispatch-Monitor and Operate Trans				362	
	(561.3) Load Dispatch-Transmission Service and				400 0 100 70	
	(561.4) Scheduling, System Control and Dispatch			3,694,	128 2,408,79	
	(561.5) Reliability, Planning and Standards Devel	opment				
_	(561.6) Transmission Service Studies					
	(561.7) Generation Interconnection Studies				688 173.20	
	(561.8) Reliability, Planning and Standards Devel	opment Services		222,		
	562) Station Expenses			470,1		
	563) Overhead Lines Expenses 564) Underground Lines Expenses			<u> </u>		
	565) Transmission of Electricity by Others		· · · · · · · · · · · · · · · · · · ·			
	566) Miscellaneous Transmission Expenses			2,469, 3,450,		
	567) Rents			3,450,-		
	FOTAL Operation (Enter Total of lines 83 thru 98	1		14.659.		
	Maintenance	2		(4,000).	3,330,00	
	568) Maintenance Supervision and Engineering			170,	567 400,011	
	569) Maintenance of Structures		ł·-	318,0		
	569.1) Maintenance of Computer Hardware				100,04	
	569.2) Maintenance of Computer Software					
	569.3) Maintenance of Computer Software 569.3) Maintenance of Communication Equipment					
	569.4) Maintenance of Miscellaneous Regional T					
	570) Maintenance of Station Equipment	ranomiaaturi F fotil		1,534,2	1,379,64	
·	571) Maintenance of Overhead Lines		<u> </u>	3,503,2		
	572) Maintenance of Underground Lines		İ	20,4		
	573) Maintenance of Miscellaneous Transmission	n Plant			084 -35,632	
<u> </u>	OTAL Maintenance (Total of lines 101 thru 110)			5,542,		
	OTAL Transmission Expenses (Total of lines 99	and 111)		20,201.0		

Duke	e of Respondent e Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4	
lf the	ELECTR amount for previous year is not derived f	RIC OPERATION AND MAINTENA			
Line	Account	ion providedly reported lighted		Arriount for	
No.	(a)		Amount for Current Year (b)	Arnount for Previous Year (C)	
113	3. REGIONAL MARKET EXPENSES	, et		n Mengal Plann and an alkan jar	
	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Fai	cilitation			
	(575.3) Transmission Rights Market Facilitation	<u> </u>			
	(575.4) Capacity Market Facilitation				
	(575.5) Ancillary Services Market Facilitation				
	(575.6) Market Monitoring and Compliance	malinopa Consisse	4 204	2 701 0	
	(575.7) Market Facilitation, Monitoring and Co (575.8) Rents	inpliance Services	4,364,	289 3,791,0	
	Total Operation (Lines 115 thru 122)		4,364,	289 3,791,0	
	Maintenance		一 正式でいたが活動はなりの実施を		
125	(576.1) Maintenance of Structures and Improv	ements		ni e My Fal Frie alla anci dei este este este este este este este es	
_	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
	(576.4) Maintenance of Communication Equip				
	(576.5) Maintenance of Miscellaneous Market	Operation Plant			
	Total Maintenance (Lines 125 thru 129)				
	TOTAL Regional Transmission and Market Op	Expris (Total 123 and 130)	4,364,3	289 3,791,00	
	4. DISTRIBUTION EXPENSES				
	Operation (580) Operation Supervision and Engineering				
	(580) Operation Supervision and Engineering (581) Load Dispatching		1,216,		
	(582) Station Expenses		1,518,		
	(583) Overhead Line Expenses	····	3,287,879 2,3		
	(584) Underground Line Expenses				
	(585) Street Lighting and Signal System Exper	1565	194,0		
	(586) Meter Expenses		225,2		
	(587) Customer Installations Expenses		2,119,1	1,781,15	
	(588) Miscellaneous Expenses		4,068,7	740 826,77	
	(589) Rents				
	TOTAL Operation (Enter Total of lines 134 thr.	143)	14,660,9	99 10,623,22	
	Maintenance 590) Maintenance Supervision and Engineerir			0.400.90	
	590) Maintenance Supervision and Engineerin 591) Maintenance of Structures	ig	1,713,3	·······	
	592) Maintenance of Station Equipment		2,180,3		
	593) Maintenance of Overhead Lines		26,170,5		
	594) Maintenance of Underground Lines		2,670,8		
÷	595) Maintenance of Line Transformers		619,8		
52 (596) Maintenance of Street Lighting and Signa	al Systems	433,0		
	597) Maintenance of Meters		560,1	674,21	
	598) Maintenance of Miscellaneous Distributio		17,5		
	OTAL Maintenance (Total of lines 146 thru 15		34,718,2		
_	OTAL Distribution Expenses (Total of lines 14	4 and 155)	49,379,2	271 35,007,47	
	CUSTOMER ACCOUNTS EXPENSES				
_	Operation 901) Supervision			98 167,01	
	902) Meter Reading Expenses	······	128,1		
	903) Customer Records and Collection Expenses	ses	18,254,5		
	904) Uncollectible Accounts		19,417,6		
	905) Miscellaneous Customer Accounts Exper		7,2		
<u>э</u> 4 Т	OTAL Customer Accounts Expenses (Total of	lines 159 thru 163)	43,717,9		

	ite. unit for int Year	
Ine Account (a) 165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 166 Operation 167 (907) Supervision 168 (908) Customer Assistance Expenses 169 (909) Informational and Instructional Expenses 170 (910) Miscellaneous Customer Service and Informational Expenses 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Banages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Co	unt for int Year	
No. (a) Current 165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 166 166 Operation 167 167 (907) Supervision 168 168 (908) Customer Assistance Expenses 169 169 (909) Informational and Instructional Expenses 160 170 (910) Miscellaneous Customer Service and Informational Expenses 171 170 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 177 172 7. SALES EXPENSES 173 173 Operation 174 174 (911) Supervision 175 175 (912) Demonstrating and Selling Expenses 171 176 (913) Advertising Expenses 174 177 (916) Miscellaneous Sales Expenses 174 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 181 181 (920) Administrative Expenses Transferred-Credit 184 184 (923) Outside Services Employed 182 192 (924) Property Insurance 186 <t< th=""><th></th><th></th></t<>		
165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 166 Operation 167 (907) Supervision 168 (908) Customer Assistance Expenses 169 (909) Informational and Instructional Expenses 170 (910) Miscellaneous Customer Service and Informational Expenses 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (911) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 (920) Administrative and General Salaries 181 (920) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Benefits 188 (922) Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 1928 Reguiatory Commission Expenses	(b) i	Amount for Previous Year (c)
167 (907) Supervision 168 (908) Customer Assistance Expenses 169 (909) Informational and Instructional Expenses 170 (910) Miscellaneous Customer Service and Informational Expenses 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (914) Miscellaneous Sales Expenses 178 (912) Demonstrating and Selling Expenses 179 (914) Miscellaneous Sales Expenses 179 (915) Miscellaneous Sales Expenses 179 (916) Miscellaneous Sales Expenses 179 (917) Administrative and General Salaries 180 Operation 181 (920) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Employee Pensions and Benefits 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 <td></td> <td></td>		
168 (908) Customer Assistance Expenses 169 (909) Informational and Instructional Expenses 170 (910) Miscellaneous Customer Service and Informational Expenses 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 (916) Miscellaneous Sales Expenses 179 (910) Administrative and General Salaries 180 Operation 181 (920) Administrative and Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property insurance 186 (927) Franchise Requirements 187 (926) Employee Pensions and Benefits 188 (927) Itranchise Requirements <td< td=""><td></td><td></td></td<>		
169 (909) Informational and Instructional Expenses 170 (910) Miscellaneous Customer Service and Informational Expenses 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Suparvision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 191 Operation 192 Administrative and General Salaries 192 0. Administrative Expenses Transferred-Credit 192 0. Quertion 193 Outside Services Employed 194 (921) Office Supplies and Expenses 193 (922) Administrative Expenses 193 Outside Services Employed 194 (921) property Insurance 195 (922) Franchise Requirements 194 (923) Regulatory Commission Expenses 195 (924) Property Insurance	-964	1,306,2
170 (910) Miscellaneous Customer Service and Informational Expenses 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 79 8. ADMINISTRATIVE AND GENERAL EXPENSES 80 Operation 1920) Odministrative and General Salaries 82 (921) Office Supplies and Expenses 83 (Less) (922) Administrative Expenses Transferred-Credit 84 (923) Outside Services Employed 85 (924) Property Insurance 86 (925) Injuries and Damages 87 (926) Employee Pensions and Benefits 88 (927) Franchise Requirements 89 (928) Regulatory Commission Expenses 90 (920) (Less) Duplicate Charges-Cr. 91 (930.1) General Advertising Expenses 92 (931) Rents 93 (931) Rents	398,520	
TOTAL Customer Service and Information Expenses (Total 167 thru 170) 7. SALES EXPENSES 73 Operation 74 [911) Supervision 75 [912) Demonstrating and Selling Expenses 76 [913) Advertising Expenses 77 [916) Miscellaneous Sales Expenses 78 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 79 8. ADMINISTRATIVE AND GENERAL EXPENSES 80 Operation 81 (920) Administrative and General Salaries 82 (921) Office Supplies and Expenses Transferred-Credit 84 (923) Outside Services Employed 85 (924) Property Insurance 86 (925) Injuries and Damages 87 (926) Employee Pensions and Benefits 88 (927) Franchise Requirements 89 (928) Regulatory Commission Expenses 90 (929) (Less) Duplicate Charges-Cr. 91 (930.1) General Advertising Expenses 92 (931.2) Miscellaneous General Expenses 93 (931.1) General Advertising Expenses 93 (931.1) General Advertising Expenses 94 TOTAL Operation (Enter Total o	2,660,047	2,050,1
72 7. SALES EXPENSES 73 Operation 74 [911) Supervision 75 [912) Demonstrating and Selling Expenses 76 [913) Advertising Expenses 76 [916) Miscellaneous Sales Expenses 77 [916) Miscellaneous Sales Expenses 78 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 79 8. ADMINISTRATIVE AND GENERAL EXPENSES 80 Operation 81 (920) Administrative and General Salaries 82 (921) Office Supplies and Expenses 83 (Less) (922) Administrative Expenses Transferred-Credit 84 (923) Outside Services Employed 85 (924) Property Insurance 86 (925) Injuries and Damages 87 (926) Employee Pensions and Benefits 88 (927) Franchise Requirements 89 (929) (Less) Duplicate Charges-Cr. 91 (930.1) General Advertising Expenses 92 (931) Rents 93 (931) Rents 94 TOTAL Operation (Enter Total of lines 181 thru 193) 95 Maintenance of General Plant 97 <td< td=""><td>5,663,082</td><td>3,713,1</td></td<>	5,663,082	3,713,1
74 (911) Supervision 75 (912) Demonstrating and Selling Expenses 76 (913) Advertising Expenses 77 (916) Miscellaneous Sales Expenses 78 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 79 8. ADMINISTRATIVE AND GENERAL EXPENSES 80 Operation 81 (920) Administrative and General Salaries 82 (921) Office Supplies and Expenses 83 (Less) (922) Administrative Expenses Transferred-Credit 84 (923) Outside Services Employed 85 (924) Property Insurance 86 (925) Injuries and Damages 87 (926) Employee Pensions and Benefits 88 (927) Franchise Requirements 89 (928) Regulatory Commission Expenses 90 (929) (Less) Duplicate Charges-Cr. 91 (930.1) General Advertising Expenses 92 (931) Rents 93 (931) Rents 94 TOTAL Operation (Enter Total of lines 181 thru 193) 95 Maintenance 96 (935) Maintenance of General Plant 97 TOTAL Administrative & Ceneral Expenses (Total of lines 194		na provinske serie alle skriver alle serie alle serie som
75 (912) Demonstrating and Selling Expenses 76 (913) Advertising Expenses 77 (916) Miscellaneous Sales Expenses 78 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 79 8. ADMINISTRATIVE AND GENERAL EXPENSES 80 Operation 81 (920) Administrative and General Salaries 82 (921) Office Supplies and Expenses 83 (Less) (922) Administrative Expenses Transferred-Credit 84 (923) Outside Services Employed 85 (924) Property Insurance 86 (925) Injuries and Damages 87 (926) Employee Pensions and Benefits 88 (927) Franchise Requirements 89 (928) Regulatory Commission Expenses 90 (929) (Less) Duplicate Charges-Cr. 91 (930.2) Miscellaneous General Expenses 92 (931) Rents 93 (931) Rents 94 TOTAL Operation (Enter Total of lines 181 thru 193) 95 Maintenance 96 (935) Maintenance of General Plant 97 TOTAL Administrative & General Expenses (Total of lines 194 and 196)		
176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 79 8. ADMINISTRATIVE AND GENERAL EXPENSES 80 Operation 81 (920) Administrative and General Salaries 82 (921) Office Supplies and Expenses 83 (Less) (922) Administrative Expenses Transferred-Credit 84 (923) Outside Services Employed 85 (924) Property Insurance 86 (925) Injuries and Damages 87 (926) Employee Pensions and Benefits 88 (927) Franchise Requirements 89 (928) Regulatory Commission Expenses 90 (929) (Less) Duplicate Charges-Cr. 91 (930.1) General Advertising Expenses 92 (930.2) Miscellaneous General Expenses 93 (931) Rents 94 TOTAL Operation (Enter Total of lines 181 thru 193) 95 Maintenance of General Plant 97 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	10,442	53,6
177 (916) Miscellaneous Sales Expenses 78 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 79 8. ADMINISTRATIVE AND GENERAL EXPENSES 80 Operation 81 (920) Administrative and General Salaries 82 (921) Office Supplies and Expenses 83 (Less) (922) Administrative Expenses Transferred-Credit 84 (923) Outside Services Employed 85 (924) Property Insurance 86 (925) Injuries and Damages 87 (926) Employee Pensions and Benefits 88 (927) Franchise Requirements 89 (928) Regulatory Commission Expenses 90 (929) (Less) Duplicate Charges-Cr. 91 (930.1) General Advertising Expenses 92 (930.2) Miscellaneous General Expenses 93 (931) Rents 94 TOTAL Operation (Enter Total of lines 181 thru 193) 95 Maintenance 96 (935) Maintenance of General Plant 97 TOTAL Administrative & General Expenses (Total of lines 194 and 196)		
178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (1) General Advertising Expenses 191 (930.1) General Advertising Expenses 192 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	68	1,5
179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 192 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance of General Plant 197 TOTAL Administrative & Ceneral Expenses (Total of lines 194 and 196)		
80 Operation 81 (920) Administrative and General Salaries 82 (921) Office Supplies and Expenses 83 (Less) (922) Administrative Expenses Transferred-Credit 84 (923) Outside Services Employed 85 (924) Property Insurance 86 (925) Injuries and Damages 87 (926) Employee Pensions and Benefits 88 (927) Franchise Requirements 89 (928) Regulatory Commission Expenses 90 (929) (Less) Duplicate Charges-Cr. 91 (930.1) General Advertising Expenses 92 (930.2) Miscellaneous General Expenses 93 (931) Rents 94 TOTAL Operation (Enter Total of lines 181 thru 193) 95 Maintenance of General Plant 96 (935) Maintenance of General Expenses (Total of lines 194 and 196)	10,510	55.1
81 (920) Administrative and General Salaries 82 (921) Office Supplies and Expenses 83 (Less) (922) Administrative Expenses Transferred-Credit 84 (923) Outside Services Employed 85 (924) Property Insurance 86 (925) Injuries and Damages 87 (926) Employee Pensions and Benefits 88 (927) Franchise Requirements 89 (928) Regulatory Commission Expenses 90 (929) (Less) Duplicate Charges-Cr. 91 (930.2) Miscellaneous General Expenses 93 (931) Rents 94 TOTAL Operation (Enter Total of lines 181 thru 193) 95 Maintenance 96 (935) Maintenance of General Plant 97 TOTAL Administrative & General Expenses (Total of lines 194 and 196)		
182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 192 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	70,497,470	76,600,9
183 [Less] (922) Administrative Expenses Transferred-Credit 184 (923) Outside Services Employed 185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 192 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	46,563,722	53,401,1
185 (924) Property Insurance 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 192 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	89,539	176,3
186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 192 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	26,886,992	25,995,3
187 (926) Employee Pensions and Benefits 188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 192 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	8,991,445	6,522,6
188 (927) Franchise Requirements 189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 92 (930.2) Miscellaneous General Expenses 93 (931) Rents 94 TOTAL Operation (Enter Total of lines 181 thru 193) 95 Maintenance 96 (935) Maintenance of General Plant 97 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	7,204,198	9,466,5
189 (928) Regulatory Commission Expenses 190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 192 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	52,482,158	51.766,8
190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses 192 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)		0.004.0
191 (930.1) General Advertising Expenses 192 (930.2) Miscellaneous General Expenses 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	2,482,296	<u> </u>
192 (930.2) Miscellaneous General Expenses 93 (931) Rents 94 TOTAL Operation (Enter Total of lines 181 thru 193) 95 Maintenance 96 (935) Maintenance of General Plant 97 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	1,016,546	1,515,7 6,9
193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	5,350,310	6,317,0
94 TOTAL Operation (Enter Total of lines 181 thru 193) 95 Maintenance 96 (935) Maintenance of General Plant 97 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	20,591,845	17,993,2
196 (935) Maintenance of General Plant 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	239,951,155	255,040,3
97 TOTAL Administrative & General Expenses (Total of lines 194 and 196)		
	3,405,530	3,139,2
198 TOTAL Elec Op and Maint Expris (Total 80, 112, 131, 156, 164, 171, 178, 197)	243,356,685	258,179,5 7,039,996,8
	1,875,355,244	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of		
PURCHASED POWER (Account 555) (Including power exchanges)					

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Ameren Energy as Agent for Union Elec					
2	Ameren Energy Marketing Company	OS	9/64			
3	American Electric Power Service	OS	(2)			
4	American Municipal Power - Ohio, Inc.	os	(2)			
5	Barclays Bank PLC	os	9/89			
6	Bethel, OH - Village of	OS	7/252			
7	Blanchester, OH - Village of	os	7/253			
8	BP Corporation North America Inc.	os	NJ			
9	Brownsville Power LLC	os	(2)			
10	California Independent System Operator	os				
11	Canadian Border Services Agency	os				
12	Cargill Power Markets, LLC	os	9/95			
13	Citadel Energy Products LLC	os	(2)			
14	Citigroup Energy Inc	OS	(2)			
	Total					

Name of	Respondent

Duke	Energy	Ohio,	Inc.
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A Resubmission SED POWER(Account 555) (Including power exchanges) PURCHA (Continued)

Date of Report (Mo, Da, Yr) 11

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

This Report Is: (1) X An Original

(2)

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (I). Explain in a footnote all components of the amount shown in column (I). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (I) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
37,650				717,855	·····	717,855	
13,750				810,184		810,184	1
219,270				9,555,773		9,555,773	
				1		1	
990,400				37,311,400		37,311,400	
				5,266		5,266	
							<u> </u>
				51		51	
				5,139,138		5,139,138	
				109		109	1
				214,648		214,648	
8,400				279,929		279,929	1
407,200				17,431,380		17,431,380	
				-138,643		-138,643	
12,597,872				635,183,888		635,183,888	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2007/Q4
	PURCHASED POWER (Account 5 (Including power exchanges)	55)	

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(ď)	(e)	(f)	
1	Citizens Electric E	os					
2	Cleveland Public Power	OS	(2)				
3	Cinergy Marketing & Trading	OS	1/1				
4	ConocoPhillips Company	os	(2)				
5	Constellation Energy Commodities	os	9/32	·····			
6	Coral Power, L.L.C.	os	(2)				
7	Dayton Power and Light Company	os	(2)	-		·	
8	Duke Energy Indiana	os	1/6	· · · · · · · · · · · · · · · · · · ·			
9	Duke Energy Kentucky	os					
10	Miscellaneous	OS					
11	Detroit Edison Company (The)	os	9/CR-1				
12	Dominion Energy Marketing, Inc.	os	(2)				
13	DTE EnergyTrading Inc.	os	(2)				
14	Duquesne Power, LLC	OS	(2)				
		-					
	Total						

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	PURCHASED POWER(Account 555) ((Including power exchanges)	Continued)	

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

MegaWatt Hours	POWER EXCHANGES			COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) ()	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+!) of Settlement (\$) (m)	No
				863		863	Ţ
							Γ
							1
				-113,693		-113,693	
-4,960				-1,161,138		-1,161,138	
				-5,186		-5,186	
4,805		<u> </u>		234,951		234,951	
-19,816			·····	-4,660,200		-4.660,200	
2				56		56	
				786,935		786,935	
19				286		286	
26,750			·······	2,541,250		2,541,250	
206,550				10,884,963		10,884,963	
438,000				26,455,200		26,455,200	
12,597,872				635,183,888		635,183,888	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	PURCHASED POWER (Account (Including power exchanges)	555)	· <u> </u>

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(C)	(d)	(e)	(f)
1	Dynegy Power Marketing, Inc.	os	(2)			
2	Eagle Energy Partners I, L.P.	os	(2)			
3	East Kentucky Power Cooperative, Inc.	os	(2)			
4	Edison Mission Marketing &	os	(2)			
5	Exelon Generation Company, LLC	OS	(2)			
6	FirstEnergy Solutions Corp.	os	(2)			
7	Florida Power Cooperation	os	(2)			
8	Fortis Energy Marketing & Trading	os	(2)			
9	FPL Energy Power Marketing, Inc.	os	(2)			
10	Georgetown, OH - Village of	os	(2)			······································
11	Hamersville, Village of	os	······································			
12	Hamilton, Ohio (City of)	os	NJ			
13	Hoosier Energy Rural Electric	os				
14	H.Q. Energy Services (U.S.) Inc	os	(2)			
			·			
	Total					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	PURCHASED POWER(Account 555) (Including power exchanges)	(Continued)	

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

MegaWatt Hours	POWER EXCHANGES			COST/SETTLEMENT OF POWER				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (I)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	_ Lin No	
Í								
12,591				713,867		713,867	7	
12				11,017		11,017	7	
1,600				100,547		100,547	7	
16,000				987,059		987,059	2	
49,600				2,822,541		2,822,541		
2,923,981				132,854,324		132,854,324	\$	
				50,505		50,505	5	
				7,696		7,696	3	
				1,098		1,098	3	
225,915			· · · · · · · · · · · · · · · · · · ·	5,922,594		5,922,594	4	
6,400				178,000		178,000	X	
_				16,675		16,675	-	
12,597,872				635,183,888		635,183,888		

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of
	PURCHASED POWER (Account (Including power exchanges)	: 555)	

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(C)	(d)	(e)	(1)	
1	IESO Canada	os	(2)				
2	Indiana Municpal Power	os					
3	Indianapolis Power & Light Company	os	(2)				
4	Integrys ES	OS					
5	Intercontinental Exchange	os	Broker				
6	Independent System Operator - ERCOT	os	(2)				
7	ISO New England	OS	(2)				
8	J Aron & Company	os	(2)				
9	JPMorgan Chase Bank	os					
10	Kenergy	os	(2)				
11	KGen Hinds LLC	os	(2)				
12	KGEN Hot Spring LLC	os	(2)				
13	Lehman Brothers	OS	(2)				
14	LG&E / Kentucky Utilities	OS	8/156				
				· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
	Total						

Name of Respon	ident		is Report Is:	Date o	f Report	Year/Period of Report	
Duke Energy Oh	iio, Inc.	(1)		(Mo, D	a, m	End of 2007/Q4	
			ASED POWER(Accou (Including power exc				
years. Provide 4. In column (c) designation for	an explanation in), identify the FER the contract. On s	Use this code for a footnote for each C Rate Schedule Ni eparate lines, list al	any accounting adju adjustment. umber or Tariff, or, fa	stments or "true-ups or non-FERC jurisdik	tional sellers, inc	rided in prior reporting clude an appropriate ader which service, as	
5. For requirem the monthly ave average monthl NCP demand is during the hour must be in meg 6. Report in coli of power exchai 7. Report dema out-of-period ac the total charge amount for the to include credits of agreement, prov 8. The data in of reported as Pur- line 12. The total	arage billing dema, ly coincident peak is the maximum me (60-minute integra awatts. Footnote a umn (g) the megan nges received and diustments, in colu shown on bills rec net receipt of enen- or charges other the vide an explanator column (g) through chases on Page 4 al amount in colum	is and any type of s ind in column (d), th (CP) demand in co- stered hourly (60-mi- ation) in which the s any demand not sta watthours shown on I delivered, used as umn (j), energy cha mn (l). Explain in a ceived as settlemen gy. If more energy ian incremental gen y footnote. (m) must be totalle 01, line 10. The tot nn (i) must be repor	e average monthly r lumn (i). For all othe inute integration) der supplier's system rea- ted on a megawatt b a bills rendered to the the basis for settlem rges in column (k), a footnote all compon- it by the respondent was delivered than in heration expenses, of ad on the last line of all amount in column	ion-coincident peak in types of service, ei mand in a month. Me iches its monthly per- vasis and explain. e respondent. Report nent. Do not report in and the total of any c ents of the amount s . For power exchange received, enter a neg in (2) excludes certain the schedule. The t o (h) must be reported slivered on Page 401	(NCP) demand in Inter NA in column onthly CP demand ak. Demand report in columns (h) in the exchange. Inter types of char hown in column ges, report in colu- pative amount. If n credits or char otal amount in co d as Exchange F	(I). Report in column umn (m) the settleme the settlement amou ges covered by the	nthly nand ind (f) hours i (m) int unt (l)
MegaWatt Hours		XCHANGES	[COST/SETTLEM			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (i)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
366,881				21,982,396		21,982,396	1
-59				-25,603		-25,603	2
26				2,600		2,600	3
800			· · · · · · · · · · · · · · · · · · ·	22,400		22,400	
							5
				64		64	
				12,018		12,018	
				-376,751		-376,751	8 9
						/	
							L
							10
							10 11
				420.003		120.002	10 11 12
16,800				120,003		120,003	10 11 12 13
2				 120,003 200	· · · · · · · · · · · · · · · · · · ·	120,003	10 11 12 13

Name of Respondent

ent), Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of
	PURCHASED POWER (Account	555)	

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, elc. and any settlements for imbalanced exchanges.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	LSP-Kendall Energy, LLC	os	(2)			
2	Macquarie Cook Power	OS				
3	Man Financial Inc.	os	Broker			
4	Merril Lynch Commodities, Inc.	OS	(2)			
5	Mirant Energy	OS				
6	Midwest Independent System Operator	OS	Midwest ISO Agmt			
7	Morgan Stanley Capital Group, Inc.	OS	(2)	······································		
8	National Energy Board (NEB)	os		·		
9	New Covert Generating Company, LLC	os	(2)			
10	New York Independent System Operator	OS	NY ISO Agreement	· · · · · · · · · · · · · · · · · · ·		
11	North American Electric	OS				
12	Northern Indiana Public Service	OS				
13	Northern States Power Company	os	(2)			
14	NRG Power Marketing Inc.	os	(2)			
	Total					

A Resubmission (2)SED POWER(Account 555) (Including power exchanges) (Continued) PURCH

This Report Is:

(1)

X An Original

Date of Report

(Mo, Da, Yr)

11

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting. years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (i), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (I). Explain in a footnote all components of the amount shown in column (I). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (I) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote,

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

MegaWatt Hours	POWER EXCHANGES			COST/SETTLEMENT OF POWER				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Lin No	
56,800				3,435,200	, · · · · · · · · · · · · · · · · ·	3,435,200		
16,800				-100,735		-100,735		
		· · · · ·		-9,017		-9,017	1	
17,372				1,350,673	· • •	1.350,673		
2,989,268				196,445,703		196,445,703		
788,280				30,429,035		30,429,035		
				11,295		11,295		
				10,827		10,827	1	
				18,641		18,641		
				3,364		3,364		
829				54,148		54,148		
				-46,777		-46,777	T	
12,597,872				635,183,888		635,183,888		

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of
	PURCHASED POWER (Account (555)	

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

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IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

line	Line Name of Company or Public Authority		Name of Company or Public Authority Statistical			Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand		
	(a)	(b)	(c)	(d)	(e)	(f)		
1	Occidental Power Services, Inc.	os	(2)					
2	Ohio Valley Electric Corporation	os	NJ					
3	Piqua, Ohio (City of)	os	7/102					
4	PJM Interconnection, L.L.C.	os	(3)					
5	PPL Energy Plus Co LLC	os	(2)					
6	PREBON Financial Services	os	Broker					
7	Prudential Financial Bache	os	Broker					
8	PSEG Energy Resources & Trade LLC	os	(2)					
9	Rainbow Energy Marketing Corporation	OS	(2)	·····				
10	Receiver General	os						
11	Reliant Energy Services, Inc.	os	(2)					
12	Ripley, OH - Village of	os	(2)					
13	Sempra Energy Trading Corp.	os	(2)					
14	Sempra Energy Solutions	os	(2)					
				· · · · ·				
	Total							

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	PURCHASED POWER(Account 555) ((Including power exchanges)	Continued)	

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (i). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

MegaWatt Hours	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (I)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No
				-12,724		-12,724	
1,362,028				51,383,722		51,383,722	
					·····		
1,027,427				60.094,954		60,094,954	
				-33,860		-33,860	
					<u></u>		
71,600				1,031,933		1,031,933	
18,250				465,375		465,375	
· · · · · · · · · · · · · · · · · · ·				-241		-241	
				755	·····	755	1
44,302				2,339,248		2,339,248	1
				3,517		3,517	1
35,600				1,540,326		1,540,326	1
				· · · · · · · · · · · · · · · · · · ·			1
12,597,872				635,183,888		635,183,888	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	PURCHASED POWER (Account (Including power exchanges)	1 555)	

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

			Jame of Company or Public Authority Statistical FERC Rate Average	Average	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- Schedule or Monthly Billing Average		Average Monthly NCP Demand	Average Monthly CP Demand		
	(a)	(b)	(c)	(d)	(e)	(f)	
1	SIG Energy	os					
2	Southern Indiana Gas and Electric	os	(2)				
3	Texas Retail Energy	os					
4	TransAlta Energy Marketing (U.S.) Inc.	os	(2)	· · · · · · · · · · · · · · · · · · ·			
5	UBS AG	os	(2)				
6	Wabash Valley Power Association, Inc.	os	NJ				
7	Westar Energy, Inc.	os	(2)				
8	Williams Gas Marketing	os					
9	Williamstown, KY - City of	OS					
10							
11							
12							
13		1					
14							
	Total						

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	PURCHASED POWER(Account 555) (Co (Including power exchanges)	intinued)	

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (i), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (I). Explain in a footnote all components of the amount shown in column (I). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (I) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

MegaWalt Hours		POWER EXCHANGES COST/SETTLEMENT OF POWER			Line		
Purchased (9)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
140,800				9,382,401		9,382,401	1
15,762				1,614,509		1,614,509	2
					h		3
				-74,312	····	-74,312	4
20,000				1,090,398	<u></u>	1,090,398	5
42,085				3,339,176		3,339,176	6
				-239,716		-239,716	7
2,100				-49,215		-49,215	8
				10,650	<u> </u>	10,650	9
							10
							11
							12
							13
							14
12,597,872				635,183,888		635,183,888	

Nam	ne of Respondent	This Report is:	Date of Report	Year/Period of Report
Duk	e Energy Ohio, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2007/Q4
\vdash	TRANS	MISSION OF ELECTRICITY FO	ROTHERS (Account 456.1)	
1 6	Report all transmission of electricity, i.e., where the second seco			er public authorities
	lifying facilities, non-traditional utility suppli			n public udgiornics,
	Use a separate line of data for each distinct			olumn (a), (b) and (c).
	Report in column (a) the company or public			
	lic authority that the energy was received fr			
	vide the full name of each company or publ			inyms. Explain in a tootnote
	ownership interest in or affiliation the response to column (d) enter a Statistical Classificatio			is of the service as follows:
) - Firm Network Service for Others, FNS -			
	nsmission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission servic			
	any accounting adjustments or "true-ups" fo		porting periods. Provide an expl	anation in a footnote for
eacr	h adjustment. See General Instruction for d	etinitions of codes.		
<u>.</u>	Payment By	Energy Received Fr	om Energy De	livered To Statistical
Line No.	(Company of Public Authority)	(Company of Public Aut	hority) (Company of P	ublic Authority) Classifi-
1.0.	(Footnote Affiliation) (a)	(Footnote Affiliation	.) (Footnote	
		(b) East Kentucky Power	East Kentucky Powe	
2			CARLY CRASH "G AVAILT	
i		Cooperative, Inc.	Cooperative, Inc.	OS
	American Electric Power			os
ļ				OS
	Indiana Municipal Power Agency	· · · · · · · · · · · · · · · · · · ·		03
		<u></u>		0s
7	City of Williamstown			
	Village of Bethel			OS
9	Village of Georgetown			OS OS
	· · · · · · · · · · · · · · · · · · ·			0s
11				
				OS OS
	Constellation New Energy, Inc.			
	First Energy Solutions, Corp.			OS OS
	Strategic Energy, LTD			
	Integrys Energy Services, Inc.			
	Duke Energy Kentucky, Inc.			os
18				
19				
_20				
21		-,		
22				
23				
24				
25				
26		<u> </u>		
27				
28				
29				
30				
31				
32				
33				
34				
τĮ	TOTAL			

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Report	t
Duke Energy Ohio, Inc.		(1) X An Origina (2) A Resubmi		(Mo, Da, Yr) / /	End of 2007/Q4	
	TRAN	ISMISSION OF ELECTRICITY F (Including transactions re		ount 456)(Continued)		
designations 6. Report rec designation fo (g) report the contract. 7. Report in c	(e), identify the FERC Rate under which service, as id- eipt and delivery locations or the substation, or other a designation for the substation column (h) the number of n	e Schedule or Tariff Number entified in column (d), is prov for all single contract path, " appropriate identification for tion, or other appropriate ide negawatts of billing demand	. On separate line ided. point to point" trai where energy was ntification for whe that is specified ir	s, list all FERC rate sch nsmission service. In c s received as specified re energy was delivered the firm transmission	olumn (f), report the in the contract. In colu d as specified in the service contract. Dem	
reported in co 8. Report in c FERC Rate	lumn (h) must be in mega olumn (i) and (j) the total r Point of Receipt	watts. Footnote any demand negawatthours received and Point of Delivery	I not stated on a r delivered. Billing		plain. (R OF ENERGY	
Schedule of Tariff Number	(Subsatation or Other Designation) (f)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	Line No.
(e) 5/59		(g)	(h)	(i) 181,29	())8 181,298	t
					· · · ·	2
CGE/31				64	17 647	3
				4	70 470	4
				1:	5 155	5
5/275	· · · ·					6
5/226						7
5/277						8
5/281						9
5/283						10
5/279						11
5/343				154,33	34	12
5/292				384,04		13
5/166				14,88	9	14
5/182				207,93		15
				10,90		16
			<u> </u>	4,900,44	2 4,900,442	
			L			18
		<u> </u>			····	19
		<u></u>				20
		<u> </u>				21 22
						22
		<u> </u>				23
						24
<u> </u>						26
		<u></u>		-{		27
					+	28
		<u> </u>		<u> </u>		29
		1	<u> </u>			30
					1	31
			 			32
			 	† ····-		33
			1			34
				5,855,12	2 5,083,012	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	TRANSMISSION OF ELECTRICITY FOR OTHERS (A (Including transactions reflered to as 'whe		

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
		458,684	458,684	1
		054.005	251,325	
		251,325 398,612	398,612	-
		125.672	125,672	
		33,831	33,831	
	·····	269,066	269,066	
	· · · · · · · · · · · · · · · · · · ·	177,224	177,224	
		213,074	213,074	
·····		36,816	36,816	1
	· · · · · · · · · · · · · · · · · · ·	101,191	101,191	1
	······································	181,869	181,869	1
		394,004	394,004	1
		19,245	19,245	_
		221,993	221,993	
		13,237	13,237	
		17,024,762	11,024,762	
				t
				1
				2
				2
				2
				2
				2
				2
				2
				2
			· · · · · · · · · · · · · · · · · · ·	2
				3
				3
				3
				3
				3
0	0	19,920,605	19,920,605	-

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Duke Energy Ohio, Inc.	(2) A Resubmission	11	2007/Q4				
FOOTNOTE DATA							

Schedule Page: 328 Line No.: 1 Column: c East Kentucky Power Cooperative, Inc.

Energy from/for East Kentucky Power Cooperative, Inc. cannot be allocated in particular amounts to any specific point of interconnection. Listed below are the interconnection points, which were totaled to determine the power flow between East Kentucky Power Cooperative, Inc. and Duke Energy Ohio, Inc.:

1.	But	Efington	 ΕK	Boone	∋ 138KV	
2.	ΕK	Renaker			69KV	
3.	ΕK	Devon			69KV	
4.	ΕK	Smith			69KV	
5.	ΕK	Downing			69KV	

Schedule Page: 328 Line No.: 17 Column: n

Duke Energy Kentucky, Inc. (DEK) is the principal subsidiary of Duke Energy Ohio, Inc. DEK is a Kentucky corporation, organized in 1901, that provides electric and gas service in northern Kentucky.

TRANSMISSION OF ELECTRICITY BY ISO/RTOs 1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – I Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OL Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service provide reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under service, as identified in column (b) was provided. 5. In column (e) the total revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenues distributed to the entity listed in column (a). Line Payment Received by (Transmission Owner Name) (a) No. (Transmission Owner Name) (b) (a) (b) (b) (c) (c) (d)		e of Respondent e Energy Ohio, Inc.	This Repo (1) XA (2) A	rt Is: In Original Resubmission		Date of (Mo, Da	Report , Yr)	Year/I End o	Period of Report f 2007/Q4
	<u> </u>	T			ICITY BY I				
4. notime (c) identify the FERC Rate Schedule or tartiff Number, on separate lanes, list all FERC rate schedules or contract designations unde service, as identified in column (b) was provided. 6. Report in column (o) ipet total revenues distributed to the entity list of notumn (s). Line (notumn (c)) into total revenues distributed to the entity list of notumn (s). Line (notumn (c)) into total revenues distributed to the entity list of notumn (s). Line (notumn (c)) into total revenues distributed to the entity list of notumn (s). Line (notumn (c)) into total revenues distributed to the entity list of notumn (s). Line (notumn (c)) into total revenues distributed to the entity list of notating (s). 2 Contact intervenues distributed to the entity list of notating (s). 3 Contact intervenues distributed intervenues (s). 4 Contact intervenues distributed intervenues (s). 4 Contact intervenues distributed intervenues (s). 5 Contact intervenues distributed intervenues (s). 6 Contact intervenues distributed intervenues (s). 7 Contact intervenues distributed intervenues (s). 8 Contact intervenues distributed intervenues (s). 9 Contact intervenues distributed intervenues (s). 10 Contact intervenues (s). 11 Contact intervenues (s). <t< td=""><td>2. Us 3. In (Netwo Long- Other</td><td>port in Column (a) the Transmission Owner receivi e a separate line of data for each distinct type of tra Column (b) enter a Statistical Classification code bo ork Service for Others, FNS – Firm Network Transr Term Firm Transmission Service, SFP – Short-Ter Transmission Service and AD- Out-of-Period Adju</td><td>ng revenue ansmission ased on the nission Sen m Firm Poir stments. U</td><td>for the transmiss service involving original contract vice for Self, LFP nt-to-Point Transmise this code for a</td><td>ion of elect the entities ual terms a - Long-Tel nission Re iny account</td><td>ricity by the i listed in Condition rm Firm Po servation, M ting adjustn</td><td>olumn (a). Ins of the service Int-to-Point Tra IF – Non-Firm nents or "true-u</td><td>insmission Transmiss ips" for ser</td><td>Service, OLF - Othe ion Service, OS -</td></t<>	2. Us 3. In (Netwo Long- Other	port in Column (a) the Transmission Owner receivi e a separate line of data for each distinct type of tra Column (b) enter a Statistical Classification code bo ork Service for Others, FNS – Firm Network Transr Term Firm Transmission Service, SFP – Short-Ter Transmission Service and AD- Out-of-Period Adju	ng revenue ansmission ased on the nission Sen m Firm Poir stments. U	for the transmiss service involving original contract vice for Self, LFP nt-to-Point Transmise this code for a	ion of elect the entities ual terms a - Long-Tel nission Re iny account	ricity by the i listed in Condition rm Firm Po servation, M ting adjustn	olumn (a). Ins of the service Int-to-Point Tra IF – Non-Firm nents or "true-u	insmission Transmiss ips" for ser	Service, OLF - Othe ion Service, OS -
Une No. Payment Received by (Transmission Owner Name) (a) Statistical Cassification (b) FERC Rate Scheduel Total Revenue by Rate Schedue or Lanffl (b) Total Rev Schedue or Lanffl (c) 1 Dute Energy Ohio, Inc. CS 2 2 2 <td>4. In c servic 5. In c</td> <td>column (c) identify the FERC Rate Schedule or tari e, as identified in column (b) was provided. column (d) report the revenue amounts as shown o</td> <td>ff Number, o n bills or vo</td> <td>on separate lines, uchers.</td> <td>, list all FEF</td> <td></td> <td></td> <td></td> <td>ations under which</td>	4. In c servic 5. In c	column (c) identify the FERC Rate Schedule or tari e, as identified in column (b) was provided. column (d) report the revenue amounts as shown o	ff Number, o n bills or vo	on separate lines, uchers.	, list all FEF				ations under which
1 Duke Energy Ohio, Inc. O6 27,100,597 2	Line	Payment Received by (Transmission Owner Name)	me entry its	Statistical Classification	FERC Rat or Tariff	Number	Schedule or		Total Revenue
2					((c)		7 100 597	(e) 27,100,59
3	2								
4						<u></u>			
6	f								
7	5								
8	6								
9									
10		· · · · · · · · · · · · · · · · · · ·							
11									
12			• · · · · · · · · · · · · · · · · · · ·						
13			-						·
15							· · · · ·		
16	14								
17	15								
18	16								
19									
20 20 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td> </td><td></td></td<>								 	
21									
22								ł	· · · · · · · · · · · · · · · · · · ·
23 23 24 25 26 27 26 27 28 29 20 20 20 30 31 31 31 31 31 31 31 31 31 33 33 33 33 33 33 33 34 33 34 35 36 33 34 35 36 37 38 34 34 34 34 34 34 35 36 36 37 38 34 35 36 37 38 34 35 36 37 36 37 <									
24 25 26 27 26 27 28 27 28 29 20 20 30 20 20 20 31 20 20 20 32 20 20 20 33 20 20 20 34 20 20 20 35 20 20 20 36 20 20 20 37 20 20 20 38 20 20 20							····-·		
25 26 27 28 27 28 29 29 29 29 20 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>•<u> </u></td></td<>									• <u> </u>
27 27 28 1 1 1 28 1 1 1 1 1 29 1 1 1 1 1 1 30 1 <							· · · · ·		
28	26								
29	27								· · · · · · · · · · · · · · · · · · ·
30 30 30 31 31 32 33 33 33 33 33 33 34 34 34 34 35 36 37 37 38 39 30 30	<u> </u>						,		
31 32 33 33 34 34 35 36 37 38 39 30									
32 33 34 35 36 37 <td< td=""><td></td><td>· · · · · · · · · · · · · · · · · · ·</td><td></td><td> </td><td><u> </u></td><td></td><td></td><td></td><td><u></u></td></td<>		· · · · · · · · · · · · · · · · · · ·			<u> </u>				<u></u>
33 33 34 34 35 36 36 37 38 38				 					
34		······································		┞───┤			· · · · · · · · · · · · · · · · · · ·	<u> </u>	
35 36 1 1 36 37 1 1 38 1 1 1		· · · · · · · · · · · · · · · · · · ·							
37 38								†	
38	36				•				
	37								
39									
	39	······							
40 TOTAL 27,100,597	40	TOTAL					2	7,100.597	27,100,597

inc	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/I End o
	ISSION OF ELECTRICITY BY OTHE cluding transactions referred to as "wh		•

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.

3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.

4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.

5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line.

Line				OF ENERGY	EXPENSES	FOR TRANSMIS	• • • • • •	RICITY BY OTHER
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (9)	Total Cost of Transmission (\$) (h)
1	New Covert	OS					839,454	839,454
2	Eagle Energy Partners	OS					52,030	52,030
3	Kentucky, Inc		54,135	54,135			207,213	207,213
4	Midwest independent							
5	System Operator	LFP			540,944		804,982	1,345,926
6	MEAG	NF			-272		-30	-302
7	ISO New England	LFP					996	996
8	New York ST. E	NF			[20,636	20,636
9	Southwest Power	NF					3.723	3,723
10	Tampa Electric	NF					56	56
11								· · · - · · ·
12								
13								
14		_						<u></u>
15				_				
16								
	TOTAL		54,135	54,135	540,672		1,929,060	2,469,732

	e or Kespondent e Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
	MISCELLA	NEOUS GENERAL EXPENSES (Acco	ount 930.2) (ELECTRIC)	
Line No.		Description (a)		Amount (b)
1	Industry Association Dues			168,897
2	Nuclear Power Research Expenses			
3				1,133,652
4				
5	Oth Expn >=5,000 show purpose, recipient, amo	ount. Group if < \$5,000		
6	Merger Related Costs			170,571
7	Affiliated Management Fees			1,985,666
8	Transaction Processing & Analysis			-1,385,177
9	Leased Circuit Chargers			356,502
10	Display Expenses			148,179
11	Business Support			47,254
12	Service Company Support			2,685,239
13	Communications Equipment			8,485
14	Charlotte Activity			6,986
15	Community Relations			5,587
16	Postage & Mail Handling			5,517
17	Directors' Compensation			3,312
18	Other Expenses			9,640
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46	TOTAL			5,350,310
+0		-+	· · · · · · · · · · · · · · · · · · ·	5,500,510

Nar	ne of Respondent	This Report Is:		Date of Report	Year/Perio	d of Report			
	ke Energy Ohio, Inc.	(1) X An Orig		(Mo, Da, Yr)	End of	2007/Q4			
		(2) A Resul AND AMORTIZATIO	bmission	/ / ANT (Account 402 4	04_405)				
	DEI NEORANON		n of aquisition adjustr		04, 400)				
1.	Report in section A for the year the amounts	s for: (b) Deprecia	tion Expense (Acc	ount 403; (c) Depr	eciation Expense fe	or Asset			
Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric									
Plant (Account 405).									
Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.									
 Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes 									
to c	olumns (c) through (g) from the complete re	eport of the preced	ing year.	-					
	ess composite depreciation accounting for I								
	ount or functional classification, as appropr uded in any sub-account used.	iate, to which a rate	e is applied. Identi	fy at the bottom of	Section C the type	of plant			
	olumn (b) report all depreciable plant balan	ces to which rates	are applied showir	o subtotals by fun	ctional Classificatio	ons and showing			
	posite total. Indicate at the bottom of secti								
	hod of averaging used.				· ·				
	columns (c), (d), and (e) report available in								
(a). colo	If plant mortality studies are prepared to as acted as most appropriate for the account a	ssist in estimating a	average service Liv	es, show in colum	n (f) the type morta	lity curve			
	posite depreciation accounting is used, rep								
	f provisions for depreciation were made dur								
the	bottom of section C the amounts and nature	e of the provisions	and the plant item	to which related.	• ,				
<u> </u>	A. SUM	mary of Depreciation	and Amortization Ch Depreciation	arges Amortization of					
Line	For all and Oleve Gentler	Depreciation	Expense for Asset	Limited Term	Amortization of Other Electric	T = 4 = b			
No.	Functional Classification	Expense (Account 403)	Retirement Costs (Account 403.1)	Electric Plant (Account 404)	Plant (Acc 405)	Total			
	(a) Intangible Plant	(b)	(C)	(b)	(e) 7,755,000	(f) 17,725,923			
				9,970,923					
	Steam Production Plant	62.761,696	94,042			62,855,738			
	Nuclear Production Plant								
· · ·	Hydraulic Production Plant-Conventional								
5	Hydraulic Production Plant-Pumped Storage								
6	Other Production Plant	56,603,594				56,603,594			
7	Transmission Plant	12,356,762				12,356,762			
8	Distribution Plant	39,075,946				39,075,946			
9	Regional Transmission and Market Operation					¹			
10	General Plant	637,881		551,632		1,189,513			
11	Common Plant-Electric	3,007,591		8,562,937		11,570,528			
12	TOTAL	174,443,470	94,042	19,085,492	7,755,000	201,378,004			
		-, , /			, 	•••••••			
			ortization Charges						
The r	ate used to compute amortization charges for in	tangible electric plant	t is primarily 20%. Th	ere are some softwa	re projects, such as t	he EDSIP and			
	omer Management System, that have a 10% rate receding report year.	e. No changes have t	een made in the typ	es of items included	in the base or in the i	ates used from			
ne h	cocoing report year.								

The Respondent determines its monthly Provision for Depreciation by the application of rates to the previous month-end balance of property capitalized in each primary plant account plus property in Account 106 - Completed Construction Not Classified.

In 1997, the Respondent adopted vintage year accounting for General Plant accounts in accordance with FERC Accounting Release No. 15.

	Name of Respondent Duke Energy Ohio, Inc.		This Report Is: (1) X An Origina (2) A Resubm	l ission			ear/Period of Report nd of	
	····	DEPRECIAT	ION AND AMORTIZA	TION OF ELEC	TRIC PLANT (Co	ntinued)		
	C.	Factors Used in Estim	nating Depreciation Cl	narges	· · · ·			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

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Schedule Page: 336 Line No.: 1 Column: e Amortization of OVEC investment related to purchase accounting adjustments.

Nam	e of Respondent	This R	eport Is:	Date of Repo	xit Year/	Period of Report
Duk	e Energy Ohio, Inc.	(1) [) (2) [X]An Original	(Mo, Da, Yr)	Endo	of 2007/Q4
 			ORY COMMISSION E			<u></u>
				· · · · · · · · · · · · · · · · · · ·		• • • • • •
1. F	Report particulars (details) of regulatory comm g amortized) relating to format cases before a	NSSION (expenses incurred du	ring the current year	(or incurred in pre	evious years, if
	teport in columns (b) and (c), only the current					ization of amounts
	rred in previous years.	year a	exhenses mar are no		neni yeara amon	
Line	Description	·	Assessed by	Expenses	Total	Deferred
No.	(Furnish name of regulatory commission or body docket or case number and a description of the c	/ the	Regulatory Commission	of	Expense for	in Account
		ase)		Uliiity	Expense for Current Year (b) + (c)	182.3 at Beginning of Year
	(a)		(b)	(c)	(d)	(e)
2						
3			724,476		724,476	
4			185,294	· · · · · · · · · · · · · · · · · · ·	185,294	
5			56,654		56,654	
6			16,162		16,162	
7	Etectric Related					
8	Public Utilities Commission of Ohio (PUCO)		2,338,846		2,338,846	
9	Ohio Consumers' Counsei		598,190		598,190	
10	PUCO-Division of Forecasting		118,103		118,103	
11						
	Federal Energy Regulatory Commission					
	Docket - N/A Annual Assessment					
14	Pursuant to FERC Order No. 472		-2,100,000		-2,100,000	
15						
16	Midwest Independent System Operator (MISO)					
17	FERC Annual Assessment		1,216,435		1,216,435	
18						
19	Public Utilities Commission of Ohio			_		
20	Case No. 05-59-EL-AIR					
21	Request for Rate Increase-Electric			310,476	310,476	623,147
22	·					
	Public Utilities Commission of Ohio					
	Case No. 07-589-GA-AIR					
25	Request for Rate Increase-Gas					
26						
_ 27	Miscellanous		246		246	
28						
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46 T	OTAL		3.154.406	310.476	3.464.882	623,147

Name of Responde	ent	This	Report Is:		Date of Report	Year/Period of Repor	
Duke Energy Ohio,	, inc.	(1)	An Original		(Mo, Da, Yr) / /	End of2007/Q4	<u>+</u>
·			ORY COMMISSION E	PENSES (C			
4. List in column	(f), (g), and (h) e	ses incurred in prior	years which are bein	g amortized	I. List in column (a) the urrently to income, plan		DA.
EXPE	NSES INCURRED	DURING YEAR			AMORTIZED DURING	(EAR	
CUR	RENTLY CHARGE	DTO	Deferred to	Contra	Amount		Line
Department (f)	Account No. (g)	Amount (ħ)	Account 182.3 (i)	Account (j)	(k)	Deferred in Account 182.3 End of Year (!)	No.
				ļ			1
GAS	928	724,476					2
GAS	928	185,294		<u>}</u>			4
GAS	928	56,654					5
GAS	928	16,162					6
							7
ELECTRIC	928	2,338,846					8
	928	598,190					9
ELECTRIC	928	118,103	``````````````````````````````````````			""	10 11
	╡┈╼╋╸						12
	-}						13
ELECTRIC	928	-2,100,000					14
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				·			16
ELECTRIC	928	1,216,435					17
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	-{				<u> </u>		19 20
ELECTRIC	928	310.476			310,47	312,671	· · · · ·
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			417,914			417,914	
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ELECTRIC	928	246					27 28
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		3,464,882	417,914		310,476	730,585	46

Nan	ame of Respondent This Report Is: Date of Report Year/Period of Report								
Duk	e Energy Ohio, Inc.		e Original Resubmission	(Mo,Da,Yr) //	End of 2007/Q4				
	RESEAR	CH, DEVEL	OPMENT, AND DEMONS	TRATION ACTIVITIES					
1. [Describe and show below costs incurred and account				ent, and demonstration (R, D &				
	roject initiated, continued or concluded during the y								
recip	pient regardless of affiliation.) For any R, D & D wor	k carried with	h others, show separately	the respondent's cost for th	ne year and cost chargeable to				
	rs (See definition of research, development, and de			counts).					
2. 1	ndicate in column (a) the applicable classification, a	is shown bel	ow:						
Clas	sifications:								
	A. Electric R, D & D Performed Internally: a. Overhead								
	(1) Generation b. Underground								
	a. hydroelectric (3) Distribution								
	. Recreation fish and wildlife		hal Transmission and Mar						
	i Other hydroelectric		nment (other than equipm						
	Fossil-fuel steam Internal combustion or gas turbine		(Classify and include Item: Cost Incurred	S IN excess of \$0,000.)					
1	Nuclear		, R, D & D Performed Exte	emaily:					
ł	Unconventional generation			al Research Council or the	Electric				
	Siting and heat rejection	Power I	Research Institute						
(2)	Transmission								
Line	Classification			Description					
No.	(a)			(b)					
1	A. ELECTRIC R, D & D PERFORMED INTERNA								
2									
3	NONE								
4									
5									
6									
7									
	B. ELECTRIC R, D & D PERFORMED EXTERNA				· · · · · · · · · · · · · · · · · · ·				
9		·····							
_	(1) RESEARCH SUPPORT TO THE ELECTRIC		ELECTRIC POWER RE	SEARCH INSTITUTE DUE	S AND FEES.				
11	POWER RESEARCH INSTITUTE								
12									
13									
14				·····					
15									
16									
17					-				
18									
	TOTAL R, D & D								
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Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
Duke Energy Ohio, Inc.	(2) A Resubmission	11	
ł – – – – – – – – – – – – – – – – – – –	EARCH DEVELOPMENT AND DEMONSTRATIC	MACTIVITIES (Cookers	ed)

(2) Research Support to Edison Electric Institute

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, tisting Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research,

Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by

"Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally	Costs Incurred Externally Current Year (d)		AMOUNTS CHARGED IN CURRENT YEAR			
(C)	(d)	Account (e)	Amount (f)	Accumulation (g)	No.	
					t	
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	1,133,652		1,133,652		19	
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Į	e of Respondent	(1) XAN	Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4	
Duke	Energy Ohio, Inc.		Resubmission	11		
	RESE	ARCH, DEVELO	PMENT, AND DEMON	ISTRATION ACTIVITIES		
D) pro recipi others	escribe and show below costs incurred and acc oject initiated, continued or concluded during the ent regardless of affiliation.) For any R, D & D s (See definition of research, development, and ficate in column (a) the applicable classification	he year. Report a work carried with d demonstration i	also support given to of others, show separate n Uniform System of A	thers during the year for join by the respondent's cost for	tly-sponsored projects.(Identify	
Class	ifications:					
	ectric R, D & D Performed Internally:	а. (Overhead			
	Seneration		Inderground			
	hydroelectric Recreation fish and wildlife	(3) Distribu	ition al Transmission and M	ad at One option		
	Other hydroelectric		ment (other than equip	÷		
	Fossil-fuel steam	(6) Other (ms in excess of \$5,000.)		
	Internal combustion or gas turbine Nuclear					
d. Nuclear B. Electric, R, D & D Performed Externally; e. Unconventional generation (1) Research Support to the electrical Research Council or the Electric						
f. 8	Siting and heat rejection		lesearch Institute			
(2) T	ransmission					
Line	Classification			Description		
No.	(a)			(b)		
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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
R	ESEARCH, DEVELOPMENT, AND DEMONSTRAT	ION ACTIVITIES (Continue	d)
(2) Research Support to Edison Electri	: Institute		~ · · ·

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the lotal unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research,

Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs incurred Internally	Costs incurred Externally		GED IN CURRENT YEAR	Unamortized	Line	
Current Year (C)	Current Year (d)	Account (e)	Amount (1)	Accumulation (9)	No.	
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Duke Energy Ohio, Inc.

i	I NIS Keport is:	Date
	(1) X An Original	(Mo
	(2) A Resubmission	- 11
	DISTRIBUTION OF SALARIES AND	WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to

Late of Report (Mo, Da, Yr)

Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. Allocation of Payroll charged for Clearing Accounts Line Classification Direct Payroll Distribution Total No. (a)(d) (b) 1 Electric 2 Operation Production 3 27,176,052 4 Transmission 3,655,662 5 **Regional Market** 6 Distribution 11,217,834 7 **Customer Accounts** 8,774,665 8 Customer Service and Informational 1,766,023 9 Sales 1.751 10 Administrative and General 38,159,282 11 TOTAL Operation (Enter Total of lines 3 thru 10) 90,751,269 Maintenance 12 13 Production 17,405,476 14 Transmission 1,336,272 **Regional Market** 15 16 Distribution 10,366,763 17 Administrative and General 930,439 18 TOTAL Maintenance (Total of lines 13 thru 17) 30,038,950 19 **Total Operation and Maintenance** 20 Production (Enter Total of lines 3 and 13) 44,581,528 21 Transmission (Enter Total of lines 4 and 14) 4,991,934 22 Regional Market (Enter Total of Lines 5 and 15) 23 Distribution (Enter Total of lines 6 and 16) 21,584,597 Customer Accounts (Transcribe from line 7) 24 8,774,665 25 Customer Service and Informational (Transcribe from line 8) 1,766,023 26 Sales (Transcribe from line 9) 1.751 27 Administrative and General (Enter Total of lines 10 and 17) 39,089,721 28 TOTAL Oper. and Maint. (Total of lines 20 thru 27) 120,790,219 121,599,001 808,782 29 Gas 30 Operation Production-Manufactured Gas 31 338,189 32 Production-Nat. Gas (Including Expl. and Dev.) C. Cale and Case 33 Other Gas Supply 758,152 34 Storage, LNG Terminaling and Processing 35 Transmission 2,850 36 Distribution 9,912,266 37 Customer Accounts 13,561,352 38 Customer Service and Informational 1,763,785 39 Sales 278 40 Administrative and General 18,803,184 41 TOTAL Operation (Enter Total of lines 31 thru 40) 45,140,056 42 Maintenance Production-Manufactured Gas 43 26,543 44 Production-Natural Gas (Including Exploration and Development) 45 Other Gas Supply 46 Storage, LNG Terminaling and Processing 47 Transmission

		jinal Ibmission	Date of Report (Mo, Da, Yr) / /	Year/Pe End of	eriod of Report 2007/Q4
	DISTRIBUTION OF SA	LARIES AND WAGES ((zontinuea)		
ine	Classification	Direct Payroli Distribution	Allocation Payroll charg Clearing Acc	of ed for	Total
No.	(a)	(b)	Ciéaring Acc (c)	ounts	(d)
48	Distribution	2,408			
49	Administrative and General	729	,294		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	3,164	,614		
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	364	.732		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)	758	,152		en printe i nomene de printe
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)	2	,850		
57	Distribution (Lines 36 and 48)	12,321	,043	en octobritation and and and and and and and and and an	
58	Customer Accounts (Line 37)	13,561	,352		
59	Customer Service and Informational (Line 38)	1,763	785		in the second
60	Sales (Line 39)		278		
61	Administrative and General (Lines 40 and 49)	19,532	478		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	48,304	.670 2,	733,811	51,038,481
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	169,094	,889 3,	542,593	172,637,482
66	Utility Plant				
67	Construction (By Utility Departments)		1997 - 1997 -		
68	Electric Plant	39,600	637	197,692	39,798,329
69	Gas Plant	11,645	353	498,456	12,143,809
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	51,245	990	696,148	51,942,138
72	Plant Removal (By Utility Departments)				
73	Electric Plant	1,790	314	79,946	1,870,260
74	Gas Plant	504	929	144,005	648,934
					· · · · · · · · · · · · · · · · · · ·

	Casi ian	304,929	144,000[040,93
75	Other (provide details in footnote):			·····
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,295,243	223,951	2,519,19
77	Other Accounts (Specify, provide details in footnote):	1,036,932		1,036,93
78				<u> </u>
79				
80				
81				
82				
83	· · · · · · · · · · · · · · · · · · ·			
84				
85				
86				
87				
-88				
89				
90				
91				
92		·		
93				
94				
95	TOTAL Other Accounts	1,036,932		1,036,93
96	TOTAL SALARIES AND WAGES	223,673,054	4,462,692	228,135,74

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Duke Energy Ohio, Inc.	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 354 Line No.: 77 Column:	δ
Merchandising, Jobbing and Contract:	\$ 557,854
Misc. Deferred Debits:	\$ 20,275
Misc.:	\$ 458,803
Total:	\$1,036,932

Name of Respondent	This	Report Is:	Det	e of Report	Year/Period of Repor
		An Original), <i>Da, Yr</i>)	
Duke Energy Ohio, Inc.	(1)	Arronginal A Resubmis	1 .		End of2007/Q4
······································	COMN	ON UTILITY PLANT	AND EXPENSES		
 Describe the property carried in the utili accounts as provided by Plant Instruction 1 the respective departments using the comr 2. Furnish the accumulated provisions for provisions, and amounts allocated to utility explanation of basis of allocation and facto 3. Give for the year the expenses of opera provided by the Uniform System of Account expenses are related. Explain the basis of 4. Give date of approval by the Commission authorization. COMMON UTILITY PLANT EXPENS ELECTRIC DEPARTMENTS PRINCIPAL 	ty's accounts as con 3, Common Utility P non utility plant and depreciation and arr departments using f rs used. tion, maintenance, r ts. Show the alloca allocation used and on for use of the com EE ACCOUNTS ARE LY ON ONE OR MO	nmon utility plant and Plant, of the Uniform 3 explain the basis of a nortization at end of y the Common utility pl ents, depreciation, ar tion of such expenses give the factors of al mon utility plant clas	Show the book cos System of Accounts allocation used, givi ear, showing the ar ant to which such a nd amortization for s to the department location. sification and refere	Also show the alk ng the allocation fac nounts and classific accumulated provisio common utility plant is using the commor ence to order of the	cation of such plant costs to tors. ations of such accumulated ons relate, including classified by accounts as a utility plant to which such Commission or other
GENERAL LABOR - TOTA NUMBER OF GAS AND EL IT OPERATIONS		RS			
2. PRIOR TO ESTABLISHMENT OF C SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE	TEM MET WITH MF R COMMISSION'S	R. SMITH OF THE PERMISSION TO U	FEDERAL POWER SE THE COMMON	COMMISSION TO B UTILITY PLANT A	ISCUSS, AMONGST CCOUNTS. IT WAS
SCHWARTZ FROM THE COLUMBIA SYS	TEM MET WITH MF R COMMISSION'S IVES OF THE RES AND IMPRACTICAI E OF THE FACTS	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B , TO ASSIGN CERT PRESENTED, MR.	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT	ISCUSS, AMONGST CCOUNTS. IT WAS ESPONDENT'S LY TO EITHER GAS OR
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS	TEM MET WITH MF R COMMISSION'S IVES OF THE RES AND IMPRACTICAL E OF THE FACTS OMMON PLANT ACC Balance	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B , TO ASSIGN CERT PRESENTED, MR.	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT	Balance
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C	TEM MET WITH MF R COMMISSION'S IVES OF THE RES AND IMPRACTICAL E OF THE FACTS OMMON PLANT ACC Balance Beginning	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B , TO ASSIGN CERT PRESENTED, MR. COUNTS.	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R	Balance End Of
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C	TEM MET WITH MF R COMMISSION'S IVES OF THE RES AND IMPRACTICAL E OF THE FACTS OMMON PLANT ACC Balance	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B , TO ASSIGN CERT PRESENTED, MR.	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT	Balance
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C Account Title Common Plant in Service	TEM MET WITH MP R COMMISSION'S IVES OF THE RES AND IMPRACTICAI E OF THE FACTS OMMON PLANT ACC Balance Beginning of Year	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B , TO ASSIGN CERT PRESENTED, MR. COUNTS.	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R	ISCUSS, AMONGST CCOUNTS. IT WAS ESPONDENT'S LY TO EITHER GAS OR EPRESENTATIVES Balance End Of Year
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C Account Title Common Plant in Service Organization	TEM MET WITH MF R COMMISSION'S IVES OF THE RES AND IMPRACTICAI E OF THE FACTS OMMON PLANT ACC Balance Beginning of Year 60,936	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B . TO ASSIGN CERT PRESENTED, MR. COUNTS.	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R	ISCUSS, AMONGST CCOUNTS. IT WAS ESPONDENT'S LY TO EITHER GAS OR EPRESENTATIVES Balance End Of Year 60,936
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C ACCOUNT TITLE Common Plant in Service	TEM MET WITH MP R COMMISSION'S IVES OF THE RES AND IMPRACTICAI E OF THE FACTS OMMON PLANT ACC Balance Beginning of Year	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B , TO ASSIGN CERT PRESENTED, MR. COUNTS.	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R	ISCUSS, AMONGST CCOUNTS. IT WAS ESPONDENT'S LY TO EITHER GAS OR EPRESENTATIVES Balance End Of Year
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL FOWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C Account Title Common Plant in Service Organization Misc Intangible Plant	TEM MET WITH MF R COMMISSION'S IVES OF THE RES AND IMPRACTICAL E OF THE FACTS OMMON PLANT ACC Balance Beginning of Year 60,936 96,910,932 2,159,616	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B , TO ASSIGN CERT PRESENTED, MR. COUNTS. Additions(1) 702,965	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE Retirements	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R	ISCUSS, AMONGST CCOUNTS. IT WAS ESPONDENT'S LY TO EITHER GAS OR EPRESENTATIVES Balance End Of Year 60,936 97,613,897 2,159,616
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C Account Title Common Plant in Service Organization Misc Intangible Plant Land and Land Rights	TEM MET WITH MF R COMMISSION'S IVES OF THE RES AND IMPRACTICAL E OF THE FACTS OMMON PLANT ACC Balance Beginning of Year 60,936 96,910,932	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B . TO ASSIGN CERT PRESENTED, MR. COUNTS. Additions(1) 702,965 2,051,820	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE Retirements (85,984)	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R	ISCUSS, AMONGST CCOUNTS. IT WAS ESPONDENT'S LY TO EITHER GAS OR EPRESENTATIVES Balance End Of Year 60,936 97,613,897
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C Account Title Common Plant in Service Organization Misc Intangible Plant Land and Land Rights Structures and Improvements	TEM MET WITH MF R COMMISSION'S IVES OF THE RES AND IMPRACTICAL E OF THE FACTS OMMON PLANT ACC Balance Beginning of Year 60,936 96,910,932 2,159,616 90,726,578	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B , TO ASSIGN CERT PRESENTED, MR. COUNTS. Additions(1) 702,965	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE Retirements	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R	Balance End Of Year 60,936 97,613,897 2,159,616 92,692,414
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C Account Title Common Plant in Service Organization Misc Intangible Plant Land and Land Rights Structures and Improvements Office Furniture & Equip	TEM MET WITH MF R COMMISSION'S IVES OF THE RES AND IMPRACTICAL E OF THE FACTS OMMON PLANT ACC Balance Beginning of Year 60,936 96,910,932 2,159,616 90,726,578 15,135,377	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B . TO ASSIGN CERT PRESENTED, MR. COUNTS. Additions(1) 702,965 2,051,820	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE Retirements (85,984)	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R	Balance End Of Year 60,936 97,613,897 2,159,616 92,692,414 14,757,606
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL FOWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C Account Title Common Plant in Service Organization Misc Intangible Plant Land and Land Rights Structures and Improvements Office Furniture & Equip Transportation Equipment	TEM MET WITH MF R COMMISSION'S IVES OF THE RES AND IMPRACTICAL E OF THE FACTS OMMON PLANT ACC Balance Beginning of Year 60,936 96,910,932 2,159,616 90,726,578 15,135,377 475,064	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B . TO ASSIGN CERT PRESENTED, MR. COUNTS. Additions(1) 702,965 2,051,820	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE Retirements (85,984) (391,086)	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R	Balance End Of Year 60,936 97,613,897 2,159,616 92,692,414 14,757,606 475,064
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL FOWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C Account Title Common Plant in Service Organization Misc Intangible Plant Land and Land Rights Structures and Improvements Office Furniture & Equip Transportation Equipment Stores Equipment	TEM MET WITH ME R COMMISSION'S IVES OF THE RES AND IMPRACTICAL E OF THE FACTS OMMON PLANT ACC Beginning of Year 60,936 96,910,932 2,159,616 90,726,578 15,135,377 475,064 663,997	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B . TO ASSIGN CERT PRESENTED, MR. COUNTS. Additions(1) 702,965 2,051,820 13,315	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE Retirements (85,984) (391,086) (131,510)	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R	Balance End Of Year 60,936 97,613,897 2,159,616 92,692,414 14,757,606 475,064 532,487
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C VERBAL PERMISSION TO USE THE C Organization Misc Intangible Plant Land and Land Rights Structures and Improvements Office Furniture & Equip Transportation Equipment Stores Equipment Tools, Shop & Garage Equip	TEM MET WITH MF R COMMISSION'S IVES OF THE RES AND IMPRACTICAL E OF THE FACTS OMMON PLANT ACC Beginning of Year 60,936 96,910,932 2,159,616 90,726,578 15,135,377 475,064 663,997 1,201,340	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B . TO ASSIGN CERT PRESENTED, MR. COUNTS. Additions(1) 702,965 2,051,820 13,315	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE Retirements (85,984) (391,086) (131,510)	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R	Balance ERRESENTATIVES Balance End Of Year 60,936 97,613,897 2,159,616 92,692,414 14,757,606 475,064 532,487 1,215,972
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C VERBAL PERMISSION TO USE THE C Organization Misc Intangible Plant Land and Land Rights Structures and Improvements Office Furniture & Equip Transportation Equipment Stores Equipment Tools, Shop & Garage Equip Laboratory Equipment	TEM MET WITH MF R COMMISSION'S IVES OF THE RES AND IMPRACTICAL E OF THE FACTS OMMON PLANT ACC Beginning of Year 60,936 96,910,932 2,159,616 90,726,578 15,135,377 475,064 663,997 1,201,340 9,888	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B . TO ASSIGN CERT PRESENTED, MR. COUNTS. Additions(1) 702,965 2,051,820 13,315	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE Retirements (85,984) (391,086) (131,510)	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R	Balance ERGUSS, AMONGST CCOUNTS. IT WAS ESPONDENT'S LY TO EITHER GAS OR EPRESENTATIVES Balance End Of Year 60,936 97,613,897 2,159,616 92,692,414 14,757,606 475,064 532,487 1,215,972 9,868
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C Account Title Common Plant in Service Organization Misc Intangible Plant Land and Land Rights Structures and Improvements Office Furniture & Equip Transportation Equipment Stores Equipment Tools, Shop & Garage Equip Laboratory Equipment Power Operated Equipment	TEM MET WITH MF R COMMISSION'S IVES OF THE RES AND IMPRACTICAL E OF THE FACTS OMMON PLANT ACC Beginning of Year 60,936 96,910,932 2,159,616 90,726,578 15,135,377 475,064 663,997 1,201,340 9,888 42,047	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B . TO ASSIGN CERT PRESENTED, MR. COUNTS. Additions(1) 702,965 2,051,820 13,315 49,187	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE Retirements (85,984) (391,086) (131,510)	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R Transfers(2)	Balance ERG OF Balance ENDERT'S LY TO EITHER GAS OR EPRESENTATIVES Balance End Of Year 60,936 97,613,897 2,159,616 92,692,414 14,757,606 475,064 532,487 1,215,972 9,888 42,047
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C Account Title Common Plant in Service Organization Misc Intangible Plant Land and Land Rights Structures and Improvements Office Furniture & Equip Transportation Equipment Stores Equipment Tools, Shop & Garage Equip Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	TEM MET WITH MF R COMMISSION'S IVES OF THE RES AND IMPRACTICAL E OF THE FACTS OMMON PLANT ACC Balance Beginning of Year 60,936 96,910,932 2,159,616 90,726,578 15,135,377 475,064 663,997 1,201,340 9,888 42,047 15,291,972 317,530	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B . TO ASSIGN CERT PRESENTED, MR. COUNTS. Additions(1) 702,965 2,051,820 13,315 49,167 611,872	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE Retirements (85,984) (391,086) (131,510) (34,555)	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R Transfers(2) (589,871)	Balance ESPONDENT'S LY TO EITHER GAS OR EPRESENTATIVES Balance End Of Year 60,936 97,613,897 2,159,616 92,692,414 14,757,606 475,064 532,487 1,215,972 9,888 42,047 15,313,973 317,530
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C Account Title Common Plant in Service Organization Misc Intangible Plant Land and Land Rights Structures and Improvements Office Furniture & Equip Transportation Equipment Stores Equipment Tools, Shop & Garage Equip Laboratory Equipment Power Operated Equipment Miscellaneous Equipment Miscellaneous Equipment Total Common Plant in Service	TEM MET WITH MU R COMMISSION'S IVES OF THE RES AND IMPRACTICAL E OF THE FACTS OMMON PLANT ACC Balance Beginning of Year 60,936 96,910,932 2,159,616 90,726,578 15,135,377 475,064 663,997 1,201,340 9,888 42,047 15,291,972 317,530 222,995,277	 3. SMITH OF THE PERMISSION TO U SPONDENT THAT, B TO ASSIGN CERT PRESENTED, MR. COUNTS. Additions(1) 702,965 2,051,820 13,315 49,167 611,872 3,429,159 	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE Retirements (85,984) (391,086) (131,510)	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R Transfers(2)	Balance Espondent's Ly to Either GAS or Epresentatives Balance End Of Year 60,936 97,613,897 2,159,616 92,692,414 14,757,606 475,064 532,487 1,215,972 9,888 42,047 15,313,973 317,530 225,191,430
SCHWARTZ FROM THE COLUMBIA SYS OTHER THINGS, THE FEDERAL POWE POINTED OUT BY THE REPRESENTAT OPERATIONS, IT WAS IMPOSSIBLE ELECTRIC UTILITY PLANT. BECAUS VERBAL PERMISSION TO USE THE C Organization Misc Intangible Plant Land and Land Rights Structures and Improvements Office Furniture & Equip Transportation Equipment Stores Equipment Tools, Shop & Garage Equip Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	TEM MET WITH MF R COMMISSION'S IVES OF THE RES AND IMPRACTICAL E OF THE FACTS OMMON PLANT ACC Balance Beginning of Year 60,936 96,910,932 2,159,616 90,726,578 15,135,377 475,064 663,997 1,201,340 9,888 42,047 15,291,972 317,530	R. SMITH OF THE PERMISSION TO U SPONDENT THAT, B . TO ASSIGN CERT PRESENTED, MR. COUNTS. Additions(1) 702,965 2,051,820 13,315 49,167 611,872	FEDERAL POWER SE THE COMMON ECAUSE OF THE AIN TYPES OF E SMITH GAVE THE Retirements (85,984) (391,086) (131,510) (34,555)	COMMISSION TO D UTILITY PLANT A NATURE OF THE R QUIPMENT DIRECT RESPONDENT'S R Transfers(2) (589,871)	Balance ESPONDENT'S LY TO EITHER GAS OR EPRESENTATIVES Balance End Of Year 60,936 97,613,897 2,159,616 92,692,414 14,757,606 475,064 532,487 1,215,972 9,888 42,047 15,313,973 317,530

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Name of Re	•		This Re (1) IXI	port Is: An Origi	nal	Date of Report (Mo, Da, Yr)	Year/Peric	nd of Report
Duke Energy	Unio, Inc.		(2)	A Resub		11	End of	2007/Q4
			COMMON	UTILITY PI	ANT AND EXP	PENSES		
accounts as pro- the respective of 2. Furnish the a provisions, and explanation of to 3. Give for the provided by the expenses are re-	wided by Plant In: lepartments using accumulated provi amounts allocate vasis of allocation year the expense Uniform System o Plated. Explain the	struction 13, Common I the common utility platisions for depreciation is d to utility departments and factors used. s of operation, mainten of Accounts. Show the e basis of allocation us	Utility Plant nt and exp and amorti: using the (ance, rents allocation so and give	t, of the Unif lain the basi zation at end Common util d, depreciation of such exp e the factors	orm System of s of allocation t d of year, showi lity plant to whic on, and amortiz enses to the de of allocation.	book cost of such plant at Accounts. Also show the used, giving the allocation to ing the amounts and classi- ch such accumulated provi- ation for common utility pla- partments using the common and reference to order of the	allocation of such factors. fications of such a sions relate, inclu ant classified by a non utility plant to	plant costs to accumulated ding coounts as which such
Allocation	n of Common Pl	lant to Utility D	epartmen	ts:				
Dept.	Percent(3)	Total Amount						
Gas	18.6B%	44,374,600						
Electric	81.32%	193, 176, 793						
	100.00%	237, 551, 393						
	d Provision f Beginnning of	or Depreciation a	nd Amort	ization (of Common Ut 86,633,551			
DOTOIDE	beginning of	leal			99,033,331			
Depreciati the year c	on provision harged to:	for						
(403) Depre	eciation Expe	nse (1)	3,	698,464				
		ted Term Plant(2)	-	529,928				
		ity Plant Acq Adj - Clearing (3)		(69,852) 20,030				
Total Depre	eciation Prov	ision for the Yea	r		14,178,570			
Net Charges	s for Plant Re	etired:						
Book Cost o	of Plant Retio	redi	(643,135)				
Cost of Ren	aoval			29,244				
Salvage				0				
Net Charges	for Plant Re	tired			(613,891)		
Other Items	:							
Loss / Gain	on Sale of P	roperty (Credit)		0				ŗ
Transfers &	Adjustments			(12,924)				

	D.4. (D.)	
		Year/Period of Report
(1) [X] An Original (2) [] A Resubmission	11	End of2007/Q4
COMMON UTILITY PLANT AND EX	I	
non Utility Plant, of the Uniform System of a plant and explain the basis of allocation ion and amortization at end of year, show ents using the Common utility plant to wh intenance, rents, depreciation, and amortiz the allocation of such expenses to the den in used and give the factors of allocation.	Accounts. Also show the a used, giving the allocation fi ing the amounts and classif ich such accumulated provis tation for common utility pla epartments using the comm	allocation of such plant costs to actors. fications of such accumulated sions relate, including nt classified by accounts as on utility plant to which such
(12, 924)	
100,185,30	б	
for Depreciation to Utility Dep	artments	
at		
4,615		
0,691		
15,306		
on and Amortization		
Rate		
Note (2)		
3.06%		
Note (5)		
Note (5)		
6.67%		
Note (5)		
capitalized in each primary pla stment in Miscellaneous Intang: ther projects. transportation equipment, trai	ant account plus tota ble Plant equally ou	al Account 106 - ver 60 months for ated equipment for
	COMMON UTILITY PLANT AND EX unts as common utility plant and show the non Utility Plant, of the Uniform System of y plant and explain the basis of allocation tion and amortization at end of year, show ents using the Common utility plant to whi ntenance, rents, depreciation, and amortiz v the allocation of such expenses to the de- n used and give the factors of allocation. e of the common utility plant classification (12, 924 (12, 924 (12, 924 100, 185, 30 for Depreciation to Utility Dep at 14, 615 70, 691 95, 306 ion and Amortization Rate Note (2) 3.06% Note (5) Note (5) Not	(1) X An Original (2) A Resubmission (Mo, Da, Yr) () COMMON UTILITY PLANT AND EXPENSES unts as common utility plant and show the book cost of such plant at non Utility Plant, of the Uniform System of Accounts. Also show the at y plant and explain the basis of allocation used, giving the allocation of tion and amortization at end of year, showing the amounts and classification are susing the Common utility plant to which such accumulated provi- ntenance, rents, depreciation, and amortization for common utility plant whe allocation of such expenses to the departments using the common n used and give the factors of allocation. e of the common utility plant classification and reference to order of the (12, 924) (12, 924) (14, 615 70, 691 95, 306 tion and Amortization Rate Note (2) 3.06% Note (5) Note (5)<

of property in service. The rates are based on a study of the estimated service lives of property.

(4) The percentages used to allocate the Common Plant Accumulated Provision for Depreciation balances to

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Duke Energy Ohio, Inc.	 (1) X An Original (2) A Resubmission 	(Mo, Da, Yr) / /	End of	
·	COMMON UTILITY PLANT AND EXP	PENSES	.	
 Furnish the accumulated provisions for de provisions, and amounts allocated to utility de explanation of basis of allocation and factors Give for the year the expenses of operatio provided by the Uniform System of Accounts. expenses are related. Explain the basis of all 	n utility plant and explain the basis of allocation of preciation and amortization at end of year, show epartments using the Common utility plant to whi- used. n, maintenance, rents, depreciation, and amortiz Show the allocation of such expenses to the de location used and give the factors of allocation. for use of the common utility plant classification a	ing the amounts and classi- ch such accumulated provi- cation for common utility pla epartments using the comm	fications of such accumulated sions relate, including nt classified by accounts as on utility plant to which such	
balance of Common Plant Accumula 12/31/2005.	whited averages resulting from the applied Provision at 12/31/2007. These	factors are based on	Net Plant as of	
(5) In 1997, the Respondent adopt FERC Accounting Release No. 15.	see they you decoulding for year		In accordance with	
	integy your decounting for year		in accordance with	
	intege your decounting for year			

	AMOUNTS INCLUDED IN ISO/RTO S	ETTLEMENT STATEMENTS	\$
Duke Energy Ohio, Inc.	(2) A Resubmission	(WO, Da, TT) / /	End of
Name of Respondent	This Report Is: (1) XIAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
	Energy				
2					256,571,383
3	Net Sales (Account 447)				225,060,467
	Transmission Rights				(5,708,803)
5	Ancillary Services				
6	Other Items (list separately)				
7	RSG (456025)				3,292,309
8					
9					
10					
11					
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46	TOTAL				479,215,356

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4
	PURCHASES AND SALES OF ANCILLA	RY SERVICES	

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount	Purchased for	the Year	Amo	ount Sold for the	e Year
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Doliars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
	Scheduling, System Control and Dispatch	<u> </u>			8.760		1,140,445
2	Reactive Supply and Voltage				11,526		3,512,163
3	Regulation and Frequency Response				11,526	l	756,217
4	Energy imbalance						
5	Operating Reserve - Spinning				2,766	MW	233,089
6	Operating Reserve - Supplement			1	2,766	MW	219,851
7	Other						
8	Total (Lines 1 thru 7)				37,344	- <u></u>	5,861,765

Duke Energy Ohio, Inc.

	This I	Report Is:	Date of
	(1)	X An Original	(Mo.D
	(2)	A Resubmission	11
M	ONTHL	Y TRANSMISSION SYSTEM P	EAK LOAD

Date of Report (Mo, Da, Yr) 11

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
1	January	4,189	30	20	3,221	916	30	20		
2	February	4,588	6	8	3,520	1,013	31	21		_
3	March	3,899	6	8	3,011	848	18	23		
4	Total for Quarter 1	12,676			9,752	2,777	79	64		
5	April	3,675	30	17	2,792	782	77	19		
6	May	4,845	30	16	3,715	1,041	59	28		
7	June	5,164	26	17	3,975	1,092	66	31		
8	Total for Quarter 2	13,684			10,482	2,915	202	78		
9	July	5,211	g	17	4,003	1,108	69	31		
10	August	5,782	23	16	4,425	1,244	84	32		
11	September	5,360	5	17	4,138	1,143	73	25		
12	Total for Quarter 3	16,353			12,556	3,495	226	88		
13	October	4,962	8	16	3,799	1,070	67	21		
14	November	3,803	29	19	2,909	810	67	17		
15	December	4,211	17	20	3,258	904	31	17		
16	Total for Quarter 4	12,976			9,966	2,784	165	55		
	Total Year to Date/Year	55,689			42,766	11,971	672	285		_

Name of Respondent

Duke Energy Ohio, Inc.

This Report Is: (1) [X] An Original (2) A Resubmission

Date of Report (Mo, Da, Yr) / / Year/Period of Report End of ________

		ELECTRIC E			
Re	port below the information called for concern	ing the disposition of elect	ric ene	ergy generated, purchased, exchanged and w	heeled during the year.
_ine No.	Item	MegaWatt Hours	Line No.	ltem	MegaWatt Hours
140.	(a)	(b)	110.	(a)	(b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including	21,900,36
3	Steam	22,217,363		Interdepartmental Sales)	
4	Nuclear		23	Requirements Sales for Resale (See	
5	Hydro-Conventional			instruction 4, page 311.)	
6	Hydro-Pumped Storage		24	Non-Requirements Sates for Resale (See	16,173,11
7	Other	3,137.278		instruction 4, page 311.)	
8	Less Energy for Pumping		25	Energy Furnished Without Charge	
9	Net Generation (Enter Total of lines 3	25,354,641	26	Energy Used by the Company (Electric	18,60
	through 8)			Dept Only, Excluding Station Use)	
10	Purchases	12,597,872	27	Total Energy Losses	632,54
11	Power Exchanges:		28	TOTAL (Enter Total of Lines 22 Through	38,724,62
12	Received			27) (MUST EQUAL LINE 20)	
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	5,855,122			
17	Delivered	5,083,012			
18	Net Transmission for Other (Line 16 minus	772,110			
- 1	line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18	38,724,623			
	and 19)				
1					
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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of
	MONTHLY PEAKS AND OUT	PÚT	

(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.

(2) Report on line 2 by month the system's output in Megawatt hours for each month.

(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line			Monthly Non-Requirments Sales for Resale &	MONTHLY PEAK				
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour		
	(a)	(b)	(c)	(d)	(e)	(f)		
29	January	2,289,070	2,047,315	3,238	30	2100		
30	February	2,148,942	1,381,070	3,537	5	2000		
31	March	1,834,968	1,095,805	3,023	6	800		
32	April	1,652,067	1,111,736	2,810	30	1700		
33	Мау	1,784,174	1,368,254	3,731	30	1600		
34	June	2,092,157	1,039,676	3,981	26	1700		
35	July	2,432,935	1,823,676	4,020	9	1700		
36	August	2,987,295	2,322,652	4,439	23	1600		
37	September	2,267,298	718,049	4,138	5	1700		
38	October	2,011,751	1,536,012	3,821	8	1600		
39	November	1,796,550	1,090,642	2,923	29	1900		
40	December	2,057,434	638,225	3,267	17	2100		
41	TOTAL	25,354,641	16,173,112					

Name of Respondent

Duke Energy Ohio, Inc.

I	This F	₹ep	ort Is: An Original
	(1)	X.	An Original
	(2)		A Resubmission

Date of Report (Mo, Da, Yr) / / Year/Period of Report

End of ______2007/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If nel peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item	Plant Name: <i>Mi</i>	iami Fort 5		Plant Name: Mit	ami Fort 7 &	8 CGE
	(3)		(b))		(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Sleam	<u> </u>		Siea
	Type of Constr (Conventional, Outdoor, Boiler, etc)			Conventiona	i a contra de la con	and the second	Convention
3	Year Originally Constructed			1949	·····		197
4	Year Last Unit was Installed			1949	·		197
	Total Installed Cap (Max Gen Name Plate Ratings-MW)			100.00	<u>}</u>		656.0
	Net Peak Demand on Plant - MW (60 minutes)		··· ··	0	↓		65
	Plant Hours Connected to Load			0	<u> </u>		1334
	Net Continuous Plant Capability (Megawatts)			0		·····	
9	When Not Limited by Condenser Water			80			64
10	When Limited by Condenser Water			-1	1	and the second	
	Average Number of Employees		<u>Name and an</u>	148		1. S.	the second s
	Net Generation, Exclusive of Plant Use - KWh			-5709000			369510700
	Cost of Plant: Land and Land Rights			22081			89226
14	Structures and Improvements	<u>}</u>					3547702
	Equipment Costs			3050456	<u> </u>		
15 16	Asset Retirement Costs			11519242	-}		56226223
17	Total Cost			216409			6731
				14808188	· · · · · · · · · · · · · · · · · · ·		59869883
	Cost per KW of Installed Capacity (line 17/5) Including Production Expenses: Oper, Supv. & Engr		-	148.0819			912.650
	Fuel			94370	<u> </u>		
				122460	′		7146008
21	Coolants and Water (Nuclear Plants Only)		<u></u>		<u> </u>		000003
	Steam Expenses			12901	 		260937
	Steam From Other Sources						
	Steam Transferred (Cr)				·		
	Electric Expenses			4758			70576
	Misc Steam (or Nuclear) Power Expenses	-		222307		·	190391
	Rents			552072			41970
	Allowances			0			
	Maintenance Supervision and Engineering	·		63532	ļ		133900
	Maintenance of Structures		· · · · · · · · · · · · · · · · · · ·	298474			160378
	Maintenance of Boiler (or reactor) Plant			9399			1670461
	Maintenance of Electric Plant			10393			184083
	Maintenance of Misc Steam (or Nuclear) Plant			59827			62500
	Total Production Expenses		·····	1450493			100,48351
	Expenses per Net KWh			-0.2541			0.027
	uel: Kind (Coal, Gas, Oil, or Nuclear)	Coal			Coal	Oil	_ _
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons			Tons	Barrels	
	Quantity (Units) of Fuel Burned	-107	0	0	1575985	39771	0
· · ·	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12150	0	0	11853	138647	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	42.854	0.000	0.000	43.402	100.126	0.000
_	Average Cost of Fuel per Unit Burned	42.570	0.000	0.000	41.858	93.824	0.000
_	Average Cost of Fuel Burned per Million BTU	1.752	0.000	0.000	1.766	16.112	0.000
	Average Cost of Fuel Burned per KWh Net Gen	0.001	0.000	0.000	0.018	0.001	0.000
44 🖌	Average BTU per KWh Nel Generation	455.000	0.000	0.000	10111.000	0.000	0.000

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Duke Energy Ohio, Inc.

Inis	Report is:
(†)	X An Original
(2)	Report is: XAn Original A Resubmission
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Uate of Report (Mo, Da, Yr) / / Year/Period of Report End of 2007/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Bec	xjord 1-5 (d)		Plant Name: Beo	kjord 6 CGE (e)		Plant Name:	(f)		Lin
		<u></u>		(6)					+
		Steam	and the second	a a star	Stean	ι, μ	<u> </u>		1
		Conventional			Conventiona				
		1952			1969)	·		-
		1962			1969				
		730.00			163.00)		0.00	
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		3633776000			862332000			0	
		745462 33066419		···	527008			0	-
		279270099	_		4044875			0	_
		371656	<u> </u>		42092712			0 `0	_
<u></u>		313453636	<u> </u>		28901 46693496			0	-
		429.3885	<u> </u>		286.4632			0.0000	_
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		729009			254318			0	
		1282018			246093			0	
		9856799			1659159			0	
		1252299			157215			0	-
		2676787			269327			0	
	<u> </u>	101200011			21773785			0	
		0.0278			0.0252	_		0.0000	_
oal	Oit		Coal	Oil					
ons Seat 74	Barreis		Tons	Barrels		<u> </u>			
384171	17957	0	394009	2457	0	0	0	0	
857	138009	0	11850	137948	0	0	0	0	
2.575 3.450	99.552	0.000	42.668	99.773	0.000	0.000	0.000	0.000	
832	85.419	0.000	42.561	86.843	0.000	0.000	0.000	0.000	
020	0.001	0.000	0.019	14.989 0.001	0.000	0.000	0.000	0.000	
***	0.000	0.000	10828.000	0.001	0.000	0.000	0.000	0.000	

Duke Energy Ohio Inc.		This Report Is: (1) X An Original (2) A Resubmission	Date of Repor (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	STEAM-ELECTRIC	GENERATING PLANT STATISTICS	Large Plants) (Cor	ntinued)
this p as a j more thern per u	eport data for plant in Service only. 2. Large plan age gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Blu content or the gas and the qu nit of fuel burned (Line 41) must be consistent with s burned in a plant furnish only the composite heat	10,000 Kw or more, and nuclear plat s is not available, give data which is average number of employees assignantity of fuel burned converted to Ma charges to expense accounts 501 a	nts. 3. Indicate by available, specifying nable to each plant. ct. 7. Quantities of	a footnote any plant leased or operated period. 5. If any employees attend 6. If gas is used and purchased on a fuel burned (Line 38) and average cost
Line No.	llem (a)	Plant Name: <i>Zimmer CGE</i> (b)	Plant Name: <i>Miami Fort GT</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		Steam	Gas Turbin
	Type of Constr (Conventional, Outdoor, Boiler, etc.	.)	Conventional	
	Year Originally Constructed		1991	197
	Year Last Unit was Installed		1991	197
	Total Installed Cap (Max Gen Name Plate Ratings	-MW)	663.00	
	Net Peak Demand on Plant - MW (60 minutes)		619	
	Plant Hours Connected to Load		6583	
	Net Continuous Plant Capability (Megawatts)		0	
	When Not Limited by Condenser Water		612	
	When Limited by Condenser Water		- 1	
	Average Number of Employees		156	
	Net Generation, Exclusive of Plant Use - KWh		3838863000	-79800
	Cost of Plant: Land and Land Rights		10081095	50
	Structures and Improvements		293437011	43285
15	Equipment Costs		1023219855	1224912
16	Asset Retirement Costs	······	971518	1268249
17	Total Cost		1327709479	1268249
	Cost per KW of Installed Capacity (line 17/5) Inclu	ung	2002.5784	3856
	Production Expenses: Oper, Supv, & Engr		1104230	601
20	Fuel	§	59373014	60

20	Fuel			59373014	ų		6 014	
21	Coolants and Water (Nuclear Plants Only)	1		C			(
22	Steam Expenses			9203889			13687	
23	Steam From Other Sources			0)		(
24	Steam Transferred (Cr)			0			(
25	Electric Expenses			1026022	2		(
26	Misc Steam (or Nuclear) Power Expenses			2520067	/		14772	
27	Rents			C			(
28	Allowances			Q			(
29	Maintenance Supervision and Engineering			998441			5658	
- 30	Maintenance of Structures			871069)		(
31	Maintenance of Boiler (or reactor) Plant			12684424			. (
32	Maintenance of Electric Plant			3387272			66142	
33	Maintenance of Misc Steam (or Nuclear) Plant	······································		1461390				
34	Total Production Expenses			92629818		1.		
35	Expenses per Net KWh			0.0241			-0.1815	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Oil			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Barrels			
38	Quantity (Units) of Fuel Burned	1531172	30170	0	66	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12320	137124	0	138648	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	35.254	99.528	0.000	96.224	1.028	0.000	
41	Average Cost of Fuel per Unit Burned	34.949	86.633	0.000	90.786	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU	1.418	15.042	0.000	15.590	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen	0.014	0.001	0.000	-0.008	0.000	0.000	
44	Average BTU per KWh Net Generation	9828.000	0.000	0.000	-483.000	0.000	0.000	

Name of Respondent		This	Report Is:	. 1	Date of Repor	1	Year/Period of Repo	ørt 👘
Duke Energy Ohio, Inc.		(1) (2)	An Origina		(Mo, Da, Yr) / /		End of2007/Q4	-
	STEAM-EL	ECTRIC GENE	RATING PLA	NT STATISTICS (L	arge Plants)(Con	tinued)		
9. Items under Cost of I Dispatching, and Other I 547 and 549 on Line 25 designed for peak load s steam, hydro, internal co cycle operation with a co footnote (a) accounting r used for the various com report period and other p	Expenses Classified as "Electric Expenses," an service. Designate auto ombustion or gas-turbin onventional steam unit, method for cost of powe nponents of fuel cost; an	Other Power S ad Maintenance matically opera e equipment, m include the gas er generated in nd (c) any othe	Supply Expense Account Nos. ated plants. eport each as a s-turbine with t cluding any ex r informative d	es. 10. For IC and 553 and 554 on Lin 11. For a plant equi a separate plant. H he steam plant. 11 cess costs attribute	d GT plants, repo ne 32, "Maintena ipped with combi lowever, if a gas- 2. If a nuclear po d to research and	ort Operating nce of Electri inations of fos turbine unit fu bwer generation d developmer	Expenses, Account I c Plant." Indicate pla sil fuel steam, nucle unctions in a combine ng plant, briefly expla nt; (b) types of cost u	Nos. ants ær ed ain by anits
Plant Name: Beckjord GT (d		Plant	ks Creek GT (e)		Plant Name:	(f)		Line No
				· · · · · · · · · · · · · · · · · · ·				
	Gas Turbine			Gas Turbin				
	Conventional 1972			Convention		·····		
	1972		······	196 196				
<u></u>		1		196			0.00	-
	116				5	<u> </u>	0	
	119			3	7		0)
	293			10	5		0	
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	0	<u> </u>			0		0	
<u> 1989 - Anna Anna Anna Anna</u>	6605000	1		160400	3		0	
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· · · ·	592809			92943		· · · · · · · · · · · · · · · · · · ·	0	
	33178260			2230267	3		0) 1
	0				0		0	
	33771737					0	_	
	159.3006	146.1894			0.0000			
·	<u>173921</u> 2589922			82824		·····	0	
	0	<u> </u>		33493	2		0	-
	134750			2732		·	0	
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	0			()		0	-
	0			()		0	_
	40818			19313			0	
	0	<u> </u>)		0	
	00000	 		14159	2	·····	0	
	6631	<u> </u>		14108			0	
	241			7256			0	-
	162097			395586	3		0	32
	543			15633	5		0	
	3133286			1070852		<u> </u>	0	
	0.4744	Oil	Gas	0.6676	<u></u>	<u> </u>	0.0000	3
arrels		Barrels	Mcfs					3
0192 0	0	9258	4534	0	0	0	0	31
37924 0	0	128000	1	0	0	0	0	3
9.552 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4
	0.000	31.474	9.602	0.000	0.000	0.000	0.000	4
5.781 0.000			9.340	0.000	0.000	0.000	10.000	4
4.808 0.000	0.000	0.000					0.000	
		0.000 0.182 33936.000	0.027	0.000	0.000	0.000	0.000	43

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a them basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line	Item	Plant			Plant			
No.	. (a)	Name: Stu			Name: Ki	Hen CGE (C)		
	(a)		(b)		1			
1	Kind of Plant (Internal Comb. Gas Turb, Nuclear	Market (Market) States (Market) And Carlos (Market) And Carlos (Market)		Steam			Stean	
	Type of Constr (Conventional, Outdoor, Boiler, etc)		traini mitiga na mi	Semi-Outdoor		Semi-Outdoo		
	Year Originally Constructed			1970			1982	
4	Year Last Unit was Installed		-	1974			1982	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			873.00			202.00	
	Net Peak Demand on Plant - MW (60 minutes)			928			209	
7	Plant Hours Connected to Load			14376			3067	
8	Net Continuous Plant Capability (Megawatts)			0			(
9	When Not Limited by Condenser Water			913			220	
10	When Limited by Condenser Water	1		0				
11	Average Number of Employees			9				
12	Net Generation, Exclusive of Plant Use - KWh			5612060000			1321816000	
13	Cost of Plant: Land and Land Rights		_	4214760			1364749	
14	Structures and Improvements			35950524	*		37575025	
15	Equipment Costs		-	385049781		·	168021987	
16	Asset Retirement Costs			426892	1			
17	Total Cost		425641957			20698141		
18	Cost per KW of Installed Capacity (line 17/5) Including		487.5624			1024.66		
19	Production Expenses: Oper, Supv, & Engr		796615					
20	Fuel		111202668				27174956	
21	Coolants and Water (Nuclear Plants Only)			0			(
22	Steam Expenses			2168619			966435	
23	Steam From Other Sources		0					
24	Steam Transferred (Cr)			0	(<u> </u>			
25	Electric Expenses			559882	2 136057			
26	Misc Steam (or Nuclear) Power Expenses			3662234	646361			
27	Rents			8136	0			
28	Aliowances			0			C	
29	Maintenance Supervision and Engineering			1387388			201282	
30 I	Maintenance of Structures			847835			280975	
31 I	Maintenance of Boiler (or reactor) Plant			13201850			2502037	
32	Maintenance of Electric Plant			2604834			861613	
	Maintenance of Misc Steam (or Nuclear) Plant			0			201222	
_	Total Production Expenses			136440061			33333313	
35	Expenses per Net KWh			0.0243			0.0252	
36 F	uel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil		
37 1	Unit (Coal-tons/Oil-barrel/Gas-mct/Nuclear-indicate)	Tons	Barrels		Tons	Barrels		
38 0	Quantity (Units) of Fuel Burned	2385780	16703	0	564561	4787	0	
	Avg Heat Cont - Fuel Burned (blu/indicate if nuclear)	11205	137395	0	11538	138031	0	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	44.028	82.510	0.000	45.614	80.267	0.000	
_	Average Cost of Fuel per Unit Burned	44.677	82.078	0.000	46.116	81.714	0.000	
_	Average Cost of Fuel Burned per Million BTU	1.994	14.224	0.000	1.998	14.095	0.000	
	Average Cost of Fuel Burned per KWh Net Gen	0.019	0.001	0.000	0.020	0.001	0.000	
14 I A	Average BTU per KWh Net Generation	9527.000	0.000	0.000	9856.000	0.000	0.000	

Name of R	Respondent		This F	Report Is:	-	Date of Re		Year/Period of Repor	1
Duke Ener	rgy Ohio, Inc.		(1) (2)	X An Origin		(Mo, Da, Y / /	n l	End of2007/Q4	
		STEAM-ELE	CTRIC GENE	RATING PLA	NT STATISTICS (I	arge Plants)((Continued)		
Dispatching 547 and 54 designed for steam, hydi cycle opera footnote (a) used for the	g, and Other Expe 19 on Line 25 "Ele or peak load servic tro, internal combu ation with a conver accounting meth a various compon-	enses Classified as ctric Expenses," an ce. Designate auto ustion or gas-turbine ntional steam unit, i nod for cost of powe	Other Power S d Maintenance matically opera e equipment, re nclude the gas r generated inc d (c) any other	upply Expens Account Nos led plants. port each as turbine with I luding any ex informative d	es. 10. For IC ar 553 and 554 on L 11. For a plant equ a separate plant. I the steam plant.	nd GT plants, r ine 32, "Mainle lipped with cor lowever, if a g 12. If a nuclear ed to research	eport Operating mance of Elect nbinations of for as-turbine unit r power genera and developme	stem Control and Load g Expenses, Account N ric Plant." Indicate plan ossil fuel steam, nuclea functions in a combine ting plant, briefly explai ent; (b) types of cost ur nent type and quantity	Nos. Ints ar Id Iin by Infts
Plant	nesville 4 CGE (d)		Plant Name: Fay	•		Plant Name: /	.ee (f)		Line No.
									<u> </u>
	<u></u>	Steam			Combined Cyc			Simple Cycle	1
		Conventional 1973			Conventior			Conventional 2001	3
		1973			20			2001	4
		315.00			620.		<u> </u>	640.00	5
		328			6	20		640	6
		3748			17		···· 	108	7
		0			62	0		0 640	8
						0			10
			<u>.</u>			17		4	11
		1616973000			63119700	00		47174000	12
		29931				0		0	13
		4470286				0		0	14
		76958573				0		0	15 16
		12763 81471553				0		0	17
		258.6399			0.0000 0.				18
		584178			18536			204535	19
		34560852			4400448	9		4976605	20
<u> </u>		0				0		0	21
		122382			87590			281270	22
		0			—	0		0 0	23
- • • •		134272				0		0	25
		1884275			54684		·····	202171	28
		317016				0		0	27
		0				0		0	28
		91097			5140		•	41966	29
	<u> </u>	154552 2885647		<u> </u>		9		0	30 31
	<u> </u>	318749			188466			490830	32
		46534				0	····	0	33
		41099554			4754870	0	······	6197377	34
		0.0254			0.075	3		0.1314	35
Coal	Oil Barrels		gas			gas			36 37
34339	1936	0	mcf 4609161	0	- 0	mcf 563661	0	0	37
1818	138494	0	1	0	0	1	0	0	39
5.597	96.661	0.000	9.547	0.000	0.000	8.829	0.000	0.000	40
5.501	87.530	0.000	9.547	0.000	0.000	8.829	0.000	0.000	41
.925	15.048	0.000	9.290	0.000	0.000	8.590	0.000	0.000	42
.021 0734.000	0.001	0.000	0.070	0.000	0.000	0.110	0.000	0.000	43
	0.000	10.000	7507.000	0.000	0.000	12283.000	0.000	0.000	

Nan	te of Respondent	This Report	ls:		Date of Repor	t	Year/Period of	Report
Duk	e Energy Ohio, Inc.		Original Resubmission		(Mo, Da, Yr) / /		End of 20	07/Q4
\vdash	STEAM-ELECTRIC	GENERATING	3 PLANT STA	TISTICS (La	rge Plants) (Co	ntinued)		
1. F	eport data for plant in Service only. 2. Large plan						00 Kw or more	. Report in
this	page gas-turbine and internal combustion plants of	10,000 Kw or	more, and nue	clear plants.	3. Indicate by	a footnote an	ly plant leased	or operated
	joint facility. 4. If net peak demand for 60 minute							
	a than one plant, report on line 11 the approximate ; n basis report the Btu content or the gas and the qu							
	in basis report the Bid content of the gas and the quantities of fuel burned (Line 41) must be consistent with							
	s burned in a plant furnish only the composite heat					0.1011 011 2110	20. 0	
ļ						r		
Line No.	ltem		Plant Name Was	hinaton		Plant Name: Ver	million	
110.	(a)		Name: Was	(b)		INSINE: Yes	(C)	
<u>├</u>		·					(•)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	<u></u>	1		Combined Cycle			Simple Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	;)			Conventional	j		Conventional
3	Year Originally Constructed				2002	1		2000
4	Year Last Unit was Installed				2002			2000
5	Total Installed Cap (Max Gen Name Plate Ratings	-MW)			620.00			640.00
6	Net Peak Demand on Plant - MW (60 minutes)	·			620			640
	Plant Hours Connected to Load				2033	<u> </u>		297
B	Net Continuous Plant Capability (Megawatts)				0	<u> </u>		0
9	When Not Limited by Condenser Water				<u> </u>			640
10	· · · · · · · · · · · · · · · · · · ·			<u></u>	0			0
	Average Number of Employees		<u> </u>		19	<u> </u>		1
	Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights				677202000			121946000
14	Structures and Improvements				0	<u> </u>		0
15	Equipment Costs	• • • •			0			0
16	Asset Retirement Costs				0			0
17	Total Cost				<u>0</u>			0
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ding			0.0000			0.0000
19	Production Expenses: Oper, Supv, & Engr		1		184106	i 188733		
20	Fuel		1		46292394			8810449
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				732731			-284636
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)		<u> </u>		0			0
	Electric Expenses				0			0
	Misc Steam (or Nuclear) Power Expenses		[678899			-303769
27	Rents				0			0
28 29	Allowances Maintenance Supervision and Engineering	·······	<u> </u>		0			38248
30	Maintenance of Structures				44430			<u> </u>
	Maintenance of Boiler (or reactor) Plant		 		0			0
_	Maintenance of Electric Plant				1965386			26871
	Maintenance of Misc Steam (or Nuclear) Plant				0			
34	Total Production Expenses				49897946			8475896
35	Expenses per Net KWh				0.0737			0.0695
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		gas			gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicat	e)	mcl			mcf		
	Quantity (Units) of Fuel Burned		4900937	0	0	1591965	0	0
	Avg Heat Cont - Fuel Burned (btu/indicate if nuclea	ar)	1	0	0	1	0	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		9.450	0.000	0.000	5.534	0.000	0.000
	Average Cost of Fuel per Unit Burned		9.450	0.000	0.000	5.534	0.000	0.000
	Average Cost of Fuel Burned per Million BTU		9.190	0.000		5.380	0.000	0.000
	Average Cost of Fuel Burned per KWh Net Gen Average BTU per KWh Net Generation		0.070	0.000		0.070	0.000	0.000
	A Constant of the state of the		7440.000	0.000	0.000	13420.000	0.000	V.000

Name of Re	spondent		This !	Report Is:		This Report Is: Date of Report Year/Period of Report				rt	
Duke Energ	y Ohio, Inc.		(1) (2)	An Origina			(Mo, Da, Yr) //	E	nd of		
		STEAMEL			NT STATISTICS (mund)		·	
9 Items unr	ier Cost of Plants	······································							n Control and Load		
Dispatching, 547 and 549 designed for steam, hydro cycle operati footnote (a) a used for the	and Other Expen on Line 25 "Elect peak load service), internal combus on with a convent accounting metho various component	ses Classified as tric Expenses," an e. Designate auto stion or gas-turbing ional steam unit, i d for cost of powe nts of fuel cost; ar	Other Power S d Maintenance matically opera e equipment, re nclude the gas r generated inc id (c) any other	upply Expens Account Nos ted plants. port each as turbine with t luding any ex informative d	es. 10. For IC a 553 and 554 on 1 11. For a plant ec a separate plant. the steam plant. rcess costs attribu	ind G Line 3 Juippe Howe 12. 1 ted to	iT plants, report 32, "Maintenand ed with combina ever, if a gas-tu If a nuclear pow presearch and to	t Operating Ex ce of Electric I ations of fossi rbine unit fun ver generating development;	A control and coad kpenses, Account M Plant." Indicate plan I fuel steam, nuclea ctions in a combine plant, briefly expla (b) types of cost un t type and quantity	Vos. nts ar ed in by nits	
Plant	and other physic	al and operating c	Plant	i plant.			Piant			Line	
Name: Hang	ging Rock		Name:				Name:			No.	
L	(d)	<u>_</u>		(e)				(f)			
		<u>Orachian do at</u>		• • • • • • • • • • • • • • • • • • • •						ļ	
<u> </u>		Combined Cycle Conventional		·····						1	
		2003	1							3	
		2003								4	
		1240.00			0	.00			0.00	5	
		1240				0			0	6	
		2543	ļ			0		 .	0	7	
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· · · -		1548002				0			0	26	
		0				0			0	27 28	
		80425				0			0	20	
		0				0			0	30	
		0		- <u>-</u> -		0			0	31	
		3463930				0			0	32	
		0				0			0	33 34	
		0.0768			0.00				0.0000	35	
jas	1									36	
ncf										37	
11971713	0	0	0	0	0		0	0	0	38	
1 9.832	0	0 0.000	0.000	0.000	0		0	0	0.000	39 40	
9.832	0.000	0.000	0.000	0.000	0.000	_	0.000	0.000	0.000	41	
9.560	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	42	
).070	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	43	
/564.000	0.000	0.000	0.000	0.000	0.000	!	0.000	0.000	0.000	44	

Nan	ne of Respondent		eport Is:			Date of Repor	t	Year/Perio	d of Report
Duł	e Energy Ohio, Inc.	(1) [) (2) [∑]An Origina ™1A Resubr			(Mo, Da, Yr)		End of	2007/Q4
┣—	STEAN & ECTOR	· · L	-i					-	
	STEAM-ELECTRIC Report data for plant in Service only. 2. Large plan							- 000 Kw or m	
this as a more then per u	s page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend bre than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost r unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one el is burned in a plant furnish only the composite heat rate for all fuels burned.								
Line	Item		Plan		·····		Plant		
No.	1011		Nam				Name:		
	(3)				(b)	l		(c)	
						·			······································
	Kind of Plant (Internal Comb, Gas Turb, Nuclear								
	Type of Constr (Conventional, Outdoor, Boiler, etc	;)					ļ	······	
	Year Originally Constructed	<u> </u>							
4		b d b d (b)							
	Total Installed Cap (Max Gen Name Plate Ratings	-MW)				0.00	1		0.00
	Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load					0	ŧ		0
8						0			0
9	When Not Limited by Condenser Water		<u> </u>			0			0
10									0
	Average Number of Employees		<u> </u>				<u> </u>		0
	Net Generation, Exclusive of Plant Use - KWh					0	Į		0
	Cost of Plant: Land and Land Rights						L		0
14				 		. 0			
15				0	l		0		
16					0	{		0	
17	Total Cost			0			}		0
18	Cost per KW of Installed Capacity (line 17/5) Inclu	dina		0.0000					0.0000
	Production Expenses: Oper, Supv, & Engr					0			0
20	Fuel					0			0
21	Coolants and Water (Nuclear Plants Only)					0			0
22	Steam Expenses					0			0
23	Steam From Other Sources					0			0
24	Steam Transferred (Cr)					0			0
25	Electric Expenses					0			0
26	Misc Steam (or Nuclear) Power Expenses		1			- 0			0
27	Rents					0			0
	Allowances					0			0
	Maintenance Supervision and Engineering					0			0
	Maintenance of Structures					0			0
	Maintenance of Boiler (or reactor) Plant					0	· · · · · · · · · · · · · · · · · · ·		0
	Maintenance of Electric Plant					0		·····	0
_	Maintenance of Misc Steam (or Nuclear) Plant					0			0
	Total Production Expenses					0			0
	Expenses per Net KWh			r		0.0000		<u> </u>	0.0000
	Fuel: Kind (Coat, Gas, Oil, or Nuclear)	->							
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	ej							0
	Quantity (Units) of Fuel Burned Avg Heat Cont - Fuel Burned (btw/indicate if nucles		0		0	0	0	0	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	ar)	0.000		0.000	0.000	0.000	0.000	0.000
	Average Cost of Fuel per Unit Burned		0.000		0.000	0.000	0.000	0.000	0.000
	Average Cost of Fuel Burned per Million BTU		0.000		0.000	0.000	0.000	0.000	0.000
	Average Cost of Fuel Burned per KWh Net Gen		0.000		0.000		0.000	0.000	0.000
	Average BTU per KWh Net Generation		0.000	_	0.000	0.000	0.000	0.000	0.000
				<u> </u>					

Name of F	Respondent			Report Is:			ate of Report	Year	/Period of Report	t
Duke Ene	ergy Ohio, Inc.		(1) (2)	An Origina		-	Mo, Da, Yr) / /	End	of2007/Q4	-
		STEAM-ELE	CTRIC GENE	ERATING PLA	NT STATISTICS (I	Large	Plants)(Continu	vəd)		
Dispatchin 547 and 54 designed f steam, hyd cycle opera footnote (a used for th	ng, and Other Exp 49 on Line 25 "E for peak load ser dro, internal com ation with a conv a) accounting me he various compo	ant are based on U. S. (penses Classified as C Electric Expenses," and rvice. Designate autom rbustion or gas-turbine ventional steam unit, ir ethod for cost of power onents of fuel cost; and ysical and operating ch	Other Power \$ d Maintenanco matically oper e equipment, r nclude the gas r generated in d (c) any othe	Supply Expense e Account Nos rated plants. report each as s-turbine with t including any ex er informative d	es. 10. For IC at 553 and 554 on L 11. For a plant equ a separate plant. I the steam plant. ccess costs attribute	nd G1 Line 3 Llippe Howe 12. II ted to	T plants, report (2, "Maintenance of with combinate ever, if a gas-turk f a nuclear power research and de	Operating Expe of Electric Pla tions of fossil fu bine unit function of generating playelopment; (b	enses, Account N ant." Indicate plan uel steam, nuclea ons in a combine lant, briefly explai) types of cost un	its If d in by iits
Plant	JO and Ottor Proj	Situal and operating or	Plant	оприянг			Plant			Line
Name:	(4)		Name:				Name:	æ		No.
	(b)		 	(0)	<u></u>			(f)		
										1
										2
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0.000	0.000		0.000	0.000	0.000			0.000	0.000	41
0000	0.000		0.000	0.000	0.000			0.000	0.000	42
0.000	0.000		0.000	0.000	0.000			0.000	0.000	43
	0.000	0.000	0.000	0.000	0.000	-	0.000	0.000	0.000	

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
1	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Duke Energy Ohio, Inc.	(2) A Resubmission	11	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: 1 Column: b	
Miami Fort Unit 5 was retired. Reported assets are common assets that remained on Du Energy Ohio's books.	ke
Schedule Page: 402 Line No.: 1 Column: c	
Miami Fort 7 & 8 are commonly owned by the respondent and The Dayton Power and Light Company with undivided interest of 64% and 36% respectively. Fuel expenses are share	d on
the basis of energy usage and other expenses are shared on an ownership basis.	u on
Schedule Page: 402 Line No.: 1 Column: e	
Beckjord 6 is commonly owned by the respondent, The Dayton Power and Light Company, a	nd
Columbus Southern Power Company with undivided interest of 37.5%, 50.0%, and 12.5%	
respectively. Fuel expenses are shared on the basis of energy usage and other expense	es
are shared on an ownership basis.	
Schedule Page: 402 Line No.: 10 Column: b	
Line 10 is "not limited" for Miami Fort 5, Miami Fort 7 & 8, WC Beckjord 1-5, Zimmer,	JM
Stuart, Killen 2, and Conesville.	
Schedule Page: 402 Line No.: 10 Column: c	
Line 10 is "not limited" for Miami Fort 5, Miami Fort 768, WC Beckjord 1-5, Zimmer, J	M
Stuart, Killen 2, and Conesville.	
Schedule Page: 402 Line No.: 10 Column: d	
Line 10 is "not limited" for Miami Fort 5, Miami Fort 7 & 8, WB Beckjord 1-5, Zimmer,	JM
Stuart, Killen 2, and Conesville.	
Schedule Page: 402 Line No.: 11 Column: c	
Average number of employees for Miami Fort 7 & 8 and Miami Fort GT are included with	the
average number of employees reported for Miami Fort 5 & 6.	
Schedule Page: 402 Line No.: 11 Column: e	
Average number of employees for Miami Fort 7 & 8 and Miami Fort GT are included with	the
average number of employees reported for Miami Fort 5 & 6.	
Schedule Page: 402.1 Line No.: 1 Column: b	
Zimmer is commonly owned by the respondents, the Dayton Power and Light Company, and	
Columbus Southern Power Company with undivided interest of 46.5%, 28.1%, and 25.4%	
respectively. Fuel expenses are shared on the basis of energy usage and other expense	es
are shared on an ownership basis.	
Schedule Page: 402.1 Line No.: 10 Column: b	
Footnote Linked. See note on 402, Row: 10, col/item:	

Schedule Page: 402.1 Line No.: 11 Column: c Average number of employees for Beckjord 6 and Beckjord GT are included with the average number of employees reported for Beckjord 1-5. Schedule Page: 402.1 Line No.: 11 Column: d

Footnote Linked. See note on 402.1, Row: 11, col/item:

Schedule Page: 402.2 Line No.: 1 Column: b

J. M. Stuart is non-operated but commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 39%, 35%, and 26% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402.2 Line No.: 1 Column: c

Killen is non-operated but commonly owned by the respondent and the Dayton Power and Light Company with undivided interest of 33% and 67% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402.2 Line No.: 1 Column: d

Conesville 4 is non-operated but commonly owned by the respondent. The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 40%, 16.5%, and 43.5% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report 2007/Q4
Buke Lindigy office, file.	FOOTNOTE DATA		20011004
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Schedule Page: 402.2 Line No.: 10	Column: c		· · · · · · · · · · · · · · · · ·
Footnote Linked. See note on 4			
	· · ·		
Schedule Page: 402.2 Line No.: 10	Column: d		
Footnote Linked. See note on 4	02, Row: 10, col/item:		
Schedule Page: 402.2 Line No.: 11	Column: b		
Average number of employees fo		luded in the	average number of
employees for the "total unit"	except as noted.		

Schedule Page: 402.2 Line No.: 11 Column: c Footnote Linked. See note on 402.2, Row: 1, col/item:

Schedule Page: 402.2 Line No.: 11 Column: d Footnote Linked. See note on 402.2, Row: 11, col/item:

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) XIAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 1 /	Year/Period of Report End of 2007/Q4					
TRANSMISSION LINE STATISTICS								

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in calumn (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIC	SNATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Numbe Of
	From (a)	То (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	138 KV LINES:							
2	BECKJORD	TOBASCO	138.00	138.00	TOWER		5.84	1
3	BECKJORD	PIERCE	138.00	138.00	TOWER	0.22		1
4	TRENTON	STATE LINE	138.00	138.00	TOWER	24.11	·	1
5	TRENTON	MIAM! RIVER	138.00	138.00	WOOD	19.54		1
6	SUMMERSIDE	PORT UNION	138.00	138.00	TOWER	22.74		1
7.	FAIRFIELD	PORT UNION	138.00	138.00	TOWER	6.59		1
8	WILLEY	PORT UNION	138.00	138.00	TOWER	7.80	6.68	1
9	PORT UNION	TODHUNTER	138.00	138.00	TOWER	9.69		1
10	PORT UNION	TODHUNTER	138.00	138.00	TOWER	0.48	9.24	
11	PORT UNION	CITY OF HAMILTON	138.00	138.00	TOWER	4.65		1
12	LATERAL	RED BANK	138.00	138.00	POLE	1.25	1.65	1
13	EVENDALE	PORT UNION	138.00	138.00	TOWER	0.52	5.48	1
14	TERMINAL	EVENDALE	138.00	138.00	TOWER	0.21	4.02	
15	FOSTER	PORT UNION	138.00	138.00	POLE	9.00		
16	FOSTER	PORT UNION	138.00	138.00	TOWER		9.01	
17	FOSTER	TODHUNTER	138.00	345.00	TOWER	0.44	15.35	1
18	FOSTER	TODHUNTER	138.00	138.00	POLE	9.64		1
19	FOSTER	REMINGTON	138.00	138.00	POLE	6.58	4.10	1
20	FOSTER	REMINGTON	138.00	138.00	TOWER	4.97	4.10	1
21	FOSTER	CEDARVILLE	138.00	138.00	POLE	17.97		1
22	FOSTER	CEDARVILLE	138.00	138.00	WOOD H-FR	4.86		
23	FOSTER	WARREN	138.00	138.00	POLE	8.77		1
24	TODHUNTER	AK STEEL	138.00	138.00	TOWER	2.00		1
25	TODHUNTER	AK STEEL	138.00	138.00	TOWER	0.34	2.01	,
26	FAIRFIELD	MORGAN	138.00	138.00	TOWER	8.12	8.38	1
27	BROWN	FORD	138.00	138.00	POLE	4.91		1
28	BROWN	FORD	138.00	138.00	WOOD H-FR	14.50		1
29	STUART	BROWN	138.00	138.00	WOOD	21.16		
30	WILDER	SILVER GROVE	138.00	138.00	POLE	13.89		1
31	WILDER	WEST END	138.00	138.00	POLE	0.04		1
32 1	WILDER	NEWPORT STEEL	138.00	138.00	POLE	0.39		1
331	WILDER	SILVER GROVE	138.00		TOWER	8.31		1
	WILDER	SILVER GROVE	138.00	138.00		2.88		1
	BECKJORD	WILDER	138.00		TOWER		12.84	1
36					TOTAL	1,863.48	359.06	144

Name of Respo Duke Energy O				Original esubmission	Date of Rep (Mo, Da, Yr) / /		/Period of Report of2007/Q4	
			TRANSMISSIO	N LINE STATISTIC	S (Continued)			
you do not includ pole miles of the 8. Designate an give name of les which the respon arrangement and expenses of the other party is an 9. Designate an determined. Spe	de Lower voltage e primary structur ny transmission li ssor, date and ter ndent is not the s d giving particula Line, and how th associated comp y transmission li ectify whether les	Elines with higher voire in column (f) and ne or portion thereor ms of Lease, and al cole owner but which rs (details) of such r is expenses borne b pany. ne leased to another see is an associated	Mage lines. If two the pole miles of I f for which the res mount of rent for y o the respondent of matters as percen by the respondent r company and gir d company.	or more transmission the other line(s) in co pondent is not the s year. For any transm operates or shares in t ownership by respinant are accounted for, a	ole owner. If such p nission line other tha n the operation of, fur ondent in the line, na and accounts affected date and terms of le	pport lines of the sa roperty is leased fro in a leased line, or p mish a succinct stat ime of co-owner, ba d. Specify whether	me voltage, report im another compar- portion thereof, for ement explaining the sis of sharing lessor, co-owner, co	the 1y. he
Size of		NE (Include in Colur , and clearing right-c	•	EXPENSES, EXCEPT DEPRECIATION AND TAX			TAXES	XES
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Tolal Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
				133,453	1,010,429	14,288	1,158,170	1
1113AL								2
1113AL		ļ						3
397AL								4
477AL 477AL				ļ				5
477AL 477AL				<u></u>				7
477AL								8
477AL	<u> </u>							9
477AL								10
954AL		<u> </u>						11
795AL		1 1	·····					12
954AL			-					13
954AL								14
954AL	<u> </u>							15
177AL								16
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954AL		<u>}</u>						18
77AL		{ł	<u> </u>					19 20
154AL		╂─────────────────────────────────────						20
54AL		<u>├</u> ────────────────────────────────────	· · · · · · · · · · · · · · · · · · ·		I			22
54AL		i†						23
77AL		[24
77AL							· · · · · ·	25
77AL								26
54AL								27
54AL								28
52AL	· · · ·							29
54AL								30
54AL 54AL								31 32
52AL		┞────╉	· · · · · · · · · · · · · · · · · · ·					33
52AL								33
52AL*								35
	22,828,430	204,084,762	226,913,192	465,512	3,524,576	49,839	4.039,927	36

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	TRANSMISSION LINE STATIST	CS	

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the

remainder of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGN		other than	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		LENGTH (in the undergro report cir	(Pole miles) case of bund lines cuit miles)	Number Of
	From (a)	То (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (i)	On Structures of Another Line (g)	Circuits (h)
1	BECKJORD	WILDER	138.00	138.00	POLE	0.27		1
2								
3	345 KV LINES:							
4								
5								
6	MIAMI FORT	TANNER'S CREEK	345.00	345.00	TOWER	3.68		2
7	FOSTER	PORT UNION	345.00		TOWER	11.90		2
8	STATE LINE	EAST BEND	345.00	345.00	TOWER	15.23	0.52	2
9	PORT UNION	TERMINAL	345.00	345.00	TOWER	10.11		2
10	MIAMI FORT	TERMINAL	345.00	345.00	TOWER	21.32	0.79	2
11	FOSTER	TODHUNTER	345.00	345.00	TOWER	15.75	0.04	2
12	TERMINAL	EAST BEND	345.00	345.00	TOWER	0.89	0.40	1
13	DEARBORN	BUFFINGTON	345.00	345.00	TOWER	0.27	0.27	2
14	WOODSDALE	TODHUNTER	345.00	345.00	TOWER		4.68	2
15	MADISON STATION	WOODSDALE	345.00	345.00	POLE	0.15		1
16	FOSTER STATION	BATH STATION	345.00	345.00	POLE	15.00		1
17							······································	
18	138 KV LINES			· · · · · · · · · · · · · · · · · · ·				
19								
20								
21	EVENDALE	GE COMPANY	138.00	138.00	TOWER	0.17		1
22	ELMWOOD	LATERAL	138.00	138.00	POLE	1.34		1
23	ELMWOOD	TERMINAL	138.00	138.00	TOWER	2.37		1
24	ELMWOOD	TERMINAL	138.00	138.00	POLE	1.40		t
25	OAKLEY	TOWER #111	138.00	138.00	POLE	0.44		1
26	DAKLEY	RED BANK	138.00	138.00	TOWER	1.09		1
27	BECKJORD	OAKLEY	138.00	138.00	TOWER	15.48	0.97	1
28	TERMINAL	MITCHELL	138.00	138.00	TOWER	3.61		1
29 1	VITCHELL	WEST END	138.00	138.00	TOWER	7.52	0.66	1
30 1	MITCHELL	ASHLAND	138.00	138.00	TOWER	6.42	2.30	1
31 \	WEST END	CRESCENT	138.00	138.00	TOWER	4.63	0.08	1
32 1	MIAMI FORT	STATE LINE	138.00	138.00	TOWER	0.49		1
33 /	MIAMI FORT	STATE LINE	138.00	138.00	POLE	0.37		1
34 M	MAMI FORT	STATE LINE	138.00	138.00	WOOD H-FR	0.30		1
35 N	MAMI FORT	MIAMI FORT	138.00	138.00	Pole	0.34		1
36	. <u></u>				TOTAL	1,863.48	359.06	144

Name of Respo	ndent		This Report Is		Date of Rep	ort Yea	r/Period of Report	
Duke Energy O	hio, Inc.		(1) [X] An O (2) □ A Re	nginal submission	(Mo, Đa, Yr	End	End of 2007/Q4	
<u>├──</u> ──	· <u> </u>			LINE STATISTICS				
you do not inclu pole miles of the 8. Designate ar give name of les which the respon arrangement an expenses of the other party is an 9. Designate an determined. Sp	Ide Lower voltage e primary structure ny transmission lin ssor, date and terr ndent is not the so d giving particular Line, and how the associated comp by transmission lin ecify whether less	lines with higher was in column (f) and the or portion thereous of Lease, and a table owner but which table owner but table owner but table owner but table own	oltage lines. If two the pole miles of the of for which the respondent of mount of rent for you hatters as percent by the respondent a er company and give d company.	or more transmission ne other line(s) in co condent is not the si ear. For any transm perates or shares in ownership by response are accounted for, a	ole owner. If such p nission line other that in the operation of, fu ondent in the line, no and accounts affecte date and terms of le	pport lines of the sa roperty is leased fro an a leased line, or j mish a succinct sta ame of co-owner, ba d. Specify whether	ime voltage, report om another compar portion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, the
Size of Conductor	Land rights,	E (Include in Colur and clearing right-	of-way)		ENSES, EXCEPT D			
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (0)	Totał Expenses (p)	Line No.
795AL								1
1113AL	11,724,102	73,468,280	85,192,382	198.057	4 400 562	21,204	1,718,824	2
1110AL	(1,724,102	10,400,200	63,192,302	190,001	1,499,563	21,204	1,710,024	4
								5
954ACSR								.6
954ACSR								7
954ACSR								8
954ACSR								9
954ACSR								10
954ACSR					· · · · · · · · · · · · · · · · · · ·	_		11
954ACSR								12
954ACSR								13
954ACSR								14
954AL					·			15
1024.5MCM								16
'95AL	4 200 020	70.040.000	00.007.000					17
'90AL	8,368,230	79,919,622	88,287,852					18 19
								20
177AL*								21
95AL*								22
95AL								23
024AL							·	24
00CU*						<u> </u>		25
113AL					·	<u> </u>		26
113AL								27
52AL		· · · · · ·						28
95AL								29
95AL								30
36AL								31
95AL								32
54AL								33
36AL								34
52AL						4		35
	22,828,430	204,084,762	226,913,192	465,512	3,524,576	49,839	4,039,927	36

Name of Respondent Duke Energy Ohío, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	TRANSMISSION LINE STATI	STICS	

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNA	TION	(Indicate when other than	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	WARREN STA	CLINTON COUNTY STA 23	138.00	138.00	POLE	8.71		1
2	BECKETT SUB STA	LOOPED THRU BECKETT	138.00	138.00	POLE	0.70		1
3	WARREN STA	FOSTER STA	138.00	138.00	POLE	0.67		1
4	MT ZION STATION	LOOPED THRU MT ZION	138.00	138.00	POLE	0.09		1
5								
6	GENERATING STATION	GAS TURBINE STATION						
7	MIAMI FORT	MARGAN	138.00	138.00	TOWER	8.16		1
8	TERMINAL	GLENVIEW	138.00	138.00	TOWER	5.63		1
9	TERMINAL	EBENEZER	138.00	138.00	TOWER	8.64	5.19	1
10	TERMINAL	EBENEZER	138.00	138.00	POLE	3.86		1
11	BECKJORD	BUFFINGTON	138.00	138.00	POLE	0.02		1
12	BECKJORD	BUFFINGTON	138.00	138.00	TOWER	13.97		1
13	BECKJORD	RED BANK	138.00	138.00	TOWER	0.89	13.49	2
14	BECKJORD	RED BANK	138.00	138.00	POLE	0.33		1
15	FAIRFIELD	CITY OF HAMILTON	138.00	138.00	POLE	1.57		1
16	SILVER GROVE	WEST END	138.00	138.00	TOWER	1.41	7.75	1
17	SILVER GROVE	WEST END	138.00	138.00	POLE	12.90		- 1
18	BUFFINGTON	CRESCENT	138.00	138.00	POLE	10.25		1
19	BUFFINGTON	EAST KENTUCKY POWER	138.00	138.00	POLE	3.65		1
20	MIAMI FORT	EBENEZER	138.00	138.00	TOWER	6.25		1
21	MIAMI FORT	EBENEZER	138.00	138.00	POLE	4.98		
22	BECKJORD	SUMMERSIDE	138.00	138.00	TOWER	9.02	1.42	1
23	CRESCENT	MIAMI FORT	138.00	138.00	TOWER	14.98	0.82	1
24	CRESCENT	MIAMI FORT	138.00	138.00	POLE	0.12		1
25 1	MIAMI FORT	GLENVIEW	138.00	138.00	TOWER	6.84	8.89	1
26	RED BANK	TERMINAL	138.00	138.00	TOWER		5.56	1
27 1	RED BANK	TERMINAL	138.00	138.00	POLE	10.29		1
28 F	RED BANK	ASHLAND	138.00	138.00	TOWER	0.06	0.90	1
29 F	RED BANK	ASHLAND	138.00	138.00	POLE	0.12		1
30 F	RED BANK	TOBASCO	138.00	138.00	TOWER		9.64	1
31 F	RED BANK	TOBASCO	138.00	138.00	POLE	0.07		1
32 F	RED BANK	ASHLAND	138.00	138.00	U/G	4.24		1
33 7	FERMINAL	GREENDALE	138.00	138.00	TOWER	1.25	3.56	1
34 F	REMINGTON	BECKJORD	138.00	138.00	TOWER		19.08	1
35 N	MAMI FORT	WILLEY	138.00	138.00	TOWER	0.28	14.67	1
36	·				TOTAL	1,863.48	359.06	144

Name of Respo	ondent		This Report I	s:	Date of Re		r/Period of Report	
Duke Energy C	Ohio, Inc.		(1) X An ((2) A R	Uriginal esubmission	(Mo, Da, Yi	^{.)} Enc	l of 2007/Q4	
				N LINE STATISTIC				
you do not inclu pole miles of th 8. Designate a give name of le which the respo arrangement ar expenses of the other party is ar 9. Designate an determined. Sp	ude Lower voltage e primary structur ny transmission lin ssor, date and ter ordent is not the s and giving particular e Line, and how th o associated comp ny transmission lin pecify whether less	tines with higher vo e in column (f) and ms of Lease, and a tole owner but which rs (details) of such to e expenses borne to pany. he leased to anothe see is an associated	e twice. Report Lu Itage lines. If two the pole miles of if for which the res mount of rent for y in the respondent of matters as percen by the respondent r company and gin 5 company.	ower voltage Lines a or more transmissi the other line(s) in o pondent is not the s year. For any trans- operates or shares in townership by resp are accounted for, a	and higher voltage ii ion line structures su olumn (g) sole owner. If such p mission line other th n the operation of, fu wondent in the line, n and accounts affects date and terms of k	pport lines of the sa property is leased fr an a leased line, or mish a succinct sta ame of co-owner, b id. Specify whether	ame voltage, report om another compar portion thereof, for itement explaining t asis of sharing r lessor, co-owner, o	the ny, the
Size of Conductor	Land rights,	VE (Include in Colur and clearing right-c	of-way)		ENSES, EXCEPT D	EPRECIATION AN	······································	
and Material (i)	Land (i)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (0)	Total Expenses (p)	Line No.
477AL								1
954AI								2
477AL	}				-		· · · · · · · · · · · · · · · · · · ·	3
954AL	<u>.</u>			<u> </u>				4
	}			ł	<u>}</u>	1		6
477AL				1				7
B52AL				1	······································			8
352AL								9
795AL								10
177AL		<u> </u>			_			11
152AL			·	<u> </u>				12 13
113AL				1				14
IS4AL	}	·			·			15
54AL		· · · · · · · · · · · · · · · · · · ·			<u> </u>			16
54AL							······································	17
95AL								18
54AL								19
52AL				· · · · · · · · · · · · · · · · · · ·				20
77AL								21
77AL		ł						22
36AL								23
54AL 52AL		<u> </u>						24
54AL		├						25 26
HAL								20
113AL								28
13AL		F						29
13AL								30
13AL								31
HOCU III								32
i2AL								33
7AL								34
7AL								35
	22,828,430	204,084,762	226,913,192	465,512	3,524,576	49,839	4,039,927	36

5

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4				
TRANSMISSION LINE STATISTICS							

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNAT	ION	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	То (b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line (g)	(h)
1	WILLEY	TERMINAL	138.00	138.00	WOOD H-FR	5.68		1
2	WILLEY	TERMINAL	138.00	138.00	POLE	12.21		1
3	CHARLES	WEST END	138.00	138.00	U/G	1.11		1
4	WEST END	CHARLES	138.00	138.00	U/G	1.12		1
5								
6	WESTEND	WILDER	138.00	138.00	U/G	0.04		1
7	CHARLES	ROCHELLE	138.00	138.00	u/G	2.38		1
8	GREENDALE	ROCHELLE	138.00	138.00	U/G	1.32		1
9								
10	69 KV LINES:							
11								
12								
13	69 KV TRANSMISSION		69.00	69.00	TOWER	5.79	41.30	
14			69.00	69.00	POLE	469.55	12.48	
15			69.00	69.00	U/G	0.64		
16	BUTLER STATION	REILEY STATION	69.00	69.00	POLE	5.89		
17	SHAKER RUN STA 080	OTTERBEIN STA 322	69.00	69.00	POLE	4.22		1
18	GEORGETOWN VILLAGE	GEORGETOWN VILLAGE	69.00	69.00	POLE	0.57		1
19	LESOURDSVILLE	LOOP THRU	69.00	69.00	POLE	0.58		1
20	33 KV LINES:		11					
21			1 1					
22			1 1					
23	33 KV TRANSMISSION		33.00	33.00		85.63	13.13	
24			11					
25	FULL OWNERSHIP		1 1					
26			1					
27			1 1					
28	COMMONLY OWNED LINES:		1					
29			1					
30	SHARE BELOW @ 8.43%		1					
31 (CONESVILLE (PT-Z) HYATT		345.00	345.00	TOWER	9.09		1
32			345.00	345.00	POLE	1.78		1
33			345.00	345.00	WOOD H-FR	0.48		1
34 E	BECKJORD	SILVER GROVE	138.00		POLE	6.28		
35		<u> </u>	· ·					
36					TOTAL	1,863.48	359.06	144

Name of Respo	ondent		This Report Is		Date of Rep (Mo, Da, Yr)	ort Yea	Period of Report	
Duke Energy C	Ohio, Inc.		(1) [X] An O (2) □ A Re	submission	(IVIO, Da, 11)	End	of	
		· · · · · · · · · · · · · · · · · · ·	TRANSMISSION	LINE STATISTICS	(Continued)			
you do not inclu pole miles of th 8. Designate a give name of le which the respo arrangement ar expenses of the other party is a 9. Designate a determined. Sp	ude Lower voltage the primary structure iny transmission lin ssor, date and ten andent is not the su and giving particular e Line, and how the n associated comp ny transmission lin pecify whether less	lines with higher vo e in column (f) and me or portion thereor ms of Lease, and an ole owner but which rs (details) of such r e expenses borne b bany. he leased to anothe see is an associated	e twice. Report Lo altage lines. If two the pole miles of th f for which the resp mount of rent for ya the respondent of matters as percent by the respondent a r company and give d company.	wer voltage Lines ar or more transmissio te other line(s) in col- ondent is not the so ear. For any transm perales or shares in ownership by respo- ire accounted for, ar e name of Lessee, co- sk cost at end of year	nd higher voltage lin n line structures sup lumn (g) le owner. If such pi ission line other tha the operation of, fur ndent in the line, na nd accounts affected late and terms of lea	oport lines of the sa roperty is leased fro n a leased line, or p nish a succinct stal me of co-owner, ba d. Specify whether	me voltage, report im another compar- portion thereof, for lement explaining t isis of sharing lessor, co-owner, t	the 1y, he
Size of		IE (Include in Colum and clearing right-c		EXPE	NSES, EXCEPT DE	PRECIATION AND	DTAXES	
Conductor and Material (i)	Land	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1024AL								1
795AL								2
2000CU 2000CU							· · · · · · · · · · · · · · · · · · ·	3
200000								5
200CU	1	†····					·	6
2000CU								7
2000CU	ļ							8
	2,736,098	50 COC BCO	52 422 059		4.044.504	44.247	4 487 823	9 10
	2,750,050	50,696 ,8 60	53,432,958	134,002	1,014,584	14,347	1,162,933	11
							·····	12
								13
								14
								.15 16
								17
1/0 ACSR								18
954AL								19
								20
								21 22
		└					······································	23
								24
								25
								26
								27
							<u> </u>	28 29
							· · · · · · · · · · · · · · · · · · ·	30
54ACSR*				<				31
54ACSR*								32
54ACSR*]						33
54ACSR							<u></u>	34 35
<u> </u>	22,828,430	204,084,762	226,913,192	465,512	3,524,576	49,839	4,039,927	36

Name of Respondent	This Report Is:	Date of Report
Duka Enorou Obio, Inc.	(1) X An Original	(Mo, Da, Yr)
Duke Energy Ohio, Inc.	(2) A Resubmission	11

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

TRANSMISSION LINE STATISTICS

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partiy owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.			VOLTAGE (K) (Indicate where other than 60 cycle, 3 pha	/) 8 ase)	Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure LON Structures		Number Of Circuits
	From (a)	То (b)	Operating	Designed	Structure		On Structures of Another Line	Circuits
		(0)	(c)	(d)	(e)	(1)	(g)	(h)
	1 							_
	2							
	3							
	5 SHARE BELOW @ 16.86%				<u> </u>			
	<u></u>							
Ī								<u> </u>
3		HYATT (POINT Z)	345.00	345.00	TOWER	56.98		1
3								
	SHARE BELOW @ 28%					-		
11	· · · · · · · · · · · · · · · · · · ·							
12		7114150		0.10.00	TOWER	0.70		
	STUART (T#181) ZIMMER	ZIMMER	345.00		TOWER	0.78		
_	PORT UNION (T#234)	ZIMMER (T#182) PORT UNION	345.00		TOWER TOWER	0.51	35.88	
						0.51	2.01	1
	ZIMMER RED BANK	RED BANK	345.00		TOWER	32.57	2.01	4
17		TERMINAL	345.00	345.00	TOWER	6.65		1
18	· · · · · · · · · · · · · · · · · · ·							
_	SHARE BELOW @ 30%							
20								
21	250%/022	RIEDOE		245.00	TOWER			
	BECKJORD	PIERCE	345.00		TOWER	0.32		
		FOSTER	345.00		TOWER	23.95		
	SUGAR CREEK TAP	GREENE	345.00		TOWER	8.30		
	GREENE	BEATTY	345.00		TOWER	49.00		4
	MARQUIS STUART	BIXBY (POINT X)	345.00		TOWER	45.86		
			345.00		TOWER	80.38		
	STUART	KILLEN (POINT M)	345.00		TOWER	13.13	2 20	
	STUART FOSTER	FOSTER	345.00		TOWER	55.77	3.20	4
	STUART	SUGAR CREEK TAP	345.00		TOWER	27.33		
		ZIMMER (T#181)	345.00		TOWER	35.13	3.70	
	STUART (POINT Y) ZIMMER (POINT T#182)	BEATTY	345.00		TOWER TOWER	15.20		
	KILLEN (POINT 0)	PORT UNION (T#234) MARQUIS	345.00		TOWER	9.52 32.01		
35	RILLEN (POINT O)		543.00	345.00	TOWER	32.01		
36	<u></u>				TOTAL	1,863.48	359.06	144

					Date of Re		ar/Period of Report	
Duke Energy O	hio, Inc.			Conginal Resubmission	(Mo, Da, Y)	¹⁷ End	tot <u>2007/Q4</u>	
			TRANSMISSIC	N LINE STATISTIC	CS (Continued)			
7. Do not report	t the same trans	mission line structu	and the second sec	ower voltage Lines	and the second secon	nes as one line. De	sionate in a footno	te if
you do not inclu	de Lower voltage	e lines with higher y	oltage lines. If two	o or more transmiss	ion line structures si	upport lines of the s	ame voltage, report	the
pole miles of the	e primary structu	re in column (f) and	I the pole miles of	the other line(s) in a	xolumn (g)			
8. Designate ar	ny transmission li	ine or portion there	of for which the re:	spondent is not the :	sole owner. If such	property is leased fr	om another compa	ny,
				year. For any trans				
				operates or shares i nt ownership by resp				ne
				are accounted for,				or
other party is an	associated com	pany.				-		
9. Designate an	iy transmission li	ne leased to anoth	er company and gi	ive name of Lessee.	, date and terms of k	ease, annual rent fo	r year, and how	
		see is an associate						
TO. Base the pr	ant cost lightes d	alled for in column	s (j) to (l) on the bo	ook cost at end of ye	9 3 7.			
ļ								
			man (1) I and					, .
01-1-1	1	NE (Include in Colu	•	EXP	ENSES, EXCEPT D	EPRECIATION AN	D TAXES	ļ
Size of Conductor	Land rights	, and clearing right-	of-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	0	Other Costs (k)	(1)	Expenses	Expenses	(0)	Expenses (p)	No.
				(m)	(n)		(4)	$\frac{1}{1}$
		+						2
								$\frac{2}{3}$
					<u> </u>	· · · · ·		4
	· · · ·				 			5
				+				6
								7
954ACSR*								8
			· · · · · ·					19
		1						10
								11
								12
54ACSR*				1				13
954ACSR*		1						14
954ACSR*					1			15
954ACSR*								16
54ACSR*								17
			· · · · · · · · · · · · · · · · · · ·					18
_								19
								20
								21
414ACSR								22
024ACAR*								23
024ACAR*							·····	24
024ACAR*						<u></u>		25
83ACAR* 024ACAR*				l				26
83ACAR*		<u>↓</u>		<u> </u>		<u> </u>	· · · · · · · · · · · · · · · · · · ·	27 28
024ACAR*		<u>{</u>						20
D24ACAR*		f ł		 	l 	· ··		30
54ACSR*								31
BACAR*							,	32
54ACSR*								33
3ACSR*	· - · - · · · · · · · · · · · · · · · ·							34
								35
~	22,828,430	204,084,762	226,913,192	465,512	3,524,576	49,839	4,039,927	36
	,0,.00	201,001,102	24,0,0,0,0,0,0,0	210,012	0,024,010			1.00

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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	TRANSMISSION LINE STATIST	TICS	

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Line No.	DESIGNAT	ON	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole rolles) (in the case of underground lines report Circuit miles)		Number Of
	From (a)	То (b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line (9)	Circuits (h)
1	└ <u>──</u> ──────────────────────────────────							
2				······································				
3								·
4								
5		<u> </u>			}			
6	SHARE BELOW @ 33-1/3%	Į						
7								
8								
	MARQUIS (POINT X) BIXBY		345.00	345.00	TOWER	17.30	8.52	1
	BEATTY	BIXBY	345.00	345.00	TOWER	13.21		1
	BIXBY-KIRK	CORRIDOR	345.00		TOWER	14.87		1
12			345.00	345.00	WOOD H-FR	22.56		1
	STUART	BEATTY (POINT YP)	345.00		TOWER	74.66	0.34	1
	CONESVILLE	BIXBY	345.00		WOOD H-FR	50.86	·	1
15			345.00	345.00	TOWER		14.87	1
16	······································							
	SHARE BELOW @ 55%							
18								
19		<u> </u>						
20	WOODSDALE	TODHUNTER	345.00	345.00	TOWER	4.68		1
	MIAMI FORT	SEVEN MILE (MIAMI)	345.00	345.00	TOWER	34.62		1
22	MIAMI FORT	WOODSDALE	345.00	345.00	TOWER	4.82	33.25	1
23			-11					
24	TT COMMONLY OWNED							
25								
26	TT EQUIVALENT SHARE							
27					······			
28/	ASSOCIATED COMPANIES		- []					
29 -	······································							
30								
31 1	MIAMI POWER		138.00	138.00	TOWER			
32								
33		_						
34								
35 -								
- 1								
36					TOTAL	1,863,48	359.06	144

Name of Respondent		This Report I	S:	Date of Re		ar/Period of Report		
Duke Energy C	Dhio, Inc.		(1) XÂN ((2) A R	Unginal esubmission	(Mo, Da, Yi	^{r)} Enc	tof <u>2007/Q4</u>	
	<u>.</u>			N LINE STATISTIC		l	· · · · · · · · · · · · · · · · · · ·	
you do not inclu pole miles of the 8. Designate ar give name of les which the respo arrangement an expenses of the other party is an 9. Designate ar determined. Sp	Ide Lower voltage e primary structur ny transmission li ssor, date and ter ndent is not the s id giving particula Line, and how the associated com ny transmission li ecify whether les	lines with higher with higher with higher with re in column (f) and ine or portion thereorrs of Lease, and a sole owner but which is (details) of such the expenses borne high any. In the leased to another sole and the sole of the associate is an associate sole of the	re twice. Report Li oltage lines. If two the pole miles of t of for which the res mount of rent for y h the respondent of matters as percent by the respondent er company and gird company.	ower voltage Lines a or more transmissi the other line(s) in o pondent is not the s year. For any trans operates or shares in t ownership by resp are accounted for, a	and higher voltage li ion line structures su olumn (g) mission line other th n the operation of, fi iondent in the line, n and accounts affects date and terms of k	apport lines of the si property is leased fr an a leased line, or amish a succinct sta ame of co-owner, b ad. Specify whether	ame voltage, report om another compar portion thereof, for atement explaining t asis of sharing r lessor, co-owner, o	the ny, the
Size of		NE (Include in Colu , and clearing right⊣	•1	EXP	ENSES, EXCEPT D	EPRECIATION AN	D TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (0)	Totał Expenses (p)	Line No.
	· · · · · · · · · · · · · · · · · · ·							1
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954ACSR*								9
954ACSR*								10
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954ACSR* 954ACSR*			····					13 14
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	22,828,430	204,084,762	226,913,192	465,512	3,524,576	49,839	4,039,927	36

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of						
TRANSMISSION LINE STATISTICS									

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATI	ON	VOLTAGE (K (Indicate when other than 60 cycle, 3 ph	V) re wase)	Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of bund lines cult miles)	Number Of
	From	To	Operating	Designed	Structure	On Structure	of Another	Circuits
ł	(a)	(b)	(c)	(d)	(e)	Designated (f)	On Structures of Another Line (g)	(h)
1	FULL OWNERSHIP	· ···· ···		1				
2	ASSOCIATED COMPANIES							
3	WARREN STA	WARREN STA	138.00	1	POLE	0.58		
4								
5	•							
6								
7				1	1			
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Name of Respo	ndent		This Report Is	51 	Date of Rep		r/Period of Report		
Duke Energy C	hio, Inc.		(1) X An C (2) A Re	anginar esubmission	(Mo, Da, Yr) / /	End	End of		
				N LINE STATISTICS	S (Continued)				
you do not inclu pole miles of the 8. Designate ar give name of les which the respo arrangement an expenses of the other party is an 9. Designate ar determined. Sp	de Lower voltage e primary structur hy transmission lin sor, date and ten ndent is not the s d giving particular Line, and how th associated comp hy transmission lin ecify whether less	lines with higher vo e in column (f) and ne or portion thereo ms of Lease, and a ole owner but which rs (details) of such t e expenses borne to bany. ne leased to anothe see is an associated	Alage lines. If two the pole miles of the for which the resp mount of rent for y in the respondent of matters as percent by the respondent a r company and giv d company.	wer voltage Lines a or more transmissio ne other line(s) in co bondent is not the so ear. For any transm perates or shares in ownership by respo are accounted for, a re name of Lessee, o ok cost at end of yea	on line structures su Numn (9) ble owner. If such p hission line other tha the operation of, fu andent in the line, na nd accounts affecte date and terms of le	pport lines of the sa roperty is leased fro an a leased line, or j mish a succinct sta ame of co-owner, ba d. Specify whether	ime voltage, report om another compar- portion thereof, for tement explaining t asis of sharing tessor, co-owner, r	:the ny, the	
Size of		IE (Include in Colur and clearing right-o		EXPE	INSES, EXCEPT D	EPRECIATION ANI	D TAXES		
Conductor and Material (i)	Land (i)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Totai Expenses (p)	Line No.	
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954ACSR								3	
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								34 35	
	22,828,430	204,084,762	226.913.192	465,512	3,524,576	49.839	4,039,927	36	

	e of Respondent e Energy Ohio, Inc.	(2)	n Original Resubmissio	on /		Year/Period End of	of Report 2007/Q4
mino 2. P	r revisions of lines. rovide separate subheadin s of competed construction	n called for concerning Trans gs for overhead and under- are not readily available for	mission line	truction and show	l during the year. each transmission	n line separately	/. If actual
Line	LINE DE	SIGNATION	Length	SUPPORTING	STRUCTURE	CIRCUITS PE	RSTRUCT
No.	From	Το	l in	Туре	Average Number per	Present	Ultimate
	(5)	(1)	Miles		Miles	6	(1)
- 1	(a) EXTEND GEORGETOWN	(b) GEORGETOWN VILLIAGE	(C)	(d) POLE	(e)	(f)	(g)
	OLIVE BRANCH STATION	LOOP THRU		POLE	·		
	PORT UNION STATION	ALLEN STATION		POLE			·
	TRENTON STATION	OHIO/INDIANA STATE LINE		POLE			
	TODHUNTER STATION			1		<u> </u>	
-	TODHUNTER STATION	TRENTON STATION		POLE			
		CUT-OFF HUTCHINGS	5.26	POLE		- <u> </u> '	
7			<u> </u>	·		<u> </u>	
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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of					
TRANSMISSION LINES ADDED DURING YEAR (Continued)								

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (I) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

	CONDUCTO	ORS	Voltage			LINE CO	DST		Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (I)	Poles, Towers and Fixtures (m)	Conductors and Devices	Asset Retire, Costs (0)	Total (p)	No
556	AL	<u> </u>	69		271,149	(n) 146,003	(0)	417,152	
954	AL		69		21 1,1 10	63,476		63,476	_
954	AL		138		937,636			1,616,614	
477	AL		138		24,020			40,033	
477	AL		138		4,752			7.920	
477	AL		138		5,251	3,501		8,752	
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					1,242,808	911,139		2,153,947	44

Name of Respondent	This Report Is: (1) IX An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(2) A Resubmission	11	End of
	SUBSTATIONS	•	

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

.ine	Name and Location of Substation	Character of Substation	V V	VOLTAGE (In MVa)		
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	AICHOLTZ - CLERMONT COUNTY	UNATTENDED - D	69.00			
2	Allen - WARREN COUNTY	UNATTENDED - D	69.00	13.20		
3	AMELIA - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	· <u> </u>	
4	ASHLAND - CINCINNATI, OH	UNATTENDED - T & D	138.00	13.20	13.2	
5	BANNING - HAMILTON, OH	UNATTENDED - D	34.50	13.20		
6	BARNESBURG - HAMILTON COUNTY	UNATTENDED - D	34.50	4.30		
7	BATAVIA - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20		
8	BECKETT - BUTLER COUNTY	UNATTENDED - D	138.00	13.20		
9	W.C. BECKJORD - CLERMONT COUNTY	ATTENDED - T	138.00	13.20		
10	BERKSHIRE - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20		
11	BETHANY - BUTLER COUNTY	UNATTENDED - D	138.00	13.20		
12	BETHEL - CLERMONT COUNTY	UNATTENDED - D	34.50	4.30		
13	BLAIRVILLE - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20		
14	BLANCHESTER - CLINTON COUNTY	UNATTENDED - D	34.50	4.30		
15	BLANCH HILL - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20		
16	BRECON - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20		
17	BRIGHTON - HAMILTON COUNTY	UNATTENDED - D	69.00	4.30		
18	BROWER - HAMILTON COUNTY	UNATTENDED - D	69.00	34.50		
19	BROWN - BROWN COUNTY	UNATTENDED - T & D	138.00	13.20	34.5	
20	BUCKWHEAT - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20		
21	BUFFINGTON - KENTON COUNTY, KY	UNATTENDED - T	345.00	138.00		
22	CARLISLE - CARLISLE, OH	UNATTENDED - T & D	138.00	69.00	13.2	
23	CEDARVILLE - CLERMONT COUNTY	UNATTENDED - D	138.00	34.50		
24	CENTRAL - CINCINNATI, OH	UNATTENDED - D	69.00	4.30		
25	CHARLES - CINCINNATI, OH	UNATTENDED - D	138.00	4.30		
26	CHESTER - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20		
27	CLERMONT - CLERMONT COUNTY	UNATTENDED - T	138.00	69.00		
28	CLERTOMA - MILFORD, OH	UNATTENDED - D	34.50	4.30		
29	CLINTON COUNTY - CLINTON COUNTY	UNATTEDED - D	138.00	34.50		
30 0	COLLINSVILLE - BUTLER COUNTY	UNATTENDED - T	138.00	69.00	13.2	
31 (COOPER - BLUE ASH, OH	UNATTENDED - D	138.00	13.20		
32 (CORNELL - BLUE ASH, OH	UNATTENDED - D	138.00	13.20		
33 0	CUMMINSVILLE - CINCINNATI, OH	UNATTENDED - D	138.00	13.20		
34 (DAYTON TECHNOLOGIES - MONROE, OH	UNATTENDED - D	69.00	13.20		
35 E	DEER PARK - DEER PARK, OH	UNATTENDED - D	138.00	13.20		
	DELHI - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20		
37 E	DICKS CREEK GENERAL - BUTLER COUNTY	UNATTENDED - T	13.20	138.00		
38 E	MMMICK - BUTLER COUNTY	UNATTENDED - D	138.00	13.20		
39 E	AST BEND - BOONE COUNTY, KY	ATTENDED - T	19.50	345.00		
40 E	ASTWOOD - CLERMONT COUNTY	UNATTENDED - D	138.00	34.50		

Duke Energy Ohio, Inc.

	(j), and (k) special	equipment such a	s rotary converters, rectifiers, cond	ensers, etc. and a	uxiliary equipme	ent for
increasing capacity.						
			I from others, jointly owned with oth ion or equipment operated under k			
			ment operated other than by reaso			
			or other accounting between the p			
			ase whether lessor, co-owner, or of			
	1					
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION APPARAT			Line
(In Service) (In MVa)	In Service	Transformers	Type of Equipment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	<u>(h)</u>	()	0	(k)	
21	2					1
22	1					2
21	2					3
246	3					4
21	2					5
13	2					6
21	2					7
22	1				······································	8
1145	8					9
21	2					10
90	4		1			11
8	2					12
11	1					13
9	2					14
21	2					15
11	1		· · · · · · · · · · · · · · · · · · ·			16
78	3					17
10						18
95	2					19
11			l			20
800	2					21
168		· 		, , ,		22
144						23
82	2					24
289	7					25
42	2					26
	2					27
	4					28
60	1		<u> </u>			29
80			·····			30
45			l		<u></u>	31
	2					32
- 105	3					33
73	2					33
11	1					34 35
90	4					35 36
	2					
207	3	· · · · · · · · · · · · · · · · · · ·				37 38
45	2					
700	1					39
60	1					40
		:				

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4	
	SUBSTATIONS			

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line	Name and Location of Substation	Character of Dubatation	V	OLTAGE (In M\	/a)
No.		Character of Substation	Primary	Secondary	Tertiary
1	(a) EBENEZER - HAMILTON COUNTY	(b) UNATTENDED - T & D	(c) 138.00	(d) 13.20	(e) 34.50
	ELMWOOD - ELMWOOD PLACE, OH	UNATTENDED - T & D	138.00	13.20	13.20
	EVENDALE - EVENDALE, OH	UNATTENDED - T	138.00	69.00	34.50
	FAIRFAX - FAIRFAX, OH	UNATTENDED - D	69.00	13.20	
	FAIRFIELD - FAIRFIELD, OH	UNATTENDED - T & D	138.00	13.20	34.50
	FELDMAN - CLERMONT COUNTY	UNATTENDED - D	138.00	13.20	
	FELICITY - CLERMON COUNTY	UNATTENDED - D	69.00	4.30	················
	FERGUSON - CINCINNATL OH	UNATTENDED - D	69.00	13.20	
-	FINNEYTOWN - HAMILTON, OH	UNATTENDED - D	138.00	13.20	
	FOSTER - HAMILTON COUNTY	UNATTENDED - T	345.00	138.00	
	FRANKLIN - FRANKLIN COUNTY	UNATTENDED - D	69.00	4.30	
	GILMORE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
	GLEN ESTE - GLEN ESTE, OH	UNATTENDED - D	34.50	13.20	
	GLENDALE - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
	GLENVIEW - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
	GOLF MANOR - GOLF MANOR, OH		138.00	13.20	
	HALL - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
18	HAMERSVILLE - BROWN COUNTY	UNATTENDED - D	34.50	4.30	
19	HAMLET - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
20	HENSLEY - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
21	HILLSIDE - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
22	HOPEWELL - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
23	HUNTER - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
24	IVORYDALE - CINCINNATI, OH	UNATTENDED - D	69.00	4.30	
	JACKSON - MIDDLETOWN, OH	UNATTENDED - D	69.00	4.30	
26	KEMPER - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
27	KENWOOD - HAMILTON COUNTY	UNATTENDED - D	34.50	4.30	
28	KINGS MILLS - KINGS MILLS, OH	UNATTENDED - D	69.00	13.20	
29	KLEEMAN - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
30 1	LAKE WAYNOKA - BROWN COUNTY	UNATTENDED - D	69.00	13.20	
31 1	ATERAL - NORWOOD, OH	UNATTENDED - D	138.00	13.20	
_	ESOURDSVILLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
33 1	LINCOLN - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
34 1	INWOOD - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
35 1	OCUST - OXFORD, OH	UNATTENDED - D	69.00	4.30	
36 1	MACK - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	····· <u>a-</u>
37	MADEIRA - MADEIRA, OH	UNATTENDED - D	34.50	4.30	
38 N	AINEVILLE - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
39 N	MANCHESTER - MIDDLETOWN, OH	UNATTENDED - D	69.00	13.20	
40 N	APLEKNOLL - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	

Date of Report (Mo, Da, Yr) / /

5. Show in columns (I) increasing capacity.	, (j), and (k) special	equipment such as	s rotary converters, rectifiers, conde	ensers, etc. and a	uxiliary equipme	nt for
	ns or major items of	fequipment leased	from others, jointly owned with oth	ers, or operated of	lherwise than by	,
reason of sole ownersh	ip by the responder	nt. For any substat	ion or equipment operated under le	ase, give name of	lessor, date and	d
			ment operated other than by reason			
of co-owner or other pa	rty, explain basis of	sharing expenses	or other accounting between the pa ase whether lessor, co-owner, or oth	arties, and state ar	nounts and acco	ounts
anected in respondents	S DOOKS OF ACCOUNT.	specity in each ca	ise whether lessor, co-owner, or oil	ner party is an ass	ociated compan	iy.
Capacity of Substation	Number of	Number of	CONVERSION APPARATU	IS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare	Type of Equipment	Number of Units	Total Capacity	No.
		Transformers			(In MVa)	
(f)	(g)	(h)	(i)	<u>(i)</u>	<u>(k)</u>	1
162				······		2
310						3
45		·				4
263	<u> </u>	 				5
67						6
13						- 7
45						8
67	3					9
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21	2					12
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	· · · ·					14
32	3					15
95	3					16
	1					17
45	2					18
2						19
						20
						21
11						21
21	<u>_</u>					23
22	1					23 24
74	3	· · · · · · · · · · · · · · · · · · ·				24 25
52	4					25
73	2					20
11	3					27
	2					20
	3					30
11	1					31
	2					32
22	1					33
67	2					34
45	2		·			35
	3					36
22	1					37
29	3					38
22	1					39
	2					- 39 - 40
45	2			1		

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(2) A Resubmission	11	End of
	SUBSTATIONS		

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

2 3 4 5 6 6 7 8 9 9 10 11 11 12 13 14 15 16 17	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
NO.			Primary	Secondary	Tertiary
1	(a) MARKLEY - CINCINNATI, OH	(b) UNATTENDED - D	(c) 69.00	(d) 13.20	(e)
	MASON - BUTLER COUNTY	UNATTENDED - D	34.50	4.30	·····
_	MAUD - BUTLER COUNTY	UNATTENDED - D	34.50	4.30	
	MCMANN - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
	MERRELL DOW - HAMILTON COUNTY			13.20	
	MIAMI FORT - HAMILTON COUNTY	UNATTENDED - D	69.00		
	MIAMITOWN - HAMILTON COUNTY	ATTENDED - T	345.00	13.20 13.20	
	MICA - HAMILTON COUNTY	UNATTENDED - D	34.50		
	MIDDLETOWN - MIDDLETOWN, OH	UNATTENDED - D	69.00	13.20	
		UNATTENDED - D	69.00	4.30	
-			138.00	34.50	
		UNATTENDED - D	138.00	13.20	
		UNATTENDED - D	69.00	13.20	40.4
	MITCHELL AVENUE - CINCINNATI, OH	UNATTENDED - T & D	138.00	4.30	13.2
		UNATTENDED - D	34.50	13.20	
	MONROE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	<u> </u>
		UNATTENDED - D	138.00	13.20	
	MORGAN - HAMILTON COUNTY	UNATTENDED - D	138.00	34.50	
	MOSCOW - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
	MT. HEALTHY - MT. HEALTHY, OH	UNATTENDED - D	138.00	13.20	
	MT. REPOSE - CLERMONT COUNTY	UNATTENDED - D	34.50	4.30	
	MT. WASHINGTON - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	<u> </u>
	MULHAUSER - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
	NEUMANN - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
	NEW BURLINGTON - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
25 1	NEW RICHMOND - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
26 1	NEWTOWN - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
	NICHOLSVILLE - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
	NILLES - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
	NORTHGREEN - FOREST PARK, OH	UNATTENDED - D	69.00	13.20	
	NORTH POLE - BROWN COUNTY	UNATTENDED - D	34.50	13.20	
31 N	NORWOOD - NORWOOD, OH	UNATTENDED - D	13.20	4.30	
32 0	DAKLEY - CINCINNATI, OH	UNATTENDED - T & D	138.00	4.30	13.2
	DTTERBEIN - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
34 F	PARK - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
35 F	PIERCE - CLERMONT COUNTY	UNATTEDED - D	345.00	138.00	
36 P	PIPPIN - HAMILTON COUNTY	UNATTENDED - D	34.50	4.30	
37 P	PISGAH - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
38 P	LEASANT VALLEY - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
39 P	OASTTOWN - BUTLER COUNTY	UNATTENDED - D	69.00	4.30	
40 P	ORT UNION - BUTLER COUNTY	UNATTENDED - T & D	345.00	13.20	13.2

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Peric End of	od of Report 2007/Q4
	SUBSTATIONS (Continued)		1	

5. Show	in columns (I), (j), and (k) special ed	uipment such as rotary	converters, rectifiers,	condensers, etc.	and auxiliary equipment for
increasing) capacity.				-

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation	Number of	Number of	CONVERSION APPARA	TUS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipment	Number of Units	Total Capacity (In MVa)	No.
(f)	(9)	(h)	(i)	()	<u>(k)</u>	
67	3					1
11	1					2
21	2					3
11	1					4
21	2					5
1372	8					6
11	1					7
11	1					8
34	3	1				9
100	2					10
45	2					11
21	2					12
221	4	·				13
11	1					14
32	3					15
67	3					16
116	2					17
11	1					18
45	2					19
24	3					20
11	1					21
67	3					22
21	2					23
22	1					24
11	1					25
45	2					26
11	1					27
21	2					28
42	2					29
11	1					30
13	2					31
506	8					32
11	1					33
45	2					34
250	2					35
16	3					36
42	4					37
32	3				·	38
13	2		·····			39
1352	8					40

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2007/Q4
	SUBSTATIONS		

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line	Name and Location of Substation	Character of Substation	V	VOLTAGE (In MVa)		
No.			Primary	Secondary	Tertiary	
	(a) PRICE HILL - CINCINNATI, OH	(b)	(c) 69.00	(d) 13.20	(e)	
	PRINCETON - BUTLER COUNTY		69.00	13.20		
_	QUEENSGATE - CINCINNATI, OH	UNATTENDED - D	138.00	13.20		
	RED BANK - HAMILTON COUNTY	UNATTENDED - T	345.00	138.00		
	RED LION - WARREN COUNTY		69.00	13.20	<u></u>	
	REMINGTON - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20		
	RIPLEY - BROWN COUNTY	UNATTENDED - D	34.50	4.30	<u>, ,, , , , , , , , , , , , , , , , , ,</u>	
	RIVER CIRCLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20		
	ROCHELLE - CINCINNATI, OH	UNATTENDED - D	138.00	13.20		
	RUSSELVILLE - BROWN COUNTY	UNATTENDED - D	34.50	13.20		
	RYBOLT - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	<u></u>	
	SAYLER PARK - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	<u> </u>	
	SEVEN MILE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20		
	SEWARD - BUTLER COUNTY	UNATTENDED - D	138.00	13.20		
15	SHAKER RUN - WARREN COUNTY	UNATTENDED - D	138.00	69.00		
	SILVER GROVE - CAMPBELL COUNTY		345.00	138.00		
	SIMPSON - WARREN COUNTY	UNATTENDED - D	138.00	13.20		
18	SOCIALVILE - WARREN COUNTY	UNATTENDED - D	138.00	13.20		
19	SOUTH BETHEL - BETHEL, OH	UNATTENDED - D	69.00	13.20	·······	
20	SPRINGBORO - WARREN COUNTY	UNATTENDED - D	69.00	13.20		
21	SPRINGDALE - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20		
22	STILLWELL - BUTLER COUNTY	UNATTENDED - D	69.00	13.20		
23 5	ST. CLAIR - BUTLER COUNTY	UNATTENDED - D	69.00	13.20		
24	SUMMERSIDE - CLERMONT COUNTY	UNATTENDED - T & D	138.00	13.20	34.	
25 5	SUTTON - HAMILTON COUNTY	UNATTENDED - D	69.00	4.30		
26 5	SYMMES - BUTLER COUNTY	UNATTENDED - D	69.00	13.20		
27 1	FERMINAL - CINCINNATI, OH	UNATTENDED - T & D	345.00	13.20	69.	
28 1	FOBASCO - CLERMONT COUNTY	UNATTENDED - T & D	138.00	13.20	13.	
29 1	FODHUNTER - BUTLER COUNTY	UNATTENDED - T	345.00	69.00		
30 1	RENTON - TRENTON, OH	UNATTENDED - D	138.00	4.30		
	URTLE CREEK - WARREN COUNTY	UNATTENDED - D	69.00	13.20		
	WENTY MILE - WARREN COUNTY	UNATTENDED - D	138.00	13.20		
33 1	YLERSVILLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20		
34 L	INION - WARREN COUNTY	UNATTENDED - D	138.00	13.20		
35 V	ERA CRUZ - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20		
36 V	VALNUT HILLS - CINCINNATI, OH	UNATTENDED - D	69.00	4.30		
37 V	VARREN - WARREN COUNTY	UNATTENDED - D	138.00	13.20	· · · ·	
38 V	VEST BETHEL - CLERMONT COUNTY	UNATTENDED - D	138.00	13.20		
39 V	VEST END - CINCINNATI, OH	UNATTENDED - D	138.00	13.20		
40 V	WHITE OAK - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20		

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	SUBSTATIONS (Continued)		

5.	Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc.	and auxiliary equipment for
in	creasing capacity.	
c.	Designate substations as a familiance of a substance with a state of the state of the state of the state of the	and a stand was shown been

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation	Number of	Number of	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipment	Number of Units	Total Capacity (In MVa) (k)	No.
(f)	(g)	(h)	0	<u> </u>	(k)	<u> </u>
33						1
42	4					2
45	2	·			· · · · · · · · · · · · · · · · · · ·	3
800	2					. 4
32	3					5
145	3					6
6	2					7
11	1					8
151	3					9
11	1					10
21	2					11
11	1					12
21	2					13
22	1					14
150	1					15
400	1					16
67	3					17
45	2					18
37	2					19
42	4					20
21	2					21
11	1					22
45	2					23
261	5					24
16	2					25
32	3					26
1058	5					27
246	4					28
1536	5					29
206	4					30
21	2					31
45	2					32
21	2					33
33	2					34
11	1					35
12	2					36
122	2					37
3	1					38
337	4	·				39
21	2					40
						l
						I

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
	SUBSTATIONS		· · · · · · · · · · · · · · · · · · ·

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacilles of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line	Name and Location of Substation	Character of Substation	V	OLTAGE (In MV	(a)
No.			Primary	Secondary	Tertiary
1	(a)	(b) UNATTENDED - T	(c) 138.00	(d) 69.00	<u>(e)</u> 13.2
	WILLEY - HAMILTON COUNTY		138.00	34.50	13.2
	WITHAMSVILLE - CLERMONT COUNTY	UNATTENDED - D	69.00		
-			69.00	13.20	
	WOODSDALE - BUTLER COUNTY	UNATTENDED - D	345.00	13.20	13.5
	WYSCARVER - HAMILTON COUNTY	ATTENDED - T		13.20	
	66 STATIONS UNDER 10 MVA	UNATTENDED - D	69.00		
		UNATTENDED - D	69.00	4.30	
8	· · · · · · · · · · · · · · · · · · ·				
9 10					
11			_ 		
	COMMONLY OWNED SUBSTATIONS				
13				0.45.00	
	BECKJORD - CLERMONT COUNTY	ATTENDED - T (1)	22.80	345.00	
		UNATTENDED - T (1)	345.00		
	GREENE - DAYTON-XENIA ROAD	SUPERVISORY			
17		CONTROLLED - T (1)	345.00		··
	J. M. STUART SUBSTATION	SUPERVISORY (1)(4)			
19		CONTROLLED	345.00	69.00	13.8
	J. M. STUART STATION	MONITOR CONTROL - T			
21		(1)(2)(6)	22.80	345.00	
	BEATTY - GROVE CITY, OH	UNATTENDED-T (1)(2)	345.00		
	DON MARQUIS - PIKE COUNTY	UNATTENDED - T (1)	345.00		
	PIERCE	ATTENDED - T (1)	345.00		
	BIXBY - GROVEPORT, OH	UNATTENDED - T (2)	345.00		
	CONESVILLE - CONESVILLE, OH	ATTENDED - T (2)	24.50	345.00	
	CORRIDOR - FRANKLIN COUNTY	UNATTENDED - T (2)	345.00		
	MIAMI FORT - NORTH BEND, OH	ATTENDED - T (4)	20.90	345.00	
	ZIMMER - CLERMONT COUNTY	ATTENDED - T (5)	20.90	345.00	
30					
	TOT COMMONLY OWNED SUBSTATIONS	1 			
32					
	DUKE ENERGY OHIO'S EQUIVALENT SHARE				
34	····				
35					
36					
	(1) - (6) SEE NOTES				
38					
	SUMMARY OF LISTED STATIONS ABOVE (BY				
40 F	UNCTION) NOT INCLUDING COMMONLY				

Name of Respondent		This Report	ls:	Date of Report	Year/Period of Repor	1
Duke Energy Ohio, Inc.			Original Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4	-
	·····		STATIONS (Continued)			
5. Show in columns (I), increasing capacity.		quipment such a	s rotary converters, rec			
 Designate substation: reason of sole ownership period of lease, and anni of co-owner or other part 	p by the respondent ual rent. For any su	 For any substation or equip 	tion or equipment oper ment operated other th	ated under lease, give han by reason of sole or	name of lessor, date an wnership or lease, give	d name
affected in respondent's						
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare	CONVERSIO Type of Equip	DN APPARATUS AND SP		Line No.
(f)	In Service (g)	Transformers (h)	(i)		(In MVa) (k)	
150	1					1
56	1	·				2
42	4					3
11	1					4
720	3	<u></u>	ļ			5
21	2					6 7
	93		<u> </u>	 		8
			<u> </u>			- 9
						10
						11
						12
		· · · · · · ·	-			13
504	1					14
						15
						16
		<u></u>				17
250					·····	19
350	2					20
3460	4	1				21
						22
						23
						24
				·····		25
910	1					26
						27
1142	2					28
1955	2					29 30
8321	<u> </u>					30
						32
2850						33
		<u></u>	· · · · · · · · · · · · · · · · · · ·			34
						35
			· · · · · · · · · · · · · · · · · · ·			36
						37
						38
						39
						40
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Nam	e of Respondent	This Repo	rt Is:	Date of Re	sport	Year/Period (of Report	
Duk	Duke Energy Ohio, Inc.		An Original A Resubmission	(Mo, Da, Yr)		End of2007/Q4		
├ ─			SUBSTATIONS					
2. 5 3. S to fu 4. In atter	Report below the information called for concer- substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such su- ndicate in column (b) the functional character inded or unattended. At the end of the page,	street rail Va except Ibstations of each si	tations of the responder way customer should no those serving customer must be shown. ubstation, designating w	ot be listed be rs with energy /hether transn	low. for resale, n nission or dis	nay be grouped	vhether	
colu	mn (f).							
Line No.	Name and Location of Substation		Character of Sut	haracter of Substation		VOLTAGE (In MVa)		
140.	(a)		(b)		Primary (C)	Secondary (d)	Tertiary (e)	
1	OWNED SUBSTATIONS							
2								
	UNATTENDED - T & D							
	UNATTENDED - D				ļ			
	ATTENDED- T & D					_		
	ATTENDED - D					<u> </u>		
	ATTENDED - T							
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Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	rt .
Duke Energy Ohio, Inc.		(1) X An Ori (2) A Res	ginal ubmission	(Mo, Da, Yr) / /	End of 2007/Q4	
,			TIONS (Continued)	.,		
5. Show in columns (I), ((j), and (k) special (the second s	tifiers, condensers. etc	and auxiliary equipme	ent foi
increasing capacity.			-			
6. Designate substations	s or major items of	equipment leased fro	om others, jointly ov	vned with others, or ope	erated otherwise than by	y j
reason of sole ownership						
period of lease, and annu of co-owner or other party	ual rent. For any s	ubstation or equipme	ent operated other the	tan by reason of sole of the particle and	whership or lease, give	name
affected in respondent's I						
			· ••••••••••••••••••••••••••••••••••••	-onnor, or other party it		·
Capacity of Substation	Number of Transformers	Number of	CONVERSIO	N APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Spare	Type of Equip	ment Number (of Units Total Capacity	No.
(f)	(9)	(h)	(i)	()	(In MVa) (k)	
			·····			1
						2
5542						3
5184	·····			· · · ·		4
4840			······································	·····		5
				-		6
			· · · · · · · · · · · · · · · · · · ·			7
3937		[8
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Duke Energy Ohio, Inc.	(2) A Resubmission	11	2007/Q4				
FOOTNOTE DATA							

Schedule Page: 426.4 Line No.: 37 Column: a

1. Certain equipment at the substation is owned by the Respondent, Columbus Southern Power Company and They Dayton Power and Light Company with undivided interests of 30%, 35%, and 35% respectively. Expenses are shared on the basis of ownership shares. The co-owners are not associated companies.

2. Certain equipment at these substation is owned by the Respondent, Columbus Southern Power Company and The Dayton Power and Light Comany with undivided interests of 33-1/3%, 33-1/3%, and 33-1/3% respectively. Expenses are shared on the babasis of ownership shares. The co-owners are not associated companies.

3. The respondent, Columbus Souther Power Company and the Dayton Power and Light Company own two breakers at this substation with undivided interest of 30%, 35%, and 35% respectively. Expenses are shared on the basis of ownership shares. For further information refer to report of Ohio Valley Electric Corporation.

4. Certain equipment at these substaiton is owned by the Respondent and the Dayton Power and Light Company with undivided interests of 50% and 50%, respectively. Expenses are shared on the basis of ownership shares. The co-owners are not associated companies.

5. This station is owned by the Respondent, The Dayton Power and Light Company and Columbus Southern Power Company with undivided interests of 28%, 36%, and 36% respectively. Expenses are shared on the basis of ownership shares. The co-owners are not associated companies.

6. Certain equipment at these substations is owned by the Respondent, Columbus Southern Power Company and The Dayton Power and Light Company with undivided ownership of 40.3%, 29%, and 30.7%, respectively. Expenses are shared on the basis of ownership shares. The co-owners are not associated companies.

Note: The voltage reported in column (c), (d)and (e) is the highest and lowest in the substation by not necessarily on the same transformer. Column (g) represents the number of three-phase transformer banks or banks of threee single-phase transformers.