

LARGE FILING SEPERATOR SHEET

CASE NUMBER: 07-1080-GA-AIR
07-1081-GA-ALT

FILE DATE: 7/24/2008

SECTION: Part 2 of 2

NUMBER OF PAGES: 102

DESCRIPTION OF DOCUMENT:

Prepared Testimony of Ralph C. Smith

Case No. 07-1080-GA-AIR

Case No. 07-1081-GA-ALT

**REQUEST FOR PRODUCTION OF
DOCUMENTS**

#151

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 04-571-GA-AIR
ALLOWANCE FOR WORKING CAPITAL
AS OF MARCH 31, 2004

DATA: "X" ACTUAL ESTIMATED
TYPE OF FILING: ORIGINAL "X" UPDATED REVISED
WORK PAPER REFERENCE NO(S): WPB-5.1, WPB-5.1a

SCHEDULE B-5
PAGE 1 OF 1
WITNESS RESPONSIBLE:
M.S. HARDWICK / J.J. JOYCE

LINE NO.	WORKING CAPITAL COMPONENT	DESCRIPTION of METHODOLOGY USED to DETERMINE JURISDICTIONAL REQUIREMENT	WORK PAPER REFERENCE NUMBER	JURISDICTION
1	Cash Working Capital	Lead/Lag Study	WPB-5.1a	\$ 10,456,760
2				
3				
4				
5	Material and Supplies:			
6				
7	Materials & Supplies and Storeroom Expenses	13 month average balance.	WPB-5.1	\$ 508,948
8				
9	LP and Stored Gas	13 month average balance	WPB-5.1	2,598,001
10				
11	Off System Storage	13 month average balance	WPB-5.1	34,818,215
12				
13	Total Material and Supplies	13 month average balance.		\$ 37,925,164
14				
15				
16				
17				
18				
19				
20				
21				
22				
23	Customer Service Deposits	13 month average balance.	WPB-5.1	\$ (3,608,592)

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 04-571-GA-AIR
WORKING CAPITAL
AS OF MARCH 31, 2004

DATA: "X" ACTUAL ESTIMATED
TYPE OF FILING: ORIGINAL "X" UPDATED REVISED
WORK PAPER REFERENCE NO(S): WPB-5.1 thru WPB-5.1k

SCHEDULE B-5.1
PAGE 1 OF 1
WITNESS RESPONSIBLE:
M.S. HARDWICK / J.J. JOYCE

LINE NO.	DESCRIPTION	13 MONTH AVERAGE	DATE CERTAIN BALANCE
		JURISDICTIONAL	JURISDICTIONAL
1	Cash Working Capital Per Lead/Lag Study	10,456,760	10,456,760
2			
3			
4	Material and Supplies		
5	Materials & Supplies and Storeroom Expenses	508,948	636,364
6			
7	LP and Stored Gas	2,599,001	2,263,052
8			
9	Off System Storage	34,818,215	3,767,263
10			
11	Total Material and Supplies	37,925,164	6,666,679
12			
13			
14			
15			
16			
17			
18	Customer Service Deposits	(3,608,592)	(4,110,913)

152. If the response to OCC Interrogatory No. 151 is affirmative for any or all subparts, please provide:

- a. The names of the individuals;
- b. The amount of each cost;
- c. The SFR schedules(s) in which each cost is reflected;
- d. How the costs are accounted for (by FERC and internal accounts);
- e. A description of each cost;
- f. The event associated with each cost;
- g. The date each cost was incurred;
- h. The individuals' title, job duties, and responsibilities;
- i. A job description for each individual; and
- j. If the individual's job responsibilities include more than governmental relations, public affairs, or lobbying, the percentage of time the individual devotes to those other activities.

RESPONSE:

**Responder: Susan Hardwick/
Larry Friedeman**

- a. **These functions are performed in two areas of the Company, Government Affairs and Corporate Communications. See attached document titled INT #152a for listing of employees included in these areas and their related job profiles with the exception of Intern. A job profile/description is not maintained for the Intern position.**
- b. **Please see that attached document titled INT #152b for the allocated expenses incurred by cost centers (described in item**

a above), which participate in the activities noted in

Interrogatory No. 151

- c. These costs are reflected in test year expense on Schedule C-2.1.
- d. See document attached to Interrogatory 152 (b).
- e. See document attached to Interrogatory 152 (b).
- f. Objection. The request is vague and overbroad; it is unclear as to what the reference to "event" means.
- g. See document attached to Interrogatory 152 (b).
- h. See documents attached to Interrogatory 152 (a).
- i. See documents attached to Interrogatory 152 (a).
- j. Vectren Energy Delivery of Ohio, Inc. does not track expenditures or time in the manner characterized by the OCC; therefore, VEDO is unable to provide the requested information.

Case No. 07-1080-GA-AIR

Case No. 07-1081-GA-ALT

REQUEST FOR INTEROGATORIES

#152b

(1 of 1)

Vectren Energy Delivery of Ohio, Inc.

Test Year Expense for Corporate Communications (B521) and Government Affairs (0502)

Interrogatory No. 152b

Case No. 07-1080-GA-AIR; 07-1081-GA-ALT

Oracle GL Account	FERC	B521	0502
6266300	910-Misc Customer Service & Info Exp	\$ 38,840	\$ -
6267000	909 - Info & Instructional Ad Exp	76,444	-
6280000	920 - Admin. & General Salaries	141,643	81,217
6281100	921 - Office Supplies & Expenses	30,565	120,643 (1)
6283100	923 - Outside Services Employed	-	4,165
6290100	930.2 - Misc. General Expenses	66,549	-
6290200	930.2 - Misc. General Expenses	20,583	-
6290203	930.2 - Misc. General Expenses	23,015	-
Total		<u>\$ 397,639</u>	<u>\$ 206,024</u>

Note: Expenses are included within the test year represented on Schedule C-2.1.

(1) For cost center 0502, \$75,000 of the expense in 6281100 is lobbying expense. This expense is related to a third party vendor.

336. Please identify the Investor Relations payroll expense included in the test year in this proceeding, identifying the expenses by schedule, account, and amount (budgeted and actual). Additionally, please identify (by category, account, amount, and schedule) any other expenses included in the test year that relate to activities of the Investor Relations department.

RESPONSE:

Responder: Susan Hardwick

Please see the attached document titled INT #336 for test year expenses, which are included in Schedule C-2.1.

Case No. 07-1080-GA-AIR

Case No. 07-1081-GA-ALT

REQUEST FOR INTEROGATORIES

#336

Vectren Energy Delivery of Ohio, Inc.
Investor Relations (Cost Center 0548) - Test Year Expense
OCC Interrogatory No. 336
Case No. 07-1080-GA-AIR; 07-1081-GA-ALT

FERC Account	FERC Account Description	Actual (June - August 2007)			Budget (Sept 2007 - May 2008)			Total Test Year		
		Labor Expense	All Other Expense	Total Expense	Labor Expense	All Other Expense	Total Expense	Labor Expense	All Other Expense	Total Expense
920	Admin. & General Salaries	\$ 6,614	\$ -	\$ 6,614	\$ -	\$ -	\$ -	\$ 6,614	\$ -	\$ 6,614
921	Office Supplies and Expenses	\$ 2,802	\$ 15,799	\$ 18,602	\$ 19,241	\$ 96,501	\$ 115,742	\$ 22,044	\$ 112,300	\$ 134,343
Total Investor Relations (Cost Center 0548)		\$ 9,417	\$ 15,799	\$ 25,216	\$ 19,241	\$ 96,501	\$ 115,742	\$ 28,658	\$ 112,300	\$ 140,958

512. How many ERTS devices were actually installed as of August 31, 2007 in the Company's Ohio service territory? What was the actual cost of the ERTS devices installed as of August 31, 2007? What is the cost of the ERTS devices that were not actually installed as of August 31, 2007 but included as Account 697 communications equipment additions and requested for rate base recovery?

RESPONSE:

Responder: Susan Hardwick

As of August 31, 2007, there were 59,169 ERTs installed. The cost capitalized per the Automated Meter Reading project totaled \$5,588,324, which included the cost for 62,500 ERTs, installation cost for 59,169 ERTs, and other automated meter reading capital costs. The uninstalled cost of 3,331 ERTs is included in the \$5,588,324 addition to Account 697.

441. Refer to WP C-3.14. Indicate which of the positions shown on this table been filled. For any that have not been filled, please specify when they are anticipated to be filled.

RESPONSE:

**Responder: Doug Petitt / Ron
Keeping / Jim Francis**

The following positions have been filled:

**Director of Conservation (formerly Director of Sales)
Economic Development Manager
Customer Research Analyst
Communication Specialist**

**The timing to fill the Field Sales Representative position has not
been determined. Vectren intends to fill the Economic Development
Representative and Supervisor of Measurement Services positions
during 2008.**

**Vectren Energy Delivery of Ohio, Inc.
Fuel Storage Asset Sale DR#4
Case No. 07-1080-GA-AIR and 07-1081-GA-ALT**

Please provide Staff with the following information related to asset sales since Case No. 04-571-GA-AIR:

1. A list of all assets sold that were included in rate base.

Response:

Responder: Susan Hardwick

Please see attached schedule titled DR #4, Item 1 for a list of assets that were sold and the book value of these assets at the date of sale.

Note: There is not rate base in the current case associated with these assets.

2. A copy of the continuing property record for each asset sold.

Response:

Responder: Susan Hardwick

Please see attached schedule titled DR #4, Item 2.

3. Identify the asset selling price and any costs incurred to effectuate the sale.

Response:

Responder: Susan Hardwick

Please see attached schedule titled DR #4, Item 3.

4. Identify any costs included in the test year in Case No. 07-1080-GA-AIR related to any asset sold.

Response:

Responder: Susan Hardwick

None.

5. Identify all accounting entries resulting from the asset sales and the year the entries were made.

Response:

Responder: Susan Hardwick

Please see attached schedule titled DR #4, Item 5.

6. A copy the Storage Agreement with Texas Products Eastern Company (TEPCO).

Response:

Responder: Susan Hardwick

Please see attached schedule titled DR #4, Item 6.

7. Provide a narrative explanation of the storage agreement and identify the benefits to the customers of VEDO.

Response:

Responder: Susan Hardwick

Please see attached schedule titled DR #4, Item 7.

Case No. 07-1080-GA-AIR

Case No. 07-1081-GA-ALT

PUCO Staff Data Request No. 4

Fuel Storage Asset Sale

Item 1

**Voclon Energy Delivery of Qdco, Inc.
PULSE Start Rate Required No. 4 - Form 1
Amount Held - included in Rate Base for**

Facility Code Name	Plant Acct	Date Service	Asset Description	Total Asset Units	Location Asset Current Cost	Accum Reserve
TOO-HUNTER PROPANE	304.1	1-JAN-80	LAND-LAND	1	\$ 10,237	\$ -
TOO-HUNTER PROPANE	304.1 Total			1	\$ 10,237	\$ 742,348
TOO-HUNTER PROPANE	305.2	1-JAN-80	CAVERNS-CABERN	1	\$ 866,658	\$ -
TOO-HUNTER PROPANE	305.2	1-JAN-80	STRUCTURES-COMPLET	1	\$ 2,464	\$ 3,105
TOO-HUNTER PROPANE	305.2	1-JAN-80	FENCED-FENCE	1	\$ 3,978	\$ 3,141
TOO-HUNTER PROPANE	305.2	1-JAN-80	IMPROVEMENTS-WATERGAS SUPPLY SYSTEM	1	\$ 2,862	\$ 3,208
TOO-HUNTER PROPANE	305.2	1-JAN-80	IMPROVEMENTS-TAND SURFACING	1	\$ 6,331	\$ 4,848
TOO-HUNTER PROPANE	305.2	1-JAN-75	IMPROVEMENTS-YARD SURFACING	1	\$ 3,156	\$ 1,821
TOO-HUNTER PROPANE	305.2 Total			6	\$ 888,118	\$ 788,259
TOO-HUNTER PROPANE	311.1	1-JAN-80	PIPING-PROPANE	1	\$ 41,281	\$ 9,332
TOO-HUNTER PROPANE	311.1 Total			1	\$ 41,281	\$ 9,332
TOO-HUNTER PROPANE	311.2	27-Nov-88	PURCHASE CAVERN PUMP	1	\$ 43,472	\$ 9,313
TOO-HUNTER PROPANE	311.2	27-Nov-88	METALLCLAD SWITCHGEAR & CIRCUIS-METAL CLAD SWITCHGEAR SECTION	1	\$ 9,313	\$ 9,313
TOO-HUNTER PROPANE	311.2	1-JAN-80	METALLCLAD SWITCHGEAR & CIRCUIS-METAL CLAD SWITCHGEAR SECTION	1	\$ 1,272	\$ 1,272
TOO-HUNTER PROPANE	311.2	1-JAN-80	ELECTRIC CONTROL PANELS & CABINETS-CABINET	1	\$ 6,054	\$ 6,054
TOO-HUNTER PROPANE	311.2	1-JAN-81	ELECTRIC CONTROL PANELS & CABINETS-CABINET	1	\$ 186	\$ 186
TOO-HUNTER PROPANE	311.2	1-JAN-83	PUMPS-PUMP	2	\$ 136,420	\$ 44,823
TOO-HUNTER PROPANE	311.2	1-JAN-80	PUMPS-PUMP	1	\$ 24,038	\$ 24,038
TOO-HUNTER PROPANE	311.2	1-JAN-80	PUMPS-PUMP	1	\$ 24,038	\$ 24,038
TOO-HUNTER PROPANE	311.2	1-JAN-80	PUMPS-PUMP	1	\$ 12,746	\$ 12,746
TOO-HUNTER PROPANE	311.2	1-JAN-80	PUMPS-PUMP	1	\$ 12,746	\$ 12,746
TOO-HUNTER PROPANE	311.2	1-JAN-80	PUMPS-PUMP	12	\$ 324,632	\$ 184,973
TOO-HUNTER PROPANE	311.2 Total			1,477	\$ 22,912	\$ 19,973
TOO-HUNTER PROPANE	311.2	1-JAN-80	PROPANE SUPPLY LINES & CROSSINGS-SUPPLY LINE - COATED & WRAPPED - 30 INCH	1	\$ 22,912	\$ 19,973
TOO-HUNTER PROPANE	311.2 Total			1	\$ 22,912	\$ 19,973
TOTAL				5	\$ 1,353,978	\$ 346,168

Case No. 07-1080-GA-AIR

Case No. 07-1081-GA-ALT

PUCO Staff Data Request No. 4

Fuel Storage Asset Sale

Item 2

Asset Detail Information

Printed: 01/31/2008 - 9:53:08 am

Asset ID: 156171 Status: Transferred ☐ Parent Asset Asset Year: 1980

Company: 03 Vectren of Ohio

Asset Short Description: LAND-LAND

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE
Unit of Property: Land/Land/604.1 Land/Manufactured Gas Production/Gas/

☐ Lease
☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 604.1

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$00

Available Owned Amount: \$00

Booked Non-Owned Balance: \$00

Available Non-Owned Amount: \$00

Location Group: VEDO GAS-Gas Production

Location: TODHUNTER PROPANE

Unit: (None)

Operating #:

Serial #:

Property Tag: CONV-084168/

Initial Project: CONV

Initial Work Order: CONV

Book Description Entry: 604.1 Land

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 155171 Activity Type: Conv Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☒

Project: None	
Work Order: None	
Report Code: (None)	Quantity: -1.0000
Owned Amount: -10,236.96	Non-Owned Amount: 0.00
Description: Land Transfer to VU-H	
Total Amount: (\$10,236.96)	

Vintage / Install Months	
<input checked="" type="radio"/> Spread over existing Vintage / Install Months	Install Month/Year: 07/1960
<input checked="" type="radio"/> Specifically Identify Vintage / Install Month	Vintage: 07/1960

Lidger Rollup Codes and Joint Owned Companies	
<input checked="" type="radio"/> Spread Transfer over existing Lidger Rollup Codes and Joint Owned Companies	
<input checked="" type="radio"/> Specifically Identify Lidger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:07:20 am

Asset ID: 156174 Status: Transferred ☐ Parent Asset Asset Year: 1950

Company: 03 Veetran of Ohio

Asset Short Description: CAVERNS-CAVERN

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Caverns/Structures & Improvements/805.2 Caverns Strud / Improve/Manufactured Gas Production/Gas/

☐ Lease
☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 605.2

Booked Owned Balance: 0 EA

Available Quantity: 0 EA

Booked Non-Owned Balance: \$0.00

Available Owned Amount: \$0.00

Booked Non-Owned Balance: \$0.00

Available Non-Owned Amount: \$0.00

Location Group: VEDO GAS-Gas Production

Location: TODHUNTER PROPANE

Unit: (None)

Operating #:

Serial #:

Property Tag: CONV-084168/

Initial Project: CONV

Initial Work Order: CONV

Book Description Entry: 805.2 Strud and Improvements?

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLERMONROE CORP 100.0000%

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 156174 Activity Type: Corp Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☒

Project: None	
Work Order: None	
Report Code: (None)	Quantity: -1.0000
Owned Amount: -866,559.56	Non-Owned Amount: 0.00
Total Amount: (\$866,559.56)	
Description: Cavern transfer to VUH	

Vintage / Install Months	
<input checked="" type="radio"/> Spread over existing Vintage / Install Months	Install Month/Year: 07/1980
<input type="radio"/> Specifically identify Vintage / Install Month	Vintage: 07/1980

Ledger Rollup Codes and Joint Owned Companies	
<input checked="" type="radio"/> Spread Transfer over existing Ledger Rollup Codes and Joint Owned Companies	
<input type="radio"/> Specifically identify Ledger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:10:23 am

Asset ID: 156175 Status: Transferred ☐ Parent Asset Asset Year: 1980

Company: 03 Vectren of Ohio

Asset Short Description: STRUCTURES-COMPLETE

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Structures-Complete/Structures & Improvements/605.2 Caverns Struct / Improve/Manufactured Gas Production/Gas/

☐ Leased
☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 605.2

Booked Owned Balance: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$00

Available Owned Amount: \$00

Booked Non-Owned Balance: \$00

Available Non-Owned Amount: \$00

Location Group: VEDO GAS-Gas Production

Location: TODHUNTER PROPANE

Unit: (None)

Operating #:

Serial #:

Property Tag: CONV-084169/

Initial Project: CONV

Initial Work Order: CONV

Book Description Entry: 605.2 Struct and Improvements?

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

Asset Activity Transfer - From Asset

1/31/2008 10:10 AM

Asset Activity: 2 Asset ID: 155175 Activity Type: Conv Transfer Out Activity Date: 10/30/2005

Requires Journal Entry ☒

Project:	None
Work Order:	None
Report Code:	(None)
Owned Amount:	-2,454.41
Quantity:	-1.0000
Non-Owned Amount:	0.00
Total Amount:	(\$2,454.41)

Description: Structures - Transfer to VUHI

Vintage / Install Months	
Spread over existing Vintage / Install Months	Install Month/Year: 07/1960
Specifically identify Vintage / Install Month	Vintage: 07/1960
Ledger Rollup Codes and Joint Owned Companies	
Spread Transfer over existing Ledger Rollup Codes and Joint Owned Companies	
Specifically identify Ledger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:11:45 am

Asset ID: 155176 Status: Transferred ☐ Parent Asset Asset Year: 1990

Company: 03 Vectren of Ohio

Asset Short Description: FENCES-FENCE

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Fence/Structures & Improvements/606.2 Caverns Struct / Improve/Manufactured Gas Production/Gas ☐ Lease ☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 606.2

Booked Owned Balance: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$,00

Available Owned Amount: \$,00

Booked Non-Owned Balance: \$,00

Available Non-Owned Amount: \$,00

Location Group: VEDO GAS-Gas Production

Location: TODHUNTER PROPANE

Unit: (None)

Operating #:

Serial #:

Property Tag: CONV-094170

Initial Project: CONV

Initial Work Order: CONV

Book Depreciation Entry: 606.2 Sired and Improvements?

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 156176 Activity Type: Conv Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☒

Project:	None		
Work Order:	None		
Report Code:	(None)	Quantity:	-1.0000
Owned Amount:	-3,674.98	Non-Owned Amount:	0.00
Description: Fences - Transfer to VUHI			
Total Amount: (\$3,674.98)			

Vintage / Install Months	
<input checked="" type="radio"/> Spread over existing Vintage / Install Months	Install Month/Year: 07/1980
<input checked="" type="radio"/> Specifically identify Vintage / Install Month	Vintage: 07/1980

Ledger Rollup Codes and Joint Owned Companies	
<input checked="" type="radio"/> Spread Transfer over existing Ledger Rollup Codes and Joint Owned Companies	
<input checked="" type="radio"/> Specifically identify Ledger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:16:09 am

Asset ID: 156177

Status: Transferred

☐ Parent Asset Asset Year: 1950

Company: 03 Vecken of Ohio

Asset Short Description: IMPROVEMENTS-WATER/GAS SUPPLY SYSTEM

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Improvements-Water/Gas Supply System/Structures & Improvements/605.2 Caverns
Struct / Improve/Manufactured Gas Production/Gas

☐ Lease
☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 605.2

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$0.00

Available Owned Amount: \$0.00

Booked Non-Owned Balance: \$0.00

Available Non-Owned Amount: \$0.00

Location Group: VEDO GAS-Gas Production

Locations: TODHUNTER PROPANE

Unit: (None)

Operating #:

Serial #:

Property Tag: CONV-135132

Initial Project: CONV

Initial Work Order: CONV

Book Description Entry: 605.2 Struct and Improvements?

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 156177 Activity Type: Conv Transfer Out Activity Date: 10/30/2008

Requires Journal Entry ☒

Project:	None		
Work Order:	None		
Report Code:	(None)	Quantity:	-1.0000
Owned Amount:	-3,942.19	Non-Owned Amount:	0.00
Total Amount: (\$3,942.19)			
Description: Improvement Water - Transfer to VUHL			

Vintage / Install Months	
Spread over existing Vintage / Install Months	Vintage: 07/1960 Install Month/Year: 07/1960
Specifically Identify Vintage / Install Month	

Ledger Rollup Codes and Joint Owned Companies	
Spread Transfer over existing Ledger Rollup Codes and Joint Owned Companies	
Specifically Identify Ledger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:17:53 am

Asset ID: 156176 Status: Transferred ☐ Parent Asset Asset Year: 1900

Company: 03 Vedren of Ohio

Asset Short Description: IMPROVEMENTS-YARD SURFACING

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Improvements-Yard Surfacing/Structures & Improvements/605.2 Caverns Struct /
Improve/Manufactured Gas Production/Gas

☐ Lease
☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 606.2

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$0.00

Available Owned Amount: \$0.00

Booked Non-Owned Balance: \$0.00

Available Non-Owned Amount: \$0.00

Location Group: VEDO GAS-Gas Production

Location: TODHUNTER PROPANE

Unit: (None)

Operating #:

Serial #:

Property Tag: CONV-08417U

Initial Project: CONV

Initial Work Order: CONV

Book Depreciation Entry: 605.2 Struct and Improvements?

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 156178 Activity Type: Conv Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☒

Project:	None		
Work Order:	None		
Report Codes:	(None)	Quantity:	-1.0000
Owned Amount:	-5,321.41	Non-Owned Amount:	0.00
Total Amount:		(\$5,321.41)	

Description: Improvements - Transfer to VUHI

Vintage / Install Months	
<input checked="" type="radio"/> Spread over existing Vintage / Install Months	
<input checked="" type="radio"/> Specifically Identify Vintage / Install Month	Vintage: 07/1960 Install Month/Year: 07/1960
Ledger Rollup Codes and Joint Owned Companies	
<input checked="" type="radio"/> Spread Transfer over existing Ledger Rollup Codes and Joint Owned Companies	
<input checked="" type="radio"/> Specifically Identify Ledger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:17:04 am

Asset ID: 156179 Status: Transferred ☐ Parent Asset Asset Year: 1975

Company: 03 Vedran of Ohio

Asset Short Description: IMPROVEMENTS-YARD SURFACING

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Improvements-Yard Surfacing/Structures & Improvements/606.2 Caverns Struct / Improve/Manufactured Gas Production/Gas/

☐ Lessee
☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 806.2

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$.00

Available Owned Amount: \$.00

Booked Non-Owned Balance: \$.00

Available Non-Owned Amount: \$.00

Location Group: VEDO GAS-Gas Production

Location: TOD-HUNTER PROPANE

Unit: (None)

Operating #:

Property Tag: CONV-084172/

Serial #:

Initial Project: CONV

Initial Work Order: CONV

Book Description Entry: 806.2 Struct and Improvements?

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 156179 Activity Type: Conv Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☒

Project: None	
Work Order: None	
Report Code: (None)	Quantity: -1.0000
Owned Amount: -3,155.77	Non-Owned Amount: 0.00
Total Amount: (\$3,155.77)	
Description: Improvements - Transfer to VUHI	
Vintage / Install Months	
Spread over existing Vintage / Install Months	Install Month/Year: 07/1975
Specifically Identify Vintage / Install Month	
Ladger Rollup Codes and Joint Owned Companies	
Spread Transfer over existing Ladger Rollup Codes and Joint Owned Companies	
Specifically Identify Ladger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:31:31 am

Asset ID: 155922 Status: Transferred ☐ Parent Asset Asset Year: 1990

Company: 03 Vectren of Ohio

Asset Short Description: PIPING-PROPANE

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Piping-Propane/Liquid Petroleum Gas Equip/611.1 Liquid Petroleum Gas
Equ/Manufactured Gas Production/Gas/

☐ Lease
☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 571.1

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$.00

Available Owned Amount: \$.00

Booked Non-Owned Balance: \$.00

Available Non-Owned Amount: \$.00

Location Group: VEDO GAS-T&D Main/Service

Location: NOT SPECIFIED

Unit: (None)

Operating #:

Serial #:

Property Tag: CONV-117593

Initial Project: CONV

Initial Work Order: CONV

Book Description Entry: 611.1 Liquid Petroleum Gas Eq.

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 15522 Activity Type: Conv Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☐

Project:	None		
Work Order:	None		
Report Code:	(None)	Quantity:	-1.0000
Ordered Amount:	-41,350.94	Non-Owned Amount:	0.00
		Total Amount: (\$41,350.94)	

Description: Piping - Transfer to VUH

Vintage / Install Months	
<input type="radio"/> Spread over existing Vintage / Install Months	Install Month/Year: 07/1998
<input type="radio"/> Specifically Identify Vintage / Install Month	Vintage: 07/1998

Larger Rollup Codes and Joint Owned Companies	
<input type="radio"/> Spread Transfer over existing Ledger Rollup Codes and Joint Owned Companies	
<input type="radio"/> Specifically Identify Ledger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:35:00 am

Asset ID: 155923

Status: Transferred

☐ Parent Asset

Asset Year: 1999

Company: 03 Veolia of Ohio

Asset Short Description: PUMP

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Pump/Miscellaneous Equipment/611.2 Liquid Petroleum Gas Mis/Manufactured Gas Production/Gas

☐ Lease

☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 611.2

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$.00

Available Owned Amount: \$.00

Booked Non-Owned Balance: \$.00

Available Non-Owned Amount: \$.00

Location Group: VEDO GAS-T&D Main/Service

Location: NOT SPECIFIED

Unit: (None)

Operating #:

Property Tag: 173840/ 35028

Serial #:

Initial Project: CONV

Initial Work Order: CONV

Book Depreciation Entity: 611.2 Liquid Petroleum Gas Eq.

Multi-Owner Agreement:

Tax Districts: STATE: 0035-BUTLER/LEMON TWP 100.0000%

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 155923 Activity Type: Conv Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☒

Project:	None		
Work Order:	None		
Report Code:	(None)	Quantity:	-1.0000
Owned Amount:	-53,753.77	Non-Owned Amount:	0.00
Description:		Total Amount: (\$53,753.77)	
Pump - Transfer to VUH-4			

Vintage / Install Months	
<input checked="" type="radio"/> Spread over existing Vintage / Install Months	Install Month/Year: 03/1999
<input checked="" type="radio"/> Specifically Identify Vintage / Install Month	Vintage: 03/1998

Ladger Rollup Codes and Joint Owned Companies	
<input checked="" type="radio"/> Spread Transfer over existing Ladger Rollup Codes and Joint Owned Companies	
<input checked="" type="radio"/> Specifically Identify Ladger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:40:20 am

Asset ID: 155924

Status: Transferred

☐ Parent Asset Asset Year: 1999

Company: 03 Vectren of Ohio

Asset Short Description: PURCHASE CAVERN PUMP

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Pump/Miscellaneous Equipment/611.2 Liquid Petroleum Gas Mis/Manufactured Gas Production/Gas

☐ Lease
☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 611.2

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$0.00

Available Owned Amount: \$0.00

Booked Non-Owned Balance: \$0.00

Available Non-Owned Amount: \$0.00

Location Group: VEDO GAS-T&D Main/Service

Location: NOT SPECIFIED

Unit: (None)

Operating #:

Serial #:

Property Tag: 173835/ 35859

Initial Project: CONV

Initial Work Order: CONV

Book Depreciation Entry: 611.2 Liquid Petroleum Gas Eq.

Multi-Owner Agreement:

Tax Districts: STATE: 0036-BUTLER/ALMON TWP 100.0000%

Asset Activity Transfer - From Asset

1/31/2008 10:39 AM

Asset Activity: 2 Asset ID: 155924 Activity Type: Conv Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☒

Project:	None		
Work Order:	None		
Report Code:	(None)	Quantity:	-1.0000
Owned Amount:	-43,471.82	Non-Owned Amount:	0.00
Description:		Total Amount: (\$43,471.82)	

Pump - Transfer to VUHI

Vintage / Install Months	
<input checked="" type="radio"/> Spread over existing Vintage / Install Months	Install Month/Year: 03/1999
<input checked="" type="radio"/> Specifically Identify Vintage / Install Month	Vintage: 03/1999
Ledger Rollup Codes and Joint Owned Companies <input checked="" type="radio"/> Spread Transfer over existing Ledger Rollup Codes and Joint Owned Companies <input checked="" type="radio"/> Specifically Identify Ledger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:46:37 am

Asset ID: 156181 Status: Transferred ☐ Parent Asset Asset Year: 1964

Company: 03 Vectren of Ohio

Asset Short Description: METALCLAD SWITCHGEAR & CUBICLES-METALCLAD SWITCHGEAR SECTION

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Metalclad Switchgear & Cubicles-Metalclad Switchgear/Miscellaneous Equipment/611.2 ☐ Lessee
Liquid Petroleum Gas Mfg/Manufactured Gas Production/Gas/ ☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 811.2

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$.00

Available Owned Amount: \$.00

Booked Non-Owned Balance: \$.00

Available Non-Owned Amount: \$.00

Location Group: VEDO GAS-Gas Production

Location: TODHUNTER PROPANE

Unit: (None)

Operating #:

Serial #:

Property Tag: CONV-1029540

Initial Project: CONV

Initial Work Order: CONV

Book Description Entry: 611.2 Liquid Petroleum Gas Eq.

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLERMONROE CORP 100.0000%

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 156180 Activity Type: Conv Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☐

Project:	None		
Work Order:	None		
Report Code:	(None)	Quantity:	-1.0000
Owned Amount:	-9,313.32	Non-Owned Amount:	0.00
		Total Amount: (\$9,313.32)	

Description: Metalcad Switchgear - Transfer to VUH

Vintage / Install Months

- ☐ Spread over existing Vintage / Install Months
- ☐ Specifically Identify Vintage / Install Month

Vintage: 07/1960

Install Month/Year: 07/1960

Ledger Rollup Codes and Joint Owned Companies

- ☐ Spread Transfer over existing Ledger Rollup Codes and Joint Owned Companies
- ☐ Specifically Identify Ledger Rollup Codes and Companies

Asset Detail Information

Printed: 01/31/2008 - 10:47:41 am

Asset ID: 155180 Status: Transferred ☐ Parent Asset Asset Year: 1980

Company: 03 Vedren of Ohio

Asset Short Description: METALCLAD SWITCHGEAR & CUBICLES-METALCLAD SWITCHGEAR SECTION

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Metalclad Switchgear & Cubicles-Metalclad Switchgear/Miscellaneous Equipment/11.2
Liquid Petroleum Gas Mfg/Manufactured Gas Production/Gas/

☐ Lease
☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Basic

Plant Account: 611.2

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$0.00

Available Owned Amount: \$0.00

Booked Non-Owned Balance: \$0.00

Available Non-Owned Amount: \$0.00

Location Group: VEDCO GAS-Gas Production

Location: TODHUNTER PROPANE

Unit: (None)

Operating #:

Serial #:

Property Tag: CONV-154667/

Initial Project: CONV

Initial Work Order: CONV

Book Depreciation Entry: 611.2 Liquid Petroleum Gas Eq.

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 156100 Activity Type: Conv Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☐

Project:	None		
Work Order:	None		
Report Code:	(None)	Quantity:	-1.0000
Owned Amount:	-9,313.32	Non-Owned Amount:	0.00
Total Amount: (\$9,313.32)			

Description: Metalclad Switchgear - Transfer to VUHI

Vintage / Install Months

- ☒ Spread over existing Vintage / Install Months
- ☒ Specifically Identify Vintage / Install Month

Vintage: 07/1960

Install Month/Year: 07/1960

Ledger Rollup Codes and Joint Owned Companies

- ☒ Spread Transfer over existing Ledger Rollup Codes and Joint Owned Companies
- ☒ Specifically Identify Ledger Rollup Codes and Companies

Asset Detail Information

Printed: 01/31/2008 - 10:56:54 am

Asset ID: 156161 Status: Transferred ☐ Parent Asset Asset Year: 1964

Company: 03 Vectren of Ohio

Asset Short Description: METALCLAD SWITCHGEAR & CUBICLES METALCLAD SWITCHGEAR SECTION

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Metalclad Switchgear & Cubicles-Metalclad Switchgear/Miscellaneous Equipment/611.2
Liquid Petroleum Gas Mfr/Manufactured Gas Production/Gas/

☐ Lease
☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 611.2

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$0.00

Available Owned Amount: \$0.00

Booked Non-Owned Balance: \$0.00

Available Non-Owned Amount: \$0.00

Location Group: VEDO GAS-Gas Production

Location: TODHUNTER PROPANE

Unit: (None)

Operating #:

Property Tag: CONV-1029544

Serial #:

Initial Project: CONV

Initial Work Order: CONV

Book Description Entry: 611.2 Liquid Petroleum Gas Eq.

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 155181 Activity Type: Conv Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☐

Project: None	
Work Order: None	
Report Code: (None)	Quantity: -1.0000
Owned Amount: -1,271.70	Non-Owned Amount: 0.00
Total Amount: (\$1,271.70)	
Description: Metaloid Switchgear - Transfer to VUHI	
Vintage / Install Months	
<input type="radio"/> Spread over existing Vintage / Install Months	Install Month/Year: 07/1964
<input type="radio"/> Specifically Identify Vintage / Install Month	
Ladger Rollup Codes and Joint Owned Companies	
<input type="radio"/> Spread Transfer over existing Ladger Rollup Codes and Joint Owned Companies	
<input type="radio"/> Specifically Identify Ladger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:49:06 am

Asset ID: 156183 Status: Transferred ☐ Parent Asset Asset Year: 1991

Company: 03 Vectren of Ohio

Asset Short Description: ELECTRIC CONTROL PANELS & CABINETS-CABINET

GL Accounts: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Electric Controls - Cabinet/Miscellaneous Equipment/611.2 Liquid Petroleum Gas
Misc/Manufactured Gas Production/Gas/

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 811.2

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$.00

Available Owned Amount: \$.00

Booked Non-Owned Balance: \$.00

Available Non-Owned Amount: \$.00

Location Group: VEDO GAS-Gas Production

Location: TODHUNTER PROPANE

Unit: (None)

Operating #:

Property Tag: CONV-084174/

Serial #:

Initial Project: CONV

Initial Work Order: CONV

Book Depreciation Entry: 611.2 Liquid Petroleum Gas Eq.

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLERMONROE CORP 100.0000%

☐ Lease
☐ Insurable

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 156182 Activity Type: Conv Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☐

Project:	None		
Work Order:	None		
Report Code:	(None)	Quantity:	-1.0000
Owned Amount:	-8,053.70	Non-Owned Amount:	0.00
Total Amount: (\$5,053.70)			

Description: Electric control - Transfer to VUHI

Vintage / Install Months	
Spread over existing Vintage / Install Months	Install Month/Year: 07/1960
Specifically Identify Vintage / Install Month	Vintage: 07/1960

Ledger Rollup Codes and Joint Owned Companies	
Spread Transfer over existing Ledger Rollup Codes and Joint Owned Companies	
Specifically Identify Ledger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:49:32 am

Asset ID: 158182

Status: Transferred

☐ Parent Asset

Asset Year: 1960

Company: 03 Vectren of Ohio

Asset Short Description: ELECTRIC CONTROL PANELS & CABINETS-CABINET

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Electric Controls - Cabinet/Miscellaneous Equipment/611.2 Liquid Petroleum Gas
Miscellaneous Gas Production/Gas/

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 611.2

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$0.00

Available Owned Amount: \$0.00

Booked Non-Owned Balance: \$0.00

Available Non-Owned Amount: \$0.00

Location Group: VEDO GAS-Gas Production

Location: TOOTHENTER PROPANE

Unit: (None)

Operating #:

Serial #:

Property Tag: CONV-0841731

Initial Project: CONV

Initial Work Order: CONV

Book Depreciation Entry: 611.2 Liquid Petroleum Gas Eq.

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

☐ Lease
☐ Insurable

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 156183 Activity Type: Conv Transfer Out Activity Date: 10/30/2008

Requires Journal Entry ☒

Project: None	
Work Order: None	
Report Code: (None)	Quantity: -1.0000
Owned Amount: -186.12	Non-Owned Amount: 0.00
Total Amount: (\$186.12)	
Description: Electric Control - Transfer to VUHI	
Vintage / Install Months	
<input checked="" type="radio"/> Spread over existing Vintage / Install Months	Install Month/Year: 07/1981
<input checked="" type="radio"/> Specifically identify Vintage / Install Month	Vintage: 07/1981
Ladder Rollup Codes and Joint Owned Companies	
<input checked="" type="radio"/> Spread Transfer over existing Ladder Rollup Codes and Joint Owned Companies	
<input checked="" type="radio"/> Specifically identify Ladder Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:41:20 am

Asset ID: 156166 Status: Transferred ☐ Parent Asset Asset Year: 1993

Company: 03 Vectren of Ohio

Asset Short Description: PUMPS-PUMP

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Pump/Miscellaneous Equipment/611.2 Liquid Petroleum Gas Mfg/Manufactured Gas Production/Gas ☐ Lease ☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 611.2

Booked Owned Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$.00

Available Owned Amount: \$.00

Booked Non-Owned Balance: \$.00

Available Non-Owned Amount: \$.00

Location Group: VECO GAS-Gas Production

Location: TODHUNTER PROPANE

Unit: (None)

Operating #:

Serial #:

Property Tag: CONV-084161/

Initial Project: CONV

Initial Work Order: CONV

Book Depreciation Entry: 611.2 Liquid Petroleum Gas Eq.

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 156186 Activity Type: Carry Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☒

Project:	None		
Work Order:	None		
Report Code:	(None)	Quantity:	-2.0000
Owned Amount:	-126,420.03	Non-Owned Amount:	0.00
Total Amount: (\$126,420.03)			
Description:	Pump - Transfer to VUHI		

Vintage / Install Months	
<input checked="" type="radio"/> Spread over existing Vintage / Install Months	Install Month/Year: 07/1993
<input checked="" type="radio"/> Specifically Identify Vintage / Install Months	Vintage: 07/1993

Ledger Rollup Codes and Joint Owned Companies	
<input checked="" type="radio"/> Spread Transfer over existing Ledger Rollup Codes and Joint Owned Companies	
<input checked="" type="radio"/> Specifically Identify Ledger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:42:04 am

Asset ID: 156187 Status: Transferred ☐ Parent Asset Asset Year: 1960

Company: 03 Vectren of Ohio

Asset Short Description: PUMPS-PUMP

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Pump/Miscellaneous Equipment/611.2 Liquid Petroleum Gas Mis/Manufactured Gas ☐ Lease
Production/Gas/ ☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 611.2

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$0.00

Available Owned Amount: \$0.00

Booked Non-Owned Balance: \$0.00

Available Non-Owned Amount: \$0.00

Location Group: VEDIO GAS-Gas Production

Location: TOOHUNTER PROPANE

Unit: (None)

Operating #:

Serial #:

Property Tag: CONV-084177/

Initial Project: CONV

Initial Work Order: CONV

Book Depreciation Entry: 611.2 Liquid Petroleum Gas Eq.

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 166167 Activity Type: Conv Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☐

Project:	None		
Work Order:	None		
Report Code:	(None)	Quantity:	-1.0000
Owned Amount:	-24,035.79	Non-Owned Amount:	0.00
Total Amount:		(\$24,035.79)	
Description:	Pump - Transfer to VUHI		

Vintage / Install Months	
<input type="radio"/> Spread over existing Vintage / Install Months	Vintage: 07/1980
<input type="radio"/> Specifically Identify Vintage / Install Month	Install Month/Year: 07/1980

Ledger Rollup Codes and Joint Owned Companies	
<input type="radio"/> Spread Transfer over existing Ledger Rollup Codes and Joint Owned Companies	
<input type="radio"/> Specifically Identify Ledger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:42:36 am

Asset ID: 156188 Status: Transferred ☐ Parent Asset Asset Year: 1960

Company: 03 Vector of Ohio

Asset Short Description: PUMPS-PUMP

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Pump/Miscellaneous Equipment/611.2 Liquid Petroleum Gas Mfg/Manufactured Gas Production/Gas/

☐ Lease
☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 611.2

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$00

Available Owned Amount: \$00

Booked Non-Owned Balance: \$00

Available Non-Owned Amount: \$00

Location Group: VEDO GAS-Gas Production

Location: TODHUNTER PROPANE

Unit: (None)

Operating #:

Serial #:

Property Tag: CONV-084178V

Initial Project: CONV

Initial Work Order: CONV

Book Description Entry: 611.2 Liquid Petroleum Gas Eq.

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

Asset Activity Transfer - From Asset

1/31/2008 10:41 AM

Asset Activity: 2 Asset ID: 156188 Activity Type: Conv Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☐

Project:	None		
Work Order:	None		
Report Code:	(None)	Quantity:	-1.0000
Owned Amount:	-24,035.78	Non-Owned Amount:	0.00
Description:		Total Amount: (\$24,035.78)	
Pump - Transfer to VUH			

Vintage / Install Months	
<input type="radio"/> Spread over existing Vintage / Install Months	Install Month/Year: 07/1960
<input type="radio"/> Specifically Identify Vintage / Install Month	Vintage: 07/1960

Ledger Rollup Codes and Joint Owned Companies	
<input type="radio"/> Spread Transfer over existing Ledger Rollup Codes and Joint Owned Companies	
<input type="radio"/> Specifically Identify Ledger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:43:31 am

Asset ID: 155189

Status: Transferred

Asset Year: 1960

☐ Parent Asset

Company: 03 Vedren of Ohio

Asset Short Description: PUMPS-PUMP

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Pump/Miscellaneous Equipment/611.2 Liquid Petroleum Gas Mix/Manufactured Gas Production/Gas/

☐ Lease
☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 611.2

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$.00

Available Owned Amount: \$.00

Booked Non-Owned Balance: \$.00

Available Non-Owned Amount: \$.00

Location Group: VEDO GAS-Gas Production

Location: TODHUNTER PROPANE

Unit: (None)

Operating #:

Property Tag: CONV-084176/

Serial #:

Initial Project: CONV

Initial Work Order: CONV

Book Description Entry: 611.2 Liquid Petroleum Gas Eq.

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

Asset Activity Transfer - From Asset

1/31/2008 10:42 AM

Asset Activity: 2

Asset ID: 156189

Activity Type: Conv Transfer Out

Activity Date: 10/30/2006

Requires Journal Entry ☒

Project:	None		
Work Order:	None		
Report Code:	(None)	<input checked="" type="checkbox"/>	Quantity: -1.0000
Owned Amount:	-12,744.78	Non-Owned Amount:	0.00
Description:		Total Amount: (\$12,744.78)	
Pump - Transfer to VJH/I			

Vintage / Install Months	
<input checked="" type="radio"/> Spread over existing Vintage / Install Months	
<input checked="" type="radio"/> Specifically Identify Vintage / Install Month	Vintage: 07/1960 Install Month/Year: 07/1960

Lodger Rollup Codes and Joint Owned Companies	
<input checked="" type="radio"/> Spread Transfer over existing Lodger Rollup Codes and Joint Owned Companies	
<input checked="" type="radio"/> Specifically Identify Lodger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 10:44:02 am

Asset ID: 158190 Status: Transferred ☐ Parent Asset Asset Year: 1850

Company: 03 Vedren of Ohio

Asset Short Description: PUMPS-PUMP

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Pump/Miscellaneous Equipment/611.2 Liquid Petroleum Gas Misc/Manufactured Gas ☐ Lease ☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 611.2

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$.00

Available Owned Amount: \$.00

Booked Non-Owned Balance: \$.00

Available Non-Owned Amount: \$.00

Location Group: VEDO GAS-Gas Production

Location: TOOHUNTER PROPANE

Unit: (None)

Operating #:

Property Tag: COMV-102955/

Serial #:

Initial Project: CONV

Initial Work Order: COMV

Book Description Endline: 611.2 Liquid Petroleum Gas Eq.

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

Asset Activity Transfer - From Asset

Asset Activity: 2 Asset ID: 186190 Activity Type: Conv Transfer Out Activity Date: 10/30/2006

Requires Journal Entry ☒

Project: None	
Work Order: None	
Report Code: (None)	Quantity: -1.0000
Owned Amount: -12,744.77	Non-Owned Amount: 0.00
Total Amount: (\$12,744.77)	
Description: Pump - Transfer to VUHI	

Vintage / Install Months	
<input type="radio"/> Spread over existing Vintage / Install Months	Install Month/Year: 07/1980
<input type="radio"/> Specifically Identify Vintage / Install Month	

Ledger Rollup Codes and Joint Owned Companies	
<input type="radio"/> Spread Transfer over existing Ledger Rollup Codes and Joint Owned Companies	
<input type="radio"/> Specifically Identify Ledger Rollup Codes and Companies	

Asset Detail Information

Printed: 01/31/2008 - 11:06:07 am

Asset ID: 185188

Status: Transferred

☐ Parent Asset

Asset Year: 1960

Company: 03 Vectren of Ohio

Asset Short Description: PROPANE SUPPLY LINES & CROSSINGS-SUPPLY LINE - COATED & WRAPPED - 10 INCH

GL Account: 1001000 - 1001000 UTILITY PLANT IN SERVICE

Unit of Property: Steel Pipe > 8 to 10 inches (Internal) Cavern to Plant/611.3 Supply Lines/Manufactured Gas Production/Gas

☐ Lease

☐ Insurable

Organization: Default - 03

Cost Center: Default - 03

Type: Base

Plant Account: 811.3

Booked Quantity: 0 EA

Available Quantity: 0 EA

Booked Owned Balance: \$.00

Available Owned Amount: \$.00

Booked Non-Owned Balance: \$.00

Available Non-Owned Amount: \$.00

Location Group: VEDD GAS-Gas Production

Location: TODHUNTER PROPANE

Unit: (None)

Operating #:

Property Tag: CONV-117686/

Serial #:

Initial Project: CONV

Initial Work Order: CONV

Book Description Entry: 811.3 Liquid Petroleum Gas Eq.

Multi-Owner Agreement:

Tax Districts: STATE: 0042-BUTLER/MONROE CORP 100.0000%

Asset Activity Transfer - From Asset

1/31/2008 11:05 AM

Asset Activity: 2 Asset ID: 156168 Activity Type: Conv Transfer Out Activity Date: 10/30/2008
Requires Journal Entry ☐

Project:	None		
Work Order:	None		
Report Code:	(None)	Quantity:	-1,477.0000
Owned Amount:	-22,911.53	Non-Owned Amount:	0.00
		Total Amount: (\$22,911.53)	

Description: Steel Pipe - Transfer to VUH

Vintage / Install Months	
<input type="radio"/> Spread over existing Vintage / Install Months	Install Month/Year: 07/1960
<input type="radio"/> Specifically Identify Vintage / Install Month	Vintage: 07/1960
<input type="checkbox"/> Ledger Rollup Codes and Joint Owned Companies <input type="checkbox"/> Spread Transfer over existing Ledger Rollup Codes and Joint Owned Companies <input type="checkbox"/> Specifically Identify Ledger Rollup Codes and Companies	

Case No. 07-1080-GA-AIR

Case No. 07-1081-GA-ALT

PUCO Staff Data Request No. 4

Fuel Storage Asset Sale

Item 3

CLOSING STATEMENT

Buyer: TE Products Pipeline Company, Limited Partnership

Seller: Vectren Utility Holdings, Inc.

Date of Closing: As of December 22, 2006

Assets Purchased: 100% ownership interest in the underground, mined, LPG storage cavern located in Monroe, Ohio, and certain assets relating thereto, pursuant to that certain Asset Purchase Agreement, dated as of December 22, 2006, by and among Buyer and Seller (the "Purchase Agreement")

I.	SELLER'S ACCOUNT (Amount due to/(from) Seller):	
A.	Purchase Price	\$4,750,000.00
B.	Less one-half of Conveyance Tax	(\$7,125.00)
C.	Less one-half of Survey expense	(\$1,500.00)
D.	Less Title Examination Fees	(\$750.00)
	NET PROCEEDS TO SELLER:	<u>\$4,740,625.00</u>

II.	BUYER'S ACCOUNT (Amount due from/(to) Buyer)	
A.	Purchase Price	\$4,750,000.00
B.	Owner's Policy Title Premiums and Fees (\$14,375.00) and Recording Fees (\$232)	\$14,607.00
C.	One-half of conveyance tax	\$7,125.00
D.	One Half of Survey	\$1,500.00
	TOTAL FUNDS DUE FROM BUYER:	<u>\$4,773,232.00</u>

SUMMARY:

A. Amount Due to Seller (less Earnest Money)*	\$4,740,625.00
B. Amount Due to Title Company (Title Exam, Premium and Recording Fees, plus transfer tax and mortgage tax)*	\$ 29,607.00
D. Survey Fees*	\$ 3,000.00
TOTAL:	<u>\$4,773,232.00</u>

*See Exhibit A for wiring instructions and/or addresses.

This Closing Statement may be executed in counterparts, each of which shall constitute an original and all of which together shall constitute one and the same instrument.

IN WITNESS WHEREOF, the parties hereto have executed this Closing Statement as of the 22nd day of December, 2006.

SELLER:

VECTREN UTILITY HOLDINGS, INC.

By: _____

Printed Name: _____

Title: _____

BUYER:

**TE PRODUCTS PIPELINE COMPANY,
LIMITED PARTNERSHIP**

By: TEPPCO GP, Inc., its General Partner

By:  _____
Jerry E. Thompson *JET*

Chief Executive Officer and President

H:\CORP\Vectren Corporation\Vectren Utility Holdings, Inc\Closing Statement 122606.doc

This Closing Statement may be executed in counterparts, each of which shall constitute an original and all of which together shall constitute one and the same instrument.

IN WITNESS WHEREOF, the parties hereto have executed this Closing Statement as of the 22nd day of December, 2006.

SELLER:

VECTREN UTILITY HOLDINGS, INC.

By: 

Printed Name: Robert E. Heidorn

Title: General Counsel

BUYER:

**TE PRODUCTS PIPELINE COMPANY,
LIMITED PARTNERSHIP**

By: TEPPCO GP, Inc., its General Partner

By: _____

Jerry E. Thompson

Chief Executive Officer and President

EXHIBIT A

Wiring Instructions for Seller:

Account Name: Vectren Utility Holdings, Inc.

Account Number: 698309595

ABA Number: 074000065 (National City Bank)

Wiring Instructions for Title Agent:

WIRE FUNDS TO: SUNTRUST BANK, ATLANTA
3525 Piedmont Road
Building 5, Suite 210
ATLANTA, GEORGIA 30305

ABA # 061 000 104

TO CREDIT: LTIC AND/OR COMMONWEALTH LAND TITLE INSURANCE
COMPANY - NATIONAL TITLE SERVICE ESCROW ACCOUNT

ACCOUNT NUMBER: #880 130 6161

REFER TO OUR FILE NO. 06-17525

PLEASE FAX advise to MARSHA SCHMALHORST at Commonwealth Land
Title, 770/325-2797.

Address for Surveyor:

Haley-Dusa Engineering & Surveying Group, LLC
270 Regency Ridge Drive, Suite 203
Dayton, Ohio 45459

Case No. 07-1080-GA-AIR

Case No. 07-1081-GA-ALT

PUCO Staff Data Request No. 4

Fuel Storage Asset Sale

Item 5

Vectren Energy Delivery of Ohio, Inc.
PUCO Staff Data Request No. 4 – Item 5
Accounting Entries for Propane Cavern Asset Sale
Case No. 07-1080-GA-AIR and 07-1080-GA-ALT

The following accounting entries were recorded for the propane asset sale.

Asset Sale from VEDO to VUHI (October 2006)

Debit – Accumulated Depreciation (FERC 108)	\$ 940,105	
Debit – Non-Utility Property (FERC 121)	\$1,283,679	
Credit – Utility Plant (FERC 101)		\$1,283,679
Credit – Non-Utility Accumulated Depreciation (FERC 122)		\$ 940,105

Cash Receipt from Buyer (TEPPCO) – (December 2006)

Debit – Cash (FERC 131)	\$4,740,625	
Credit – Misc. General Expense (FERC 930.2)		\$4,740,625

Asset Sale at VUHI (December 2006)

Debit – Cash (FERC)	\$338,280	
Debit – Non-Utility Accumulated Depreciation (FERC 122)		\$945,399
Credit – Non-Utility Property (FERC 121)		\$1,283,679

Case No. 07-1080-GA-AIR

Case No. 07-1081-GA-ALT

PUCO Staff Data Request No. 4

Fuel Storage Asset Sale

Item 6

FACILITIES AND STORAGE AGREEMENT

This Facilities and Storage Agreement (this "Agreement"), is entered into as of this 22 day of December, 2006 (the "Effective Date") between Vectren Energy Delivery of Ohio, Inc., an Ohio corporation ("VEDO"), and TE Products Pipeline Company, Limited Partnership, a Delaware limited partnership ("TEPPCO"). VEDO and TEPPCO are each referred to as a "Party" and are collectively referred to as the "Parties."

WITNESSETH:

WHEREAS, TEPPCO is acquiring an underground, mined LPG storage cavern and associated facilities from an Affiliate of VEDO in accordance with the terms of that certain Asset Purchase Agreement of even date herewith between TEPPCO and VEDO's Affiliate, Vectren Utility Holdings, Inc. (the "Asset Purchase Agreement");

WHEREAS, as a condition of the aforementioned sale, TEPPCO shall provide certain services related to the storage and delivery of Propane, including, but not limited to, delivery of Propane to VEDO from the TEPPCO Todhunter Terminal, and TEPPCO shall deliver such Propane to VEDO, on and subject to the terms of this Agreement;

WHEREAS, TEPPCO acknowledges that VEDO, as a local distributions company, will rely on this Agreement in order to provide reliable services to its customers;

NOW, THEREFORE, in consideration of these premises and the mutual covenants herein contained, the Parties hereby agree as follows:

SECTION 1 DEFINITIONS.

The following terms used in this Agreement shall have the meanings assigned below.

- 1.1 "Affiliate" shall mean, as to the Person specified, any Person (a) controlling, controlled by or under common control with such specified Person, (b) which beneficially owns or holds fifty percent (50%) or more of any class of stock or other equity interest of such specified Person, or (c) fifty percent (50%) or more of any class of whose stock or equity interest is beneficially owned or held by such specified Person and its Affiliates. For purposes of this definition "control," when used with respect to any specified Person, means the power to direct the management and policies of the Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise; and the terms "controlling" and "controlled" have meanings correlative to the foregoing.
- 1.2 "Agreement" shall mean this instrument and all appendices and exhibits hereto as originally executed or as may from time to time be supplemented or amended.
- 1.3 "Asset Purchase Agreement" shall have the meaning ascribed to it in the first Whereas clause above.
- 1.4 "Cavern" shall mean the approximately one hundred seventy thousand nine hundred fifty two (170,952) barrel underground, mined, LPG storage cavern sold by VEDO's Affiliate to TEPPCO pursuant to the Asset Purchase Agreement and located near Middletown, Ohio.
- 1.5 "Commencement Date" shall mean the Closing Date, as that term is defined in the Asset Purchase Agreement.
- 1.6 "Commercial Services" shall have the meaning ascribed to it in Section 3.
- 1.7 "Contract Year" shall mean the period beginning on the Commencement Date or any anniversary thereof and ending 365 days later (366 days later for any such period that includes February 29th).

- 1.8 **"Cure Period"** shall have the meaning ascribed to it in Section 16.
- 1.9 **"Delivery Point"** shall mean the flange or other device connecting the piping at the TEPPCO Todhunter Terminal to the Receipt Pipeline.
- 1.10 **"Facilities"** shall mean the real property, Cavern, truck loading rack, fixtures and personal property located in Monroe, Butler County, Ohio, acquired by TEPPCO from VEDO's Affiliate pursuant to the Asset Purchase Agreement and more particularly described in Exhibit "A", primarily used (or capable of being used) in connection with storage of LPG.
- 1.11 **"FERC"** shall mean the Federal Energy Regulatory Commission or any commission, agency or other governmental body succeeding to the powers of such Commission.
- 1.12 **"Force Majeure"** or **"Force Majeure Event"** shall mean acts or events beyond the control of the party affected thereby, including, without limitation, acts of God; acts of a public enemy; national emergency; insurrections; riots; fires; explosions; wars; earthquakes; storms; floods; extreme freezing weather that causes freeze off that could not be prevented by commercially reasonable operational practices; washouts; inability of either Party to obtain necessary material, supplies, permits, or labor to perform or comply with any obligation or condition of this Agreement that is caused by the force majeure of a third party; civil disturbances; strikes; lockouts or other industrial disturbances; the necessity for testing (as required by Governmental Authority or as deemed necessary by the testing Party for the safe operation of the testing Party's facilities related to this Agreement); and breakdown or damage to plants, equipment, or facilities not the fault of the party attempting to claim suspension based on force majeure.
- 1.13 **"Governmental Authority"** shall mean any entity of or pertaining to government, including any federal, state, local or other governmental or administrative authority, agency, court, tribunal, arbitrator, commission, board or bureau.
- 1.14 **"Laws"** shall mean any applicable federal, state, county, city, and municipal law, ordinance, code, regulation, order, judgment, writ, injunction, requirement, statute, rule, governmental authorization or any order of any Governmental Authority.
- 1.15 **"Loaned Product"** shall mean Product loaned to VEDO by TEPPCO pursuant to Section 3.
- 1.16 **"Loans"** shall have the meaning ascribed to it in Section 3 B.
- 1.17 **"LPG"** shall mean liquefied petroleum gases.
- 1.18 **"Operations Services"** shall have the meaning ascribed to it in Section 2.
- 1.19 **"OPIS"** shall have the meaning ascribed to it in Section 3 B.
- 1.20 **"Payment Policy"** shall mean TEPPCO's payment policy in effect at the time a payment is due, which may be amended by TEPPCO from time to time upon thirty (30) days prior written notice to VEDO.
- 1.21 **"Party"** and **"Parties"** shall have the meaning ascribed to them in the recitals.
- 1.22 **"Person"** shall mean any individual, corporation, partnership, limited partnership, joint venture, association, limited liability company, stock company, trust, unincorporated organization, or Governmental Authority.
- 1.23 **"Prevailing Market Price"** shall have the meaning ascribed to it in Section 3 B.
- 1.24 **"Product"** shall mean Propane meeting TEPPCO's published fungible specifications.
- 1.25 **"Receipt Pipeline"** means that certain liquid Propane pipeline and related meters, valves, flanges and other equipment owned by VEDO or any Affiliate of VEDO, including any replacements thereof, extending from the Facilities to (i) VEDO's Yankee and Bellbrook Propane vaporization facilities, or (ii) or any other Propane vaporization facility owned by VEDO, any Affiliate of VEDO, or any successor-in-interest; provided such Propane vaporization facility is directly attached to such pipeline now or hereafter.

- 1.26 "Services" shall mean, jointly the Operations Services and the Commercial Services.
- 1.27 "Tariff" shall mean TEPPCO's FERC tariff number 412, including all current and future supplements thereto and successive issues thereof, and other TEPPCO tariffs filed with the FERC or other regulatory agency having jurisdiction.
- 1.28 "TEPPCO Pipeline System" shall mean all of TEPPCO's pipeline and storage facilities, including appurtenances thereto and specifically including the TEPPCO Todhunter Terminal.
- 1.29 "TEPPCO Todhunter Terminal" shall mean TEPPCO's LPG and refined products storage and delivery terminals and related pipelines, including but not limited to the Facilities, located at 3590 Yankee Road, Monroe, Ohio.
- 1.30 "Third Party" shall mean any Person other than the Parties.
- 1.31 "Undelivered Product" shall have the meaning ascribed to it in Section 4.2.

SECTION 2 OPERATIONS SERVICES

2.1 Operational Services

TEPPCO shall provide the following services, in accordance with generally accepted industry practices and procedures, all of which shall constitute "Operations Services":

A. Operation and Maintenance

Subject to the terms and conditions of this Agreement, beginning as of the Commencement Date and continuing through the term of this Agreement, TEPPCO shall operate and maintain the Facilities at the TEPPCO Todhunter Terminal in a good and businesslike manner and in accordance with industry-accepted practices and procedures in the operation of common carrier facilities and underground storage facilities and in compliance in all material respects with all applicable Laws.

B. Personnel and Material

TEPPCO shall furnish sufficient and adequately trained personnel and material, including heat, light and power and other utilities and services of any nature whatsoever used, consumed or needed to ensure the safe and efficient receipt, transportation and delivery of Product through the TEPPCO Todhunter Terminal.

C. Access

Subject to Section 11 of this Agreement, VEDO shall have access at all reasonable times to the metering and testing facilities, if any, of the Facilities and the TEPPCO Todhunter Terminal as may reasonably be required to carry out the purposes of this Agreement, subject to reasonable controls imposed by TEPPCO from time to time in writing. VEDO's access as provided in this Section 2.1C shall be at VEDO's sole cost, risk and expense.

D. Measurement

TEPPCO will measure and maintain records on the amount and quality of Product stored by TEPPCO for VEDO and received by and delivered to VEDO from TEPPCO, and, to this end, the Parties hereto agree to accept meter readings and sample analysis for the Product delivered to VEDO at the Delivery Point hereunder which metering and sampling facilities and services will be provided by TEPPCO at TEPPCO's sole cost and expense, unless otherwise mutually agreed to in writing or unless VEDO delivers notice to TEPPCO that VEDO disputes such meter readings or sample analysis within 30 days after completion of such meter readings or sample analysis. TEPPCO shall comply with applicable laws and industry

standards in conducting such meter readings and sample analysis. Subject to the foregoing provisions of this Section 2.1 D, measurement and sampling of all such receipts and deliveries, and meter proving and instrument calibration, may be witnessed by representatives of VEDO at VEDO's sole discretion, and if VEDO's representatives make no objection or if no representative of VEDO shall be present, then the results of such measurement and sampling shall be deemed conclusive. TEPPCO shall provide VEDO at least 24 hours notice if TEPPCO intends to conduct measurements, meter readings or sampling with respect to Product delivered or to be delivered to VEDO, or if TEPPCO intends to conduct meter proving or instrument calibration, TEPPCO will complete meter proving and instrument calibration during deliveries to VEDO and provide the results to VEDO. VEDO shall also have the right at its own expense to conduct its own meter readings and sample analysis as deemed necessary by VEDO to confirm any meter readings or sample analysis conducted by TEPPCO or to otherwise independently confirm quantity and quality of Product delivered to VEDO. TEPPCO will have metering in place upon completion of the reconfiguration of facilities pursuant to Section 2.1J that will measure Product volumes both to and from the VEDO's Receipt Pipeline. All TEPPCO meters at the Delivery Point shall be the property of and maintained solely by TEPPCO.

E. Records

All records made pursuant to Section 2.1 D shall be available for VEDO's inspection and audit at all reasonable times except that TEPPCO shall not be required to maintain any record for a period longer than twenty-four (24) months from the entry of such record unless TEPPCO has been notified of a dispute with respect to any records by VEDO, in which case such records shall be maintained by TEPPCO until such dispute is resolved, final and unappealable.

F. Reports

TEPPCO shall furnish VEDO with reports of receipt, delivery, inventory and sample analysis as reasonably requested or customarily prepared in a common carrier pipeline operation and such other reports as may be mutually agreed upon. TEPPCO will provide a report daily to VEDO whenever a transfer of Product occurs detailing the quantity of Product measured for each day a transfer occurs. Hourly meter readings will be provided through SCADA output and will require VEDO to install telemetry to receive it. Any testing, sampling or reports requested by VEDO and not performed pursuant to the provisions hereof shall be done by TEPPCO or TEPPCO's designated agent and all costs and expenses associated with such shall be reimbursed to TEPPCO by VEDO.

G. Delivery Capacity

TEPPCO shall provide sufficient capacity and delivery of Product from storage to the Delivery Point at a rate and pressure to match VEDO's operational demand or request, provided, however, (i) such flow rate shall not be less than One Hundred Forty (140) barrels per hour and not exceed Eight Hundred Forty (840) barrels per hour and (ii) such pressure shall not be less than Six Hundred Ten (610) PSIG (flowing pressure) and not exceed Nine Hundred Seventy Seven (977) PSIG, within two (2) hours of receiving a request for delivery from VEDO. Such request must be delivered via telephone or in person to the TEPPCO Todhunter Terminal Operator at 513-423-2122 and TEPPCO's Manager of LPG Systems at 713-515-1849, to be confirmed immediately thereafter via facsimile to the location set forth in Section 16.5. All such deliveries will be made pursuant to Sections 2.1 and 3.1 of this Agreement. In the event that any of the above referenced telephone numbers are changed for any reason, TEPPCO shall provide notice of such change to VEDO as set forth herein by facsimile or by e-mail within 24 hours of such change.

H. Truck Loading Access

TEPPCO shall provide VEDO or VEDO's contractors access, on a 24 hour per day, seven day per week basis, to TEPPCO's Propane truck loading facilities at the TEPPCO Todhunter Terminal for purposes of VEDO accepting delivery of up to 40,000 barrels of Product from VEDO's system storage on TEPPCO's Pipeline System each Contract Year by truck for transportation to (i) VEDO's Yankee, Bellbrook and Derby Propane vaporization facilities, or (ii) any other Propane vaporization facilities owned by VEDO, an Affiliate of VEDO or a successor-in-interest of VEDO; provided, however, that VEDO shall receive access to the truck loading facilities equivalent to the access provided to other, third-party shippers on the TEPPCO Pipeline System, and that neither VEDO nor any third-party shipper shall receive preferential access to the truck loading facilities. This access shall be subject to VEDO and its contractors entering into and complying with the applicable Terminal Access Agreements, copies of which are attached hereto as Exhibit "B". All barrels of Product delivered pursuant to this Section 2.1H shall be deemed to have been delivered from VEDO's storage provided in Section 3.1A of this Agreement.

I. Delivery

TEPPCO shall deliver Product to VEDO as set forth herein from the TEPPCO Todhunter Terminal. TEPPCO shall reconfigure the Facilities to permit TEPPCO to deliver Product to VEDO in accordance with the provisions of Sections 2.1G, 2.1H, and 2.1I other than through the Facilities. All reconfiguration plans with respect to the Delivery Point must be approved in advance by VEDO and will be installed in a timeframe mutually agreed on. All costs and expenses of such reconfiguration of the Facilities shall be borne solely by TEPPCO. Until such reconfiguration is completed, including, without limitation, the physical modifications of the infrastructure of the Facilities, TEPPCO shall continue to deliver Product to VEDO under the existing configuration of the Facilities. TEPPCO shall use commercially reasonable efforts to complete such physical modifications to the Facilities within twelve (12) months of the Commencement Date. TEPPCO and VEDO shall mutually agree to a time when the Facilities will be taken out of service to establish the new Delivery Point as a result of the modifications; provided, however, that at all other times during such reconfiguration of the Facilities, TEPPCO shall be able to deliver Product to VEDO at the existing Delivery Point and such existing Delivery Point shall at all times be connected to the Receipt Pipeline. Notwithstanding anything contained herein to the contrary, TEPPCO shall be obligated to deliver Product to VEDO from the TEPPCO Todhunter Terminal and such obligation shall not be dependent upon the operation or existence of the Facilities (other than for the limited time necessary to establish the new Delivery Point). Under no circumstance shall any event or action related to or surrounding the reconfiguration of the Facilities by TEPPCO constitute, or be deemed to constitute, a Force Majeure event.

J. Propane Returned to Inventory

VEDO shall have the right to return Product that was previously delivered to VEDO back to TEPPCO, which returned Product shall become part of VEDO's inventory at such time. VEDO shall give TEPPCO at least 4 hours notice if it intends to return VEDO's Product into inventory. All returned product must meet TEPPCO's published specifications for Propane. TEPPCO shall not charge VEDO for receiving or storing any such returned Product and no delivery charges, transportation charges or rates will be required to be paid when such returned Product is re-delivered to VEDO when requested by VEDO. All meters and equipment installed at the Delivery Point shall be capable of accepting and measuring bi-directional flow of Product. If return flow rates do not meet meter minimum ranges, a calculation of the returned flow will be mutually agreed on.

K. Allocation

Notwithstanding anything in this Agreement to the contrary, in the event VEDO seeks delivery of Product, either at the Delivery Point or the TEPPCO Todhunter Terminal truck loading facilities, and (a) VEDO has utilized all of its available inventory, and (b) VEDO has utilized all available Loans of Product, then deliveries of Product to VEDO will be subject to allocation and/or transit time from Mont Belvieu, Texas as applicable to all other shippers delivering Product to the TEPPCO Todhunter Terminal. Generally, transit time on the TEPPCO Pipeline System from Mont Belvieu, to the TEPPCO Todhunter Terminal is two (2) calendar weeks; however, actual transit time is subject to variables and this two (2) week time frame is only an estimate.

L. Pressure Relief Valves

VEDO shall be responsible for the design, procurement, installation and operation of overpressure and pipeline relief valves on the Receipt Pipeline. TEPPCO will be responsible for the design, procurement, installation and operation of the discharge line from VEDO's relief valve and shall be responsible for measurement and appropriate credit to VEDO for all volumes returned to the Cavern from such relief valve.

**SECTION 3
COMMERCIAL SERVICES**

3.1 Commercial Services

TEPPCO shall provide the following services, in accordance with generally accepted industry practices and procedures, all of which shall constitute "Commercial Services":

A. System Storage

~~TEPPCO shall provide storage at no cost or expense to VEDO, for up to One Hundred Seventy Thousand (170,000) barrels of VEDO's Product in TEPPCO's system storage (the "Stored Capacity") throughout the term of this Agreement. With respect to such stored Product, VEDO shall only be responsible for delivery charges, transportation charges and rates in accordance with TEPPCO's Tariff when such Product is delivered by TEPPCO as directed by VEDO. The timing and location of deliveries shall be in accordance with Section 2.1 G. If, at any time, VEDO exceeds One Hundred Seventy Thousand (170,000) barrels of Product in storage in the TEPPCO Pipeline System, VEDO shall pay in accordance with the terms of the Payment Policy for each barrel of storage utilized by VEDO in excess of One Hundred Seventy Thousand (170,000) barrels pursuant to TEPPCO's Excess Inventory Policy, then currently in effect, which Excess Inventory Policy may be changed or amended by TEPPCO at any time upon thirty (30) days advance written notice to VEDO. A copy of the Excess Inventory Policy in effect as of the date hereof is attached hereto as Exhibit "C". All of VEDO's stored Product shall at all times comply with all quality standards and requirements set forth in the Tariff.~~

B. Product Loans

Provided that VEDO maintains at least a credit rating of BBB- from Standard and Poor's and a rating of Baa3 from Moody's, TEPPCO shall, within two (2) hours after receipt of a telephonic request to TEPPCO's Plant Manager at the Facilities at 513-423-2122, with a duplicate request to TEPPCO's Manager of LPG Systems at 713-615-1849 or TEPPCO's Manager of Propane Services at 713-381-3942 (or such other numbers that are provided to VEDO in writing) to be confirmed thereafter in writing by VEDO, loan VEDO up to 50,000 barrels of Product (the "Loan(s)"). All Loans will be deemed to have been made at Mont Belvieu, Texas; provided, however, all Loaned Product shall be available for immediate delivery to VEDO from the TEPPCO Todhunter Terminal within two (2) hours of VEDO's request therefore. VEDO will pay TEPPCO in accordance with the terms of the Payment

Policy, the applicable rate pursuant to the Tariff from Mont Belvieu, Texas to the TEPPCO Todhunter Terminal for delivery of the Loaned Product. VEDO shall replace all Loaned Product within forty-five (45) days of date of the Loan by transporting into or otherwise obtaining title to Product in the TEPPCO Pipeline System. In connection with replacement of Loaned Product, no delivery charges, transportation charges or rates shall be charged once the replacement Product is in the TEPPCO Pipeline System. If VEDO fails to fully replace all such Loaned Product within this forty-five (45) day period, then VEDO shall pay, in accordance with the terms of the Payment Policy to TEPPCO, per barrel of Loaned Product that has not been replaced, an amount not to exceed the amount equal to the arithmetic average of the Oil Price Information Service ("OPIS") daily average Product spot price posted at Mont Belvieu, Texas (the "Prevailing Market Price") for the month in which such replacement was to have occurred. In the event OPIS discontinues such publication, the parties shall agree on a suitable alternate reimbursement mechanism.

3.2 Option to Repurchase Facilities

In the event TEPPCO becomes insolvent, files bankruptcy or for other protection against creditors, or otherwise can no longer perform its obligation under this Agreement, then VEDO, at its sole option, shall have the right to purchase the Cavern from TEPPCO (or its successor) at the original purchase price as set forth in the Asset Purchase Agreement, adjusted plus or minus 5% depending upon whether the Facilities have increased or decreased in value as determined by an appraiser selected by mutual agreement of the Parties. Such repurchase right shall exist in favor of VEDO for a period of twenty (20) years beginning on the date hereof.

3.3 Option to Purchase Receipt Pipeline

In the event that VEDO, VEDO's Affiliate or any successor-in-interest to VEDO elects, at any time during the term of this Agreement, to permanently discontinue operation of the Receipt Pipeline, VEDO, VEDO's Affiliate or any successor-in-interest to VEDO, as the case may be, shall notify TEPPCO of such election in writing and thereafter TEPPCO may, at its sole discretion, acquire the Receipt Pipeline (but only to the extent such Receipt Pipeline and the easements and other rights in connection therewith are assignable), on an "as is" basis for one dollar (\$1.00). The assignability of the Receipt Pipeline and the easements and other rights in connection therewith shall not be materially changed after the effective date of this Agreement. In such event, TEPPCO shall be responsible for all costs associated with transferring the Receipt Pipeline to TEPPCO, including, without limitation, all easement acquisition costs, attorney's fees, recording costs, and transfer taxes.

SECTION 4 WARRANTY

4.1 TEPPCO Warranty and Disclaimers

TEPPCO warrants that the Services, including without limitation, delivery of Product in accordance with Sections 2.1G, 2.1H and 2.1I of this Agreement, shall be performed in a commercially reasonable manner and in good faith in accordance with the terms and conditions of this Agreement and, to the extent applicable hereunder, TEPPCO's Tariff. Except as otherwise provided in this Agreement, VEDO agrees that there are no representations or warranties, either express or implied, made with respect to TEPPCO's performance under this Agreement, AND, EXCEPT AS EXPRESSLY SET FORTH HEREIN, TEPPCO SPECIFICALLY DISCLAIMS ANY AND ALL IMPLIED REPRESENTATIONS AND WARRANTIES THAT MAY RESULT FROM ANY RELATIONSHIP BETWEEN TEPPCO AND VEDO OR OTHERWISE, INCLUDING, BUT NOT LIMITED TO, ANY AND ALL IMPLIED REPRESENTATIONS AND WARRANTIES OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, DESIGN, PERFORMANCE, CONDITION, CERTIFICATION, MAINTENANCE OR SPECIFICATION.

4.2 VEDO's Remedies

In the event TEPPCO breaches any term, covenant or warranty set forth in this Agreement, the remedies set forth in the Tariff, to the extent applicable, shall apply; provided, however, to the extent such Tariff is not applicable, nothing contained herein or in the Tariff shall constitute a waiver of or limitation on VEDO's rights to seek damages or any other remedy available to VEDO at law or in equity as a result of any breach(es) of any term, covenant or warranty set forth in this Agreement. TEPPCO shall use commercially reasonable efforts to remedy any delays, interruptions, omissions, mistakes, accidents or errors in the Services being provided to VEDO and restore such Services to comply with the terms hereof as soon as reasonably practicable. Notwithstanding the foregoing, if TEPPCO breaches its warranty to deliver Product to VEDO at the Delivery Point in accordance with Section 2.1G or 3.1B, TEPPCO shall, promptly upon demand pay to VEDO, for each barrel of Product not delivered to VEDO at the Delivery Point in accordance with this Agreement ("Undelivered Product"), an amount equal to two (2) times the Prevailing Market Price. Such amount represents liquidated damages for TEPPCO's failure to deliver Product and is not intended by the Parties to be a penalty for non-delivery of Product. The volume of Undelivered Product shall be determined by multiplying (i) the difference between the average rate barrels were delivered to the Delivery Point and the rate requested by VEDO (which requested rate shall not exceed 2,000 barrels per hour) by (ii) the number of hours between the time TEPPCO received VEDO's request for delivery in accordance with Section 2.1G and either (a) the time TEPPCO begins delivering Product at the requested rate or (b) all the requested barrels of Product are delivered to VEDO, minus one (1).

4.3 Claims Notice

Each Party agrees to give the other prompt, written notice of any claim brought against it that is subject to the provisions of this Agreement.

SECTION 5 WAIVER OF CERTAIN REMEDIES.

5.1 No Special Damages

IN NO EVENT SHALL EITHER PARTY BE LIABLE TO THE OTHER PARTY FOR SPECIAL, INDIRECT, PUNITIVE OR CONSEQUENTIAL DAMAGES REGARDLESS OF HOW ANY CLAIM, LOSS OR DAMAGE OCCURS, INCLUDING BUT NOT LIMITED TO LOSS OR DAMAGE DUE TO OFF-SPECIFICATION PRODUCT, OR TO A PARTY'S SOLE, JOINT, OR COMPARATIVE NEGLIGENCE OR STRICT LIABILITY.

5.2 Claims Notice

Each Party agrees to give the other prompt, written notice of any claim brought against it that is subject to the provisions of this Agreement.

SECTION 6 COMMON CARRIER

The Facilities, the TEPPCO Todhunter Terminal and the TEPPCO Pipeline System provide various services, some of which are common carrier services. To the extent any service provided under this Agreement is a common carrier service, then the obligations and duties of the Parties with respect to handling and transporting Product shall be determined pursuant to the Tariffs filed by TEPPCO with the FERC or any other regulatory agency with jurisdiction; provided however, this understanding shall not be deemed to lessen or impair any of the Parties' obligations hereunder. To the extent any service under this Agreement is a common carrier service, then those provisions attributable to such common carrier service are expressly made subject to the Tariff and other filings made by TEPPCO and any inconsistencies

between this Agreement and the Tariff related to the transportation of Product shall be resolved in favor of the Tariff; provided that TEPPCO will not, without VEDO's consent, seek to alter the character of the Services provided herein or reduce the Term of this Agreement. Any inconsistencies between this Agreement and the Tariff related to the services that are not common carrier services shall be resolved in favor of this Agreement.

SECTION 7 PRODUCT SPECIFICATION

Product stored in the Facilities or transported through the TEPPCO Pipeline System for VEDO may be intermixed with substantially similar product of other shippers in the Facilities or the TEPPCO Pipeline System and shall be subject to changes in quality and other characteristics as may result from such intermixing. Neither VEDO nor any other shipper shall be entitled to receive the identical Product tendered by it to TEPPCO, unless provided otherwise in the Tariff. Delivery of Product by TEPPCO to VEDO shall be out of common stock in TEPPCO's common carrier pipeline system and shall meet TEPPCO's published product specifications as set forth in Exhibit "D", which Exhibit shall be modified or substituted from time to time and at any time to reflect TEPPCO's current published specifications for Product. Notwithstanding anything contained herein to the contrary, Product shall also comply at all times with the quality requirements and standards set forth in the Tariff. In no event shall TEPPCO deliver to VEDO any product other than Product. Receipt of notice by VEDO from TEPPCO, whether given in accordance with Section 16.5 or otherwise, of any modification or changes in TEPPCO's published Product specifications shall constitute an amendment to Exhibit "D" and be deemed a part hereof for all purposes.

SECTION 8 FUNGIBLE PRODUCTS

TEPPCO shall have no obligation to maintain the identity of Product received hereunder, but shall have the right to commingle Product with other Product having like specifications, and such Product shall be subject to changes in quality and other characteristics as may result from such commingling; provided, however, that all Product shall at all times comply with the quality standards set forth in the Tariff and TEPPCO's current published specifications for Product.

SECTION 9 TITLE TO AND CUSTODY OF PRODUCT

VEDO shall retain title to its Product delivered to TEPPCO for storage and transportation hereunder throughout the storage and transportation of such Product. TEPPCO shall be deemed to be in control and possession of the Product from the time such Product is received from a VEDO until the time the Product is delivered to a VEDO at the Delivery Point or otherwise. TEPPCO hereby agrees to and authorizes VEDO to file a UCC Financing Statement regarding all Product owned by VEDO (specifically excluding any product loaned to VEDO pursuant to Section 3.1 B of this Agreement) and stored or to be stored if and when deemed necessary by VEDO.

SECTION 10 LOST OR DAMAGED PRODUCT

TEPPCO agrees to deliver to VEDO the volume of Product received from VEDO for storage. In the event of loss of or damage to any Product while that Product is in the care, custody and control of TEPPCO, TEPPCO shall make appropriate reimbursement or replacement as follows:

- (a) In the event any loss or damage occurs to such Product and TEPPCO is unable to deliver sufficient Product pursuant to the terms of this Agreement due to such loss or damage, then TEPPCO shall reimburse VEDO in accordance with the payment provisions set forth in Section 4.2 hereof.
- (b) In the event any loss or damage occurs to such Product, but TEPPCO is nevertheless able to deliver sufficient Product pursuant to the terms of this Agreement, then TEPPCO may, at its option, make reimbursement in accordance with the payment provisions set forth in Section 4.2 hereof or replace such Product in kind.

SECTION 11 INDEMNIFICATION

11.1 VEDO Indemnity of TEPPCO

VEDO shall indemnify, defend and hold harmless TEPPCO, its Affiliates, and each of their employees, agents, representatives, successors or assigns, from and against all claims, liability, damages and expenses, including reasonable attorneys' fees, based on any injury to any person, including loss of life, or damage to the property of any third party, including loss of use thereof, arising out of, resulting from or connected with, or that may be alleged to have arisen out of, resulted from or connected with, VEDO's negligence or willful misconduct while VEDO, its employees, agents, representatives, successors or assigns are physically on TEPPCO's property.

11.2 TEPPCO Indemnity of VEDO

Except as otherwise provided for loss of Product in Section 4.2 above, TEPPCO shall indemnify, defend and hold harmless VEDO, its Affiliates, and each of their employees, agents, representatives, successors or assigns, from and against all claims, liability, damages, costs, penalties, and expenses, including, without limitation, reasonable attorneys' fees, based on (i) any breach by TEPPCO of any of the terms, conditions, covenants or provisions of this Agreement, or (ii) any injury to any person, including loss of life, or damage to the property of any third party, including loss of use thereof, arising out of, resulting from or connected with, or that may be alleged to have arisen out of, resulted from or connected with, TEPPCO's negligence or willful misconduct while VEDO, its Affiliates, or any of their employees, agents, representatives, successors or assigns are physically on TEPPCO's property.

11.3 Survival

The provisions of this Section 11 and the obligation thereunder shall survive termination and expiration of this Agreement.

SECTION 12 TAXES

TEPPCO shall pay all ad valorem taxes, assessments or charges now or hereafter levied or assessed against the Facilities, the TEPPCO Todhunter Terminal and the TEPPCO Pipeline System. VEDO shall pay any and all taxes, assessments or charges now or hereafter levied or assessed by any governmental authority against Product in storage for VEDO's account (unless such assessments or charges are levied or assessed by such governmental authority on TEPPCO as a result of actions or failure to act by TEPPCO) or the receipt by VEDO or delivery to VEDO of Product, provided that VEDO shall not be liable for any such taxes, assessments or charges related to or arising from TEPPCO's possession of Product loaned to VEDO. VEDO shall reimburse TEPPCO for any such taxes, assessments or charges paid by TEPPCO on behalf of VEDO.

SECTION 13

TERM

13.1 Term

This Agreement shall become effective on the Commencement Date and shall remain in effect for ninety-nine (99) Contract Years; provided, however, in the event that VEDO, VEDO's Affiliates or any successor-in-interest of VEDO or VEDO's Affiliates, as applicable, elects to discontinue operation of the Receipt Pipeline for a period of twenty-four (24) consecutive months, then the entity that discontinues such operation for said period shall provide notice to TEPPCO of such discontinuance, and thereafter this Agreement shall automatically terminate as of the following date: (a) in the event TEPPCO does not exercise its option to purchase pursuant to Section 3.3 of this Agreement, thirty days after TEPPCO's receipt of such notice, or (b) in the event TEPPCO does exercise such option to purchase, the effective date of such purchase.

13.2 Termination of Asset Purchase Agreement

In the event that either Party terminates the Asset Purchase Agreement pursuant to Section 9 thereof, then this Agreement shall automatically terminate as of the date of termination of the Asset Purchase Agreement.

SECTION 14

FORCE MAJEURE

In the event that either VEDO or TEPPCO is rendered unable, wholly or in part, by Force Majeure to carry out its obligations under this Agreement, upon such Party giving notice and full particulars of Force Majeure to the other Party as soon as practicable after the occurrence of the cause relied upon, then the obligations of the Party giving notice, insofar as they are affected by Force Majeure, shall be suspended during the continuance of any inability so caused but for no longer period, and the cause of the Force Majeure shall, so far as possible, be remedied with all reasonable dispatch, including the making of provision for such alternate performance as may be economical and practical. Settlement of strikes and lockouts shall be entirely within the reasonable discretion of the Party claiming Force Majeure, and the above-mentioned requirement that any Force Majeure should be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts by acceding to the demands of any Third Party when such course is inadvisable in the reasonable discretion of the Party having the difficulty.

SECTION 15

LAWS

This Agreement shall be subject to all Laws affecting either TEPPCO or VEDO, and should either of the Parties, by force of any such Laws imposed at any time during the term of this Agreement, be rendered unable, wholly or in part, to carry out its obligations under this Agreement, then this Agreement shall nevertheless continue but shall be deemed modified to conform with the requirements of such Laws. Notwithstanding the foregoing provisions of this Section 15, this Agreement shall not be deemed to be so modified if such Laws substantially and materially impair either Party's rights and benefits as herein provided, including but not limited to, Services rendered hereunder or TEPPCO receiving payment therefore substantially in accordance with the terms set forth herein, and, in such event, the Parties shall negotiate in good faith to amend the terms of this Agreement so that such Laws may be complied with and the Parties shall continue to receive the rights and benefits herein provided. If the Parties are unable to reach such an agreement, within thirty (30) days after the start of such negotiations, either Party may terminate this Agreement.

SECTION 16 DEFAULT

In addition to any other provisions of this Agreement relative to default, it is understood and agreed that if either Party hereto shall fail to materially perform any of the covenants or obligations imposed upon it under and by virtue of this Agreement and such covenants or obligations are of a material nature, then in such event the other Party hereto may, at its option, terminate this Agreement by proceeding as follows: The Party not in default shall cause a written notice to be served on the Party in default stating specifically the cause for terminating this Agreement declaring it to be the intention of the Party giving notice to terminate the same; whereupon the Party in default shall have thirty (30) days after the service of the aforesaid termination notice in which to remedy or remove the cause or causes stated in the notice for terminating the Agreement (the "Cure Period") and, if within said Cure Period the Party in default does so remedy or remove said cause or causes, then such termination notice shall be deemed withdrawn and this Agreement shall continue in full force and effect. If the Party in default does not so remedy or remove the cause or causes within said Cure Period, then, at the option of the Party giving the termination notice, this Agreement shall be terminated and become null and void from and after the expiration of said Cure Period. If a default cannot be substantially cured within the Cure Period, but the Party in default has commenced to remedy the cause of default within the Cure Period and continues diligently pursuing such remedy after expiration of the Cure Period, then the Party not in default may not terminate this Agreement until such time as the Party in default stops diligently pursuing a remedy of the default. Any termination of this Agreement pursuant to the provisions of this Section 16 shall be without waiver of or prejudice to any remedy (legal, equitable or otherwise) to which the Party not in default may be entitled for violations, default or breach of this Agreement. Notwithstanding the foregoing, nothing contained herein or in the Tariff shall constitute a waiver of or limitation on VEDO's rights to seek damages or any other remedy available to VEDO at law or in equity.

SECTION 17 FINANCIAL ASSURANCES

In the event TEPPCO's credit rating at any time falls below BBB- from Standard and Poors or a Baa3 from Moodys, TEPPCO shall provide a guaranty from TEPPCO Partners, L.P. in an amount equal to the product obtained by multiplying (i) VEDO's storage inventory by (ii) the Prevailing Market Price. Failure by TEPPCO to provide such guaranty within 10 days after VEDO's written request shall constitute a default under this Agreement; provided, however, the cure period set forth in Section 16 above shall not apply.

SECTION 18 GENERAL PROVISIONS

18.1 Further Assurances

At any time or from time to time at and after the Commencement Date, each of the Parties shall, at the request of the other, execute and deliver or cause to be executed and delivered all the assignments, consents, documents and instruments, and take or cause to be taken all the other reasonable actions as may be necessary or desirable to more fully and effectively carry out the intents and purposes of this Agreement.

18.2 Entire Agreement

This Agreement constitutes the entire agreement between the Parties and supersedes any prior understandings, agreements, or representations by or between the Parties, written or oral, to the extent they related in any way to the subject matter hereof. Each Party hereby agrees to (and to cause its Affiliates, and the directors, officers, employees, agents and other representatives of

such Party and its Affiliates) to maintain the confidentiality of any confidential or proprietary information received by such Party from the other Party hereto.

18.3 Succession

This Agreement shall be binding upon and inure to the benefit of the Parties named herein and their respective successors and permitted assigns.

18.4 Counterparts

This Agreement may be executed in one or more counterparts, each of which shall be deemed an original but all of which together will constitute one and the same instrument.

18.5 Notices

All notices, requests, demands, claims, and other communications hereunder will be in writing. Any notice, request, demand, claim, or other communication hereunder shall be addressed to the intended recipient as set forth below:

If to VEDO Vectren Energy Delivery of Ohio, Inc.
One Vectren Square
Evansville, IN 47708
Attn: Robert Heidorn and Jon Luttrell
Telecopy No.: 812-491-4684
E-mail: rheidorn@vectren.com and jkluttrell@vectren.com

With copy to: Ziemer, Slayman, Weitzel & Shoulders, LLP
20 NW First Street, 9th Floor
Evansville, IN 47708
Attention: Stephen E. Weitzel, Esq.
Telecopy No.: 812-421-5089
E-mail: sweitzel@zsww.com

If to TEPPCO: Notice Via U.S. Mail or Telecopier:
TE Products Pipeline Company, Limited Partnership
P.O. Box 2521
Houston, TX 77252-2521
Attention: Vice President - Commercial Downstream
Telecopy No.: 713-381-3783
E-mail: SNBROWN@TEPPCO.COM

Notice Via Hand or Courier Delivery:
TE Products Pipeline Company, Limited Partnership
1100 Louisiana
Houston, TX 77002
Attention: Vice President - Commercial Downstream

With copy to: Notice Via U.S. Mail or Telecopier:
TE Products Pipeline Company, Limited Partnership
P.O. Box 2521
Houston, TX 77252-2521
Attention: General Counsel
Telecopy No.: (713) 759-3645
E-Mail: PATOTTEN@TEPPCO.COM

Notice Via Hand or Courier Delivery:

TE Products Pipeline Company, Limited Partnership
1100 Louisiana
Houston, TX 77002
Attention: General Counsel

If to TEPPCO for Product delivery pursuant to Section 2(vii):
TE Products Pipeline Company, Limited Partnership
TEPPCO Todhunter Terminal
Attention: Terminal Operator
Phone No.: 513.423.2122
Facsimile No.: 513.423.7850

If to TEPPCO for Loans of Product pursuant to Section 3(ii):
TE Products Pipeline Company, Limited Partnership
Attention: Manager of Propane Services
Phone No.: 713-381-3942
Facsimile No.: 713.381.3535
E-mail: jdwilliams@teppco.com

and

TE Products Pipeline Company, Limited Partnership
Attention: Manager of LPG Systems
Phone No.: 713-381-1849
Facsimile No.: 713.381.3535
E-mail: tmoss@teppco.com

Any Party may send any notice, request, demand, claim, or other communication hereunder to the intended recipient at the address set forth below using (i) personal delivery, in which case notice will be deemed delivered upon actual receipt by recipient, (ii) expedited courier or messenger service (overnight delivery service only), in which notice shall be deemed delivered one (1) business days after deposit with such courier or messenger service, (iii) telecopy, in which case notice shall be deemed delivered upon actual receipt by recipient, or (iv) registered or certified mail, in which case notice will be deemed delivered three (3) business days after mailing. Any Party may change the address to which notices, requests, demands, claims, and other communications hereunder are to be delivered by giving the other Party notice in the manner herein set forth.

18.6 Governing Law

This Agreement shall be governed by, and construed in accordance with, the laws of the State of Ohio, without giving effect to any choice or conflict of law provision that would cause the application of the laws of any jurisdiction other than the State of Ohio.

18.7 Amendments and Waivers

No amendment of any provision of this Agreement shall be valid unless the same shall be in writing and signed by TEPPCO and VEDCO. No waiver by any Party of any default, misrepresentation, or breach of warranty or covenant hereunder, whether intentional or not, shall be deemed to extend to any prior or subsequent default, misrepresentation, or breach of warranty or covenant hereunder.

18.8 Severability

Any term or provision of this Agreement that is invalid or unenforceable shall not affect the validity or enforceability of the remaining terms and provisions hereof.

18.9 Expenses

TEPPCO and VEDO will each bear its own costs and expenses (including legal fees and expenses) incurred in connection with this Agreement and the transactions contemplated hereby.

18.10 Construction

The Parties have participated jointly in the negotiation and drafting of this Agreement. In the event an ambiguity or question of intent or interpretation arises, this Agreement shall be construed as if drafted jointly by the Parties and no presumption or burden of proof shall arise favoring or disfavoring any Party by virtue of the authorship of any of the provisions of this Agreement.

18.11 Incorporation of Exhibits

The Exhibits identified in this Agreement are incorporated herein by reference.

18.12 Assignment

Except as otherwise explicitly provided in this Agreement, no Party may assign or transfer either this Agreement or any of its rights, interests, or obligations hereunder to a Person that is not an Affiliate of such assigning Party without the prior written approval of the other Party, such approval not to be unreasonably withheld; provided, that the assigning party, as a condition to making an assignment to an Affiliate or to obtaining the consent of the other Party to any non-Affiliate assignment, shall execute and deliver an instrument, in a form reasonably satisfactory to the other Party, by which the assigning Party expressly agrees to remain bound by and primarily liable under this Agreement. Any attempted assignment, delegation or transfer in breach hereof shall be void *ab initio*. Notwithstanding the foregoing, VEDO may, in its sole discretion and upon providing notice of assignment to TEPPCO, assign this Agreement and any of its rights, interests or obligations hereunder to any successor-in-interest owner of VEDO's Propane operations, including, without limitation, the Receipt Pipeline, Yankee, Bellbrook, or any other Propane vaporization facility hereafter owned by VEDO, an Affiliate of VEDO or a successor-in-interest of VEDO; provided, however, the service rights provided herein may only be assigned to a successor or assignee that (a) has a credit rating of BBB- from Standard and Poors and a rating of Baa3 from Moodys and (b) uses such services in order to provide services to customers consistent with the services being provided by VEDO at such time. Notwithstanding anything to the contrary in this Section 18, TEPPCO may assign or transfer the Facilities or TEPPCO's ownership interest in the Facilities to a third party as part of a larger sale of assets or ownership interest which includes the entire TEPPCO Todhunter Terminal without VEDO's consent; provided, such third party must have a credit rating of BBB- from Standard and Poors and a rating of Baa3 from Moodys. Further, notwithstanding anything to the contrary in this Section 18, VEDO may assign or transfer its interest in the Agreement to a third party as part of a larger sale of assets or ownership interest which includes substantially all of VEDO's local gas distribution business without TEPPCO's consent; provided, such third party must have a credit rating of BBB- from Standard and Poors and a rating of Baa3 from Moodys.

18.13 Unenforceability of Provisions

Any provision hereof that is prohibited or unenforceable in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such prohibition or unenforceability without invalidating the remaining provisions hereof, and any such prohibition or unenforceability in any jurisdiction shall not invalidate or render unenforceable such provision in any other jurisdiction.

18.14 Third Party Beneficiary

This Agreement inures to the sole and exclusive benefit of the Parties and their respective Affiliates, successors, legal representatives and assigns, and confers no benefit on any third party.

18.15 Right of Setoff

Upon notice to VEDO or TEPPCO, as the case may be, specifying in reasonable detail the basis therefore, either VEDO or TEPPCO may set off any amount to which it may be entitled hereunder or otherwise from the other party against amounts otherwise payable to the other party. Neither the exercise nor the failure to exercise such right of setoff will constitute an election of remedies or limit either VEDO or TEPPCO in any manner in the enforcement of any other remedies that may be available to it.

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SIGNATURE PAGE FOLLOWS

IN WITNESS WHEREOF, the Parties have duly executed this Agreement as of the date first set forth above.

VECTREN ENERGY DELIVERY OF OHIO, INC.

By: [Signature]
Printed Name: William S. Doty
Title: EXEC. V.P.

TE PRODUCTS PIPELINE COMPANY,
LIMITED PARTNERSHIP

By: TEPPCO GP, Inc., its General Partner

By: _____
Jerry E. Thompson
Chief Executive Officer and President

IN WITNESS WHEREOF, the Parties have duly executed this Agreement as of the date first set forth above.

VECTREN ENERGY DELIVERY OF OHIO, INC.

By: _____

Printed Name: _____

Title: _____

TE PRODUCTS PIPELINE COMPANY,
LIMITED PARTNERSHIP

By: TEPPCO GP, Inc., its General Partner

By:  _____

Jerry E. Thompson
Chief Executive Officer and President

JTE

Case No. 07-1080-GA-AIR

Case No. 07-1081-GA-ALT

PUCO Staff Data Request No. 4

Fuel Storage Asset Sale

Item 7

VEDO PROPANE SERVICES AGREEMENT SUMMARY

TE Products Pipeline Company will use commercially reasonable efforts to provide VEDO with the following commercial services under this Agreement:

- TEPPCO will provide sufficient capacity at the TEPPCO Todhunter Terminal for delivery of propane from storage to the Delivery Point at a minimum rate of 840 barrels (35,280 gallons) per hour at a minimum pressure of 610 PSIG within 2 hours of receiving a request for delivery from VEDO.
- TEPPCO shall provide, at no cost to VEDO, up to 170,000 barrels (7,140,000 gallons) of system storage for VEDO's propane.
- TEPPCO shall provide, within 2 hours of notification by VEDO, a loan of up to 50,000 barrels (2,100,000 gallons) of propane. All loans will be made at Mont Belvieu, Texas, and VEDO will pay in accordance with the terms of the Payment Policy the applicable rate pursuant to the Tariff from Mont Belvieu, Texas, to the TEPPCO Todhunter Terminal. VEDO shall replace the loaned propane within 45 days of the date of the loan.
- These provisions are found in Sections 2 and 3 of the Facilities and Storage Agreement attachment.

Benefits to VEDO GCR customers under this service Agreement:

- The risk of interruption of propane due to VEDO being tied to only one storage cavern is removed under the terms of this service Agreement. VEDO now receives supply from the TEPPCO system.
- VEDO will be able to offer all GCR and Choice customers an enhanced level of service with the ability to borrow propane from TEPPCO and to pay back TEPPCO up to 45 days later.
- The service received by VEDO with this Agreement with TEPPCO is now a paper nominated service, similar to an interstate pipeline nomination. VEDO no longer has to be concerned with the actual physical propane stored in the Todhunter cavern.
- VEDO does not have any monthly demand costs or lease payments to TEPPCO under this Agreement. No costs are included in rate base for the cavern space.
- The free storage service essentially provides a virtual cavern in terms of size. VEDO has no maintenance requirements with this service. Therefore, VEDO was able to replace the 48 year old cavern (built in 1959) with this free service.

562. Regarding the Company's response to OCC Interrogatory No. 512,
- a. Explain fully how the \$5,588,324 uninstalled cost of 3,331 ERTs was related to the provision of gas distribution service in the test year.
 - b. Were the 3,331 ERTs in service as of the date certain?
 - c. If the response to OCC Interrogatory No. 562(b) is negative, explain fully why not.
 - d. Explain fully why VEDO included the \$5,588,324 cost in Account 697 and list the citations to the FERC Uniform System of Accounts and all other authoritative accounting guidance relied upon.

RESPONSE:

419. Referring to the Vectren Utility Holdings Asset Charge referenced on Schedule C-3.16 and workpaper WPC-3.16:

- a. Provide a listing of the Vectren Utility Holdings Assets, by account, by month, for June 1, 2007 through the most recent month-end available;

RESPONSE:

Responder: Susan Hardwick

Please see attached document titled INT #419a.

- b. Provide the total amount of Vectren Utility Holdings Assets, by month, for June 1, 2007 through the most recent month-end available;

RESPONSE:

Responder: Susan Hardwick

Please see attached documented titled INT #419a.

- c. Provide the amount of Accumulated Depreciation related to the Vectren Utility Holdings Assets, by account, by month, for June 1, 2007 through the most recent month-end available;

RESPONSE:

Responder: Susan Hardwick

Please see attached documented titled INT #419a.

- d. Provide the total amount of Accumulated Depreciation related to the Vectren Utility Holdings Assets, by month, for June 1, 2007 through the most recent month-end available;

RESPONSE:

Responder: Susan Hardwick

Please see attached documented titled INT #419a.

- e. Provide the Accumulated Deferred Income Taxes related to the Vectren Utility Holdings Assets, by account, by month, for June 1, 2007 through the most recent month-end available;

RESPONSE:

Responder: Susan Hardwick

Please see attached documented titled INT #419e.

- f. Provide the total amount of Accumulated Deferred Income Taxes related to the Vectren Utility Holdings Assets, by month, for June 1, 2007 through the most recent month-end available;

RESPONSE:

Responder: Susan Hardwick

Please see attached documented titled INT #419e.

- g. Provide the amount of Depreciation Expense, by account, by month related to the Vectren Utility Holdings Assets, by month, for June 1, 2007 through the most recent month-end available;

RESPONSE:

Responder: Susan Hardwick

Please see attached documented titled INT #419a.

- h. Provide the assessed value percentage for property tax purposes for the Vectren Utility Holdings Assets. Provide this for 2007 and for 2008, separately. If there is a separately identifiable assessed value percentage for any months in 2007 or 2008, please provide the assessment percentage for each month;

RESPONSE:

Responder: Susan Hardwick

The assessed value percentage for 2007 is 60.5%. 2008 returns are not yet complete for VUHI Assets.

- i. Provide the property tax rate per \$1,000 for all Vectren Utility Holdings Assets. Provide this for 2007 and for 2008, separately. If there is a separately identifiable property tax rate for any months in 2007 or 2008, please provide the property tax rate for each month;

RESPONSE:

Responder: Susan Hardwick

For 2007, the property tax rate for VUHI assets is 2.55%, or 25.5 per \$1,000 of VUHI assets. 2008 returns are not yet complete for VUHI Assets.

- j. Provide a detailed breakout and complete supporting calculations for the \$10,747,583 Annual Cost for the Vectren Utility Holdings Asset Charge and,

RESPONSE:

Responder: Susan Hardwick

Please reference documents provided in response to EAGLE #86c.

- k. Provide a detailed breakout and complete supporting calculations for the \$9,499,748 Test Year amount for the Vectren Utility Holdings Asset Charge.

RESPONSE:

Responder: Susan Hardwick

Please reference documents provided in response to EAGLE #86b and #86c.

- l. Show in detail how the 21.02 percent allocation to VEDO was derived.

RESPONSE:

Responder: Susan Hardwick

Please reference documents provided in response to INT #88.

Case No. 07-1080-GA-AIR

Case No. 07-1081-GA-ALT

REQUEST FOR INTEROGATORIES

#419a

Vector Utility Holdings Assets by Account - Month-End Balance

Account	Account Description	JUN-97	JUL-97	AUG-97	SEP-97	OCT-97	NOV-97	DEC-97	JAN-98	FEB-98	MAR-98
1	1074400 Non-Utility Property - Software							\$ 90,049.76	\$ 10,046.76	\$	\$ 19,049.76
1	1075100 Non-Utility Property - Unifund	\$ 152,837,190.75	\$ 165,752,032.51	\$ 165,102,247.70	\$ 105,082,247.70	\$ 204,209,271.20	\$ 252,824,333.50	\$ 258,659,003.60	\$ 258,047,072.32	\$ 258,464,518.33	\$ 259,554,031.54
1	1075108 Non-Utility Property - CDMC	\$ 102,446,244.43	\$ 92,017,289.35	\$ 97,714,011.75	\$ 101,470,070.44	\$ 54,365,312.04	\$ 10,711,590.78	\$ 19,373,593.15	\$ 14,084,337.45	\$ 10,812,226.10	\$ 17,046,819.92
1	1075108 Non-Utility Property - Other							\$ 183,071.95	\$ 18,883.31	\$ 181,009.17	\$ 17,185.23
5	Grants Plant	\$ 236,375,841.18	\$ 207,160,001.64	\$ 204,136,289.48	\$ 207,463,234.14	\$ 216,971,443.33	\$ 218,506,833.37	\$ 218,600,556.62	\$ 272,072,343.28	\$ 272,362,724.95	\$ 278,336,857.45
5	Grants Equip	\$ 20,617,824.83	\$ 20,271,883.83	\$ 21,298,439.13	\$ 28,644,831.44	\$ 30,368,057.45	\$ 30,470,190.83	\$ 28,024,327.57	\$ 32,245,464.70	\$ 31,555,557.41	\$ 33,008,816.40
5	Grants Equip	\$ 20,617,824.83	\$ 20,271,883.83	\$ 21,298,439.13	\$ 28,644,831.44	\$ 30,368,057.45	\$ 30,470,190.83	\$ 28,024,327.57	\$ 32,245,464.70	\$ 31,555,557.41	\$ 33,008,816.40
8	1082109 Accumulated Depreciation	\$ (131,314,485.10)	\$ (133,058,916.17)	\$ (134,803,748.88)	\$ (136,537,243.27)	\$ (138,329,303.08)	\$ (140,208,788.20)	\$ (131,059,398.44)	\$ (133,489,536.03)	\$ (134,370,300.40)	\$ (136,003,457.01)
8	Grass Accumulated Depreciation	\$ (131,314,485.19)	\$ (133,058,916.77)	\$ (134,803,748.89)	\$ (136,537,243.87)	\$ (138,329,303.08)	\$ (140,208,788.20)	\$ (131,059,398.44)	\$ (133,489,536.03)	\$ (134,370,300.40)	\$ (136,003,457.04)
9	Net Plant with CWIP (Line 8 + Line 7 + Line 8)	\$ 162,876,352.84	\$ 162,374,044.22	\$ 160,132,939.49	\$ 102,208,887.21	\$ 103,718,803.83	\$ 72,740,334.00	\$ 171,426,378.96	\$ 72,856,238.93	\$ 112,468,054.00	\$ 123,354,351.85
9	Net Plant without CWIP (Line 8 + Line 8)	\$ 138,684,888.21	\$ 134,701,868.89	\$ 136,232,000.58	\$ 140,218,764.37	\$ 146,389,174.25	\$ 140,278,786.87	\$ 130,811,043.36	\$ 140,802,804.18	\$ 140,326,888.68	\$ 140,336,366.38
2	0205000 Total Depreciation Expense	\$ 1,850,906.82	\$ 1,902,151.13	\$ 1,891,555.41	\$ 1,974,142.38	\$ 1,944,580.45	\$ 637,765.80	\$ 1,633,724.26	\$ 1,792,088.90	\$ 1,830,657.31	\$ 1,824,475.63
2	Total Depreciation Expense	\$ 1,850,906.82	\$ 1,902,151.13	\$ 1,891,555.41	\$ 1,974,142.38	\$ 1,944,580.45	\$ 637,765.80	\$ 1,633,724.26	\$ 1,792,088.90	\$ 1,830,657.31	\$ 1,824,475.63

Case No. 07-1080-GA-AIR

Case No. 07-1081-GA-ALT

REQUEST FOR INTEROGATORIES

#419e

Description of Account		6-14-80	7-14-80	8-31-79	10-31-78	12-31-77	12-31-76	12-31-75	12-31-74	12-31-73	12-31-72	12-31-71	12-31-70
CONTRACT ACCOUNT - CIR	191248 CONTRA ACCOUNT - CIR	623,964.00	(132,603.46)	(231,425.22)	(273,887.00)	(321,057.00)	(372,287.00)	(423,057.00)	(473,887.00)	(523,057.00)	(573,887.00)	(623,057.00)	(673,887.00)
	191248 CONTRA ACCOUNT - CIR	(1,122.00)	(13,272.00)	(23,077.00)	(32,077.00)	(41,077.00)	(50,077.00)	(59,077.00)	(68,077.00)	(77,077.00)	(86,077.00)	(95,077.00)	(104,077.00)
	191248 CONTRA ACCOUNT - CIR	228,977.00	228,977.00	228,977.00	228,977.00	228,977.00	228,977.00	228,977.00	228,977.00	228,977.00	228,977.00	228,977.00	228,977.00
	191248 CONTRA ACCOUNT - CIR	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00
	191248 CONTRA ACCOUNT - CIR	(1,145.00)	(14,345.00)	(14,345.00)	(14,345.00)	(14,345.00)	(14,345.00)	(14,345.00)	(14,345.00)	(14,345.00)	(14,345.00)	(14,345.00)	(14,345.00)
CONTRACT ACCOUNT - CIR		0.00	(0.45)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CONTRACT ACCOUNT - CIR	191248 CONTRA ACCOUNT - CIR	623,964.00	(132,603.46)	(231,425.22)	(273,887.00)	(321,057.00)	(372,287.00)	(423,057.00)	(473,887.00)	(523,057.00)	(573,887.00)	(623,057.00)	(673,887.00)
	191248 CONTRA ACCOUNT - CIR	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00
	191248 CONTRA ACCOUNT - CIR	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00
	191248 CONTRA ACCOUNT - CIR	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00
	191248 CONTRA ACCOUNT - CIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CONTRACT ACCOUNT - CIR		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CONTRACT ACCOUNT - CIR	191248 CONTRA ACCOUNT - CIR	623,964.00	(132,603.46)	(231,425.22)	(273,887.00)	(321,057.00)	(372,287.00)	(423,057.00)	(473,887.00)	(523,057.00)	(573,887.00)	(623,057.00)	(673,887.00)
	191248 CONTRA ACCOUNT - CIR	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00	808,231.00
	191248 CONTRA ACCOUNT - CIR	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00	241,569.00
	191248 CONTRA ACCOUNT - CIR	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00	798,836.00
	191248 CONTRA ACCOUNT - CIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CONTRACT ACCOUNT - CIR		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CONTRACT ACCOUNT - CIR	191248 CONTRA ACCOUNT - CIR	623,964.00	(132,603.46)	(231,425.22)	(273,887.00)	(321,057.00)	(372,287.00)	(423,057.00)	(473,887.00)	(523,057.00)	(573,887.00)	(623,	

151. Has the Company included in its Application expenses incurred by or the salaries of employees whose responsibility includes:

- a. governmental relations and community information;
- b. public affairs; and
- c. lobbying?

RESPONSE:

Responder: Susan Hardwick

- a. Yes**
- b. Yes**
- c. Yes**

320. By plant account, what is the Company's test year Accumulated Depreciation balance broken out between (1) the portion related to net salvage/cost of removal and (2) the portion related to recovery of the plant investment over its useful life?

RESPONSE:

Responder: Susan Hardwick

Please see the attached document titled INT #320 which provides removal/salvage cost in the Accumulated Depreciation since acquisition. Accumulated depreciation was provided on the acquisition date as one amount; therefore, VEDO is unable to provide the requested prior to the acquisition date.

Case No. 07-1080-GA-AIR

Case No. 07-1081-GA-ALT

REQUEST FOR INTEROGATORIES

#320

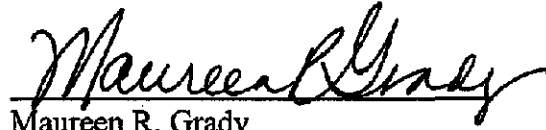
INT #320 - Accumulated Depreciation by Plant Account - DJB

<u>Plant Account</u>	<u>Acquisition Beginning Balance (1)</u>	<u>Depreciation Accrual Since Acquisition</u>	<u>Total Depreciation Accrual</u>	<u>Salvage/Removal Since Acquisition</u>	<u>Ending Balance</u>
603 Miscellaneous Int Plant	0.00	(6,271,974.96)	(6,271,974.96)	0.00	(6,271,974.96)
604.1 Land	0.00	0.00	0.00	0.00	0.00
605.1 Struct & Improvements	(428,036.00)	(92,672.61)	(520,710.61)	0.00	(520,710.61)
605.2 Caverns / Struct & Imp	(1,111,298.00)	659,266.37	(452,031.63)	0.00	(452,031.63)
611.1 Liquid Petroleum Gas Eq.	(2,229,988.00)	(450,281.95)	(2,680,269.95)	0.00	(2,680,269.95)
611.2 LP Gas Misc Equipment	(304,583.00)	82,832.71	(221,750.29)	0.00	(221,750.29)
611.3 Supply Lines Cav to Plt	(1,161,302.00)	(104,163.73)	(1,265,465.73)	0.00	(1,265,465.73)
665.1 Land and Land Rights	0.00	0.00	0.00	0.00	0.00
665.2 Rights-of-Way	0.00	0.00	0.00	0.00	0.00
666.2 Meas & Reg Station Strct	0.00	(580.52)	(580.52)	0.00	(580.52)
667 Mains	0.00	(24,148.21)	(24,148.21)	0.00	(24,148.21)
669 Meas & Reg Station Equip	0.00	(20,601.59)	(20,601.59)	0.00	(20,601.59)
670 Communication Equipment	0.00	0.00	0.00	0.00	0.00
671 Other Equipment	0.00	(2,035.63)	(2,035.63)	0.00	(2,035.63)
674.1 Land	0.00	0.00	0.00	0.00	0.00
674.2 Land Rights	0.00	0.00	0.00	0.00	0.00
675 Structures & Improvements	(273,956.00)	(103,482.30)	(377,448.30)	13,356.00	(364,082.30)
676 Mains	(81,751,569.00)	(21,075,772.55)	(82,827,341.55)	1,504,752.78	(81,322,588.87)
678 Meas & Reg Station Eq-Gen	(3,260,779.00)	(1,891,929.44)	(5,142,708.44)	113,784.46	(5,028,923.99)
678 Meas & Reg Station Eq-Clt	(216,430.00)	(289,434.34)	(479,864.34)	0.00	(479,864.34)
680 Services	(58,592,484.00)	(35,507,047.52)	(94,099,531.52)	771,396.09	(93,328,135.43)
681 Meters	(8,719,808.00)	(3,099,104.58)	(9,818,912.58)	133,650.06	(9,685,262.52)
682 Meter Installations	(1,261,987.00)	(587,897.20)	(1,859,884.20)	92,612.24	(1,767,041.96)
683 House Regulators	(1,506,522.00)	(796,483.85)	(2,303,005.85)	119,584.13	(2,183,411.72)
684 House Regulator Install	(272,060.00)	(162,763.85)	(434,813.85)	174.67	(434,639.06)
685 Indus Meas & Reg St Equip	(34,096.00)	(37,712.85)	(71,808.85)	4,112.67	(67,696.88)
687 Other Equipment	0.00	(936.52)	(936.52)	0.00	(936.52)
689.1 Land and Land Rights	0.00	385,141.22	385,141.22	(385,141.22)	0.00
690 Structures & Improvements	(3,028,452.00)	(319,685.06)	(3,348,147.06)	(942,666.97)	(4,290,804.03)
691.1 Electronic Equipment	(10,690.00)	(234,377.46)	(245,067.46)	0.00	(245,067.46)
691.2 Furniture & Fixtures	(1,341,213.00)	(642,949.08)	(1,984,162.08)	0.00	(1,984,162.08)
692.1 Automobiles	(178,396.00)	80,552.70	(117,843.30)	(59,017.08)	(176,860.33)
692.2 Light Trucks	(281,224.00)	(66,690.03)	(347,914.03)	(92,137.70)	(440,051.73)
692.3 Trailers	(626,968.00)	(171,160.04)	(798,118.04)	(71,693.67)	(810,101.71)
692.4 Heavy Trucks	(804,108.00)	(251,319.05)	(1,055,427.05)	(38,181.50)	(1,083,608.55)
694 Tools, Shop & Garage Equip	(355,104.00)	(533,933.83)	(889,037.83)	0.00	(889,037.83)
696 Power Operated Equipment	(256,105.00)	(124,072.48)	(380,177.48)	(9,756.99)	(389,934.47)
697 Communication Equipment	(1,854.00)	(274,046.55)	(275,899.55)	0.00	(275,899.55)
698 Miscellaneous Equipment	0.00	(92,656.17)	(92,656.17)	0.00	(92,656.17)
Total	(145,939,014.00)	(71,985,689.85)	(217,924,903.85)	1,214,656.21	(216,710,345.64)

(1) For the purpose of this schedule the Accumulated Provision for Depreciation is assumed to contain only the life component since we did not receive any record of breakdown between components.

CERTIFICATE OF SERVICE

It is hereby certified that a true copy of the foregoing *Direct Testimony of Ralph C. Smith* was served upon the persons listed below by regular U.S. Mail, postage prepaid, this 23rd day of July, 2008.



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