



DUKE ENERGY CORPORATION
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July 10, 2008

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

Docketing Division:

Enclosed for filing are four (4) copies of Duke Energy Ohio ("Duke") gas cost recovery (GCR) report, as required by Section 4901:1-14, O.A.C., for the month commencing August 2008. This filing is based on supplier tariff rates expected to be in effect on July 30, 2008 and the NYMEX close of July 8, 2008 for the month of August 2008.

Duke's GCR rate effective July 30, 2008 is \$13.399 per MCF, which represents an increase of \$1.526 per MCF from the current GCR rate in effect for July 2008.

Please time-stamp the extra copy that I have enclosed and return for our file. Thank you for your timely assistance in this regard.

Very truly yours,

Lisa D. Steinkuhl

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician Amr Date Processed 7/10/08.

COMPANY NAME: DUKE ENERGY OHIO
GAS COST RECOVERY RATE CALCULATIONS
SUPPLEMENTAL MONTHLY REPORT

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	13.399
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.002)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.002
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	<u>13.399</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 30, 2008 THROUGH AUGUST 27, 2008

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	13.399

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.002)
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.002)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.313
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.588
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.092)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.807)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.002

THIS MONTHLY REPORT FILED PURSUANT TO ORDER NO. 78-515-GA-ORD
 OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: July 10, 2008

BY: PAUL G. SMITH

TITLE: VICE-PRESIDENT, RATES

PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO
SUPPLEMENTAL MONTHLY REPORT

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 30, 2008
 PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2009

<u>DEMAND COSTS</u>	DEMAND EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL DEMAND EXPECTED GAS COST AMT (\$)
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)			
Columbia Gas Transmission Corp.	14,854,783	0	14,854,783
Duke Energy Kentucky	595,080	0	595,080
Columbia Gulf Transmission Co.	5,756,123	0	5,756,123
Texas Gas Transmission Corp.	8,495,261	0	8,495,261
K O Transmission Company	786,048	0	786,048
PRODUCER/MARKETER (SCH. I - A)	430,622	0	430,622
SYNTHETIC (SCH. I - A)			
OTHER GAS COMPANIES (SCH. I - B)			
OHIO PRODUCERS (SCH. I - B)			
SELF-HELP ARRANGEMENTS (SCH. I - B)		(2,664,441)	(2,664,441)
SPECIAL PURCHASES (SCH. I - B)			
TOTAL DEMAND COSTS:	30,917,917	(2,664,441)	28,253,476

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES: 41,722,843 MCF

DEMAND (FIXED) COMPONENT OF EGC RATE: **\$0.677 /MCF**

COMMODITY COSTS:

GAS MARKETERS	\$12.105 /MCF
GAS STORAGE	
COLUMBIA GAS TRANSMISSION	\$0.000 /MCF
TEXAS GAS TRANSMISSION	\$0.000 /MCF
PROPANE	\$0.000 /MCF
STORAGE CARRYING COSTS	\$0.617 /MCF
COMMODITY COMPONENT OF EGC RATE:	\$12.722 /MCF

TOTAL EXPECTED GAS COST: **\$13.399 /MCF**

**PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO**

SUPPLEMENTAL MONTHLY REPORT

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF JULY 30, 2008 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2009

SUPPLIER OR TRANSPORTER NAME Commodity Costs
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED NATURAL _____ LIQUIFIED _____ SYNTHETIC
UNIT OR VOLUME TYPE _____ MCF _____ CCF _____ OTHER
PURCHASE SOURCE INTERSTATE _____ INTRASTATE _____

GAS COMMODITY RATE FOR AUGUST 2008:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$11.7092	\$/Dth
DUKE ENERGY OHIO FUEL	0.900%	\$0.1054	\$11.8146	\$/Dth
DTH TO MCF CONVERSION	1.0246	\$0.2906	\$12.1052	\$/Mcf
ESTIMATED WEIGHTING FACTOR	1.0000		\$12.1052	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$12.105	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE (Not applicable during injection months)			\$0.0000	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$0.0153	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	2.154%	\$0.0003	\$0.0156	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0174	\$0.0330	\$/Dth
KO TRANS, COMMODITY RATE		\$0.0019	\$0.0349	\$/Dth
DUKE ENERGY OHIO FUEL	0.900%	\$0.0003	\$0.0352	\$/Dth
DTH TO MCF CONVERSION	1.0246	\$0.0009	\$0.0361	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.000	\$/Mcf
TEXAS GAS TRANSMISSION - STORAGE INVENTORY RATE (Not applicable during payback months)			\$0.0000	\$/Dth
TEXAS GAS COMMODITY RATE		\$0.0633	\$0.0633	\$/Dth
DUKE ENERGY OHIO FUEL	0.900%	\$0.0006	\$0.0639	\$/Dth
DTH TO MCF CONVERSION	1.0246	\$0.0016	\$0.0655	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - TEXAS GAS			\$0.000	\$/Mcf

PROPANE :

WEIGHTED AVERAGE PROPANE INVENTORY RATE			\$0.34955	\$/Gal
GALLON TO MCF CONVERSION	14.84	\$4.8378	\$5.1874	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		\$0.0000	\$/Mcf
PROPANE COMMODITY RATE			\$0.000	\$/Mcf

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 7/08/2008 and contracted hedging prices.

**PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO**

SUPPLEMENTAL MONTHLY REPORT

ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE

Details for the EGC Rate in Effect as of JULY 30, 2008

<u>Month</u>	<u>Beginning Storage Inventory</u>	<u>Monthly Storage Activity</u>			<u>Ending Storage Inventory</u>
		<u>Injected</u>	<u>Withdrawn</u>	<u>Financial Hedges</u>	
June 2008	\$37,829,834	\$13,300,197	\$0	\$0	\$51,130,031
July 2008	\$51,130,031	\$10,995,310	\$0	\$0	\$62,125,341
August 2008	\$62,125,341	\$12,470,491	\$0	\$0	\$74,595,832

PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO
SUPPLEMENTAL MONTHLY REPORT

ESTIMATED CONTRACT STORAGE CARRYING COSTS

Details for the EGC Rate in Effect as of JULY 30, 2008

Line No.	Ending Storage Balance Month	Estimated		Avg. Storage		Estimated Monthly MCF	\$/MCF
		Ending Storage Inventory (Schedule I - C)	Average Monthly Storage Inventory Balance	Balance times Monthly Cost of Capital (1)			
1	June 2008	\$51,130,031		0.8333%			
2	July 2008	\$62,125,341	\$56,627,686				
3	August 2008	\$74,595,832	\$68,360,587	\$569,649	923,564		\$0.617

Note (1): 10% divided by 12 months = 0.8333%