



Vectren Corporation
One Vectren Square
Evansville, IN 47708

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June 30, 2008

PUCO

Ms. Renee Jenkins
Director of Administration Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: GCR115 - Vectren Energy Delivery of Ohio
Case No. 08-220-GA-GCR

Dear Ms. Jenkins:

Vectren Energy Delivery of Ohio, Inc. herein submits for filing one original and four (4) copies of its quarterly Gas Cost Recovery (GCR) report completed and filed in compliance with Section 4901:1-14, Ohio Administrative Code. This report details the calculation of the proposed monthly GCR rates for the months of August, September and October 2008.

Included in the proposed GCR is (\$0.3241) per Mcf, representing the total of the Supplier Refund and Reconciliation Adjustment and the Actual Adjustment. Also, the Actual Adjustment was calculated based on projected annual sales volumes rather than historic sales volumes.

Please date-stamp one copy for our file and return it in the enclosed self-addressed stamped envelope.

If you have any questions concerning this filing, please call me at (812) 491-4162.

Sincerely,

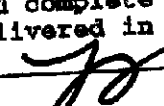
A handwritten signature in cursive script that reads "Christine Campbell".

Christine Campbell
Senior Rate Analyst

Enclosures

CC:

Steve Hines (Ohio Consumers' Counsel)
Gretchen Hummel (McNees, Wallace & Nurick)

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**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	Estimated August 2008 (\$/Mcf)	Estimated September 2008 (\$/Mcf)	Estimated October 2008 (\$/Mcf)
1 Expected Gas Cost (EGC)	\$16.2125	\$15.8902	\$15.5190
2 Supplier Refund and Reconciliation Adjustment (RA)	\$0.0000	\$0.0000	\$0.0000
3 Actual Adjustment (AA)	(\$0.3241)	(\$0.3241)	(\$0.3241)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$15.8884	\$15.5661	\$15.1949

Gas Cost Recovery Rate Effective Dates: August 1 to October 31, 2008

EXPECTED GAS COST SUMMARY CALCULATION

	Estimated August 2008 (\$/Mcf)	Estimated September 2008 (\$/Mcf)	Estimated October 2008 (\$/Mcf)
5 Expected Gas Cost	\$16.2125	\$15.8902	\$15.5190

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
6 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
7 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 114, Sch 2, L 11)	\$/Mcf	\$0.0000
8 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 113, Sch 2, L 11)	\$/Mcf	\$0.0000
9 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 112, Sch 2, L 11)	\$/Mcf	\$0.0000
10 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	\$0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
11 Current Quarterly Actual Adjustment	(Sch 3, Line 25)	\$/Mcf	(\$0.1171)
12 Previous Quarterly Reported Actual Adjustment	(GCR 114, Sch 3, L 25)	\$/Mcf	(\$0.2423)
13 Second Previous Quarterly Reported Actual Adjustment	(GCR 113, Sch 3, L 24)	\$/Mcf	\$0.0151
14 Third Previous Quarterly Reported Actual Adjustment	(GCR 112, Sch 3, L 25)	\$/Mcf	\$0.0202
15 Actual Adjustment (AA)		\$/Mcf	(\$0.3241)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: June 30, 2008

By: Christine Campbell

Title: Senior Rate Analyst

VECTREN ENERGY DELIVERY OF OHIO
DETERMINATION OF GAS COST RECOVERY (GCR)
For the Period August 1, 2008 to October 31, 2008

Line No.	Estimated Cost of Gas to be Recovered	Estimated August 2008 (A)	Estimated September 2008 (B)	Estimated October 2008 (C)	Total (D)
<u>Commodity Costs</u>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$27,199,201	\$27,649,675	\$39,566,848	\$94,415,724
2	Propane (Sch 1, Page 10)	\$0	\$0	\$0	\$0
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$51,530	\$49,868	\$51,530	\$152,928
4	Contract Storage Carrying Costs (Sch 1, Page 9)*	\$635,874	\$786,391	\$936,448	\$2,358,713
5	Storage (In)/With (Sch 1, Page 8)	<u>(\$18,415,068)</u>	<u>(\$17,708,869)</u>	<u>(\$18,304,862)</u>	<u>(\$54,428,818)</u>
6	Total Commodity Costs	<u>\$9,471,538</u>	<u>\$10,777,065</u>	<u>\$22,249,945</u>	<u>\$42,498,547</u>
7	Quarterly Sales Volumes (Dth) - Projected	640,088	744,210	1,576,071	2,860,369
8	Unit Commodity Cost	\$14.7972	\$14.4812	\$14.1173	
<u>Demand Costs</u>					
9	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$10,148,991
10	Annual Contract Storage Demand Costs (Sch 1, Page 7)				<u>\$21,148,420</u>
11	Total Annual Demand Cost				<u>\$31,297,411</u>
12	Annual Sales Volumes (Dth) - Projected				28,519,744
13	Unit Demand Cost (\$/Dth)	\$1.0974	\$1.0974	\$1.0974	
<u>Total Cost of Gas</u>					
14	Expected Gas Cost per Dth (Line 7 + Line 12)	\$15.8946	\$15.5786	\$15.2147	
15	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$16.2125	\$15.8902	\$15.5190	

* This item has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
August 2008

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$)	Wellhead Cost (\$)	Total Commodity Cost (\$)
	(A)	(B)	(C)	(A)/(1-(B)) (D)	(E)	(F)	(A)*(E) (G)	(D)*(F) (H)	(G)+(H) (I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1	0	0.00%	0	0	\$0.0000	\$13.2480	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO)</u>									
ADS 2.1 and ADS 3	1,088,999	2.15%	23,973	1,112,972	\$0.0176	\$13.6480	\$19,166	\$15,189,848	\$15,209,014
Fixed Price Columbia Gas	0	2.15%	0	0	\$0.0176	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	1,088,999		23,973	1,112,972			\$19,166	\$15,189,848	\$15,209,014
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	941,470	5.20%	51,642	993,112	\$0.0417	\$11.4980	\$39,259	\$11,418,800	\$11,458,059
Fixed Price	0	5.20%	0	0	\$0.0417	\$0.0000	\$0	\$0	\$0
Subtotal PEPL	941,470		51,642	993,112			\$39,259	\$11,418,800	\$11,458,059
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	0.00%	0	0	\$0.0000	\$13.1980	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	38,750	3.72%	1,497	40,247	\$0.0244	\$13.1980	\$946	\$531,182	\$532,128
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	38,750		1,497	40,247			\$946	\$531,182	\$532,128
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	0	0.00%	0	0	\$0.0000	\$13.1980	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	0		0	0			\$0	\$0	\$0
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	2,069,219		77,112	2,146,331			\$59,371	\$27,139,830	\$27,199,201

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
September 2008

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1	0	0.00%	0	0	\$0.0000	\$13.2910	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO)</u>									
ADS 2.1 and ADS 3	1,098,630	2.15%	24,185	1,122,815	\$0.0176	\$13.6910	\$19,336	\$15,372,466	\$15,391,802
Fixed Price Columbia Gas	0	2.15%	0	0	\$0.0176	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	1,098,630		24,185	1,122,815			\$19,336	\$15,372,466	\$15,391,802
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	991,110	5.20%	54,365	1,045,475	\$0.0417	\$11.1910	\$41,329	\$11,699,907	\$11,741,236
Fixed Price	0	5.20%	0	0	\$0.0417	\$0.0000	\$0	\$0	\$0
Subtotal PEPL	991,110		54,365	1,045,475			\$41,329	\$11,699,907	\$11,741,236
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	0.00%	0	0	\$0.0000	\$13.2410	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	37,500	3.72%	1,449	38,949	\$0.0244	\$13.2410	\$915	\$515,722	\$516,637
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	37,500		1,449	38,949			\$915	\$515,722	\$516,637
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	0	0.00%	0	0	\$0.0000	\$13.2410	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	0		0	0			\$0	\$0	\$0
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	2,127,240		79,999	2,207,239			\$61,580	\$27,588,095	\$27,649,675

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
October 2008

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1	0	0.00%	0	0	\$0.0000	\$13.3660	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO)</u>									
ADS 3 (Storage 1/7th Refill)	1,803,952	2.15%	39,713	1,843,665	\$0.0176	\$13.7660	\$31,750	\$25,379,886	\$25,411,636
Fixed Price Columbia Gas	0	2.15%	0	0	\$0.0176	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	1,803,952		39,713	1,843,665			\$31,750	\$25,379,886	\$25,411,636
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	1,162,500	5.20%	63,766	1,226,266	\$0.0417	\$11.0660	\$48,476	\$13,569,858	\$13,618,334
Fixed Price	0	5.20%	0	0	\$0.0417	\$0.0000	\$0	\$0	\$0
Subtotal PEPL	1,162,500		63,766	1,226,266			\$48,476	\$13,569,858	\$13,618,334
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	0.00%	0	0	\$0.0000	\$13.3160	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	38,750	3.72%	1,497	40,247	\$0.0244	\$13.3160	\$946	\$535,932	\$536,878
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	38,750		1,497	40,247			\$946	\$535,932	\$536,878
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	0	0.00%	0	0	\$0.0000	\$13.3160	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	0		0	0			\$0	\$0	\$0
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	3,005,202		104,976	3,110,178			\$81,172	\$39,485,676	\$39,566,848

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED - ANNUAL PIPELINE TRANSPORTATION DEMAND COST
For the Period August 1, 2008 to October 31, 2008

<u>Supplier</u>	<u>Annual Reservation Quantity (\$/Dth)</u>	<u>Estimated Annual Reservation Cost</u>
EFT - Transportation (#20349) ((37500 *7)+(36286*5))	450,000	\$5,686,743
FTS - Transportation (#20348) (10521* 12)	126,252	\$193,166
<u>TRUNKLINE</u>		
FTS - Transportation (#19808) (10621*12)) (#19808)	127,452	\$681,868
<u>TEXAS EASTERN</u>		
LLFT ((10500*7)+(31225 * 5)) (#870172)	229,625	\$766,948
LLFT (23580*5) (#870173)	117,900	\$393,786
FT (4200*12) (#910555)	50,400	\$312,480
<u>TEXAS GAS (#26772)</u>		
FT (40000*5)	252,000	\$2,114,000
Total Transportation Demand Costs		\$10,148,991

**ESTIMATED ANNUAL CONTRACT GAS STORAGE
AND TRANSPORTATION - DEMAND COST
For the Period August 1, 2008 to October 31, 2008**

<u>Supplier</u>	<u>Annual Contract Demand Quantity (\$/Dth)</u>	<u>Estimated Annual Demand Cost</u>
PANHANDLE EASTERN PIPE LINE COMPANY		
EFT - Transportation (#20351)		
(46,080*5)	230,400	\$867,237
(21,450 *7)	150,150	\$584,084
<u>COLUMBIA GAS TRANSMISSION</u>		
FSS (#85042)		
(200,000 * 12)	2,400,000	\$3,563,276
SCQ	7,648,000	\$2,540,539
SST (#85041)		
(200,000*6)	1,200,000	\$5,609,322
(100,000 *6)	600,000	\$4,637,600
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>		
FSS (#20350)		
(46,704 * 12)	560,448	\$1,642,374
SCQ	350,280	\$1,703,988
Total Contract Storage Demand Costs		<u>\$21,148,420</u>
Portfolio Management Fee Credit		\$0
Adjusted Contract Storage Demand Costs		<u>\$21,148,420</u>

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE
For the Period August 1, 2008 to October 31, 2008

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity					Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$	\$/Dth
June 2008	3,392,608	\$34,088,535	\$10.0479	(1,418,820)	0	\$11.0384	\$0	(\$15,661,503)	4,811,428	\$49,750,038	\$10.3400
July 2008	4,811,428	\$49,750,038	\$10.3400	(1,429,131)	0	\$12.1384	\$0	(\$17,347,384)	6,240,559	\$87,097,401	\$10.7518
August 2008	6,240,559	\$67,097,401	\$10.7518	(1,429,131)	0	\$12.8855	\$0	(\$18,415,068)	7,669,690	\$85,512,469	\$11.1494
September 2008	7,669,690	\$85,512,469	\$11.1494	(1,383,030)	0	\$12.8044	\$0	(\$17,708,869)	9,052,720	\$103,221,338	\$11.4022
October 2008	9,052,720	\$103,221,338	\$11.4022	(1,429,131)	0	\$12.8084	\$0	(\$18,304,882)	10,481,851	\$121,526,220	\$11.5940

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

Vectren Energy Delivery of Ohio, Inc.
Estimated Contract Storage Carrying Costs

Line No.	Ending Storage Balance Month	Estimated Ending Storage Inventory (Schedule 1, pg 8)	Average Monthly Storage Inventory Balance	Ave. Storage Balance times Monthly Cost of Capital (1)
				0.8333%
1	July 2008	\$67,097,401		
2	August 2008	\$85,512,469	\$76,304,935	\$635,874
3	September 2008	\$103,221,338	\$94,366,904	\$786,391
4	October 2008	\$121,526,220	\$112,373,779	\$936,448

Note (1): 10% divided by 12 months = 0.8333%

* This schedule has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.

VECTREN ENERGY DELIVERY OF OHIO
Includable Propane (Peak Shaving)

Book Cost of Includable Propane for 12 Months	\$1.046
Ended April-08	

Gallons of Includable Propane for 12 Months	
Ended April-08	<u>10,590</u>

Includable Propane (Peak Shaving) Total Expected Gas Cost Amount	<u>\$11,080.00</u>
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**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Month Period Ended

April-08

PARTICULARS		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended	April-08 * MCF	27,481,614
2	Total Sales: Twelve Months Ended	April-08 MCF	27,481,614
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.000000
4	Supplier Refunds Received During Three Month Period	\$	\$0
5	Jurisdictional Share of Supplier Refunds Received	\$	\$0
6	Reconciliation Adjustments Ordered During Quarter	\$	\$0
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	\$0
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	\$0
10	Jurisdictional Sales: Twelve Months Ended	April-08 MCF	27,481,614
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

Apr-08

PARTICULARS (SPECIFY)		AMOUNT (\$)
12	Supplier Refunds Received During Quarter	\$0
13	Total Supplier Refunds	\$0
14	Reconciliation Adjustments Ordered During Quarter	\$0
15	Total Reconciliation Adjustments	\$0

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OH IO
ACTUAL ADJUSTMENT**

Details for the Three Month Period Ended:

April-08

PARTICULARS		UNIT	MONTH February 2008	MONTH March 2008	MONTH April 2008
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	5,180,170	3,935,133	1,546,876
2	Utility Production	Mcf			
3	Includable Propane	Mcf	0	0	0
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	<u>5,180,170</u>	<u>3,935,133</u>	<u>1,546,876</u>
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	\$43,704,686	\$40,600,641	\$18,518,896
7	Utility Production	\$			
8	Includable Propane	\$	\$0	\$0	\$0
9	Other Volumes				
10	Storage Carrying Costs		\$226,018	\$77,011	\$76,428
11	Total Supply Volumes	\$	<u>\$43,930,704</u>	<u>\$40,677,652</u>	<u>\$18,595,324</u>
SALES VOLUMES					
12	Jurisdictional	Mcf	4,925,207	3,956,525	1,847,817
13	Non-Jurisdictional	Mcf			
14	Other Volumes (Specify)	Mcf			
15	Total Sales Volumes	Mcf	<u>4,925,207</u>	<u>3,956,525</u>	<u>1,847,817</u>
16	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$8.9196	\$10.2812	\$10.0634
17	Less: EGC In Effect for Month (Summary, GCR 113, Line 1)	\$/Mcf	\$9.3994	\$9.6818	\$11.4709
18	Difference (Line 15 - Line 16)	\$/Mcf	(\$0.4798)	\$0.5994	(\$1.4075)
19	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	4,925,207	3,956,525	1,847,817
20	Under (Over) Recovery (Line 17 * Line 18)	\$	(\$2,363,287)	\$2,371,368	(\$2,600,800)
21	Credit from Transportation Contract Customers		(\$288,564)	(\$245,225)	(\$190,826)
PARTICULARS			UNIT		THREE MONTH PERIOD
22	Cost Difference for the Three Month Period (Line 20 + Line 21)		\$		\$ (3,317,334)
23	Balance Adjustment Amount		(Sch 4, Line 7)		(\$21,423)
24	Divided By: Annual Projected Sales		(Sch 1, Page 1, Line 11)		28,519,744
25	Current Quarterly Actual Adjustment (Line 22 + Line 23 / Line 24)		\$/Mcf		(\$0.1171)

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
BALANCE ADJUSTMENT**

DETAILS FOR THE THREE MONTH PERIOD ENDED

April-08

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED DURING 5/07 - 4/08</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR (GCR 110, Sch 3, Line 21 and Line 22)	\$	(\$3,459,373)
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED DURING 5/07 - 4/08</u>		
2 Less: Dollar Amount Resulting from the AA of (\$0.1251) /Mcf (GCR 110, Sch 3, Line 24) as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 27,481,614 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	(\$3,437,950)
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	(\$21,423)
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED DURING 5/07 - 4/08</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR (GCR 110, Sch 2, Line 9)	\$	\$0
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED DURING 5/07 - 4/08</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf (GCR 110, Sch 2, Line 11) as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 27,481,614 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	\$0
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	\$0
7 Total Balance Adjustment Amount (Line 3 + Line 6)	\$	(\$21,423)

Note: Jurisdictional Sales excludes transportation contract sales.