## BRAINARD GAS CORP.

8500 Station Street Suite 100 Mentor, OH 44060 RECEIVED-DOCKETING DIV

2008 JUN 30 PM 12: 41

PUCO

Public Utilities Commission of Ohio Docketing – 13<sup>th</sup> Floor 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 08-206-GA-GCR and 89-8039-GA-TRF

Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

- For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes July 1, 2008. The enclosed tariff, Twenty-third Revised Sheet No. 2 supersedes existing tariff, Twenty-second Revised Sheet No. 2, which is hereby withdrawn.
- 2. For filing in Case No. 08-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on July 1, 2008.

Thank you for your attention in this matter.

Sincerely,

Sun M. Wellet

Brian M. Wollet Accountant Brainard Gas Corp.

# BRAINARD GAS CORP.

P.U.C.O No. 1 Twenty-third Revised Sheet No, 2

## GAS COST RECOVERY RATE

### APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

## GAS COST RECOVERY RATE

A GCR rate of \$14.2591 will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in Case No. 98-825-GA-ATA

Issued: June 27, 2008

Effective: for bills rendered on or after July 1, 2008

## PURCHASED GAS ADJUSTMENT

#### Brainard Gas Corp

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EXPECTED GAS COST (EGC)	\$/MCF	\$	14,2720
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	(0.1189)
ACTUAL ADJUSTMENT (AA)	\$/MCF	5	0.1060
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$	14.2591

GAS COST RECOVERY RATE EFFECTIVE DATES: 7/1/08 - 7/31/08

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PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	 \$244,813
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$ -
INCLUDABLE PROPANCE EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 244,813
TOTAL ANNUAL SALES	MCF	17, <b>153</b>
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 14.2720

CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ (0.1189)
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ (0.1189)

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CURRENT ORTLY ACTUAL ADJUSTMENT	\$/MCF	\$	0.1262
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		0.0056
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		(0.0867)
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		0.0609
ACTUAL ADJUSMENT (AA)	\$/MCF	\$	0.1060

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 08-206-GA-GCR OF THE PUBLIC UTILITIES COMMISION OF OHIO, DA OCTOBER 11, 1978

68 271 DATE FILED:

BY: Brian M. Wollet Brian M. Wollet, Accountant

#### SCHEDULE I

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#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

#### DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2008 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2008

VOLUME FOR THE TWELVE MONTH PERI	<u>OD END</u>	ED MARCH 31	1, 20	08		eet also and a le
SUPPLIER NAME	RFS	ERVATION	C(	DMMODITY	MISC.	TOTAL
(A) CITY GATE 1061 7		\$0	\$	236,235.85	\$0	\$236,236
COBRA Pipeline	\$	8,576.70		0	0\$	8,576.70
TOTAL INTERSTATE PIPELINE SUPPLIERS		\$8,577		\$236,236	\$0	\$244,813
B) LOCAL PRODUCTION						
TOTAL PRIMARY GAS SUPPLIERS		\$8,577		\$236,236	\$0	\$244,813
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						
						0
					_	
TOTAL EXPE	CTED G	AS COST AM	OUN	П	_	\$244,813

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# PURCHASED GAS ADJUSTMENT **BRAINARD GAS CORPORATION** SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2008 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2008

JURISDICTIONAL SALES: TWELVE MONTHS ENDED 03/31/08 TOTAL SALES: TWELVE MONTHS ENDED 03/31/08	MCF MCF	17,153 17,153
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	)	\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
<b>REFUNDS &amp; RECONCILIATION ADJ. INCLUDING INTEREST</b>		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 03/31/08	MCF	17,153
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

# **DETAILS OF REFUNDS / ADJUSTMENT**

**RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED MARCH 31, 2008** 

SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	<b>\$</b> 0
TOTAL RECONCILIATION ADJUSTMENTS	\$0

SCHEDULE III-A

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# PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION ACTUAL ADJUSTMENT

### DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2008 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2008 MONTH MONTH MONTH

		<b>MONTH Jan-08</b>	MONTH Feb-08	<b>MONTH Mar-08</b>
PRIMARY GAS SUPPLIES	MOE			
UTILITY PRODUCTION	MCF MCF	6432.8	1725	2721.6
INCLUDABLE PROPANE	MCF	0452.0	0	2721.0
OTHER VOLUMES - SPECIFY	MCF	õ	ő	õ
STORAGE (NET)=(IN) OUT	MCF	-	-	-
TOTAL SUPPLY VOLUMES	MCF	6,433	1,725	2,722
PRIMARY GAS SUPPLIES	\$	50,706	17,706	27,829
UTILITY PRODUCTION	\$			
	\$			
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - SPECIFY STORAGE (NET)=(IN) OUT	\$ \$	0	0	0
TOTAL SUPPLY COST	\$ \$	50,706	17,706	27,829
JURISDICTIONAL	MCF	3,345	3,564	3,001
	MCF	0	0	0
OTHER VOLUMES (SPECIFY) TOTAL SALES VOLUME	MCF MCF	0 3,345	0 	0
TOTAL SALES VOLUME		3,345	3,304	3,001
(SUPPLY \$/SALES MCF)	\$/MCF	\$15.1578	\$4.9683	\$9.2720
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	8.8609	9.3805	10.2150
DIFFERENCE	\$/MCF	\$6.2969	(\$4.4122)	(\$0.9430)
TIMES : JURISDICTIONAL SALES	MCF	3,345	3,564	3,001
MONTHLY COST DIFFERENCE	=	\$21,064	(\$15,724)	(\$2,830)
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BALANCE ADJUSTMENT SCHEDULE IV-A				
	_			(\$345)
and a second stand of the standard standard and the standard stan	-			
COST DIFFERENCE FOR THE THREE MONT	H PERIOD			\$2,165
JURISDICTIONAL SALES: TWELVE MONTHS	ENDED	3/31/2008		17,153
CURRENT QUARTER AC	TUAL ADJU	STMENT		\$0.1262

SCHEDULE IV-A

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#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2008 VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2008 COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA \$ 1,139.00 OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS : DOLLAR AMOUNT RESULTING FROM THE AA OF \$ .0865/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 17153 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$1,484 BALANCE ADJUSTMENT FOR THE AA (\$345) DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR \$0 LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 19.837 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$0 BALANCE ADJUSTMENT FOR THE RA \$0 DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13.630 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. \$0 **BALANCE ADJUSTMENT FOR THE BA \$**0 TOTAL BALANCE ADJUSTMENT AMOUNT (\$345)