



June 20, 2008

Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Room 1A
Washington, DC 20426

PUCO

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RECEIVED-ROCKETING DIV

RE: Docket Nos. CP07-208-000, 001
Rockies Express Pipeline LLC, REX-East Project
Request for Notice to Proceed – AMEREN METER STATION

Ms. Bose:

On May 30, 2008, the Federal Energy Regulatory Commission ("FERC" or "Commission"), pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, issued Rockies Express Pipeline LLC ("Rockies Express") a certificate of public convenience and necessity to construct and operate the REX-East project ("May 30 Order" or "Order").¹ On June 2, 2008, Rockies Express, pursuant to Section 157.20(a) of the Commission's Regulations, 18 C.F.R. § 157.20(a), notified the Commission that it accepted the Commission's Order.

The May 30 Order authorizes Rockies Express to construct and operate the REX-East project subject to identified environmental conditions contained in the Appendix to the Order. In accordance with Condition Nos. 4 & 5 to the Order, Rockies Express is required to file detailed survey alignment maps/sheets for all facilities approved by the Order and to receive written authorization to commence construction prior to actually commencing construction.

Pursuant to Condition Nos. 4 & 5 of the May 30 Order, Rockies Express hereby requests that the Director of Office of Energy Projects provide Rockies Express with written authorization ("Notice to Proceed") to commence construction at the Ameren Meter Station that will be utilized to construct the REX-East project. Rockies Express requests a Notice to Proceed at this meter station areas so that contractors may commence construction of the facilities necessary to interconnect with existing pipelines along the REX-East project route. Rockies Express intends only to work within the areas that have cultural, biological and environmental clearances, as set forth in the attached supporting data. Allowing Rockies Express to commence construction at the Ameren Meter Station at this time will allow for the timely transportation of natural gas to consumers following the completion of the REX-East pipeline. **Rockies Express respectfully requests written authorization by June 27, 2008.**

¹ Rockies Express Pipeline LLC, 123 FERC ¶ 61,234 (2008)

Rockies Express requests written authorization to commence construction at the following location:

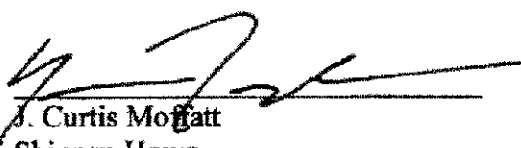
TABLE 2-1						
Rockies Express Pipeline-East Project Ameren Meter Station Site						
Meter Station Site	Milepost	County, State	Access Road Length (feet)	Impact (acres) ^a		Land Use
				Con.	Op.	
Ameren Power Company	180.4	Moultrie, Illinois	25	1.2	1.2	Cultivated agricultural field
^a Includes the access road which will be 30 feet wide.						

As support for its Notice to Proceed request, Rockies Express submits the following data with respect to the facilities for which authorization to commence construction is sought:

- Aerial photo map for each site;
- Supporting data for each site, including:
 - Cultural resource information (privileged and confidential)
 - Satisfaction of specific conditions.

Please direct any questions with respect to this request for authorization to proceed to Ryan Childs at (307) 760-5635.

Respectfully submitted,


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Attorneys for
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Attachments

cc: Alisa Lykens (without attachments)
Laura Turner
John Peconom
All Parties

**ROCKIES EXPRESS PIPELINE LLC
DOCKET NO. CP07-208-000
REQUEST FOR NOTICE TO PROCEED
AMEREN METER STATION**

1.0 INTRODUCTION

Rockies Express Pipeline LLC (Rockies Express) is requesting a Notice to Proceed from the Federal Energy Regulatory Commission (FERC or Commission) to commence certain construction activities associated with the Rockies Express Pipeline-East (REX-East) Project that have been authorized in this docket. Specifically, and as more fully described herein, Rockies Express requests approval to proceed with the construction and operation of the Ameren Meter Station site and its associated interconnect, lateral, and access road. Section 2.0 of this Notice to Proceed request shows the requested facilities in table and text format.

In summary, Rockies Express has completed cultural resources surveys of the requested meter station and its associated interconnect, lateral, and access road such that the FERC's obligation to the comply with section 106 of the National Historic Preservation Act (NHPA) can be demonstrated through concurrence with the results of the surveys by the Illinois State Historic Preservation Offices (SHPO). In addition, compliance with section 7 of the Endangered Species Act can be demonstrated through consultations and surveys with the various appropriate U.S. Fish and Wildlife Service (FWS) field offices. Sections 4.1.1, 4.1.2, and 4.1.3 of this Notice to Proceed discuss section 7 compliance, biological surveys, and cultural resources surveys and SHPO concurrence, respectively.

Rockies Express respectfully requests issuance of the Notice to Proceed for the Ameren Meter Station and associated facilities by **June 27, 2008**.

2.0 DESCRIPTION OF FACILITIES

Table 2-1 identifies the location of the Ameren Meter Station site and associated access road included in this Notice to Proceed request. A map showing the meter station construction workspace boundaries, permanent facility area, and permanent access road are included as Attachment A. Rockies Express has purchased the land for the meter station site from a willing landowner.

TABLE 2-1						
Rockies Express Pipeline-East Project Ameren Meter Station Site						
Meter Station Site	Milepost	County, State	Access Road Length (feet)	Impact (acres) ^a		Land Use
				Con.	Op.	
Ameren Power Company	180.4	Moultrie, Illinois	25	1.2	1.2	Cultivated agricultural field
^a Includes the access road which will be 30 feet wide.						

Table 2-2 identifies the interconnect (from the meter station to the interconnecting natural gas company) and lateral (from the mainline to the meter station) associated with the meter station site included in this Notice to Proceed request.

**Rockies Express Pipeline-East Project
Request for Notice to Proceed with Ameren Meter Station**

TABLE 2-2									
Rockies Express Pipeline-East Project Interconnects and Laterals Associated with the Ameren Meter Station									
Meter Station Site (Milepost (MP))	Interconnect					Lateral			
	Diameter (inches)	Length (feet)	Area Affected (acres) ^a		Land Use	Length (feet)	Area Affected (acres) ^b		Land Use
			Con.	Op.			Con.	Op.	
Ameren Power Company (MP 180.4)	12	1,575	3.6	1.8	Cultivated agricultural field	On line	0.0	0.0	Cultivated agricultural field
^a Construction right-of-way requirements vary between 50 to 100 feet wide. Operational right-of-way requirements are assumed to be 50 feet wide for all interconnects.									
^b Construction right-of-way requirements are assumed to be 75 feet wide. Operational right-of-way requirements are assumed to be 50 feet wide for all laterals.									

3.0 CERTIFICATE CONDITIONS

Attachment B summarizes Rockies Express' compliance with each of the FERC's 147 Certificate Conditions for the REX-East Project, and it identifies where Rockies Express has addressed its compliance with each (i.e., in a prior filing or in this Request for Notice to Proceed). Note that Rockies Express filed its Initial Implementation Plan in compliance with Certificate Condition No. 6 on May 2, 2008.

Table 3-1 summarizes Rockies Express' responses to the Certificate Conditions that are applicable and specific to its Notice to Proceed request for the meter station and its associated interconnect, lateral, and access road.

TABLE 3-1	
Rockies Express Pipeline-East Project Certificate Conditions Applicable to Ameren Meter Station	
No.	Condition Requirement (summarized)
1	Follow construction procedures and mitigation measures described in application, supplemental filings (including responses to staff data requests), and identified in the EIS, unless modification is requested and approved.
4	Authorized facility locations are shown in the EIS, as supplemented by filed alignment sheets. Modifications or site-specific clearances must be written and reference locations on alignment maps/sheets.
5	File alignment maps/sheets and aerial photographs at 1:6,000-scale identifying all route realignments or facility relocations, and areas that would be used or disturbed and have not been previously identified for approval.
6	Implementation Plan – Gantt chart
19	File Hydrostatic Testing Plan.
54	File locations by milepost of springs, seeps, and wells identified within 150 feet of construction work areas.
79	File CRP locations, agency correspondence, and mitigation measures to protect CRP lands.
82	File documentation of consultations with FWS to determine need for bald eagle surveys. If surveys are required, file survey reports along with FWS comments.
83	Comply with Conservation Guidelines.
89	Complete bat surveys prior to construction and implement mitigation measures for 2008 surveys.
91	File specific mitigation measures in accordance with BA that apply within an identified habitat unit ID.
92	Do not burn trees, limbs, brush, and debris in the right-of way within 500 feet of suitable habitat associated with each habitat unit ID.
141	Defer construction and use of all facilities until cultural resources surveys and SHPO consultations have been completed.

Rockies Express Pipeline-East Project
Request for Notice to Proceed with Ameren Meter Station

3.1 Certificate Condition No. 1

Rockies Express does not require any modifications to the construction procedures and mitigation measures described in its application and supplements (including responses to staff data requests) and as identified in the Final Environmental Impact Statement (FEIS) and the Certificate for the construction of the meter station and associated access road requested herein.

3.2 Certificate Condition No. 4

Rockies Express is providing herein as Attachment A revised detailed alignment maps/sheets of the Ameren Meter Station requested herein at a scale not smaller than 1:6,000 with station positions for all facilities approved by the Order.

3.3 Certificate Condition No. 5

Rockies Express has modified the location of the Ameren Meter Station interconnect from that identified in the FEIS. In summary, the interconnect has been moved from extending west of the site to south of the site, the pipe increased from 8- to 12-inch-diameter pipe, and the length of the interconnect increased from 313 feet to 1,575 feet. There has been no change to the facility site, lateral, or access road.

This modification is a result of requests from the natural gas companies in which Rockies Express is interconnecting with. Subsequent to further coordination with the natural gas companies, Rockies Express has identified and secured easement agreements from landowners for the meter station location and associated interconnect, lateral, and/or access road identified within this Notice to Proceed request that are also acceptable to the interconnecting natural gas companies.

In accordance with Certificate Condition No. 5, Rockies Express is requesting approval in writing by the Director of OEP before use of this area. Rockies Express hereby certifies that it has obtained documentation of landowner approval for the Ameren Meter Station site which is available upon request. Condemnation for the meter station, lateral, interconnect, and access road will not be required. Information regarding state- and federally threatened or endangered species is discussed in section 4.1.1, and cultural resources compliance is discussed in section 4.1.3. A map clearly defining the area requested is included as Attachment A.

3.4 Certificate Condition No. 6

Rockies Express filed its Initial Implementation Plan, items a. through f. in its acceptance of the Commission's Order. As required by item f. of Certificate Condition No. 6, Rockies Express is filing as Attachment C a Gantt chart showing the completion of all required surveys and reports; the mitigation training of on-site personnel; the start of construction; and the start and completion of restoration.

3.5 Certificate Condition No. 19

Rockies Express has identified the sources for hydrostatic test water and is in the process of coordinating with the appropriate agencies to obtain authorization for testing activities (see table 4.1-1). Rockies Express will obtain water for hydrostatic testing of the meter station piping, lateral, and interconnect from either a municipal source or from an on-site water well.

**Rockies Express Pipeline-East Project
Request for Notice to Proceed with Ameren Meter Station**

3.6 Certificate Condition No. 54

Rockies Express has confirmed that there are no known water well, springs, or seeps within 150 feet of the Ameren Meter Station site and its associated facilities.

3.7 Certificate Condition No. 79

Rockies Express has confirmed that no construction work area associated with the Ameren Meter Station, interconnect, lateral, and access road will impact any Conservation Reserve Program lands.

3.8 Certificate Condition 82

Rockies Express has discussed its compliance with Certificate Condition No. 82 in its acceptance of the Commission's Order Issuing Certificate (filed on June 2, 2008). Through correspondence with the FWS and Illinois Department of Natural Resources (ILDNR), Rockies Express has confirmed that the workspaces associated with the Ameren Meter Station will not impact any nesting bald eagles.

3.9 Certificate Condition No. 83

In compliance with Certificate Condition No. 83, Rockies Express has agreed to comply with the FWS Guidelines for Achieving Compliance with the Migratory Bird Treat Act as they were established in consultation with the FWS. Part of the Guidelines require that, in non-located forested areas identified by the FWS as sensitive in a letter dated September 12, 2007 (filed as an Attachment to the Conservation Guidelines), Rockies Express will avoid construction prior to July 15 unless the FWS determines in writing based on results of professional surveys that it would be acceptable to begin clearing earlier.

The construction work area associated with the Ameren Meter Station is outside of sensitive areas identified by the FWS in the Conservation Guidelines.

3.10 Certificate Condition No. 89

Habitat review of the construction work areas associated with the meter station and associated interconnect, lateral, and access road has determined that the site will not require Indiana bat surveys in 2008.

3.11 Certificate Condition No. 91

Due to no Indiana bat surveys being required, no construction work area associated with the Ameren Meter Station, interconnect, lateral, and access road require specific mitigation measures in accordance with the Biological Assessment.

3.12 Certificate Condition 92

As stated in its acceptance of the Commission's Order Issuing Certificate (filed June 2, 2008), Rockies Express has committed to not burning trees, limbs, brush, and debris in the right-of-way within 500 feet of the entire area of suitable habitat associated with each Indiana Bat Habitat Unit. Rockies Express also provided a table of all of the areas where this condition applies.

Rockies Express Pipeline-East Project
Request for Notice to Proceed with Ameren Meter Station

None of the workspace associated with the Ameren Meter Station and its associated facilities is in a no-burning area, and as such, Rockies Express is compliant with this Certificate Condition.

3.13 Certificate Condition No. 141

Information regarding compliance with section 106 of the NHPA and the status of cultural resources surveys and SHPO correspondence is discussed in section 4.1.4 of this Notice to Proceed request.

4.0 ENVIRONMENTAL CLEARANCES

4.1 Status of Required Permits and Authorizations

Table 4.1-1 lists the status of permits applicable to the meter station and its associated access road included in this Notice to Proceed request. Permits or authorizations not listed are not required for or are exempt from the activities requested at the meter station.

TABLE 4.1-1 Rockies Express Pipeline-East Project Status of Permits – Ameren Meter Station		
Agency/Permit	Date Application Submitted	Permit Receipt Date (or Anticipated)
FEDERAL PERMITS		
Certificate of Public Convenience and Necessity	4/30/2007	5/28/2008
Section 7 Consultations (All States)	Ongoing since February 2007	4/24/2008
U.S. Fish and Wildlife Service Migratory Bird Treaty Act - Conservation Agreement	Ongoing since February 2007	3/25/2008
STATE PERMITS		
ILLINOIS		
State Listed Species, Species of Concern Consultation	Ongoing since February 2007	3/19/2007 4/9/2008
Section 106 Clearance for Cultural Resources	Ongoing since February 2007	See table 4.1.3-1
Consultation to determine if the proposed project would have any impact on receptors of cultural importance	Ongoing since February 2007	See table 4.1.3-1

4.1.1 Status of Species Surveys and Consultations Under Section 7 of the Endangered Species Act

Table 4.1.1-1 summarizes the status of state- and federally listed threatened or endangered species surveys at the requested meter station and associated interconnect, lateral, and access road.

TABLE 4.1.1-1 Rockies Express Pipeline-East Project Status of Listed Species Surveys at the Ameren Meter Station			
Facility (Milepost (MP)) ^a	Habitat Assessment for Listed Species Conducted (Yes/No)	Federally Listed Species Clearance (Yes/No, explanation)	State-Listed Species Clearance (Yes/No, explanation)
Ameren Power Company (MP 180.4)	Yes	Yes	Yes

^a Includes meter station facility, interconnect, lateral, and access road.

Rockies Express Pipeline-East Project
Request for Notice to Proceed with Ameren Meter Station

Status of Surveys and Consultations Under Section 7 of the Endangered Species Act

Rockies Express consulted with the FWS, Columbia, Missouri; Marion, Illinois; Bloomington, Indiana; and Reynoldsburg, Ohio Field Offices, regarding potential effects of the REX-East Project on federally listed threatened and endangered species. As noted in the FEIS, the Indiana bat, whooping crane, clubshell, fanshell, fat pocketbook, northern riffleshell, decurrent false aster, eastern prairie fringed orchid, prairie bush clover, and running buffalo clover were identified by the FWS as federally listed species potentially occurring within the project area. As further noted in the FEIS, three candidate species for federal listing, the Eastern massassauga, rayed bean, and spectaclecase, were also identified by the FWS as potentially occurring within the project area. The FWS concluded that REX-East Project would have *no effect* on 4 of the 10 federally listed threatened or endangered species (clubshell, decurrent false aster, eastern prairie fringed orchid, and prairie bush clover) and *may affect*, but *would not be likely to adversely affect* the remaining 6 federally listed threatened or endangered species (Indiana bat, whooping crane, fanshell, fat pocketbook, northern riffleshell, and running buffalo clover). The FWS also concluded that the REX-East Project *would not be likely to adversely affect* the Eastern massassauga, rayed bean, or spectaclecase.

Surveys for habitat and presence/absence of federally listed threatened, endangered, and candidate species have been completed for all of the work areas associated with the Ameren Meter Station and associated interconnect, lateral, and access road, and there are no outstanding federally listed species issues. Project-wide, Rockies Express conducted surveys in the summers of 2007 and 2008 for Indiana bats, federally listed mussel species, the running buffalo clover, and the Eastern massassauga in areas of suitable habitat as established through consultation with the FWS. Rockies Express provided the results of 2007 Indiana bat surveys in its supplemental filing dated September 28, 2007, the results of 2008 Indiana bat surveys in Illinois in its acceptance of the Commission's Order Issuing Certificate dated June 2, 2008, the results of 2007 mussel surveys in its supplemental filing dated August 27, 2007, the results of 2007 running buffalo clover surveys in its supplemental filing dated July 27, 2007, and the results of 2007 Eastern massassauga surveys in its FERC environmental information request dated February 8, 2008. The results of 2008 Eastern massassauga surveys will be provided in its Notice to Proceed filing for Spread F at a later date. Reports of remaining surveys for Indiana bats in 2008 and mitigation measures will be filed with the Commission upon completion; however, none are outstanding for this Notice to Proceed request. Surveys conducted in 2008 for mussel species and the running buffalo clover in Ohio did not identify any federally listed threatened, endangered, or candidate species, and the reports of these surveys will be filed with the Commission with Rockies Express' Notice to Proceed requests for Ohio. With the exception of the Indiana bat, no federally listed species were found during surveys.

As stipulated in the FWS's concurrence letter to the Commission, dated April 24, 2008, section 7 consultation for the REX-East Project has been concluded. Rockies Express' and the FWS' threatened and endangered species consultations and clearances are included as Attachment D.

Status of State-listed Threatened and Endangered Species Surveys and Consultations

Rockies Express has consulted with the Illinois Department of Natural Resources (ILDNR) regarding impacts on state-listed threatened and endangered species potentially affected by the

**Rockies Express Pipeline-East Project
Request for Notice to Proceed with Ameren Meter Station**

meter station facilities. As noted in the FEIS, these consultations resulted in the bald eagle as the only state-listed species potentially affected by the project in Illinois.

Rockies Express has completed habitat review and threatened and endangered species surveys, where necessary at the requested meter station and associated interconnect, lateral, and access road for the bald eagle. Rockies Express has discussed its compliance with Certificate Condition No. 82 in its acceptance of the Order Issuing Certificate. Through correspondence with the FWS and ILDNR, Rockies Express has confirmed that the workspace associated with the Ameren Meter Station and associated interconnect, lateral, and access road will not impact any nesting bald eagles.

Rockies Express concluded consultation for state-listed threatened and endangered species with the ILDNR in a letter dated March 19, 2007. Rockies Express' and state agency threatened and endangered species consultations and clearances are included as Attachment D.

4.1.2 Status of Remaining Wetland and Waterbody Surveys

Rockies Express has completed wetland and waterbody surveys for the Ameren Meter Station, interconnect, lateral, and access road, and confirmed that none of these facilities will affect a wetland or waterbody.

4.1.3 Status of Cultural Resource Surveys and Compliance with Section 106

In accordance with Certificate Condition No. 141, Rockies Express is providing with this filing a summary of the status of its cultural resource surveys for the facilities for which it seeks Notice to Proceed.

Rockies Express has completed surveys of and received concurrence from the Illinois SHPO for the Ameren Meter Station and its associated facilities. Table 4.1.3-1 lists the dates Rockies Express submitted the report(s) and Illinois SHPO concurrence with FERC for the requested facility. Copies of the applicable cultural report and Illinois SHPO concurrence letters are included as Attachment E. This information is being filed under separate cover and has been marked "Contains Privileged Information – Do Not Release."

**Rockies Express Pipeline-East Project
Request for Notice to Proceed with Ameren Meter Station**

**TABLE 4.1.3-1
Rockies Express Pipeline-East Project
Status of Cultural Resources Surveys and Compliance at the Ameren Meter Station**

Facility (Milepost (MP)) ^a	Survey Status	Report No.	Report Title	Submitted to SHPO	SHPO Comment Received	Report Filed with FERC	SHPO Comments Filed with FERC
Ameren Power Company (MP 180.4)	Complete	REX-East-IL-02	Phase I Archaeological Investigations and Phase I Reconnaissance Survey of Above-Ground Resources Rockies Express Pipeline-East (REX-East) Project, Pike, Scott, Morgan, Sangamon, Christian, Macon, Moultrie, Douglas, and Edgar Counties, Illinois.	4/3/2007	6/15/2007; UDP 6/18/07	4/30/2007	7/6/2007
	Complete	REX-East-IL-15	Supplemental Phase I Archaeological and Deep Test Investigations Rockies Express Pipeline-East (REX-East) Project, Pike, Scott, Morgan, Sangamon, Christian, Macon, Moultrie, Douglas, and Edgar Counties, Illinois.	6/3/2008	6/17/2008	6/4/2008	6/18/2008 (as part of Notice to Proceed with Spread B and Notice to Proceed with Spread C requests)

^a Includes meter station facility, interconnected, lateral, and access road.

**ROCKIES EXPRESS PIPELINE-EAST PROJECT
REQUEST FOR NOTICE TO PROCEED WITH
AMEREN METER STATION
ATTACHMENT A**

ROCKIES EXPRESS PIPELINE-EAST PROJECT
REQUEST FOR NOTICE TO PROCEED WITH
AMEREN METER STATION
ATTACHMENT B

ATTACHMENT B				
Rockies Express Pipeline-East Project Certificate Conditions Applicability / Status				
No.	Condition Requirement (summarized)	Response Previously Filed ^a	Addressed In Current Request	NA
1	Follow construction procedures and mitigation measures described in application, supplemental filings (including responses to staff data requests), and identified in the EIS, unless modification is requested and approved.	X	X	
2	The Director of OEP has delegated authority to take whatever steps are necessary to ensure the protection of all environmental resources during construction and operation of the REX-East Project.	X		
3	File affirmative statement that company personnel, EIs, and contractor personnel will be informed of EI's authority and have been trained on the environmental mitigation measures appropriate to their jobs.	X		
4	Authorized facility locations are shown in the EIS, as supplemented by filed alignment sheets. Modifications or site-specific clearances must be written and reference locations on alignment maps/sheets.	X	X	
5	File alignment maps/sheets and aerial photographs at 1:6,000-scale identifying all route realignments or facility relocations, and areas that would be used or disturbed and have not been previously identified for approval.		X	
6	File initial Implementation Plan.	X	X	
7	File updated weekly status reports prepared by the lead EI.	X		
8	Implement an environmental complaint resolution procedure to remain active for 3 years following construction.	X		
9	Receive written authorization from the Director of OEP before commencing service of the Project.	X		
10	File an affirmative statement that facilities have been constructed in compliance with all applicable conditions.	X		
11	Defer service from Duke Energy's planned transmission line until Ohio SHPO and FWS comments are filed and approval is obtained from Director of OEP.	X		
12	Where pipeline parallels PEPL's 300 and 400 lines, revise construction plans to overlap 15 feet of the existing PEPL permanent right-of-way.	X		
13	File revised construction plans to center pipeline within permanent right-of-way unless this decreases distance between pipeline and PEPL to less than 85 feet.	X		
14	File use and site-specific justification for size of each additional temporary workspace.			
15	Do not exercise eminent domain authority to acquire additional workspace for topsoil storage.	X		
16	File revised Plan and Procedures to be consistent with tables 2.3-1 and 2.3-2 of the EIS.	X		
17	File site-specific justification for each additional workspace within 50 feet of a wetland or waterbody.			X
18	File bulk material disposal plan for excess rock, trees, brush, and other construction debris.	X		
19	File Hydrostatic Testing Plan.		X	X
20	Revise Procedures and alignment sheets for a 75-foot-wide construction right-of-way in wetlands; file site-specific justification for additional workspace.			X
21	File list of fluids used during micortunneling process.			X
22	File construction plan for locations where pipeline crosses or would be constructed along or with power line rights-of-way, and additional mitigation measures to prevent damage from fault currents and induced voltages.			X
23	File draft third-party environmental monitoring program; obtain proposals to provide monitoring services.	X		
24	Incorporate variation from MP 291.0 to MP 291.3 (McCarroll property) and file updated alignment sheets.			X
25	Incorporate variation from MP 300.5 to MP 301.0 (Rogers property) and file updated alignment sheets.			X

ATTACHMENT B				
Rockies Express Pipeline-East Project Certificate Conditions Applicability / Status				
No.	Condition Requirement (summarized)	Response Previously Filed *	Addressed In Current Request	NA
26	Incorporate variation from MP 318.1 to MP 318.5 (Parker property) and file updated alignment sheets.			X
27	Incorporate variation from MP 370.0 to MP 370.6 (Alverson properties) and file updated alignment sheets.			X
28	Incorporate variation from MP 376.3 to MP 376.8 (Brattain property) and file update alignment sheets.			X
29	Incorporate variation from MP 380.4 to MP 380.6 (Yane property), and file updated alignment sheets and site-specific erosion and spill control measures to protect pond from contamination and siltation.			X
30	Incorporate variation from MP 383.1 to MP 384.0 (Morgan property) and file updated alignment sheets.			X
31	File site-specific construction plan for extended bore of Walnut Fork Creek and Pipe Creek Road.			X
32	Incorporate variation from MP 395.1 to MP 395.8 (White property) and file updated alignment sheets.			X
33	File documentation of easement agreements for variation from MP 401.5 to MP 402.4, or documentation of consultation with Schulte, Oetzel, and Stim of route variation that addresses their concerns. File revised alignment sheets, and a summary of environmental resources affected by revised route.			X
34	Incorporate variation from MP 405.1 to MP 405.9 (Minges and Schoenharl properties) and file updated alignment sheets.			X
35	Incorporate variation from MP 406.2 to MP 406.5 (Maus property) and file updated alignment sheets.			X
36	File documentation of easement agreements for variation from MP 417.8 to MP 418.4, or documentation of consultation with Storck-Stump and Hesford of route variation that addresses their concerns. File revised alignment sheets, and a summary of environmental resources affected by revised route.			X
37	Incorporate variation from MP 426.1 to MP 426.3 (Chase variation) and file updated alignment sheets.			X
38	Incorporate variation from MP 452.7 to MP 453.8 (Frye variation), file updated alignment sheets, and submit information to Village of Waynesville, Ohio Waste and Water Division of the Utilities Department, and other applicable agencies regarding construction in the WPA.			X
39	Incorporate variation from MP 458.1 to MP 458.9 (Mowrey and Jones properties) and file updated alignment sheets.			X
40	Incorporate variation from MP 459.8 to MP 460.0 (Rowe variation) and file updated alignment sheets.			X
41	Incorporate variation from MP 477.1 to MP 477.5 (Kile property) and file updated alignment sheets.			X
42	File documentation of easement agreements for variation from MP 521.9 to MP 523.3, or documentation of consultation with Scothorn and Petty of route variation that addresses their concerns. File revised alignment sheets, and a summary of environmental resources affected by revised route.			X
43	File revised alignment sheets of variation from MP 555.4 to MP 557.3 (Noll Route Variation).			X
44	File documentation of easement agreements for variation from MP 623.3 to MP 624.4, or documentation of consultation with Shaffer of route variation that addresses their concerns. File revised alignment sheets, and a summary of environmental resources affected by revised route.			X
45	Incorporate variation from MP 384.0 to MP 384.4 (Revised MP 384 Variation for residences, but starts at MP 384.0) and file updated alignment sheets.			X
46	Incorporate variation from MP 446.5 to MP 447.4 (FERC's Revised McCarty Variation), file updated alignment sheets, and provide landowner notification package to the newly affected landowner(s).			X

ATTACHMENT B				
Rockies Express Pipeline-East Project Certificate Conditions Applicability / Status				
No.	Condition Requirement (summarized)	Response Previously Filed *	Addressed In Current Request	NA
47	File site-specific plan for oil or gas wells within the construction work area, both active and abandoned.	X		
48	File plan for identification of karst features and mitigation for crossing features during construction.	X		
49	File contingency plan for HDDs in the karst areas.	X		
50	File Mining Subsidence Plan.	X		X
51	File consultations with INDNR and ODNR regarding scour susceptibility of waterbodies crossed, and list of scour-prone areas.	X		
52	File High Water Contingency Plan for construction of Mississippi River crossing.			X
53	File Agricultural Wet Weather Contingency Plan.	X		
54	File locations by milepost of springs, seeps, and wells identified within 150 feet of construction work areas.		X	
55	File revised SPCC Plan to restrict refueling near wetlands and waterbodies, and private and municipal water supply wells.	X		
56	File site-specific spill plan to reduce spills/leaks from construction-related equipment at Hoosier Hills WPA.			X
57	File water quality testing plan for Hoosier Hills Regional Water District's existing wells; provide copies to Hoosier Hills.			X
58	Notify Hoosier Hills at least 48 hours prior to the start of construction between MPs 393 and 394.	X		
59	File agency consultations regarding construction in WPAs or other groundwater management areas crossed.	X		
60	File report identifying all water supply wells/systems damaged by construction and how repaired.			X
61	File documentation of consultation with organizations/individuals that withdraw potable water within 3 miles of Flatrock River (MP 362.7) and Somerset Creek (MP 553.2), and final consultations with City of Louisiana in Missouri.			X
62	File HDD geotechnical feasibility investigations, revised site-specific construction diagrams, and contingency plans for Embarras and Muskingum Rivers.			X
63	Cross all dry intermittent waterbodies using open-cut method and mitigation measures v(B)(2) through v(B)(4) of Procedures.	X		
64	File revised site-specific crossing plans showing restoration and mitigation measures for waterbodies listed in tables 4.3.5-1 and 4.6.2-1 of the EIS and applicable agency consultations.			X
65	File agency consultations prior to initiating alternative crossing method at Paint Creek or White River.			X
66	Successfully complete HDD or microtunneling of Little Miami River between MP 432.9 and MP 467.2.			X
67	Successfully complete HDD or microtunneling of Big Darby Creek between MP 494.1 and MP 533.9.			X
68	File site-specific plans that identify the source and discharge locations of hydrostatic test water for HDD of Little Miami River and Big Darby Creek.			X
69	Provide Hoosier Hills Regional Water District copy of hydrostatic test water analysis prior to Whitewater River discharge.			X
70	File site-specific blasting plans for each wetland with shallow bedrock prior to blasting.			X
71	File site-specific wetland restoration plan for Blackburn Island in consultation with COE, FWS, and MODNR.			X
72	Consult with COE, FWS, and appropriate agencies regarding forested wetlands and revise Wetland Mitigation Plan.			X
73	File consultations with COE, FWS, and appropriate agencies, and final Wetland Mitigation Plan.			X
74	No tree clearing between HDD drill entry site and HDD drill exit site.	X		

ATTACHMENT B				
Rockies Express Pipeline-East Project Certificate Conditions Applicability / Status				
No.	Condition Requirement (summarized)	Response Previously Filed *	Addressed In Current Request	NA
75	Use onsite markers along permanent right-of-way to identify "no clearing" zones within vegetated riparian strips adjacent to waterbodies avoided during maintenance activities.	X		
76	File site-specific construction plan showing 75-foot right-of-way at classified forest from MP 331.9 and MP 332.2; justify any tree removal.			X
77	File Compensatory Mitigation Plan for classified forest areas in Indiana.			X
78	File Flood Control Permit from INDNR.			X
79	File CRP locations, agency correspondence, and mitigation measures to protect CRP lands.		X	
80	Use only certified weed-free straw or hay bales for sediment barriers or mulch during construction and revegetation of disturbed areas.	X		
81	File documentation of correspondence with Comprehensive Wildlife Conservation Strategy Coordinators for Missouri, Indiana, and Ohio.	X		
82	File documentation of consultations with FWS to determine need for bald eagle surveys. If surveys are required, file survey reports along with FWS comments.	X	X	
83	Comply with Conservation Guidelines.		X	
84	Develop construction schedules for Grassy Creek and the Upper Mississippi COA.			X
85	Comply with waterbody crossing time windows established by the ILDNR, INDNR, and OPSB.	X		
86	Use dry-ditch method at waterbodies considered fisheries of special concern and < 30 feet wide; request approval for wet crossing method.	X		
87	Implement measures for habitat unit IDs surveyed in 2007 and for which Indiana bats were identified but no nursery roost trees were identified.	X		
88	Implement measures for habitat unit IDs surveyed in 2007 and for which Indiana bats were identified and nursery roost trees were identified.	X		
89	Complete bat surveys prior to construction and implement mitigation measures for 2008 surveys.		X	
90	File updated list of areas to be surveyed for Indiana bats identifying the habitat unit IDs by milepost.	X		
91	File specific mitigation measures in accordance with BA that apply within an identified habitat unit ID.		X	
92	Do not burn trees, limbs, brush, and debris in the right-of-way within 500 feet of suitable habitat associated with each habitat unit ID.	X	X	
93	Do not use herbicides or pesticides for maintenance of the permanent right-of-way or adjacent forested areas.	X		
94	If Mississippi River, Wabash River, Big Walnut Creek, or Big Darby Creek crossing fails, halt construction activities and file site-specific alternate waterbody crossing plans in consultation with FERC, COE, and FWS.			X
95	Do not begin alternative crossing of the Mississippi River, Wabash River, Big Walnut Creek, or Big Darby Creek until FERC consults with FWS and COE, and approval is received in writing.			X
96	Use dry-ditch crossing method at Sugar Creek (MP 484.3).			X
97	Limit specific construction activities within 300 feet of documented nursery roost trees and alternative roost trees identified.	X		
98	Have FWS-qualified biologist supervise tree clearing operations in Indiana bat habitat.	X		
99	Implement mitigation measures if whooping cranes are encountered in vicinity of construction work area.	X		
100	File mussel survey reports for Anderson Fork, East Fork Paint Creek, Little Walnut Creek, Tributary to Burley Run, Brush Creek, Buffalo Fork, Tributary to Crabapple Creek, and Cat Run in Ohio, documentation of consultation with FWS and ODNR, and conservation measures.			X

ATTACHMENT B				
Rockies Express Pipeline-East Project Certificate Conditions Applicability / Status				
No.	Condition Requirement (summarized)	Response Previously Filed *	Addressed In Current Request	NA
101	Do not withdraw hydrostatic test water from Sugar Creek, the Scioto River, Deer Creek, and Big Darby Creek or their tributaries.	X		
102	If Scioto River, Deer Creek in Deer Creek State Park, or Big Darby Creek cross fails, halt construction and file site-specific alternate waterbody crossing plans in consultation with FERC, COE, and FWS.	X		
103	Do not begin alternative crossing of Scioto River, Deer Creek in Deer Creek State Park, or Big Darby Creek until FERC consults with FWS and COE, and approval is received in writing.	X		
104	File running buffalo clover survey reports and documentation of FWS consultation, and implement mitigation measures.	X		
105	Develop and implement 5-year post-construction monitoring program to evaluate crop productivity; file quarterly reports for 5 years following construction.	X		
106	Employ two Agricultural Inspectors for Spreads 1, 2, 3, 4, and 5.	X		
107	Hire local drain tile contractors to install/repair drain tiles damaged or rerouted due to construction activities.	X		
108	Identify and mark damaged tile lines, provide information to landowner and local Soil and Water Conservation District, and keep in company's landowner records.	X		
109	Bury pipeline 5 feet deep where crossing agricultural fields unless otherwise negotiated with landowners.	X		
110	File documentation that landowners with 3 feet of cover in agricultural fields were offered opportunity of 5 feet of cover.			X
111	File site-specific plans in consultation with affected landowners describing how horse and operation impacts would be avoided, minimized, or mitigated between MP 523 and MP 524, and at MP 460.			X
112	Reduce construction right-of-way to 75 feet through forested portion of Wilson Friendly Maple Farm.			X
113	Develop plan to maintain safe egress at the Chester Township Fire Station.			X
114	File site-specific residential plans and evidence of landowner concurrence if construction/fencing are located within 10 feet of residence.			X
115	Identify septic systems and provide Septic System Contingency Plan to property owners.			X
116	File consultations with Federal Aviation Administration and the Ohio Department of Transportation Office of Aviation about any restrictions in the vicinity of the Fairfield County Airport.			X
117	Maintain access or file mitigation plan for boat ramp adjacent to HDD exit site of the Mississippi River crossing.			X
118	File plan for canoe portage at West Fork White River during construction.			X
119	Maintain public access to B&O trail and avoid tree cutting at the crossing location.			X
120	File consultations with Camp Woodsmoke regarding crossing schedule and additional safety mitigation.			X
121	File and provide to NPS site-specific plan for each tributary of the Little Miami River.			X
122	File consultations with NPS regarding need for mussel and fish spawning surveys at tributaries of Big Darby Creek crossed; file results of any required surveys.			X
123	File plan for construction and restoration of the Little Miami Scenic State Park, maintaining safe public access through construction area, and revegetating disturbed areas.			X
124	File site-specific crossing, mitigation, and restoration plan for Caesar Creek State Park and Wildlife Area, maintaining safe public access through construction area, and revegetating the disturbed areas.			X
125	File site-specific crossing (including the HDD crossing of Deer Creek Lake), mitigation, and restoration plan for Deer Creek State Park and Wildlife Area, and maintaining safe public access through construction area.			X

ATTACHMENT B				
Rockies Express Pipeline-East Project Certificate Conditions Applicability / Status				
No.	Condition Requirement (summarized)	Response Previously Filed ^a	Addressed In Current Request	NA
126	File site-specific crossing, mitigation, and restoration plan for pipeline construction activities in Perry State Forest and Blue Rock State Forest.			X
127	Work with White Oak Exotic Hunting Preserve to determine construction timing.			X
128	File plans for avoidance or mitigation at sites 23PI365 and 23PI294, and Missouri SHPO comments documentation.			X
129	Provide quarterly updates of consultations between Rockies Express, Missouri SHPO, Native American tribes, and landowner concerning human remains identified in Missouri.			X
130	Provide archaeological monitor between Missouri State Road AD and Salt River HDD exit point.			X
131	Provide archaeological monitor in vicinity of Montezuma Mound Group (11PK1245) from HDD exit point west to about MP 69.7.			X
132	File plans for crossing prehistoric mound sites 11PK89, 11PK1709 and 11PK1733, and Illinois SHPO comments.			X
133	Submit research plans to Indiana SHPO for additional testing in vicinity of 12FR125b, and file reports and SHPO comments.			X
134	Provide archaeological monitor in vicinity of former mound site 12SH12 from Van Pelt Ditch to County Road S 25 E.			X
135	Provide Indiana SHPO with project documents requested to evaluate historic properties, and file SHPO comments.			X
136	File treatment plan for Wabash & Erie Canal and Indiana SHPO comments.			X
137	File site-specific construction plan for horizontal bore of Whitewater Canal, developed with Indiana SHPO.			X
138	File assessment of project effects on Hunt-Forman Farm, treatment plan for the property, and Ohio SHPO comments.			X
139	Provide documentation/alignment sheets showing avoidance or Phase II testing of site 33FE293; file Phase II report and Ohio SHPO comments.			X
140	File plans for avoidance or mitigation and documentation of SHPO comments on plans for several sites.			X
141	Defer construction and use of all facilities until cultural resources surveys and SHPO consultations have been completed.		X	
142	File plan for Indianapolis, Indiana and Cincinnati-Hamilton, Ohio-Kentucky-Indiana nonattainment regions regarding monitoring compliance with Tier 2 and Tier 3 emissions, and emissions remain under General Conformity Thresholds.			X
143	File updated site-specific plans for each HDD entry or exit site where noise mitigation is proposed.			X
144	File noise analysis for HDD sites not evaluated in the EIS.			X
145	Make all reasonable efforts to ensure predicted noise levels from compressor stations are not exceeded at nearby NSAs, and file noise surveys no later than 60 days after placing each station.			X
146	File survey results for Sny Levee District levee settlement monitoring every 6 months for 5 years after installation.	X		
^a Response to Certificate Condition was previously provided with Rockies Express' Initial Implementation Plan and acceptance of the Order Issuing Certificate, filed with the Federal Energy Regulatory Commission in June 2008.				

ROCKIES EXPRESS PIPELINE-EAST PROJECT
REQUEST FOR NOTICE TO PROCEED WITH
AMEREN METER STATION
ATTACHMENT C

ROCKIES EXPRESS PIPELINE-EAST PROJECT
REQUEST FOR NOTICE TO PROCEED WITH
AMEREN METER STATION
ATTACHMENT D

**ROCKIES EXPRESS PIPELINE-EAST PROJECT
REQUEST FOR NOTICE TO PROCEED WITH
AMEREN METER STATION**

ATTACHMENT E

Contains Privileged Information – Do Not Release

**Rockies Express Pipeline-East Project
Antenna Meter Station**

ID	Task Name	Start	Finish	June	July	August	September	October	November	December	January
1	Surveys and Reports	Thu 5/22/08	Tue 8/12/08								
2	Cultural Resources	Thu 5/22/08	Wed 6/18/08								
3	Waterbody and Wetland	Wed 5/28/08	Tue 8/12/08								
4	Biological	Wed 5/28/08	Wed 5/28/08								
5	Receive FERC's Notice to Proceed	Fri 6/27/08	Fri 6/27/08								
6	Environmental Training	Mon 6/9/08	Mon 6/30/08								
7	Start of Construction	Fri 6/27/08	Fri 6/27/08								
8	Start and Completion of Restoration	Mon 11/3/08	Fri 1/30/09								

Rockies Express Pipeline
East Project
Gantt Chart for Meter Stations

Task
Split
Progress

Milestone
Summary
Project Summary

External Tasks
External Milestone
Deadline



IN REPLY REFER TO:
FWS/ES-TE

United States Department of the Interior

FISH AND WILDLIFE SERVICE
Bishop Henry Whipple Federal Building
1 Federal Drive
Fort Snelling, MN 55111-4056

APR 24 2008

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

Re: Request for concurrence on the findings presented in the Rockies Express (REX) East Project Biological Assessment

Dear Ms. Bose:

We have reviewed the subject document dated March 25, 2008, pursuant to section 7 of the Endangered Species Act of 1973 as amended. Our review was for the purpose of determining whether we concur with your determination of "not likely to adversely" for seven federally listed species.

We concur with a "not likely to adversely affect" finding for all species. However, we would like to make a few points of clarification. As you know, the consultation effort on this project has involved multiple conference calls and meetings with REX, their consultant (Natural Resource Group), and us, as well as, several coordination calls among your staff and us. Through these informal consultation discussions, REX made step-wise progress in incorporating conservation measures to minimize the likelihood of adverse effects occurring to listed species. Because of this step-wise process, important background information is not explicitly discussed in the Biological Assessment. The following comments are to provide this background and make our understanding of the conservation measures lucid.

First and foremost, as we have repeatedly stated in writing and verbally, the best approach to ensure adverse effects are avoided is to restrict tree removal to the inactive season. The conservation measures proposed by REX are, we believe, adequate and likely to minimize the chances of adverse effects occurring, but obviously not to the extent that seasonal tree-cutting restrictions would.

Second, the conservation measures for the Indiana bat target direct effects to individuals. We conclude that adverse indirect effects due to habitat manipulation are unlikely to occur. Based on the consultant's analysis of habitat availability pre and post-construction, we concur with their findings that the essential character of the suitable Indiana bat habitat will not be degraded following construction activities. That is, sufficient foraging, roosting, and travel habitat will remain available to Indiana bats within all known occupied areas. Hence, we do not believe there will be detectable indirect effects due to habitat loss or manipulation.

Ms. Kimberly Bose

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Third, in concurring with a "not likely to adversely affect" finding we assume that one or more Indiana bat captures within large contiguous blocks of suitable habitat (i.e., blocks of habitat that contained more than one survey site) indicate Indiana bat presence for the entire block of contiguous habitat. Thus, the conservation measures identified on Table 3-1 will be applied throughout the contiguous block of habitat, not just in areas where bats were captured.

Fourth, the conservation measures identified for areas with no known nursery trees (Conservation Measure 2 on Table 3-1) are for the purpose of minimizing the chances of cutting down an occupied but unknown alternate roost tree. Bats occupying alternate roosts are likely to be volant bats (non-volant bats are confined to nursery roost trees), and are likely to depart the roost tree every night, in which environmental conditions are suitable, to forage. Hence, we believe that restricting disturbance and tree-removal activities to periods when bats are foraging is very unlikely to result in disturbance of a roosting bat.

Fifth, Conservation Measure 3.a.ii(3) should be corrected to state the following: "Identify potential nursery roost trees and conduct exit counts to determine whether it is an occupied nursery roost if 20 or more bats are observed"

Sixth, pertaining to the conservation measure, "*All encounters with listed species would be reported to the EI, who would record the following information:*

- *species;*
- *location (narrative and maps) and dates of observations;*
- *general condition and health, including injuries and state of healing;*
- *diagnostic markings, including identification numbers or markers; and*
- *locations moved from and to."*

On page 37 of the Biological Assessment, please clarify that no handling of such species will occur without authorization from the U.S. Fish and Wildlife Service.

Lastly, our concurrence is predicated on the assumption that the Federal Energy Regulatory Commission will ensure that REX strictly adheres to all conservation measures listed on Table 3-1 and the text within the Biological Assessment.

This concludes section 7 consultation on the REX project. If you have any questions or concerns about the conditions specified within this letter or any other aspect of the consultation, please contact Mr. T.J. Miller at 612-713-5334 or Ms. Jennifer Szymanski, of my staff, at 608-783-8455.

Sincerely,



Lynn Lewis
Assistant Regional Director
Ecological Services

cc: FERC, Gas Branch 2, PJ 11.2

Ms. Kimberly Bose

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**bcc: Jeff Thommes, NRG-LLC
Forest Clark, BFO
Angels Boyer, ROFO
Joyce Collins, RIFO
Heidi Kuska, CMFO
TJ Miller, RO
Jennifer Szymanski, RO**

1000 IDS Center
80 South Eighth Street
Minneapolis, MN 55402



telephone (612) 347-6789
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www.NRGINC.com

January 23, 2007

Mr. Rick Pietruszka
Program Manager – Impact Assessment Division
Springfield Office of Water Resources
Illinois Department of Natural Resources
One Natural Resources Way
Springfield, IL 62702

Re: Rockies Express Pipeline – East Project
Pike, Scott, Morgan, Sangamon, Christian, Macon, Moultrie, Douglas, and Edgar
Counties, Illinois

Dear Mr. Pietruszka:

As you are aware, Rockies Express Pipeline LLP (Rockies Express) is proposing to construct a 42-inch-diameter natural gas pipeline from northeastern Colorado to Clarington, Ohio. The eastern segment of the proposed pipeline (REX-East) crosses Missouri, Illinois, Indiana, and Ohio. The Illinois portion of the project is approximately 195 miles in length and crosses Pike, Scott, Morgan, Sangamon, Christian, Macon, Moultrie, Douglas, and Edgar Counties. Construction of the proposed project is anticipated to begin spring 2008 and it is expected to be in service by winter 2008.

In a letter to the Illinois Department of Natural Resources (ILDNR) dated December 14, 2006, Rockies Express explained that it had obtained the Illinois Natural Heritage Inventory (NHI) data and had evaluated the information to determine potential species and areas of concern. During the project meeting held on January 9, 2007, Rockies Express and the ILDNR collectively reviewed the route maps for the Illinois portion of the proposed project, including NHI data. During the meeting, you indicated that the ILDNR's primary concern was at the Embarras River crossing. As discussed during the meeting, Rockies Express proposes to cross the Embarras River using the horizontal directional drill (HDD) method. This method will avoid impacts on the bed and banks of the river. Rockies Express indicated that the entry and exit locations of the HDD will be located outside of the forested areas adjacent to the river.

Rockies Express also indicated during the meeting that the proposed crossing method for the Mississippi and Illinois Rivers will be the HDD method. Unless otherwise authorized, in waterbodies where instream disturbance is required, per the ILDNR's recommendation, Rockies Express will avoid the fish spawning period, generally considered mid-March through June 1.

It is Rockies Express' understanding that the ILDNR field staff have reviewed the proposed project and, with the implementation of the measures discussed above, has no additional concerns regarding the project.

Mr. Rick Pietruszka
January 23, 2007
Page 2 of 2



As such, with this letter, Rockies Express respectfully requests concurrence from the ILDNR that construction of the proposed project, along with implementation of the above-reference measures, is not expected to have adverse impacts on sensitive resources in Illinois. Providing a response with 30 days will allow Rockies Express time to include the appropriate discussions in project planning and application materials.

Per your request during the January 9 meeting, attached to this letter are 3 sets of topographic map-based route maps showing both the April 2006 route (preliminary) and December 2006 route (currently proposed).

We appreciate your ongoing cooperation and assistance with the project. If you have any questions or require additional information, please contact me at 612-359-5678 or by e-mail at jrthommes@nrginc.com.

Sincerely,

Natural Resource Group, Inc.

A handwritten signature in black ink, appearing to read "J. Thommes".

Jeff Thommes
Natural Resource Specialist

Enclosures

cc: Elizabeth Dolezal, NRG
Bart Jensen, NRG
Jim Thompson, Rockies Express Pipeline
Charlie Bertram, Rockies Express Pipeline



**Project Update Meeting – January 9, 2007
Illinois Department of Natural Resources**

Attendees

Rick Pietruszka – Program Manager, Div. of Review and Coordination (217) 785-5500
Karen Miller – Manager, Impact Assessment Section (217) 785-5500
Jim Thompson – Rockies Express Pipeline
Charlie Bertram – Rockies Express Pipeline
Bart Jensen – Natural Resource Group, Inc.
Jeff Thommes – Natural Resource Group, Inc.

Jim Thompson explained that the project generally follows the existing Panhandle Eastern Pipeline (PEPL) route through Illinois with the Rockies Express construction right-of-way generally abutting the existing PEPL right-of-way.

Jim Thompson described Rockies Express' proposal to complete the crossing of the Mississippi River using the horizontal directional drill (HDD) method. Specifically, Rockies Express proposes to stage the drill from a site on Blackburn Island in the Mississippi River. Rockies Express is proposing to drill from Blackburn Island in both and east and west direction to complete the installation under the Mississippi River. Jim Thompson indicated that Rockies Express has been coordinating this process with the applicable Missouri and federal agencies and those agencies are familiar with the proposal.

Jim Thompson explained that Rockies Express also expects to complete the crossing of the Illinois and Embarras Rivers using the HDD method. Rick Pietruszka stated that using this crossing method would account for the concerns of the ILDNR which are focused primarily on aquatic resources within the Embarras River system.

Rick Pietruszka also indicated that the ILDNR recommends that Rockies Express avoid the fish spawning period (roughly March up to June 1st) for crossings of all waterbodies within the state. That is consistent with the FERC guidelines included in the Wetland Waterbody Construction and Mitigation Procedures. Rockies Express stated that it will accommodate this request.

Rick Pietruszka stated that the project avoids sensitive areas throughout Illinois and that field staff have reviewed the project alignment and not identified additional areas of potential concern. Rick Pietruszka requested that Rockies Express provide three copies of route maps with the latest project alignment overlaid on topographic maps to the ILDNR.

Jeff Thommes then proposed to Rick Pietruszka that the process for completing consultation be conducted as follows: Rockies Express will provide a letter indicating that it plans to install the pipeline under the Mississippi, Illinois, and Embarras Rivers using the HDD method and that trenching/construction within waterbodies will be conducted outside of the spawning period (see above). Rick Pietruszka would then provide a written response to Rockies Express stating that such measures are



acceptable in avoiding impacts on sensitive resources within Illinois and that additional consultation is only required if the route changes or additional resources may be affected. Rick Pietruszka agreed with this approach.

Statewide General Permit Number 8

Rockies Express inquired into other potential permit requirements from the ILDNR including Statewide General Permit No. 8. Rick Pietruszka and Karen Miller stated that Rockies Express should coordinate with Paul Mauer regarding the applicability of the general permit. Karen Miller stepped away from the meeting and briefly discussed the permit requirements with Paul Mauer. According to Karen Miller, Paul Mauer indicated that as long as Rockies Express adheres to the requirements outlined in the general permit, the project would be covered under the permit. Rockies Express agreed to review the requirements but expected that the project would adhere to the necessary requirements to qualify for coverage under the general permit.

Action Item: Submit letter summarizing meeting discussion and provide 1:48,000-scale topographic maps that include the April 2006 pipeline route, the December 2006 pipeline route, and the GIS overlay of the Illinois Natural Heritage data.



Illinois Department of Natural Resources

One Natural Resources Way • Springfield, Illinois 62702-1271
<http://dnr.state.il.us>

Rod R. Blagojevich, Governor

Sam Flood, Acting Director

March 19, 2007

Mr. Jeff Thommes
Natural Resource Group, Inc.
1000 IDS Center
80 South Eighth Street
Minneapolis, MN 55402

**RE: FERC Pre-Filing Docket No. PF-06-30
Rockies Express Pipeline - East Project
Pike, Scott, Morgan, Sangamon, Christian, Macon, Moultrie,
Douglas and Edgar Counties
Endangered Species Consultation Program
Natural Heritage Database Review # 0712161**

Dear Mr. Thommes:

This correspondence confirms that the Illinois Department of Natural Resources has reviewed the proposed pipeline alignment through Illinois with respect to potential project impacts to or upon protected Illinois resources within or in the nearby vicinity of the proposed corridor. The Natural Heritage Database identified that the proposed alignment (Milepost 202-203) crosses the Embarrass River Illinois Natural Area in Douglas County. The Department acknowledges the commitment of the Rockies Express Project to directionally bore under this Illinois Natural Area. In addition, the Project's commitment to directionally drill under the Mississippi and Illinois Rivers is also acknowledged. Provided the project proceeds as discussed during our summary meeting of January 9, 2007 the Department offers no objection. However, should the project be substantially modified or revised, the Department reserves the right to further review and discussion. Thank you for the opportunity to comment.

Sincerely,

Rick Pietruszka, Project Manager
Endangered Species Consultation Program
Division of Natural Resource Review and Coordination
Ph. (217) 785-5500
Fax (217) 524-4177

Document Content(s)

Letter.PDF.....	1-2
NTP with Ameren MS_June 2008.PDF.....	3-21
Attach C_Gantt for Ameren MS.PDF.....	22-22
Attach D_T&E Clearance.PDF.....	23-30