



RECEIVED-DOCKETING BIV

One Vectren Square Evansville, IN 47708

June 16, 2008

2008 JUN 17 AM 10: 27

Ms. Renee Jenkins Director of Administration Docketing Division The Public Utilities Commission of Ohio 180 East Broad Street

PUCO

Columbus, Ohio 43215-3793

Re: July 2008 Monthly EGC Filing in Case No. 08-220-GA-GCR

Dear Ms. Jenkins:

Pursuant to the Commission's Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and four (4) copies of the Monthly EGC Filing. One copy shall be filed in VEDO's Case No. 08-220-GA-GCR. The remaining copies shall be designated for distribution to the Commission staff.

Pursuant to the Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for July 2008. The supporting GCR Schedules reflecting the revised July 2008 gas costs are attached for your review.

Please return one date-stamped copy in the enclosed self-addressed stamped envelope

Sincerely,

Christine Campbell Senior Rate Analyst

**Enclosures** 

CC:

Steve Hines (Ohio Consumers' Counsel) Gretchen Hummel (McNees, Wallace & Nurick)

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This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of bushiness. Date Processed Technician\_

#### PURCHASED GAS ADJUSTMENT VECTREN ENERGY DELIVERY OF OHIO GAS COST RECOVERY RATE CALCULATION

SUMMARY OF GCR COMPONENTS

1 Expected Gas Cost (EGC) \$12.2467	\$13.3942	
C. Complian Defined and Decemblistics & discharge (DA)	Ψ10.004Z	\$14 2412
2 Supplier Refund and Reconciliation Adjustment (RA) \$0.0000	\$0.0000	\$0.000
3 Actual Adjustment (AA) (\$0.1638)	(\$0.1638)	(\$0.1638)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA \$12.0829	\$13.2304	\$14 0774

**EXPECTED GAS COST SUMMARY CALCULATION** 

	Actual	Actual	Actual	
	May 2008	June 2008	July 2008	
	(\$/Mcf)	(\$/Mcf)	(\$ Mc1)	
5 Expected Gas Cost	\$12.2467	\$13.3942	\$142412	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

				UNIT	AMOUNT
6	Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2,	Line 11)	\$/Mof	\$0.0000
7	Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 113,	Sch 2, L 11)	\$/Mcf	\$0,0000
8	Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 112,	Sch 2, L 11)	\$/Mcf	\$0.0000
9	Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 111,	Sch 2, L 11)	\$/Mcf	\$0.0000
10	Supplier Refund and Reconciliation Adjustment (RA)			\$/Mcf	\$0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

			UNIT	AMOUNT
11 Current Quarterly Actual Adjustment	(Sch 3,	Line 24)	\$/Mcf	(\$0.2423)
12 Previous Quarterly Reported Actual Adjustment	(GCR 113,	Sch 3, L 24)	\$/Mcf	\$0.0151
13 Second Previous Quarterly Reported Actual Adjustment	(GCR 112,	Sch 3, L 25)	\$/Mcf	\$0.0202
14 Third Previous Quarterly Reported Actual Adjustment	(GCR 111,	Sch 3, L 24)	\$/Mcf	\$0.0432
15 Actual Adjustment (AA)			\$/Mcf	(\$0.1638)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: June 16, 2008

By: Christine Campbell

Title: Senior Rate Analyst

### VECTREN ENERGY DELIVERY OF OHIO DETERMINATION OF GAS COST RECOVERY (GCR) For the Period May 1, 2008 to July 31, 2008

Line No.	Estimated Cost of Gas to be Recovered	Actual May 2008 (A)	Actual June 2008 (B)	Actual July 2008 (C)	Total (D)
		V y	(4)	(0)	(0)
	Commodity Costs				
1	Commodity Purchases (Sch1, Pages 2-4)	\$24,633,701	\$23,192,105	\$25,124,673	\$72,950,479
2	Propane (Sch 1, Page 10)	\$0	\$0	\$0	\$0
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$48,763	\$48,259	\$48,763	\$145,785
4	Contract Storage Carrying Costs (Sch 1, Page 9)*	\$226,329	\$351,779	\$489,316	\$1,067,424
5	Storage (inj)/With (Sch 1, Page 8)	(\$14,446,371)	(\$15,661,503)	(\$17,347,364)	(\$47,455,237)
6	Total Commodity Costs	\$10,462,423	\$7,930,640	\$8,315,388	\$26,708,451
7	Quarterly Sales Volumes (Dth) - Projected	959,047	659,010	646,381	2,264,438
8	Unit Commodity Cost	\$10.9092	\$12.0342	\$12.8645	
	Demand Costs				
9	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$10,148,991
10	Annual Contract Storage Demand Costs (Sch 1, Page 7)				\$21,148,420
11	Total Annual Demand Cost				\$31,297,411
12	Annual Sales Volumes (Dth) - Projected				28,519,744
13	Unit Demand Cost (\$/Dth)	\$1.0974	\$1.0974	\$1.0974	
	Total Cost of Gas				
14	Expected Gas Cost per Dth (Line 7 + Line 12)	\$12.0066	\$13.1316	\$13.9619	
15	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$12.2467	\$13.3942	<b>\$</b> 14.2412	

<sup>\*</sup> This item has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR

# VECTREN ENERGY DELIVERY OF OHIO ESTIMATED PURCHASED GAS COST - COMMODITY COST July 2008

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	Œ)	(F)	(G)	(H)	(1)
ANR PIPELINE COMPANY									
FTS-1	0	0.00%	0	0	\$0.0000	\$12.6250	\$0	<b>\$</b> 0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	<b>\$</b> 0	\$0
Subtotal ANR	0		0	0		<del></del> -	\$0	\$0	\$0
COLUMBIA GAS TRANSMISSIO	N (TCO)						\$8,511		
ADS 3 (Storage 1/7th Refill)	874,293	1.99%	17,743	892,036	\$0.0148	\$13.0250	\$12,940	\$11,618,764	\$11,631,704
Fixed Price Columbia Gas	0	1.99%	0	Ó	\$0.0148	\$0.0000	\$0	<b>\$</b> 0	\$0
Fixed Price (Col. Gulf)	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	<b>\$</b> 0	\$0
Subtotal Columbia Gas and Gulf	874,293		17,743	892,036			\$12,940	\$11,618,764	\$11,631,704
PANHANDLE EASTERN PIPE L	MIE COMBANY	,							
PEPL	1,162,469	5.4 <b>3%</b>	66,746	1,229,215	\$0.0417	\$10.5250	\$48,475	\$12,937,492	\$12,985,967
Fixed Price	0	5.43%	0	0	\$0.0417	\$0.0000	\$0	\$0	\$0
Subtotal PEPL	1,162,469		66,746	1,229,215			\$48,475	\$12,937,492	\$12,985,967
TRUNKLINE GAS COMPANY									
Trunkline to TETCO	0	0.00%	0	0	\$0.0000	\$12.5750	\$0	<b>\$</b> 0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	<b>5</b> 0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
PAN ENERGY									
Trunkline to PEPL to TETCO	38,750	3.71%	1,493	40,243	\$0.0244	\$12,5750	\$946	\$506,056	\$507,002
Fixed Price	0	0.00%	0	0	,	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	38,750		1,493	40,243			\$946	\$506,056	\$507,002
TEXAS GAS TRANSMISSION								ľ	
ADS4	0	0.00%	0	0	\$0.0000	\$12.5750	\$0	\$0	\$0
Fixed Price	0	0.00%	0	ō	\$0.0000	\$0.0000	\$0	\$P	\$0
Subtotal Texas Gas	0		0	0			\$0	50	\$0
FINANCIAL HEDGES								\	
Hedge Premiums				٥		\$0.0000		₹	\$ ·
Estimated Hedge Impact				ō		\$0.0000			\$ -
Total All Suppliers	2,075,512	<del></del> -	85,982	2,161,494		<u> </u>	\$62,361	\$25,062,312	\$25,124,673
* Including basis				• • • •					

### VECTREN ENERGY DELIVERY OF OHIO ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST For the Period May 1, 2008 to July 31, 2008

Month and Supplier   Diff	Storage	Estimated \	Volumes	Comp	o. Fuel	Comp.	Estimate	d Rates		Estimated	Cost		
Supplier   Dith   Dith   74   75   Dith   Dith   Dith   Dith   Dith   Dith   Dith   Fuel   Fuel   Alba, Value		Injected \	Withdrawn	Injected	Withdrawn	Fuel	Injected	Withdrawn	-	Injected W	ithdrawn	l	
Columbia (# 37995-52990) 922.281 0 0.19% 0.19% 0 50.0153 50.0155 50.0650 \$14,111 \$0 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$0 \$14,203 \$0 \$1		Dth	Dth	%	%	Dth	Dth	Dth	_				
Panhandic (# 015667)	May 2008												
Subtotal   1,429,131   0   0   0   0   0   0   0   0   0	Columbia (# 37995-52990)	922,281	0	0.19%	0,19%	0	\$0.0153	\$0.0153	\$10.6050	\$14,111	\$0	\$0	\$14,111
Substitute   Sub	Panhandle (# 015667)	506,850	0	2.07%	1.29%	0	\$D.0385	\$0.0385	\$9.2050	\$19,514	\$0	\$0	\$19,514
Columbia (# 37995-52990) 928.320 0 0.19% 0.19% 0. 50.0153 \$0.0153 \$11.7990 \$14,203 \$0 \$0 \$14,203  Perhande (# 015667) 490.500 0 2.07% 1.29% 0 \$0.0355 \$0.0355 \$9.5990 \$16,884 \$0 \$0 \$18,884  Subtotal 1.418.820 0 0 0 \$12,97% 1.29% 0 \$0.0355 \$0.0355 \$9.5990 \$16,884 \$0 \$0 \$18,884  Subtotal 1.418.820 0 0 0.19% 0.19% 0 \$0.0153 \$0.0153 \$13,0250 \$14,111 \$0 \$0 \$3 \$14,4111  Penhandle (# 015667) 506.850 0 2.07% 1.29% 0 \$0.0355 \$0.0355 \$10,5250 \$14,111 \$0 \$0 \$1,4111  Penhandle (# 015667) 506.850 0 2.07% 1.29% 0 \$0.0355 \$0.0355 \$10,5250 \$19,514 \$0 \$0 \$10,537	Subtotal	1,429,131	0			0			-···	\$33,625	\$0	\$0	\$33,625
Penhandle (# 015667)	June 2008												
Subtotal   1,418,820   0	Columbia (# 37995-52990)	928,320	0	0.19%	0.19%	0	\$0.0153	\$0.0153	\$11.7990	\$14,203	\$0	\$0	\$14,203
Duity 2008   Columbia (# 37995-52990)   922,281   0   0.19%   0.19%   0   \$0.0153   \$0.0153   \$13.0250   \$14.111   \$0   \$0   \$0   \$0   \$0   \$0   \$0	Panhandle (# 015667)	490,500	0	2.07%	1.29%	0	\$0.0385	\$0.0385	\$9.5990	\$18,884	<b>\$</b> 0	\$0	\$18,884
Columbia (# 37995-52990) 922.281 0 0.19% 0.19% 0 \$0.0153 \$0.0153 \$13.0250 \$14.111 \$0 \$0 \$0 \$14.111 \$0 \$0 \$0 \$14.111 \$0 \$0 \$0 \$14.111 \$0 \$0 \$0 \$14.111 \$0 \$0 \$0 \$14.111 \$0 \$0 \$0 \$14.111 \$0 \$0 \$0 \$14.111 \$0 \$0 \$0 \$14.111 \$0 \$0 \$0 \$14.111 \$0 \$0 \$0 \$19.514 \$0 \$0 \$0 \$19.514 \$0 \$0 \$0 \$19.514 \$0 \$0 \$0 \$0 \$19.514 \$0 \$0 \$0 \$0 \$0 \$19.514 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Subtotal	1,418,820	0			0	•			\$33,087	\$0	\$0	\$33,087
Penhandle (# 015667)	July 2008												
Transportation   Delivered   Comp.   Fuel   Cuantities   Rele   Price   Cost   Fuel   Cost   (S)   (	Columbia (# 37995-52990)	92 <b>2,28</b> 1	0	0.19%	0.19%	0	\$0.0153	\$0.0153	\$13.0250	\$14,111	\$0	\$0	\$14,111
Transportation   Delivered Cuartities (Comp. (Cith)   Cith)   Comp. (Cith)   Cith)	Panhandle (# 015667)	506,850	0	2.07%	1. <b>29%</b>	C	\$0.0385	\$0.0385	\$10.5250	\$19,514	\$0	\$0	\$19,514
Transportation   Delivered Quartities (Comp. (Oth) (%) (Dth) (%) (Dth) (A)/(1-(B)) (SDTh) (A)/(1-(B)) (SDT	Subtotal	1,429,131	0			0				\$33,625	\$O	\$0	\$33,625
Month and Supplier	Transportation		Comp	•		Transport		•	•				
Supplier	·	Quantities		Fuel	Quantities	Rete	Price	Cost	Fuel	Cost			
May 2008  Columbia (# 38021) 922,281 1.99% 0 940,997 \$0.0146 \$10.6050 \$13,465 \$0 \$13,465  Panhandle (# 012769) 506,850 1.96% 0 516,983 \$0.0033 \$9.2050 \$1,673 \$0 \$1,673  Subtotal 1,429,131 \$15,138  June 2008  Columbia (# 38021) 928,320 1.99% 0 947,159 \$0.0146 \$11.7990 \$13,553 \$0 \$13,553  Panhandle (# 012769) 490.500 1.96% 0 500,306 \$0.0033 \$9.5990 \$1,619 \$0 \$1,619  Subtotal 1,418,820 \$15,172  July 2008  Columbia (# 38021) 922,281 1.99% 0 940,997 \$0.0146 \$13,0250 \$13,465 \$0 \$13,485  Panhandle (# 012769) 506,850 1.96% 0 516,983 \$0.0033 \$10.5250 \$1,673 \$0 \$1,673												ŀ	
Panhandle (# 012769) 506,850 1.96% 0 516,983 \$0.0033 \$9.2050 \$1,673 \$0 \$1,673  Subtotal 1,429,131 \$15,138  Columbia (# 38021) 928,320 1.99% 0 947,159 \$0.0146 \$11.7990 \$13,553 \$0 \$13,553  Panhandle (# 012769) 490.500 1.96% 0 500,306 \$0.0033 \$9.5990 \$1,619 \$0 \$1,619  Subtotal 1,416,820 \$15,172  July 2008  Columbia (# 38021) 922,281 1.99% 0 940,997 \$0.0146 \$13,0250 \$13,465 \$0 \$13,465  Panhandle (# 012769) 506,850 1.96% 0 516,983 \$0.0033 \$10.5250 \$1,673 \$0 \$1,673	May 2008	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)		ļ	
Subtotal 1,429,131 \$15,138  June 2008  Columbia (# 38021) 928,320 1.99% 0 947,159 \$0.0146 \$11.7990 \$13,553 \$0 \$13,553  Panhandle (# 012769) 490.500 1.96% 0 500,306 \$0.0033 \$9.5990 \$1,619 \$0 \$1,619  Subtotal 1,418,820 \$15,172  July 2008  Columbia (# 38021) 922,281 1.99% 0 940,997 \$0.0146 \$13,0250 \$13,465 \$0 \$13,465  Panhandle (# 012769) 506,850 1.96% 0 516,983 \$0.0033 \$10.5250 \$1,673 \$0 \$1,673	Columbia (# 38021)	922,281	1.99%	0	940,997	\$0.0146	\$10.6050	\$13,465	\$0	\$13,465			
June 2008   Columbia (# 38021)   928,320   1.99%   0 947,159 \$0.0146 \$11.7990 \$13,553   \$0 \$13,553   Panhandle (# 012769)   490,500   1.96%   0 500,306 \$0.0033 \$9.5990 \$1,619   \$0 \$1,619   \$1,418,820   \$15,172	Panhandle (# 012769)	506,850	1.96%	0	516,983	\$0.0033	\$9.2050	\$1,673	\$0	\$1,673			
Columbia (# 38021) 928,320 1,99% 0 947,159 \$0.0146 \$11.7990 \$13,553 \$0 \$13,553  Panhandle (# 012769) 490,500 1,96% 0 500,306 \$0.0033 \$9,5990 \$1,619 \$0 \$1,619  Subtotal 1,418,820 \$15,172   July 2008  Columbia (# 38021) 922,281 1,99% 0 940,997 \$0.0146 \$13,0250 \$13,465 \$0 \$13,465  Panhandle (# 012769) 506,850 1,96% 0 516,983 \$0.0033 \$10,5250 \$1,673 \$0 \$1,673	Subtotal	1,429,131								\$15,138			
Panhandle (# 012769) 490.500 1.96% 0 500,306 \$0.0033 \$9.5990 \$1,619 \$0 \$1,619  Subtotal 1,418,820 \$15,172  July 2008  Columbia (# 38021) 922,281 1.99% 0 940,997 \$0.0146 \$13,0250 \$13,465 \$0 \$13,465  Panhandle (# 012769) 506,850 1.96% 0 516,983 \$0.0033 \$10.5250 \$1,673 \$0 \$1,673	June 2008												
Subtotal     1,418,820     \$15,172       July 2008     Columbia (# 38021)     922,281     1.99%     0     940,997     \$0.0146     \$13,0250     \$13,465     \$0     \$13,465       Panhandle (# 012769)     506,850     1.96%     0     516,983     \$0.0033     \$10.5250     \$1,673     \$0     \$1,673	Columbia (# 38021)	928,320	1.99%	0	947,159	\$0.0146	\$11.7990	\$13,553	\$0	\$13,553			
July 2008       Columbia (# 38021)     922,281     1.99%     0     940,997     \$0.0146     \$13,0250     \$13,465     \$0     \$13,485       Panhandle (# 012769)     506,850     1.96%     0     516,983     \$0.0033     \$10.5250     \$1,673     \$0     \$1,673	Panhandle (# 012769)	490.500	1.96%	0	500,306	\$0.0033	\$9.5990	<b>\$</b> 1, <del>6</del> 19	\$0	\$1,619			
Columbia (# 38021) 922,281 1.99% 0 940,997 \$0,0146 \$13,0250 \$13,465 \$0 \$13,465  Panhandle (# 012769) 506,850 1.96% 0 516,983 \$0,0033 \$10.5250 \$1,673 \$0 \$1,673	Subtotal	1,418,820								\$15,172			
Panhandle (# 012769) 506,850 1.96% 0 516,983 \$0.0033 \$10.5250 \$1,673 \$0 \$1,673	July 2008												
The state of the s	Columbia (# 38021)	922,281	1. <del>99</del> %	0	940,997	\$0.0146	\$13.0250	\$13,465	\$0	\$13,465			
Subtotal 1,429,131 \$15,138	Panhandle (# 012769)	506,850	1.96%	0	516,983	\$0.0033	<b>\$10</b> .5250	\$1,673	\$0	\$1,673		ļ	
	Subtotal	1,429,131								\$15,138			

Total Storage Transportation Commodity Cost \$45,448

GCR 114

VECTREN ENERGY DELIVERY OF OHIO ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE For the Period May 1, 2008 to July 31, 2008

	Beginnit	Beginning Storage Inventory	ntory		Monthly	Monthly Storage Activity	vity		Ending	Ending Storage Inventory	77
Month and Type of Storage	Oth	69	\$/Oth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	<b>6</b>	\$/Dth
March 2008	2,376,613	\$16,439,446	\$6.9172	0	1,402,657	\$6.9172	\$0	\$9,702,459	973,956	\$6,736,987	\$6.9171
April 2008	973,956	\$6,736,987	\$6.9171	(1,383,030)	0	\$9.5438	\$0	\$0 (\$13,199,362)	2,356,986	\$19,936,349	\$8.4584
May 2008	2,356,986	\$19,936,349	\$8.4584	(1,429,131)	0	\$10.1085	\$0	\$0 (\$14,446,371)	3,786,117	\$34,382,719	\$9.0813
June 2008	3,786,117	\$34,382,719	\$9.0813	(1,418,820)	0	\$11.0384	<b>9</b>	\$0 (\$15,661,503)	5,204,937	\$50,044,222	\$9.6148
July 2008	5,204,937	\$50,044,222	\$9.6148	(1,429,131)	0	\$12.1384	<b>9</b>	\$0 (\$17,347,364)	6,634,068	\$67,391,586	\$10.1584

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

## Vectren Energy Delivery of Ohio, Inc. Estimated Contract Storage Carrying Costs

Line No.	Ending Storage Balance Month	Estimated Ending Storage Inventory (Schedule 1, pg 8)	Average Monthly Storage Inventory Balance	Ave. Storage Balance times Monthly Cost of Capital (1)
1	April 2008	\$19,936,349		0.8333%
2	May 2008	\$34,382,719	\$27,159,534	\$226,329
3	June 2008	\$50,044,222	\$42,213,471	\$351,779
4	July 2008	\$67,391,586	\$58,717,904	\$489,316

Note (1): 10% divided by 12 months = 0.8333%

<sup>\*</sup> This schedule has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.