

FILE



Vectren Corporation
One Vectren Square
Evansville, IN 47708

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June 16, 2008

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Ms. Renee Jenkins
Director of Administration Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

PUCO

Re: July 2008 Monthly EGC Filing in Case No. 08-220-GA-GCR

Dear Ms. Jenkins:

Pursuant to the Commission's Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and four (4) copies of the Monthly EGC Filing. One copy shall be filed in VEDO's Case No. 08-220-GA-GCR. The remaining copies shall be designated for distribution to the Commission staff.

Pursuant to the Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for July 2008. The supporting GCR Schedules reflecting the revised July 2008 gas costs are attached for your review.

Please return one date-stamped copy in the enclosed self-addressed stamped envelope

Sincerely,

Christine Campbell
Senior Rate Analyst

Enclosures

CC:

Steve Hines (Ohio Consumers' Counsel)
Gretchen Hummel (McNees, Wallace & Nurick)

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**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	Actual May 2008 (\$/Mcf)	Actual June 2008 (\$/Mcf)	Actual July 2008 (\$/Mcf)
1 Expected Gas Cost (EGC)	\$12.2467	\$13.3942	\$14.2412
2 Supplier Refund and Reconciliation Adjustment (RA)	\$0.0000	\$0.0000	\$0.0000
3 Actual Adjustment (AA)	(\$0.1638)	(\$0.1638)	(\$0.1638)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$12.0829	\$13.2304	\$14.0774

Gas Cost Recovery Rate Effective Dates: May 1 to July 31, 2008

EXPECTED GAS COST SUMMARY CALCULATION

	Actual May 2008 (\$/Mcf)	Actual June 2008 (\$/Mcf)	Actual July 2008 (\$/Mcf)
5 Expected Gas Cost	\$12.2467	\$13.3942	\$14.2412

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
6 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
7 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 113, Sch 2, L 11)	\$/Mcf	\$0.0000
8 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 112, Sch 2, L 11)	\$/Mcf	\$0.0000
9 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 111, Sch 2, L 11)	\$/Mcf	\$0.0000
10 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	\$0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
11 Current Quarterly Actual Adjustment	(Sch 3, Line 24)	\$/Mcf	(\$0.2423)
12 Previous Quarterly Reported Actual Adjustment	(GCR 113, Sch 3, L 24)	\$/Mcf	\$0.0151
13 Second Previous Quarterly Reported Actual Adjustment	(GCR 112, Sch 3, L 25)	\$/Mcf	\$0.0202
14 Third Previous Quarterly Reported Actual Adjustment	(GCR 111, Sch 3, L 24)	\$/Mcf	\$0.0432
15 Actual Adjustment (AA)		\$/Mcf	(\$0.1638)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: June 16, 2008

By: Christine Campbell

Title: Senior Rate Analyst

**VECTREN ENERGY DELIVERY OF OHIO
DETERMINATION OF GAS COST RECOVERY (GCR)
For the Period May 1, 2008 to July 31, 2008**

Line No.	Estimated Cost of Gas to be Recovered	Actual May 2008 (A)	Actual June 2008 (B)	Actual July 2008 (C)	Total (D)
<u>Commodity Costs</u>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$24,833,701	\$23,192,105	\$25,124,873	\$72,950,479
2	Propane (Sch 1, Page 10)	\$0	\$0	\$0	\$0
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$48,763	\$48,259	\$48,763	\$145,785
4	Contract Storage Carrying Costs (Sch 1, Page 9)*	\$226,329	\$351,779	\$489,316	\$1,067,424
5	Storage (Inj)/With (Sch 1, Page 8)	(\$14,446,371)	(\$15,661,503)	(\$17,347,364)	(\$47,455,237)
6	Total Commodity Costs	\$10,482,423	\$7,930,640	\$8,315,388	\$26,708,451
7	Quarterly Sales Volumes (Dth) - Projected	959,047	859,010	846,381	2,264,438
8	Unit Commodity Cost	\$10.9092	\$12.0342	\$12.8645	
<u>Demand Costs</u>					
9	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$10,148,991
10	Annual Contract Storage Demand Costs (Sch 1, Page 7)				\$21,148,420
11	Total Annual Demand Cost				\$31,297,411
12	Annual Sales Volumes (Dth) - Projected				28,519,744
13	Unit Demand Cost (\$/Dth)	\$1.0974	\$1.0974	\$1.0974	
<u>Total Cost of Gas</u>					
14	Expected Gas Cost per Dth (Line 7 + Line 12)	\$12.0066	\$13.1316	\$13.9819	
15	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$12.2467	\$13.3942	\$14.2412	

* This item has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
July 2008

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1	0	0.00%	0	0	\$0.0000	\$12.6250	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO)</u>									
ADS 3 (Storage 1/7th Refill)	874,293	1.99%	17,743	892,036	\$0.0148	\$13.0250	\$12,940	\$11,618,764	\$11,631,704
Fixed Price Columbia Gas	0	1.99%	0	0	\$0.0148	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	874,293		17,743	892,036			\$12,940	\$11,618,764	\$11,631,704
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	1,162,469	5.43%	66,746	1,229,215	\$0.0417	\$10.5250	\$48,475	\$12,937,492	\$12,985,967
Fixed Price	0	5.43%	0	0	\$0.0417	\$0.0000	\$0	\$0	\$0
Subtotal PEPL	1,162,469		66,746	1,229,215			\$48,475	\$12,937,492	\$12,985,967
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	0.00%	0	0	\$0.0000	\$12.5750	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	38,750	3.71%	1,493	40,243	\$0.0244	\$12.5750	\$946	\$506,056	\$507,002
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	38,750		1,493	40,243			\$946	\$506,056	\$507,002
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	0	0.00%	0	0	\$0.0000	\$12.5750	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	0		0	0			\$0	\$0	\$0
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				0		\$0.0000			\$ -
Estimated Hedge Impact				0		\$0.0000			\$ -
Total All Suppliers	2,075,512		85,982	2,161,494			\$62,361	\$25,062,312	\$25,124,673

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE
For the Period May 1, 2008 to July 31, 2008

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity				Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$
March 2008	2,376,613	\$16,439,446	\$6.9172	0	1,402,657	\$6.9172	\$0	\$9,702,459	973,956	\$6,736,987
April 2008	973,956	\$6,736,987	\$6.9171	(1,383,030)	0	\$9.5438	\$0	(\$13,199,362)	2,356,986	\$19,936,349
May 2008	2,356,986	\$19,936,349	\$8.4584	(1,429,131)	0	\$10.1085	\$0	(\$14,446,371)	3,786,117	\$34,382,719
June 2008	3,786,117	\$34,382,719	\$9.0813	(1,418,820)	0	\$11.0384	\$0	(\$15,661,503)	5,204,937	\$50,044,222
July 2008	5,204,937	\$50,044,222	\$9.6148	(1,429,131)	0	\$12.1384	\$0	(\$17,347,364)	6,634,068	\$67,391,586
										\$10,1584

(a) If Injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

**Vectren Energy Delivery of Ohio, Inc.
Estimated Contract Storage Carrying Costs**

Line No.	Ending Storage Balance Month	Estimated Ending Storage Inventory (Schedule 1, pg 8)	Average Monthly Storage Inventory Balance	Ave. Storage Balance times Monthly Cost of Capital (1) 0.8333%
1	April 2008	\$19,936,349		
2	May 2008	\$34,382,719	\$27,159,534	\$226,329
3	June 2008	\$50,044,222	\$42,213,471	\$351,779
4	July 2008	\$67,391,586	\$58,717,904	\$489,316

Note (1): 10% divided by 12 months = 0.8333%

* This schedule has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.