

FILE



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Duke Energy Corporation
139 East Fourth Street
P.O. Box 960
Cincinnati, Ohio 45201-0960

2008 MAY 30 AM 9:39

PUCO

May 30, 2008

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

RE: In the Matter of the Application of)
Duke Energy Ohio to Adjust and Set its) Case No. 07-975-EL-UNC
System Reliability Tracker Market Price)

Docketing Division:

Enclosed for purposes of updating the Company's electric tariff, are four (4) copies of the following proposed tariff to become effective for bills rendered beginning with the first billing cycle in July 2008. This tariff is being filed in accordance with the Commission's Order dated February 27, 2008 in Case No. 07-975-EL-UNC, approving the Stipulation and Recommendation in that case. The rates include all prior period reconciliations.

Sheet No. 56.8, Rider SRT, System Reliability Tracker

Schedules supporting the calculation of Rider SRT rates in the proposed tariff will be provided to parties of record in this proceeding upon request, subject to applicable confidentiality agreements.

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Lisa D. Steinkuhl

Enclosures

RIDER SRT

SYSTEM RELIABILITY TRACKER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

The System Reliability Tracker Charges detailed below are applicable after the end of the Market Development Period. All applicable kWh are subject to the System Reliability Tracker Charge. See Section VI, Item 7 of the Electric Service Regulations for the definition of the term "Market Development Period."

For all customers, these rates are effective June 30, 2008.

<u>Tariff Sheet</u>	<u>SRT Charge</u> (\$/kWh; \$/kW)
Rate RS, Residential Service	
All kWh	\$0.001406
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.001406
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.001406
Rate CUR, Common Use Residential Service	
All kWh	\$0.001406
Rate DS, Service at Secondary Distribution Voltage	
First 1,000 kW	\$0.267200
Additional kW	\$0.194000
Billing Demand Times 300	\$0.000670
Additional kWh	\$0.000526
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.001337
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.001768
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.001365
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.237800
Additional kW	\$0.178700
Billing Demand Times 300	\$0.000735
Additional kWh	\$0.000554
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.288600
Additional kVA	\$0.203600
Billing Demand Times 300	\$0.000492
Additional kWh	\$0.000558

Filed pursuant to an Order dated February 27, 2008 in Case No. 07-975-EL-UNC before the Public Utilities Commission of Ohio.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
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<u>Tariff Sheet</u>	<u>SRT Charge</u> (\$/kWh; \$/kW)
Rate SL, Street Lighting Service All kWh	\$0.000965
Rate TL, Traffic Lighting Service All kWh	\$0.000965
Rate OL, Outdoor Lighting Service All kWh	\$0.000965
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.000965
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.000965
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.000965
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.000965
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000965

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Non-residential customers who have signed or will sign a contract with CG&E, or provide a CRES contract to CG&E, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of MBSSO service through December 31, 2008, may avoid Rider SRT charges. More specifically, to avoid Rider SRT charges, the customer must be eligible to return to CG&E's MBSSO service at the higher of the Rate Stabilized (RSP) market price, or hourly LMP market price at the applicable node averaged monthly including all applicable MISO charges, as set forth in the Commission's April 13, 2005 Order on Rehearing in Case No. 03-93-EL-ATA (at page 4).

Filed pursuant to an Order dated February 27, 2008 in Case No. 07-975-EL-UNC before the Public Utilities Commission of Ohio.

Issued: May 30, 2008

Issued by Sandra P. Meyer, President

Effective: June 30, 2008