



FILE

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Vectren Corporation
One Vectren Square
Evansville, IN 47708

May 16, 2008

2008 MAY 19 AM 11:04

Ms. Renee Jenkins
Director of Administration Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

PUCO

Re: June 2008 Monthly EGC Filing in Case No. 08-220-GA-GCR

Dear Ms. Jenkins:

Pursuant to the Commission's Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and four (4) copies of the Monthly EGC Filing. One copy shall be filed in VEDO's Case No. 08-220-GA-GCR. The remaining copies shall be designated for distribution to the Commission staff.

Pursuant to the Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for June 2008. The supporting GCR Schedules reflecting the revised June 2008 gas costs are attached for your review.

Please return one date-stamped copy in the enclosed self-addressed stamped envelope.

Sincerely,

Christine Campbell
Senior Rate Analyst

Enclosures

CC:

Steve Hines (Ohio Consumers' Counsel)
Gretchen Hummel (McNees, Wallace & Nurick)

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**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	Actual May 2008 (\$/Mcf)	Actual June 2008 (\$/Mcf)	Estimated July 2008 (\$/Mcf)
1 Expected Gas Cost (EGC)	\$12.2467	\$13.3942	\$12.0967
2 Supplier Refund and Reconciliation Adjustment (RA)	\$0.0000	\$0.0000	\$0.0000
3 Actual Adjustment (AA)	(\$0.1638)	(\$0.1638)	(\$0.1638)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$12.0829	\$13.2304	\$11.9329

Gas Cost Recovery Rate Effective Dates: May 1 to July 31, 2008

EXPECTED GAS COST SUMMARY CALCULATION

	Actual May 2008 (\$/Mcf)	Actual June 2008 (\$/Mcf)	Estimated July 2008 (\$/Mcf)
5 Expected Gas Cost	\$12.2467	\$13.3942	\$12.0967

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
6 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
7 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 113, Sch 2, L 11)	\$/Mcf	\$0.0000
8 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 112, Sch 2, L 11)	\$/Mcf	\$0.0000
9 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 111, Sch 2, L 11)	\$/Mcf	\$0.0000
10 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	\$0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
11 Current Quarterly Actual Adjustment	(Sch 3, Line 24)	\$/Mcf	(\$0.2423)
12 Previous Quarterly Reported Actual Adjustment	(GCR 113, Sch 3, L 24)	\$/Mcf	\$0.0151
13 Second Previous Quarterly Reported Actual Adjustment	(GCR 112, Sch 3, L 25)	\$/Mcf	\$0.0202
14 Third Previous Quarterly Reported Actual Adjustment	(GCR 111, Sch 3, L 24)	\$/Mcf	\$0.0432
15 Actual Adjustment (AA)		\$/Mcf	(\$0.1638)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: April 16, 2008

By: Christine Campbell

Title: Senior Rate Analyst

**VECTREN ENERGY DELIVERY OF OHIO
DETERMINATION OF GAS COST RECOVERY (GCR)
For the Period May 1, 2008 to July 31, 2008**

Line No.	Estimated Cost of Gas to be Recovered	Actual May 2008 (A)	Actual June 2008 (B)	Estimated July 2008 (C)	Total (D)
<u>Commodity Costs</u>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$24,833,701	\$23,192,105	\$20,185,247	\$67,991,053
2	Propane (Sch 1, Page 10)	\$0	\$0	\$0	\$0
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$48,763	\$48,259	\$48,763	\$145,785
4	Contract Storage Carrying Costs (Sch 1, Page 9)*	\$228,329	\$351,779	\$474,251	\$1,052,359
5	Storage (Inj)/With (Sch 1, Page 8)	(\$14,448,371)	(\$15,661,503)	(\$13,731,805)	(\$43,839,679)
6	Total Commodity Costs	<u>\$10,462,423</u>	<u>\$7,930,640</u>	<u>\$6,956,456</u>	<u>\$25,349,519</u>
7	Quarterly Sales Volumes (Dth) - Projected	959,047	659,010	646,381	2,264,438
8	Unit Commodity Cost	\$10.9092	\$12.0342	\$10.7622	
<u>Demand Costs</u>					
9	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$10,148,991
10	Annual Contract Storage Demand Costs (Sch 1, Page 7)				<u>\$21,148,420</u>
11	Total Annual Demand Cost				<u>\$31,297,411</u>
12	Annual Sales Volumes (Dth) - Projected				28,519,744
13	Unit Demand Cost (\$/Dth)	\$1.0974	\$1.0974	\$1.0974	
<u>Total Cost of Gas</u>					
14	Expected Gas Cost per Dth (Line 7 + Line 12)	\$12.0066	\$13.1316	\$11.8596	
15	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$12.2467	\$13.3942	\$12.0967	

* This item has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.

**VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
June 2008**

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1	0	0.00%	0	0	\$0.0000	\$11.3990	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO)</u>									
ADS 2.1 and ADS 3	1,050,000	1.99%	21,308	1,071,308	\$0.0148	\$11.7990	\$15,540	\$12,640,367	\$12,655,907
Fixed Price Columbia Gas	0	1.99%	0	0	\$0.0148	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	1,050,000		21,308	1,071,308			\$15,540	\$12,640,367	\$12,655,907
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	990,330	5.43%	56,863	1,047,193	\$0.0417	\$9.5990	\$41,297	\$10,052,001	\$10,093,298
Fixed Price	0	5.43%	0	0	\$0.0417	\$0.0000	\$0	\$0	\$0
Subtotal PEPL	990,330		56,863	1,047,193			\$41,297	\$10,052,001	\$10,093,298
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	0.00%	0	0	\$0.0000	\$11.3490	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	37,500	3.71%	1,445	38,945	\$0.0244	\$11.3490	\$915	\$441,985	\$442,900
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	37,500		1,445	38,945			\$915	\$441,985	\$442,900
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	0	0.00%	0	0	\$0.0000	\$11.3490	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	0		0	0			\$0	\$0	\$0
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	2,077,830		79,616	2,157,446			\$57,752	\$23,134,353	\$23,192,105

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST
For the Period May 1, 2008 to July 31, 2008

Storage Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel	Estimated Rates			Estimated Cost		Comp. Fuel	Total Abs. Value
	Injected	Withdrawn	Injected	Withdrawn		Fuel	Injected	Withdrawn	Injected	Withdrawn		
	Dth	Dth	%	%		Dth	Dth	Dth				
May 2008												
Columbia (# 37995-52990)	922,281	0	0.19%	0.19%	0	\$0.0153	\$0.0153	\$10.6050	\$14,111	\$0	\$0	\$14,111
Panhandle (# 015667)	506,850	0	2.07%	1.29%	0	\$0.0385	\$0.0385	\$9.2050	\$19,514	\$0	\$0	\$19,514
Subtotal	1,429,131	0			0				\$33,625	\$0	\$0	\$33,625
June 2008												
Columbia (# 37995-52990)	928,320	0	0.19%	0.19%	0	\$0.0153	\$0.0153	\$11.7990	\$14,203	\$0	\$0	\$14,203
Panhandle (# 015667)	490,500	0	2.07%	1.29%	0	\$0.0385	\$0.0385	\$9.5990	\$18,884	\$0	\$0	\$18,884
Subtotal	1,418,820	0			0				\$33,087	\$0	\$0	\$33,087
July 2008												
Columbia (# 37995-52990)	922,281	0	0.19%	0.19%	0	\$0.0153	\$0.0153	\$10.1050	\$14,111	\$0	\$0	\$14,111
Panhandle (# 015667)	506,850	0	2.07%	1.29%	0	\$0.0385	\$0.0385	\$8.7050	\$19,514	\$0	\$0	\$19,514
Subtotal	1,429,131	0			0				\$33,625	\$0	\$0	\$33,625
Total Storage Commodity Cost									\$100,337	\$0	\$0	\$100,337

Transportation	Delivered Quantities (Dth)	Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price (\$/Dth)	Transport Cost (\$)	Comp. Fuel (\$)	Total Cost (\$)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Month and Supplier									
May 2008									
Columbia (# 38021)	922,281	1.99%	0	940,997	\$0.0146	\$10.6050	\$13,465	\$0	\$13,465
Panhandle (# 012769)	506,850	1.96%	0	516,983	\$0.0033	\$9.2050	\$1,673	\$0	\$1,673
Subtotal	1,429,131								\$15,138
June 2008									
Columbia (# 38021)	928,320	1.99%	0	947,159	\$0.0146	\$11.7990	\$13,553	\$0	\$13,553
Panhandle (# 012769)	490,500	1.96%	0	500,306	\$0.0033	\$9.5990	\$1,619	\$0	\$1,619
Subtotal	1,418,820								\$15,172
July 2008									
Columbia (# 38021)	922,281	1.99%	0	940,997	\$0.0146	\$10.1050	\$13,465	\$0	\$13,465
Panhandle (# 012769)	506,850	1.96%	0	516,983	\$0.0033	\$8.7050	\$1,673	\$0	\$1,673
Subtotal	1,429,131								\$15,138

Total Storage Transportation Commodity Cost **\$45,448**

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE
For the Period May 1, 2008 to July 31, 2008

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity					Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$	\$/Dth
March 2008	2,376,613	\$16,439,446	\$6.9172	0	1,402,657	\$6.9172	\$0	\$9,702,459	973,956	\$6,736,987	\$6.9171
April 2008	973,956	\$6,736,987	\$6.9171	(1,383,030)	0	\$9.5438	\$0	\$(13,199,362)	2,356,986	\$19,936,349	\$8.4584
May 2008	2,356,986	\$19,936,349	\$8.4584	(1,429,131)	0	\$10.1085	\$0	\$(14,446,371)	3,786,117	\$34,382,719	\$9.0813
June 2008	3,786,117	\$34,382,719	\$9.0813	(1,418,820)	0	\$11.0384	\$0	\$(15,661,503)	5,204,937	\$50,044,222	\$9.6148
July 2008	5,204,937	\$50,044,222	\$9.6148	(1,429,131)	0	\$9.6085	\$0	\$(13,731,805)	6,634,068	\$63,776,027	\$9.6134

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

**Vectren Energy Delivery of Ohio, Inc.
Estimated Contract Storage Carrying Costs**

Line No.	Ending Storage Balance Month	Estimated Ending Storage Inventory (Schedule 1, pg 8)	Average Monthly Storage Inventory Balance	Ave. Storage Balance times Monthly Cost of Capital (1) 0.8333%
1	April 2008	\$19,936,349		
2	May 2008	\$34,382,719	\$27,159,534	\$226,329
3	June 2008	\$50,044,222	\$42,213,471	\$351,779
4	July 2008	\$63,776,027	\$56,910,125	\$474,251

Note (1): 10% divided by 12 months = 0.8333%

* This schedule has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.