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Duke Energy Corporation
139 East Fourth Street
P.O. Box 960
Cincinnati, Ohio 45201-0960

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PUCO

May 2, 2008

The Public Utilities Commission of Ohio
Attention: Docketing Division
180 East Broad Street
13th Floor
Columbus, OH 43215-3793

RE: In the Matter of The Application of DE-Ohio for)
Approval of Revised Tariff Modifications) Case No. 03-93-EL-ATA

Docketing Division:

Enclosed for filing in compliance with the Commission's Order dated April 30, 2008 in the above referenced cases are four (4) sets of revised tariffs. Also enclosed are copies of the updated Index.

One copy of the enclosed tariff is for filing with TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copy and return for our file. Thank you.

Very truly yours,

Donald L. Storck

Donald L. Storck
Director, Rate Services

Enclosures

This is to certify that the images appearing are an
accurate and complete reproduction of a case file
document delivered in the regular course of business.
Technician BSM Date Processed 5-5-08

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
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RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge	\$4.50 per month	\$4.50 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	\$0.019949 per kWh	\$0.019949 per kWh
Additional kilowatt-hours	\$0.019949 per kWh	\$0.019949 per kWh

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 80, Rider RGR, Residential Generation Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 89, Rider AG, Optional Alternative Generation Rider

Effective January 1, 2006 the following additional riders apply:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

3. Generation Charges

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.044180 per kWh	\$0.044180 per kWh
Additional kilowatt-hours	\$0.055978 per kWh	\$0.016669 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE ORH

OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service, other than three phase service, used for all domestic purposes in private residences and single occupancy apartments where permanently connected electric heating equipment is installed and in regular use as the primary source of qualified space heating in the entire territory of the Company where distribution lines are adjacent to the premises to be served. In addition, the customer will be required to pay an amount equal to the current installed cost of demand metering equipment in excess of the current installed cost of standard watt-hour metering equipment. All metering equipment shall remain the property of the Company. The Company shall be responsible for the installation, operation, maintenance, testing, replacement and removal of metering equipment.

This rate is only available as Company demand meters are installed on the customer's premises. Due to the limited availability of metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge	\$4.50 per month	\$4.50 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	\$0.023426 per kWh	\$0.023426 per kWh
Additional kilowatt-hours	\$0.027749 per kWh	\$0.012939 per kWh
In excess of 150 times Customer's		
Monthly Demand	\$0.027749 per kWh	\$0.008723 per kWh

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

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Sheet No. 80, Rider RGR, Residential Generation Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
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Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider

3. Generation Charges

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

	<u>Summer Period</u>	<u>Winter Period</u>
Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	\$0.039442 per kWh	\$0.039440 per kWh
Additional kilowatt-hours	\$0.047266 per kWh	\$0.020417 per kWh
In excess of 150 times Customer's Monthly Demand	\$0.047266 per kWh	\$0.012771 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

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DEMAND

Customer's monthly demand will be the kilowatts as determined from the Company's demand metering equipment for the fifteen (15) minute period of customer's greatest use in each month during the winter period.

Minimum demand shall be ten (10) kilowatts.

QUALIFIED SPACE HEATING

"Qualified" space heating is the heating of residential living quarters primarily through the regular use of permanently connected electric heating equipment, the installation of which meets the Company's specifications.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations and the minimum contract period shall be one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Effective: May 5, 2008

RATE TD

OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for all domestic purposes in private residences and single occupancy apartments in the entire territory of the Company where distribution lines are adjacent to the premises to be served. This rate is available only as Company demand meters with programmable time-of-day registers are installed on the customer's premises.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge	\$13.00 per month	\$13.00 per month
(b) Energy Charge		
On Peak kilowatt-hours	\$0.037141 per kWh	\$0.029514 per kWh
Off Peak kilowatt-hours	\$0.006479 per kWh	\$0.006474 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 80, Rider RGR, Residential Generation Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 89, Rider AG, Optional Alternative Generation Rider

Effective January 1, 2006 for residential customers, the following additional riders apply:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Effective: May 5, 2008

Issued by Sandra P. Meyer, President

NET MONTHLY BILL (Contd.)

3. Generation Charges

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
On Peak kilowatt-hours	\$0.090079 per kWh	\$0.070811 per kWh
Off Peak kilowatt-hours	\$0.013156 per kWh	\$0.013161 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS

The rating periods applicable to the above kilowatt-hour charges are as follows:

- a) Summer On Peak Period - 11:00 a.m. to 8:00 p.m. Monday through Friday, excluding holidays.
- b) Winter On Peak Period - 9:00 a.m. to 2:00 p.m. and 5:00 p.m. to 9:00 p.m. Monday through Friday, excluding holidays.
- c) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas Day or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The initial term of service under this rate is three (3) years. If the customer desires to cancel service under this tariff within three (3) years, a termination fee may be charged by the Company. The termination fee will be determined by applying the above Customer Charge times the remaining months of the initial service agreement.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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Issued by Sandra P. Meyer, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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TERMS AND CONDITIONS (Contd.)

Where the Company is denied access to read the customer's time-of-day meter for more than two (2) consecutive months, the Company may, after notifying the customer, place the customer on the Company's standard residential rate. If the Company moves the customer to the standard rate, the customer shall not be billed for the termination fee.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Effective: May 5, 2008

Issued by Sandra P. Meyer, President

RATE CUR

COMMON USE RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge	\$4.50 per month	\$4.50 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	\$0.019949 per kWh	\$0.019949 per kWh
Additional kilowatt-hours	\$0.019949 per kWh	\$0.019949 per kWh
2. Applicable Riders		
The following riders are applicable pursuant to the specific terms contained within each rider:		
Sheet No. 51, Rider AAC, Annually Adjusted Component Rider		
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider		
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider		
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider		
Sheet No. 56, Rider SRT, System Reliability Tracker		
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider		
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider		
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider		
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider		
Sheet No. 83, Rider OET, Ohio Excise Tax Rider		
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider		
Sheet No. 85, Rider SC, Shopping Credit Rider		
Sheet No. 86, Rider USR, Universal Service Fund Rider		
Sheet No. 89, Rider AG, Optional Alternative Generation Rider		
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider		

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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Sheet No. 34.4
Cancels and Supersedes
Sheet No. 34.3
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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

The Generation Charges listed below are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.044180 per kWh	\$0.044180 per kWh
Additional kilowatt-hours	\$0.055978 per kWh	\$0.016669 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Issued by Sandra P. Meyer, President

RATE RS3P

RESIDENTIAL THREE-PHASE SERVICE

APPLICABILITY

Applicable to three phase electric service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where (1) distribution lines are adjacent to the premises to be served, (2) the building load requires three phase service, and (3) where the Company has an existing 208Y/120V network grid.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge	\$6.50 per month	\$6.50 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	\$0.019949 per kWh	\$0.019949 per kWh
Additional kilowatt-hours	\$0.019949 per kWh	\$0.019949 per kWh

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139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
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Cancels and Supersedes
Original Sheet No. 35
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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 80, Rider RGR, Residential Generation Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 89, Rider AG, Optional Alternative Generation Rider
Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

3. Generation Charges

The following generation charges are applicable to all customers except those customers who receive their energy from a certified supplier.

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.044180 per kWh	\$0.044180 per kWh
Additional kilowatt-hours	\$0.055978 per kWh	\$0.016669 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

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TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its distribution system if it determines that existing distribution facilities are adequate to serve the customer's load.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Issued by Sandra P. Meyer, President

RATE DS

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements is available to a customer only where the Company specifies service at the standard secondary system voltage and where the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customers average monthly demand is greater than 15 kilowatts. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase, at Company's standard distribution voltage.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the minimum monthly load factor, expressed as hours-use per month, shall not be less than 71 kWh per kW. When applicable, the minimum monthly load factor shall be achieved by calculating the billing demand as the monthly kWh usage divided by 71 (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service	\$ 7.50
Single and/or Three Phase Service	\$15.00

(b) Demand Charge

All kilowatts	\$ 3.7908 per kW
---------------	------------------

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

(a) Demand Charge	
First 1,000 kilowatts	\$7.6574 per kW
Additional kilowatts	\$ 6.0574 per kW
(b) Energy Charge	
Billing Demand times 300	\$0.019576 per kWh
Additional kWh	\$ 0.016266 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

When both single and three phase secondary voltage services are required by a Distribution customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

MINIMUM BILL PROVISION

The minimum bill shall be 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months plus the Customer Charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half (1.5) percent for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for each single phase meter and five (5) kilowatts for each three phase meter.

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DEMAND (contd.)

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b) Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as prescribed by the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

TERMS AND CONDITIONS (contd.)

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE GS-FL

OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary distribution lines exist for any fixed electric load that can be served by a standard service drop from the Company's existing secondary distribution system.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges

- | | |
|---|--------------------|
| (a) For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment | \$0.015329 per kWh |
| (b) For loads of less than 540 hours use per month of the rated capacity of the connected equipment | \$0.017587 per kWh |

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

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Duke Energy Ohio
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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

Demand Related Component

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment \$0.038236 per kWh

For loads of less than 540 hours use per month of the rated capacity of the connected equipment \$0.043953 per kWh

Energy Related Component

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment \$0.026805 per kWh

For loads of less than 540 hours use per month of the rated capacity of the connected equipment \$0.030812 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

MINIMUM CHARGE

The minimum charge shall be \$5.00 per Fixed Load Location per month.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

SERVICE PROVISIONS

1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
3. The customer shall furnish switching equipment satisfactory to the Company.
4. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company

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SERVICE PROVISIONS (contd.)

reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.

TERM OF SERVICE

One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Cancels and Supersedes
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RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. For the purpose of the administration of this tariff schedule, primary source is defined as at least 90 percent. No single water-heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Winter Period:

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service	\$ 7.50
Three Phase Service	\$ 15.00
Primary Voltage Service	\$150.00

(b) Energy Charge

All kilowatt-hours	\$0.011356 per kWh
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Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Issued by Sandra P. Meyer, President

Effective: May 5, 2008

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

3. Market Price Generation Charges – Market Based Standard Service Offer

Demand Related Component

All kilowatt-hours \$0.015688 per kWh

Energy Related Component

All kilowatt-hours \$0.010998 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

Summer Period:

All usage during the summer period shall be billed in accordance with the provisions of the applicable distribution voltage service rate.

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 42.11
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BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

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Effective: May 5, 2008

RATE DM

SECONDARY DISTRIBUTION SERVICE - SMALL

APPLICABILITY

Applicable to electric service for usual customer load requirements is available to a customer only where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customer's average monthly demand is 15 kilowatts or less. This tariff schedule is also applicable to electric service to recreation facilities that are promoted, operated and maintained by non-profit organizations where such service is separately metered. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current, 60 Hz, single phase or three phase at Company's standard secondary distribution voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge		
Single Phase	\$ 7.50 per month	\$ 7.50 per month
Three Phase	\$15.00 per month	\$15.00 per month
(b) Energy Charge		
First 2,800 kWh	\$0.035471 per kWh	\$0.025462 per kWh
Next 3,200 kWh	\$0.002951 per kWh	\$0.002951 per kWh
Additional kWh	\$0.001252 per kWh	\$0.001252 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

	<u>Summer Period</u>	<u>Winter Period</u>
Demand Related Component		
First 2,800 kWh	\$0.032108 per kWh	\$0.025484 per kWh
Next 3,200 kWh	\$0.008198 per kWh	\$0.008207 per kWh
Additional kWh	\$0.003575 per kWh	\$0.003394 per kWh
Energy Related Component		
First 2,800 kWh	\$0.026454 per kWh	\$0.020996 per kWh
Next 3,200 kWh	\$0.006754 per kWh	\$0.006762 per kWh
Additional kWh	\$0.002945 per kWh	\$0.002797 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

When both single and three phase service are required by the customer, the monthly kilowatt-hour usage shall be the arithmetical sum of both services.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of one (1) year terminable thereafter by a minimum notice either of the customer or the Company as prescribed by the Company's Service Regulations.

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon customer's most recent twelve month usage each year after the initial term of service has been fulfilled by the customer. If the customer's average demand exceeds 15 kW or if the customer's monthly demand exceeds 30 kW in two (2) or more months in any twelve month period, the Company may require the customer to be billed under the provisions of Rate DS.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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RATE DP

SERVICE AT PRIMARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at nominal primary distribution system voltages of 12,500 volts or 34,500 volts, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges. (Kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV) \$150.00 per month

(b) Demand Charge

All kilowatts \$ 2.937 per kW

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider

Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider

Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider

Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider

Sheet No. 56, Rider SRT, System Reliability Tracker

Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider

Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider

Sheet No. 59, Rate RSS, Rate Stabilization Surcredit Rider

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 85, Rider SC, Shopping Credit Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

Filed pursuant to an Order dated April 30, 2008 in Case No.03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

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Issued by Sandra P. Meyer, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based

Standard Service Offer

(a) Demand Charge

First 1,000 kilowatts	\$6.9151 per kW
Additional kilowatts	\$5.4550 per kW

(b) Energy Charge

Billing Demand times 300	\$0.022048 per kWh
Additional kWh	\$0.017682 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

MINIMUM BILL PROVISION

The minimum bill shall be:

85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months plus the customer charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

PRIMARY VOLTAGE METERING DISCOUNT

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

Filed pursuant to an Order dated April 30, 2008 in Case No.03-93-EL-ATA before the Public Utilities Commission of Ohio.

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Issued by Sandra P. Meyer, President

Effective: May 5, 2008

DEMAND (contd.)

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) Five (5) kilowatts.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or **POWER FACTOR ADJUSTMENT (Contd.)**
- b) Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

Filed pursuant to an Order dated April 30, 2008 in Case No.03-93-EL-ATA before the Public Utilities Commission of Ohio.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For customers with a most recent twelve month average demand of less than 10,000 kVA, thirty (30) days written notice.
- (2) For customers with a most recent twelve month average demand of greater than 10,000 kVA, twelve (12) months written notice.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No.03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Issued by Sandra P. Meyer, President

Effective: May 5, 2008

RATE SFL - ADPL

**OPTIONAL UNMETERED RATE FOR SMALL FIXED LOADS ATTACHED DIRECTLY TO COMPANY'S
POWER LINES**

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary and/or primary distribution lines exist for any bulk, small, unmetered, fixed-load electric devices that can be connected directly to the Company's power lines within the power zone of Company's poles and which do not require service drops.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208, 12,500 or 34,500 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges \$0.015329 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 46.7
Cancels and Supersedes
Sheet No. 46.6
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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

Energy Related Component	\$0.026805 per kWh
Demand Related Component	\$0.038236 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. Company and customer may agree to different late payment terms in the Service Agreement. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

SERVICE PROVISIONS

1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. The Company shall determine the monthly kWhs associated with each Fixed Load Location.
3. The customer shall enter into a Service Agreement with the Company setting forth the terms and conditions under which the customer may connect devices to the Company's power lines.
4. The customer shall be responsible for all costs associated with connecting the device to the power lines.
5. The customer shall notify the Company in advance of the connection of any device to Company's power lines, and in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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SERVICE PROVISIONS (Contd.)

6. The Company may, at its sole discretion, refuse to attach devices that it reasonably believes may impede the operation, maintenance, reliability, or safety of the electric distribution lines or pose a danger to Company personnel or other persons.
7. To the extent it is commercially feasible to do so, the Company will combine all fixed load locations for a given customer onto a single monthly bill. Billing calculations will be performed for each Fixed Load Location, but the results of the individual calculations will be summarized on the monthly bill.

TERM OF SERVICE

Minimum one (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company. Company and customer may agree to a different term in the Service Agreement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

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Effective: May 5, 2008

RATE TS

SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month	\$150.00
(b) Demand Charge	
All kVA	\$ 0.196 per kVA

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
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Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

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Issued by Sandra P. Meyer, President

NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard

Service Offer

(a) Demand Charge

First 50,000 kVA

\$8.383100 per kVA

Additional kVA

\$6.043100 per kVA

(b) Energy Charge

Billing Demand times 300

\$0.014404 per kWh

Additional kWh

\$0.016381 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

MINIMUM CHARGE

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months or the billing of 1,000 kVA, whichever is higher.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half (1.5) percent for billing purposes.

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- a) 85% of the highest monthly kilovolt amperes similarly established during the summer period for the next succeeding eleven (11) months; or
- b) 1,000 kilovolt amperes.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

DEMAND (contd.)

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) month average demand of less than 10,000 kVA.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) month average demand of 10,000 kVA or greater.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

RIDER AAC

ANNUALLY ADJUSTED COMPONENT RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

The Annually Adjusted Component Rider Charges detailed below are applicable after the end of the Market Development Period, except that they will not apply to those customers that receive a shopping credit or are eligible to avoid the Annually Adjusted Component charge as described below in the AVOIDANCE OF CHARGE section. All applicable kWh are subject to the Annually Adjusted Component Rider Charge. See Section VI, Item 7 of the Electric Service Regulations for the definition of the term "Market Development Period."

The following rates are effective for non-residential customers (including residential service of a commercial or public character) April 1, 2008:

<u>Tariff Sheet</u>	<u>AAC Charge</u> (per kWh/kW)
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$1.049100
Additional kW	\$0.829900
Billing Demand Times 300	\$0.002682
Additional kWh	\$0.002228
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.008910
kWh Less Than 540 Hours	\$0.010242
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.006052
Summer, Additional kWh	\$0.007669
Winter, First 1000 kWh	\$0.006052
Winter, Additional kWh	\$0.002284
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.003656
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.008023
Summer, Next 3200 kWh	\$0.002048
Summer, Additional kWh	\$0.000894
Winter, First 2800 kWh	\$0.006367
Winter, Next 3200 kWh	\$0.002052
Winter, Additional kWh	\$0.000848

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

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Issued by Sandra P. Meyer, President

CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>AAC Charge</u> (per kWh/kW)
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.947400
Additional kW	\$0.747300
Billing Demand Times 300	\$0.003021
Additional kWh	\$0.002423
Rate TS, Service at Transmission Voltage	
First 50,000 Kva	\$1.148400
Additional kVA	\$0.827800
Billing Demand Times 300	\$0.001973
Additional kWh	\$0.002243
Rate SL, Street Lighting Service	
All kWh	\$0.003946
Rate TL, Traffic Lighting Service	
All kWh	\$0.002310
Rate OL, Outdoor Lighting Service	
All kWh	\$0.003946
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.003946
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.003946
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.003946
Energy only – all kWh	\$0.001570
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.003946
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.001625

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CHARGES (Contd.)

The following rates apply to residential customers beginning April 1, 2008:

<u>Tariff Sheet</u>	<u>AAC Charge</u> (per kWh/kW)
Rate RS, Residential Service	
Summer, First 1000 kWh	\$0.006672
Summer, Additional kWh	\$0.008454
Winter, First 1000 kWh	\$0.006672
Winter, Additional kWh	\$0.002517
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.005957
Summer, Additional kWh	\$0.007137
Winter, First 1000 kWh	\$0.005955
Winter, Additional kWh	\$0.003083
Winter, kWh greater than 150 times demand	\$0.001928
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.013603
Summer, Off-Peak kWh	\$0.001986
Winter, On-Peak kWh	\$0.010693
Winter, Off-Peak kWh	\$0.001988

AVOIDANCE OF ANNUALLY ADJUSTED COMPONENT RIDER CHARGE

All customers that switch to a certified supplier shall not pay the AAC.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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RIDER IMF

INFRASTRUCTURE MAINTENANCE FUND RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

The Infrastructure Maintenance Fund Rider Charges detailed below are applicable after the end of the Market Development Period. All applicable kWh are subject to the Infrastructure Maintenance Fund Rider Charge. See Section VI, Item 7 of the Electric Service Regulations for the definition of the term "Market Development Period."

The following rates are effective from January 1, 2007 through December 31, 2008.

<u>Tariff Sheet</u>	<u>IMF Charge</u> (per kWh/kW)
Rate RS, Residential Service	
Summer, First 1000 kWh	\$0.002651
Summer, Additional kWh	\$0.003359
Winter, First 1000 kWh	\$0.002651
Winter, Additional kWh	\$0.001000
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.002367
Summer, Additional kWh	\$0.002836
Winter, First 1000 kWh	\$0.002366
Winter, Additional kWh	\$0.001225
Winter, kWh greater than 150 times demand	\$0.000766
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.005405
Summer, Off-Peak kWh	\$0.000789
Winter, On-Peak kWh	\$0.004249
Winter, Off-Peak kWh	\$0.000790
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.002651
Summer, Additional kWh	\$0.003359
Winter, First 1000 kWh	\$0.002651
Winter, Additional kWh	\$0.001000
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$0.459400
Additional kW	\$0.363400
Billing Demand Times 300	\$0.001175
Additional kWh	\$0.000976
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.003902
kWh Less Than 540 Hours	\$0.004486
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.001601

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>IMF Charge</u> (per kWh/kW)
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.003514
Summer, Next 3200 kWh	\$0.000897
Summer, Additional kWh	\$0.000391
Winter, First 2800 kWh	\$0.002789
Winter, Next 3200 kWh	\$0.000898
Winter, Additional kWh	\$0.000371
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.414900
Additional kW	\$0.327300
Billing Demand Times 300	\$0.001323
Additional kWh	\$0.001061
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.503000
Additional kVA	\$0.362600
Billing Demand Times 300	\$0.000864
Additional kWh	\$0.000983
Rate SL, Street Lighting Service	
All kWh	\$0.001728
Rate TL, Traffic Lighting Service	
All kWh	\$0.001011
Rate OL, Outdoor Lighting Service	
All kWh	\$0.001728
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.001728
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.001728
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.001728
Energy Only - All kWh	\$0.000688
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.001728
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000711

AVOIDANCE OF INFRASTRUCTURE MAINTENANCE FUND RIDER

All eligible non-residential load that switches to a certified supplier shall not pay the IMF. To qualify to bypass the IMF, a non-residential customer must enter into a contract with a creditworthy CRES provider to provide firm generation service through December 31, 2008, or a non-residential customer may sign a contract with the Company assuring that it will purchase competitive retail electric generation service from a competitive retail electric service provider through December 31, 2008. Such contract or agreement must satisfy the full capacity, energy, and transmission requirements associated with the customer. The applicable non-residential customer must provide a minimum of 60-days notice to the Company of the effective date of the contract, and may provide notice to the Company beginning November 23, 2004. Switched non-residential customers who return to the Company's generation service will be charged the highest hourly generation cost that the Company incurs for that hour.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

RIDER RSC
RATE STABILIZATION CHARGE RIDER

This tariff has been deleted.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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Issued by Sandra P. Meyer, President

Effective: May 5, 2008

RATE SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads with Company-owned lighting fixtures.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment owned by the Company will be installed and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed:

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
1. Base Rate					
<u>OVERHEAD DISTRIBUTION AREA</u>					
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	3.002	1.827
7,000 lumen (Open Refractor)	175	0.205	853	2.944	2.047
10,000 lumen	250	0.275	1,144	3.052	2.746
21,000 lumen	400	0.430	1,789	3.089	4.294

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
Metal Halide					
14,000 lumen	175	0.193	803	3.002	1.927
20,500 lumen	250	0.275	1,144	3.052	2.746
Sodium Vapor					
9,500 lumen	100	0.117	487	5.310	1.169
9,500 lumen (Open Refractor)	100	0.117	487	5.106	1.169
16,000 lumen	150	0.171	711	5.760	1.707
22,000 lumen	200	0.228	948	5.720	2.275
27,500 lumen	200	0.228	948	5.720	2.275
50,000 lumen	400	0.471	1,959	6.999	4.702
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	9.215	1.169
22,000 lumen (Rectilinear)	200	0.246	1,023	9.318	2.455
50,000 lumen (Rectilinear)	400	0.471	1,959	9.320	4.702
50,000 lumen (Setback)	400	0.471	1,959	12.795	4.702

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.38.

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
UNDERGROUND DISTRIBUTION AREA					
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	2.540	2.098
7,000 lumen (Open Refractor)	175	0.205	853	3.097	2.047
10,000 lumen	250	0.292	1,215	2.538	2.917
21,000 lumen	400	0.460	1,914	2.611	4.594
Sodium Vapor					
9,500 lumen	100	0.117	487	5.310	1.169
22,000 lumen	200	0.228	948	5.720	2.275
27,500 lumen	200	0.228	948	5.720	2.275
50,000 lumen	400	0.471	1,959	6.999	4.702

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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	5.428	2.047
7,000 lumen (Holophane)	175	0.210	874	5.791	2.098
7,000 lumen (Gas Replica)	175	0.210	874	14.449	2.098
7,000 lumen (Aspen)	175	0.210	874	7.907	2.098
Metal Halide					
14,000 lumen (Granville)	175	0.210	874	7.907	2.098
14,000 lumen (Town & Country)	175	0.205	853	5.428	2.047
14,500 lumen (Gas Replica)	175	0.210	874	14.449	2.098
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	8.970	1.169
9,500 lumen (Holophane)	100	0.128	532	9.281	1.277
9,500 lumen (Rectilinear)	100	0.117	487	9.420	1.169
9,500 lumen (Gas Replica)	100	0.128	532	16.998	1.277
9,500 lumen (Aspen)	100	0.128	532	9.782	1.277
16,000 lumen (Aspen)	150	0.171	711	5.760	1.401
22,000 lumen (Rectilinear)	200	0.246	1,023	9.318	2.455
50,000 lumen (Rectilinear)	400	0.471	1,959	8.911	4.702
50,000 lumen (Setback)	400	0.471	1,959	12.795	4.702

POLE CHARGES

<u>Pole Description</u>	<u>Pole Type</u>	<u>\$/Pole</u>
Wood		
17 foot (Wood Laminated) (a)	W17	4.04
30 foot	W30	4.41
35 foot	W35	4.66
40 foot	W40	5.39
Aluminum		
12 foot	A12	11.82
28 foot	A28	6.56
28 foot (heavy duty)	A28H	6.66
30 foot (anchor base)	A30	19.72

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NET MONTHLY BILL (Contd.)

<u>Pole Description (Contd.)</u>	<u>Pole Type</u>	<u>\$/Pole</u>
Fiberglass		
17 foot	F17	4.05
30 foot (bronze)	F30	8.76
35 foot (bronze)	F35	8.86
40 foot	F40	5.38
Steel		
27 foot (11 gauge)	S27	16.17
27 foot (3 gauge)	S27H	21.90
Spans of Secondary Wiring:		
For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.81.		

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

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MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER (Contd.)

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

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GENERAL CONDITIONS (Contd.)

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Issued: May 1, 2008

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RATE TL

TRAFFIC LIGHTING SERVICE

APPLICABILITY

Applicable to the supplying of energy for traffic signals or other traffic control lighting on public streets and roads. After January 1, 1992, this tariff schedule shall only be applicable to municipal, county, state and local governments. In the application of this tariff, each point of delivery shall be considered as a separate customer.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Base Rate

- (a) Where the Company supplies energy only all kilowatt-hours shall be billed as follows:

Distribution Energy and Equipment Charge	\$0.003660 per kWh
Generation Charge – Demand Related Component	\$0.006161 per kWh
Generation Charge – Energy Related Component	\$0.010697 per kWh

- (b) Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed at

\$0.024476 per kWh

- (c) Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed as follows:

Distribution Energy and Equipment Charge	\$0.025607 per kWh
Generation Charge – Demand Related Component	\$0.006161 per kWh
Generation Charge – Energy Related Component	\$0.010697 per kWh

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
- Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
- Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
- Sheet No. 56, Rider SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Generation Charge – Demand Related Component	\$0.006161 per kWh
Generation Charge – Energy Related Component	\$0.010697 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

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GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) Where the average monthly usage is less than 110 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing the electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before the work is carried out.
- (3) The location of each point of delivery shall be mutually agreed upon by the Company and the customer. In overhead distribution areas, the point of delivery shall be within 150 feet of existing secondary wiring. In underground distribution areas, the point of delivery shall be at an existing secondary wiring service point.
- (4) If the customer needs a point of delivery which requires the extension, relocation, or rearrangement of Company's distribution system, the customer shall pay the Company, in addition to the monthly charge, the cost of such extension, relocation, or rearrangement on the basis of time and material plus overhead charges, unless such extension, relocation or rearrangement is performed in the course of the Company's routine system upgrade, or where a municipality requires such work when acting in its governmental capacity; then, no payment will be made. An estimate of the cost will be submitted for approval before work is carried out.

LIMITED MAINTENANCE

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Effective: May 5, 2008

Issued by Sandra P. Meyer, President

RATE OL

OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Base Rate

A. Private outdoor lighting units:

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 16 feet for overhead units will be assessed:

	Lamp <u>Watts</u>	KW/ <u>Luminaire</u>	Annual <u>kWh</u>	Distribution Energy & Equipment <u>\$/Unit</u>	Market Price Generation Charge <u>\$/Unit</u>
<u>Standard Fixtures (Cobra Head)</u>					
<u>Mercury Vapor</u>					
7,000 lumen (Open Refractor)	175	0.205	853	5.479	2.047
7,000 lumen	175	0.210	874	9.307	2.098
10,000 lumen	250	0.292	1,215	9.499	2.917
21,000 lumen	400	0.460	1,914	10.461	4.594

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>KW/ Luminaire</u>	<u>Annual KWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
<u>Metal Halide</u>					
14,000 lumen	175	0.210	874	9.307	2.098
20,500 lumen	250	0.292	1,215	9.499	2.917
36,000 lumen	400	0.460	1,914	10.461	4.594
<u>Sodium Vapor</u>					
9,500 lumen (Open Refractor)	100	0.117	487	5.597	1.169
9,500 lumen	100	0.117	487	7.273	1.169
16,000 lumen	150	0.171	711	8.582	1.707
22,000 lumen	200	0.228	948	8.194	2.275
27,500 lumen	100	0.117	487	7.273	1.169
27,500 lumen	200	0.228	948	8.194	2.275
50,000 lumen	400	0.471	1,959	7.285	4.702
<u>Decorative Fixtures (a)</u>					
<u>Mercury Vapor</u>					
7,000 lumen (Town & Country)	175	0.205	853	12.461	2.047
7,000 lumen (Aspen)	175	0.210	874	17.730	2.098
<u>Sodium Vapor</u>					
9,500 lumen (Town & Country)	100	0.117	487	19.008	1.169
9,500 lumen (Holophane)	100	0.128	532	19.728	1.277
9,500 lumen (Gas Replica)	100	0.128	532	35.163	1.277
22,000 lumen (Rectilinear)	200	0.246	1,023	20.879	2.455

(a) When requesting installation of a decorative unit, the customer may elect to make an additional contribution to obtain the monthly rate per unit charge for the same size standard (cobra head) outdoor lighting fixture.

B. Flood lighting units served in overhead distribution areas (FL):

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, will be assessed:

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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139 East Fourth Street
Cincinnati, Ohio 45202

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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>KW/ Luminaire</u>	<u>Annual KWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
<u>Mercury Vapor</u>					
21,000 lumen	400	0.460	1,914	9.674	4.594
<u>Metal Halide</u>					
20,500 lumen	250	0.246	1,023	7.150	2.455
36,000 lumen	400	0.460	1,914	9.674	4.594
<u>Sodium Vapor</u>					
9,500 lumen	100	0.117	487	6.752	1.169
22,000 lumen	200	0.246	1,023	7.150	2.455
30,000 lumen	200	0.246	1,023	7.150	2.455
50,000 lumen	400	0.480	1,997	7.867	4.793

Additional facilities, if needed will be billed at the time of installation.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
- Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
- Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
- Sheet No. 56, Rider SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

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Issued by Sandra P. Meyer, President

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
4. Installation of lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
5. The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these light units for such reason.
6. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations, currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

RATE NSU

**STREET LIGHTING SERVICE
FOR NON-STANDARD UNITS**

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, hereafter referred to as Customer, for the lighting of public streets and roads with existing Company and Customer owned lighting fixtures. This service is not available for units installed after December 2, 1983.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment owned by the Company will be maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps maintained by the Company within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed.

	<u>Lamp Watts</u>	<u>kW/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/unit</u>
1. Base Rate					
A. Company owned					
1) Steel boulevard units and 15 and 30 ft. steel poles served underground					
a. 1,000 lumen incandescent	65	0.065	270	6.104	0.648
b. 4,000 lumen incandescent	295	0.295	1,227	12.795	2.945
c. 6,000 lumen incandescent	405	0.405	1,685	12.364	4.045
d. 50,000 lumen sodium vapor	400	0.471	1,959	11.436	4.702
2) Street light units served overhead on Company owned pole					
a. 2,500 lumen incandescent	148	0.148	616	3.780	1.479
b. 6,000 lumen incandescent	405	0.405	1,685	1.436	4.045
c. 2,500 lumen mercury vapor	100	0.115	478	4.083	1.147

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Duke Energy Ohio
139 East Fourth Street
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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>kW/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
B. Customer owned					
1) Lighting system on steel poles served either overhead or under-ground with limited maintenance by Company					
a. 21,000 lumen mercury vapor	400	0.460	1,914	0.127	4.594
2) Fixtures mounted on Company owned pole served underground in conduit with limited maintenance by Company					
a. 21,000 lumen mercury vapor (Two fixtures per pole)	400	0.460	1,914	9.940	4.594

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

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Effective: May 5, 2008

Issued by Sandra P. Meyer, President

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 1 or 3 under General Conditions.

GENERAL CONDITIONS

(1) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

(2) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by, and at the expense of, the Company.

In case of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE NSP

PRIVATE OUTDOOR LIGHTING FOR NON-STANDARD UNITS

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures in the Company's entire territory where secondary distribution lines are adjacent to the premise to be served. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Private outdoor lighting units:

The following monthly charge for Town and Country fixtures installed, or for which customer has contracted with Company to install, prior to March 1, 1991 will be assessed:

	<u>Lamp Watts</u>	<u>kWh/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
9,500 lumen Sodium Vapor	100	0.117	487	8.602	1.169

The following monthly charge will be assessed for existing facilities, but this unit will not be available to new customers after March 2, 1972:

	<u>Lamp Watts</u>	<u>kWh/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
2,500 lumen Mercury, Open Refractor	100	0.115	478	6.771	1.147
2,500 lumen Mercury, Encl. Refractor	100	0.115	478	9.572	1.147

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NET MONTHLY BILL (Contd.)

2. Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after March 1, 1991:

	<u>Lamp Watts</u>	<u>kW/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
7,000 lumen Mercury, Mounted on a 17-foot Fiberglass Pole	175	0.205	853	12.216	2.047
7,000 lumen Mercury, Mounted on a 30-foot Wood Pole	175	0.205	853	10.999	2.047

3. Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available to new customers after June 1, 1982:

	<u>Lamp Watts</u>	<u>kW/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
52,000 lumen Mercury (35-foot Wood Pole)	1,000	1.102	4,584	9.389	11.004

4. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider

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MARKET PRICE GENERATION CHARGES - MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations, currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE SC

STREET LIGHTING SERVICE - CUSTOMER OWNED

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads when the total investment and installation costs of the fixtures are borne by the customer. The fixture shall be a Company approved unit used in overhead and underground distribution areas.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

TYPE OF SERVICE

All equipment will be owned by the customer but may be installed by customer or Company with limited maintenance performed by the Company. Limited maintenance includes only fixture cleaning, relamping, and glassware and photo cell replacement. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

	<u>Lamp Watts</u>	<u>kW/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
1. Base Rate					
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
21,000 lumen	400	0.430	1,788	0.280	4.292
Sodium Vapor					
9,500 lumen	100	0.117	487	1.099	1.169
16,000 lumen	150	0.171	711	1.099	1.707
22,000 lumen	200	0.228	948	1.100	2.275
27,500 lumen	250	0.318	1,323	0.421	3.175
50,000 lumen	400	0.471	1,959	0.641	4.702

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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>KW/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
Decorative Fixtures					
Sodium Vapor					
16,000 lumen (Hadco)	150	0.171	711	1.408	1.707
22,000 lumen (Rectilinear)	200	0.246	1,023	0.925	2.455
50,000 lumen (Rectilinear)	400	0.471	1,959	0.948	4.702

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

<u>Pole Description</u>	<u>Pole Type</u>	<u>\$/ Pole</u>
Wood		
30 foot	W30	4.41
35 foot	W35	4.66
40 foot	W40	5.39

Customer Owned and Maintained Units

The rate for energy used for this type street lighting will be \$0.014030 per kilowatt-hour as shown below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Distribution	\$0.004290 per kWh
Generation (Demand Related)	\$0.004188 per kWh
Generation (Energy Related)	\$0.007271 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
- Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
- Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
- Sheet No. 56, Rider SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 95, Rider RSS, Rate Stabilization Surcredit Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Effective: May 8, 2008

Issued by Sandra P. Meyer, President

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced by the Company, the ordering Authority shall pay the Company the cost agreed upon under a separate contract.

GENERAL TERMS (Contd.)

- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.
In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (6) When a customer owned lighting unit becomes inoperative the cost or repair, replacement or removal of the unit will be at the customer's expense.
- (7) All lights installed on an overhead distribution system will be installed by Company under a separate contract with customer.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

RATE SE

STREET LIGHTING SERVICE - OVERHEAD EQUIVALENT

APPLICABILITY

Applicable to municipal, county, state and federal governments, including divisions thereof, and incorporated homeowners associations, for the lighting of public streets and roads with Company lighting fixtures in underground distribution areas, where the customer elects to make a contribution for the installation of the fixture, mounting, pole and secondary wiring to obtain the rate/unit for the same size standard fixture (cobra head) in an overhead distribution area.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

	<u>Lamp Watts</u>	<u>kW/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
1. Base Rate					
Fixture Description					
Decorative Fixtures					
<u>Mercury Vapor</u>					
7,000 lumen (Town & Country)	175	0.205	853	3.302	2.047
7,000 lumen (Holophane)	175	0.210	874	3.256	2.098
7,000 lumen (Gas Replica)	175	0.210	874	3.256	2.098
7,000 lumen (Aspen)	175	0.210	874	3.256	2.098

Issued pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Effective: May 5, 2008

Issued by Sandra P. Meyer, President

NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>kW/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
<u>Sodium Vapor</u>					
9,500 lumen (Town & Country)	100	0.117	487	5.310	1.169
9,500 lumen (Holophane)	100	0.128	532	5.212	1.277
9,500 lumen (Rectilinear)	100	0.117	487	5.310	1.169
9,500 lumen (Gas Replica)	100	0.128	532	5.212	1.277
9,500 lumen (Aspen)	100	0.128	532	5.212	1.277
22,000 lumen (Rectilinear)	200	0.246	1,023	5.556	2.455
50,000 lumen (Rectilinear)	400	0.471	1,959	6.999	4.702
<u>Metal Halide</u>					
14,000 lumen (Town & Country)	175	0.205	853	3.302	2.047
14,000 lumen (Granville)	175	0.210	874	3.256	2.098
14,400 lumen (Rectangular Cutoff)	175	0.210	874	9.236	2.098
14,500 lumen (Gas Replica)	175	0.210	874	3.256	2.098
36,000 lumen (Low Profile)	400	0.455	1,893	7.962	4.544

Additional facilities, other than specified above, if required, will be billed at the time of installation.

2. **Applicable Riders**

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
- Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
- Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
- Sheet No. 56, Rider SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 69, Rider RSS, Rate Stabilization Surcredit Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Issued pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Effective: May 5, 2008

Issued by Sandra P. Meyer, President

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER Contd.)

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

Issued pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Effective: May 5, 2008

Issued by Sandra P. Meyer, President

GENERAL CONDITIONS (Contd.)

- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (7) The contribution only provides for replacement of these facilities due to occasional damage or premature malfunction. It does not cover replacement at end of life.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Issued pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Effective: May 5, 2008

Issued by Sandra P. Meyer, President

RATE UOLS

UNMETERED OUTDOOR LIGHTING ELECTRIC SERVICE

APPLICABILITY

Applicable for electric energy usage only for any street or outdoor area lighting system (System), operating during the dusk to dawn time period, on private or public property and owned by the customer or the Company. The customer must be adjacent to an electric power line of the Company that is adequate and suitable for supplying the necessary electric service.

Service under this tariff schedule shall require a written agreement between the customer and the Company specifying the calculated lighting kilowatt-hours. The System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III, Customer's and Company's Installations.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

CONTRACT FOR SERVICE

The customer will enter into an Agreement for Electric Service for Outdoor Lighting for a minimum of one year and renewable annually, automatically, thereafter.

The Company will provide unmetered electric service based on the calculated annual energy usage for each luminaire's lamp wattage plus ballast usage (impact wattage). The System kilowatt-hour usage shall be determined by the number of lamps and other System particulars as defined in the written agreement between the customer and Company. The monthly kilowatt-hour amount will be billed at the rate contained in the NET MONTHLY BILL section below.

LIGHTING HOURS

The unmetered lighting System will be operated automatically by either individual photoelectric controllers or System controller(s) set to operate on either dusk-to-dawn lighting levels or on pre-set timers for any hours between dusk-to-dawn. The hours of operation will be agreed upon between the customer and the Company and set out in the Agreement. Dusk-to-dawn lighting typically turns on and off approximately one-half (1/2) hour after sunset and one-half (1/2) hour before sunrise which is approximately 4160 hours annually.

NET MONTHLY BILL

Computed in accordance with the following charge:

1. Base Rate	
Distribution	\$0.004293 per kWh
Generation – Demand Related Component	\$0.004334 per kWh
Generation – Energy Related Component	\$0.007524 per kWh

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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Sheet No. 67.11
Cancels and Supersedes
Sheet No. 67.10
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NET MONTHLY BILL (Contd.)

2. Applicable Riders

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
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Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Generation – Demand Related Component	\$0.004334 per kWh
Generation – Energy Related Component	\$0.007524 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

OWNERSHIP OF SERVICE LINES

Company will provide, install, own, operate and maintain the necessary facilities for furnishing electric service to the System defined in the agreement. If the customer requires the installation of a System at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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OWNERSHIP OF SERVICE LINES (CONTD.)

The Company shall erect the service lines necessary to supply electric energy to the System within the limits of the public streets and highways or on private property as mutually agreed upon by the Company and the customer. The customer shall assist the Company, if necessary, in obtaining adequate written easements covering permission to install and maintain any service lines required to serve the System.

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.