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Ms. Renee J. Jenkins
Director of Administration
Docketing Department
The Public Utilities of Ohio
180 East Broad Street, 13th Floor
Columbus, OH 43215

Re: Case No. 07-128-EL-ATA

Dear Ms. Jenkins,

Enclosed are the original and ten copies of revised Transmission and Ancillary Service Riders for Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company to be effective on July 1, 2008. This filing includes a clean version of the tariff pages and a version marked to show the changes from the tariffs currently in effect. The enclosed updated Exhibit B contains the schedules that support the requested rider adjustments.

The adjustments to the Riders are based on the July 22, 2005 Stipulation and Recommendation approved by the Commission in its August 31, 2005 Finding and Order in Case No. 04-1932-EL-ATA, except as modified in the Companies' motion to deviate from said stipulation which was filed in this docket on April 30, 2008.

Please do not hesitate to call me at 330-384-4580 if you have any questions or need additional information.

Very truly yours,

Kathy J. Kolich /jts

Kathy J. Kolich

Enclosure
cc (via e-mail): representatives for
OCC, IEU-OH, Attorney General,
OPAE and Dominion Retail, Inc.

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Technician AMS Date Processed 5/1/08

TABLE OF CONTENTS

	Sheet No.	Effective Date
TABLE OF CONTENTS	1	~~4~~7-1-2008
COMMUNITIES SERVED	3	1-1-2003
STANDARD RULES AND REGULATIONS	4	2-3-2003
General Provisions	4	2-3-2003
Applications and Contracts	4	2-3-2003
Creditworthiness and Deposits	4	2-3-2003
Character of Service	4	2-3-2003
Applicability of Rate Schedules	4	2-3-2003
Choice of Rate Schedules	4	2-3-2003
Billing	4	2-3-2003
Service Connections and Line Extensions	4	12-27-2007
Use of Service	4	2-3-2003
Meters, Transformers, and Special Facilities	4	2-3-2003
Customer's Wiring and Equipment	4	2-3-2003
Collection of Past Due Bills and Disconnection of Service	4	2-3-2003
Changing Electric Suppliers	4	2-3-2003
Return to Standard Offer Supply	4	2-3-2003
Certified Supplier Billing and Payment	4	2-3-2003
Customer Aggregation	4	2-3-2003
Emergency Electrical Procedures	4	2-3-2003
ELECTRIC SERVICE SCHEDULES		
Residential Standard Rate	10	1-11-2008
Residential Electric Heating Rider	16	1-1-2003
Residential Optional Electrically Heated Apartment Rate	19	1-11-2008
General Service - Secondary Voltages	21	1-11-2008
General Service - Large Distribution Primary and Transmission Voltages	23	1-11-2008
General Service - Partial Service Rider	24	1-11-2008
General Service - Unmetered Service	25	1-1-2003
General Service - Industrial Development Assistance Rider	26	1-1-2003
General Service - Demand Ratchet Waiver Rider (Temporary)	27	1-1-2003
Traffic Lighting Service	31	1-11-2008
Private Outdoor Lighting Service	32	1-11-2008
Lighting Service - All Night Outdoor Lighting Rate	33	1-11-2008
Street Lighting Service - Provisions of Rate	34	1-1-2003
Street Lighting Service - Company Owned	35	1-11-2008
Street Lighting Service - Non-Company Owned	36	1-11-2008

TABLE OF CONTENTS

	Sheet No.	Effective Date
ELECTRIC SERVICE SCHEDULES (Cont'd)		
Cogeneration and Small Power Production	50	1-1-2003
Pole Attachment Tariff	51	1-1-2003
Miscellaneous Charges	53	2-3-2003
Late Payment Charges for Government Accounts	55	1-1-2003
Conservation Service Program	57	1-1-2003
General Service - Polymer Growth Fund Program	76	1-1-2003
Experimental Market Based Tariff	80	1-1-2008
Interconnection Tariff	82	9-6-2002
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	83	5-19-2006
GRANDFATHERED SCHEDULES		
Residential Space Heating Rate	11	1-11-2008
Residential Optional Time-of-Day	12	1-11-2008
Residential Optional Controlled Service Riders	14	4-1-2006
Residential Load Management Rate	17	1-11-2008
Residential Water Heating Service	18	1-11-2008
General Service - Secondary Voltages - Optional Space and Water Heating Rider	22	1-11-2008
General Service - High Use Manufacturing - Distribution Primary and Transmission Voltages	28	1-11-2008
General Service - Interruptible Electric Arc Furnace Rate	29	1-11-2008
RIDERS		
Transition Rate Credit Program - Residential Service	60	1-6-2006
Shopping Credit Rider	63	1-6-2006
Shopping Credit Adder	64	1-11-2008
Returning Customer Generation Service Charge Rider	65	1-6-2006
General Service - Interruptible Rider – General Service Large and High Use Manufacturing	73	1-1-2003
General Service - Interruptible Rider – Metal Melting Load - General Service	74	1-11-2008
General Service - Interruptible Rider – Incremental Interruptible Service - General Service	75	1-11-2008
Universal Service Rider	90	12-21-2007
Temporary Rider for EEF	91	1-1-2006
State and Local Tax Rider	92	2-1-2008
EFC Rider	93	1-1-2003
Net Energy Metering Rider	94	4-1-2003
State kWh Tax Self-Assessor Credit Rider	95	7-17-2006
Residential Transmission and Ancillary Charge Rider	96	7-1-~~2007~~2008
Commercial Transmission and Ancillary Charge Rider	97	7-1-~~2007~~2008
Industrial Transmission and Ancillary Charge Rider	98	7-1-~~2007~~2008
Regulatory Transition Charge Offset Rider	99	1-6-2006
Fuel Recovery Mechanism	100	1-6-2006
Green Resource Rider	104	11-21-2007
Fuel Cost Recovery Rider	107	4-1-2008

Residential Transmission and Ancillary Service Rider

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customers (as defined below), served under the schedules to which this Rider applies.

RTASC = RBC × RTASPC

Where:

RBC = Base Charge(s) for the appropriate Residential Schedules as identified below, multiplied by the appropriate usage for the month.

RTASPC = Residential Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$RTASPC = \left[\frac{RTAC - RE}{RBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The RTASPC for the bills rendered July 1, ~~2007~~ 2008 through ~~June 30, 2008~~ December 31, 2008 is ~~233.25~~ 271.17 percent.

Where:

RTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Residential Customers.

The Computation Period over which the RTASPC, as computed, and resulting RTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

RE = Net over- or undercollection of the RTAC, including applicable interest, as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31of each year thereafter that immediately precedes the Computation Period.

RBR = The aggregate base revenue of the Residential Schedules collected through the RBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30,2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The RTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The RTASPC, and the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Residential Base Charges	
Residential Service – Standard Rate (Sheet No. 10)	Winter	Summer
For Customers without Water Heating		
First 500 kWh, per kWh	0.377 ¢	0.380 ¢
Over 500 kWh, per kWh	0.377 ¢	0.408 ¢
For Customers with Water Heating		
First 350 kWh, per kWh	0.377 ¢	0.380 ¢
Next 350 kWh, per kWh	0.154 ¢	0.154 ¢
Over 700 kWh, per kWh	0.377 ¢	0.408 ¢
Residential Service – Space Heating Rate (Sheet No. 11)		
For Customers without Water Heating		
First 900 kWh, per kWh	0.508 ¢	0.531 ¢
Over 900 kWh, per kWh	0.183 ¢	0.543 ¢
For Customers with Water Heating		
First 550 kWh, per kWh	0.508 ¢	0.531 ¢
Next 350 kWh, per kWh	0.183 ¢	0.183 ¢
Over 900 kWh, per kWh	0.183 ¢	0.543 ¢
***Heat Pump** - For Customers without Water Heating*		
General Purpose usage, per kWh	0.508 ¢	0.531 ¢
For Submetered usage, per kWh	0.183 ¢	0.543 ¢
***Heat Pump** - For Customers with Water Heating*		
First 550 kWh, per kWh	0.508 ¢	0.531 ¢
Next 350 kWh, per kWh	0.183 ¢	0.183 ¢
Over 900 kWh, per kWh	0.508 ¢	0.543 ¢
For Submetered usage, per kWh	0.183 ¢	0.543 ¢
Residential Service – Optional Time-of-Day (Sheet No. 12)		
All kW, per kW	$ 1.175	

	Transmission and Ancillary Service Residential Base Charges	
Residential Service – Load Management Rate (Sheet No. 17)	Winter	Summer
First 250 kWh, per kWh	0.409 ¢	0.413 ¢
Next 250 kWh, per kWh	0.382 ¢	0.386 ¢
Balance to 125 kWh per kW of billing load, per kWh	0.382 ¢	0.417 ¢
Over 125 kWh per kW of billing load, per kWh	0.101 ¢	0.101 ¢
Residential Service – Water Heating Service (Sheet No. 18)		
First 50 kWh, per kWh	1.289 ¢	
Over 50 kWh, per kWh	0.193 ¢	
Residential Service – Optional Electrically Heated Apt. Rate (Sheet No. 19)		
First 350 kWh, per kWh	0.469 ¢	0.474 ¢
Next 750 kWh, per kWh	0.157 ¢	0.487 ¢
Over 1,100 kWh, per kWh	0.446 ¢	0.487 ¢

Commercial Transmission and Ancillary Service Rider

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers (as defined below), served under the schedules to which this Rider applies.

CTASC = CBC × CTASPC

Where:

CBC = Base Charge(s) for the appropriate Commercial Schedules as identified below, multiplied by the appropriate usage for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$CTASPC = \left[\frac{CTAC - CE}{CBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The CTASPC for the bills rendered July 1, ~~2007~~ 2008 through ~~June 30, 2008~~December 31, 2008 is ~~232.33~~279.99 percent.

Where:

CTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Commercial Customers.

Non-Shopping Commercial Customers are Commercial Customers and commercial fixed-price contract customers.

The Computation Period over which the CTASPC, as computed, and resulting CTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

CE = Net over- or undercollection of the CTAC, including applicable interest, from Non-Shopping Commercial Customers as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

CBR = The aggregate base revenue of the Commercial Schedules collected through the CBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The CTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The CTASPC, and the resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Commercial Base Charges
General Service – Secondary Voltages (Sheet No. 21)	
First 500 kWh, per kWh	0.578 ¢
Balance to 165 kWh per kW of billing load, per kWh	0.627 ¢
Next 85 kWh per kW of billing demand, per kWh	0.175 ¢
Over 250 kWh per kW of billing demand, per kWh	0.117 ¢
General Service – Secondary Voltages Optional Space and Water Heating (Sheet No. 22)	
Controlled Service, All kWh, per kWh	0.156 ¢
Seasonal Service, All kWh, per kWh	0.164 ¢
Traffic Lighting Service (Sheet No. 31)	
All kWh, per kWh	0.301 ¢
Private Outdoor Lighting Service (Sheet No. 32)	
All kWh, per kWh	0.227 ¢
Lighting Service – All Night Outdoor Lighting Rate (Sheet No. 33)	
First 500 kWh, per kWh	0.578 ¢
Over 500 kWh, per kWh	0.627 ¢
Street Lighting Service - Company Owned (Sheet No. 35)	
All kWh, per kWh	0.301 ¢
Street Lighting Service – Non-Company Owned (Sheet No. 36)	
All kWh, per kWh	0.301 ¢

Industrial Transmission and Ancillary Service Rider

Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (as defined below), served under the schedules to which this Rider applies.

ITASC = IBC x ITASPC

Where:

IBC = Base Charge(s) for the appropriate Industrial Schedules as identified below, multiplied by the appropriate usage for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$ITASPC = \left[\frac{ITAC - IE}{IBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The ITASPC for the bills rendered July 1, ~~2007~~2008 through ~~June 30, 2008~~December 31, 2008 is ~~218.95~~262.73 percent.

Where:

ITAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Industrial Customers.

Non-Shopping Industrial Customers are Industrial Customers and industrial fixed-price contract customers.

The Computation Period over which the ITASPC, as computed, and resulting ITASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

IE = Net over- or undercollection of the ITAC, including applicable interest, from Non-Shopping Industrial Customers as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

IBR = The aggregate base revenue of the Industrial Schedules collected through the IBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30,2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The ITASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The ITASPC, and the resulting ITASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Industrial Base Charges
General Service – Large (Sheet No. 23)	
First 2,000 kVa of billing demand, per kVa	$ 1.375
Next 2,000 kVa of billing demand, per kVa	$ 1.375
Over 4,000 kVa of billing demand, per kVa	$ 1.147
General Service – High Use Manufacturing (Sheet No. 28).	
First 8,000 kVa of billing demand, per kVa	$ 1.765
Next 16,000 kVa of billing demand, per kVa	$ 1.469
Over 24,000 kVa of billing demand, per kVa	$ 1.182
General Service – Interruptible Electric Arc Furnace Rate (Sheet No. 29)	
All on-peak kWh, per kWh	0.280 ¢
All off-peak kWh, per kWh	0.280 ¢
Interruptible Rider - Metal Melting Load (Sheet No. 74)	
All on-peak kWh, per kWh	0.294 ¢
All off-peak kWh, per kWh	0.294 ¢
Interruptible Rider – Incremental Interruptible Service (Sheet No. 75)	
138 kV	
All on-peak kWh, per kWh	0.280 ¢
All off-peak kWh, per kWh	0.280 ¢
69 kV	
All on-peak kWh, per kWh	0.288 ¢
All off-peak kWh, per kWh	0.288 ¢
23-34.5 kV	
All on-peak kWh, per kWh	0.294 ¢
All off-peak kWh, per kWh	0.294 ¢
Primary	
All on-peak kWh, per kWh	0.303 ¢
All off-peak kWh, per kWh	0.303 ¢

TABLE OF CONTENTS

Title	Sheet Numbers	Revision	Date Effective
TABLE OF CONTENTS	1	27th Revised	~~02~~07-01-08
DEFINITIONS	2	Original	01-01-03
TERRITORY SERVED	3	Original	01-01-03
STANDARD RULES AND REGULATIONS	4	3rd Revised	12-27-07
EMERGENCY ELECTRICAL PROCEDURES	6	Original	01-01-03
ELECTRIC SERVICE SCHEDULES			
Residential	10	9th Revised	01-11-08
Optional Electrically Heated Residential Apartment Schedule	15	4th Revised	01-11-08
• Qualification Procedure for Space Heating • Energy Conservation Standards for Space Heating Discount	16	Original	01-01-03
Residential Conservation Service Program	17	Original	01-01-03
General Service	30	9th Revised	01-11-08
Small General Service	32	9th Revised	01-11-08
Medium General Service	33	9th Revised	01-11-08
Large General Service	35	9th Revised	01-11-08
Small School Schedule	36	9th Revised	01-11-08
Large School Schedule	37	9th Revised	01-11-08

TABLE OF CONTENTS

Title		Sheet Numbers	Revision	Date Effective
MISCELLANEOUS CHARGES		75	1st Revised	02-03-03
RIDERS				
No. 1	Electric Fuel Component	79	Original	01-01-03
No. 2	Primary Metering Discount	80	Original	01-01-03
No. 3	Supply Voltage Discount	81	Original	01-01-03
No. 4	Consumer's Substation Discount	82	Original	01-01-03
No. 6	Direct Current Service	84	Original	01-01-03
No. 7	Off Peak Demand Forgiveness	85	Original	01-01-03
No. 10	Direct Load Control Experiment	87	Original	01-01-03
No. 11	Replacement Electricity	88	Original	01-01-03
No. 12	Transition Rate Credit Program Residential	89	2nd Revised	01-06-06
No. 14	Universal Service	90	7th Revised	12-21-07
No. 15	Temporary Rider for EEF	91	1st Revised	01-01-06
No. 16	State and Local Tax Rider	92	7th Revised	02-01-08
No. 17	Net Energy Metering	93	1st Revised	04-01-03
No. 18	State kWh Tax Self-Assessor Credit	94	1st Revised	07-17-06
No. 19	Residential Transmission and Ancillary Charge	96	~~2nd~~ 3rd Revised	07-01-~~07~~08
No. 20	Commercial Transmission and Ancillary Charge	97	~~2nd~~ 3rd Revised	07-01-~~07~~08
No. 21	Industrial Transmission and Ancillary Charge	98	~~2nd~~ 3rd Revised	07-01-~~07~~08
No. 24	Shopping Credit	101	1st Revised	01-06-06
No. 25	Returning Customer Generation Service Charge	102	Original	01-06-06
No. 26	Shopping Credit Adder	103	2nd Revised	01-11-08
No. 27	Green Resource Rider	104	Original	11-21-07
No. 30	Fuel Cost Recovery Rider	107	1st Revised	04-01-08
OTHER SCHEDULES				
Interconnection Tariff		95	Original	09-06-02

Rider 19
Residential Transmission and Ancillary Service Rider

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customers (as defined below), served under the schedules to which this Rider applies.

RTASC = RBC x RTASPC

Where:

RBC = Base Charge(s) for the appropriate Residential Schedules as identified below, multiplied by the appropriate usage for the month.

RTASPC = Residential Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$RTASPC = \left[\frac{RTAC - RE}{RBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The RTASPC for the bills rendered July 1, ~~2007~~2008 through ~~June 30, 2008~~December 31, 2008 is ~~240.22~~ 252.62 percent.

Where:

RTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Residential Customers.

The Computation Period over which the RTASPC, as computed, and resulting RTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

RE = Net over- or undercollection of the RTAC, including applicable interest, as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that precedes the Computation Period.

RBR = The aggregate base revenue of the Residential Schedules collected through the RBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The RTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The RTASPC, and the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges.

	Transmission and Ancillary Service Residential Base Charges	
Residential Schedule (Sheet No. 10)	Winter	Summer
First 500 kWh, per kWh	0.335 ¢	0.387 ¢
Next 500 kWh, per kWh	0.320 ¢	0.372 ¢
Over 1,000 kWh, per kWh	0.206 ¢	0.372 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.141 ¢	0.141 ¢
Residential Add On Heat Pump Schedule (Sheet No. 11)		
All kWh, per kWh	0.181 ¢	0.339 ¢
Residential Water Heating Schedule (Sheet No. 12)		
First 500 kWh, per kWh	0.332 ¢	0.386 ¢
Next 500 kWh, per kWh	0.254 ¢	0.310 ¢
Over 1,000 kWh, per kWh	0.156 ¢	0.310 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.129 ¢	0.129 ¢
Residential Space Heating Schedule (Sheet No. 13)		
First 500 kWh, per kWh	0.180 ¢	0.210 ¢
Next 500 kWh, per kWh	0.124 ¢	0.202 ¢
Over 1,000 kWh, per kWh	0.081 ¢	0.202 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.065 ¢	0.065 ¢
Residential Water and Space Heating Schedule (Sheet No. 14)		
First 500 kWh, per kWh	0.217 ¢	0.256 ¢
Next 100 kWh, per kWh	0.161 ¢	0.202 ¢
Next 400 kWh, per kWh	0.147 ¢	0.202 ¢
Over 1,000 kWh, per kWh	0.091 ¢	0.202 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.072 ¢	0.072 ¢

	Transmission and Ancillary Service Residential Base Charges	
Optional Electrically Heated Residential Apartment Schedule (Sheet No. 15)	Winter	Summer
For Customers with Water Heating		
First 300 kWh, per kWh	0.201 ¢	0.235 ¢
Next 300 kWh, per kWh	0.150 ¢	0.187 ¢
Next 1,400 kWh, per kWh	0.078 ¢	0.188 ¢
Next 300 kWh, per kWh	0.079 ¢	0.217 ¢
Over 2,300 kWh, per kWh	0.201 ¢	0.217 ¢
For Customers without Water Heating		
First 300 kWh, per kWh	0.203 ¢	0.237 ¢
Next 300 kWh, per kWh	0.079 ¢	0.233 ¢
Next 1,400 kWh, per kWh	0.078 ¢	0.223 ¢
Over 2,000 kWh, per kWh	0.078 ¢	0.223 ¢

Rider 20
Commercial Transmission and Ancillary Service Rider

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers (as defined below), served under the schedules to which this Rider applies.

CTASC = CBC x CTASPC

Where:

CBC = Base Charge(s) for the appropriate Commercial Schedules as identified below, multiplied by the appropriate usage for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$CTASPC = \left[\frac{CTAC - CE}{CBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The CTASPC for the bills rendered July 1, ~~2007~~2008 through ~~June 30, 2008~~December 31, 2008 is ~~227.00~~253.48 percent.

Where:

CTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Commercial Customers.

Non-Shopping Commercial Customers are Commercial Customers and commercial fixed-price contract customers.

The Computation Period over which the CTASPC, as computed, and resulting CTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

CE = Net over- or undercollection of the CTAC, including applicable interest from Non-Shopping Commercial Customers as of the end of the initial 3-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

CBR = The aggregate base revenue of the Commercial Schedules collected through the CBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The CTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The CTASPC, and the resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Commercial Base Charges	
General Service Schedule (Sheet No. 30)	Winter	Summer
First 500 kWh, per kWh	0.305 ¢	0.328 ¢
Next 4,500 kWh, per kWh	0.292 ¢	0.315 ¢
Next 5,000 kWh, per kWh	0.256 ¢	0.274 ¢
Over 10,000 kWh, per kWh	0.204 ¢	0.221 ¢
Electric Space Conditioning Schedule (Sheet No. 31)		
All kWh, per kWh	0.129 ¢	0.409 ¢
Small General Service Schedule (Sheet No. 32)		
First 50 kW, per kW	$ 1.113	$ 1.183
Over 50 kW, per kW	$ 1.033	$ 1.096
All Electric Large General Service Schedule (Sheet No. 34)		
First 50 kW, per kW	$ 1.492	$ 1.492
Over 50 kW, per kW	$ 1.397	$ 1.397
Small School Schedule (Sheet No. 36)		
First 50 kW, per kW	$ 1.221	$ 1.287
Over 50 kW, per kW	$ 1.143	$ 1.211
Large School Schedule (Sheet No. 37)		
First 200 kW, per kW	$ 1.528	$ 1.627
Over 200 kW, per kW	$ 1.461	$ 1.566
Outdoor Night Lighting Schedule (Sheet No. 41)		
All kWh, per kWh	0.429 ¢	
Traffic Control Lighting Schedule (Sheet No. 44)		
All kWh, per kWh	0.172 ¢	
Emergency Schedule (Sheet No. 45)		
All kWh, per kWh	1.515 ¢	

	Transmission and Ancillary Service Commercial Base Charges	
General Commercial Schedule (Sheet No. 70)	Winter	Summer
First 500 kWh, per kWh	0.436 ¢	0.473 ¢
Next 7,000 kWh, per kWh	0.417 ¢	0.453 ¢
Over 7,500 kWh, per kWh	0.287 ¢	0.318 ¢
Large Commercial Schedule (Sheet No. 71)		
First 50 kW, per kW	$ 0.858	$ 0.925
Over 50 kW, per kW	$ 0.803	$ 0.865

Rider 21
Industrial Transmission and Ancillary Service Rider

Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (as defined below), served under the schedules to which this Rider applies.

ITASC = IBC x ITASPC

Where:

IBC = Base Charge(s) for the appropriate Industrial Schedules as identified below, multiplied by the appropriate usage for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$ITASPC = \left[\frac{ITAC - IE}{IBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The ITASPC for the bills rendered July 1, ~~2007~~2008 through ~~June 30, 2008~~December 31, 2008 is ~~250.87~~284.13 percent.

Where:

ITAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Industrial Customers.

Non-Shopping Industrial Customers are Industrial Customers and industrial fixed-price contract customers.

The Computation Period over which the ITASPC, as computed, and resulting ITASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

IE = Net over- or undercollection of the ITAC, including applicable interest, from Non-Shopping Industrial Customers as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

IBR = The aggregate base revenue of the Industrial Schedules collected through the IBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30,2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The ITASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The ITASPC, and the resulting ITASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Industrial Base Charges	
Medium General Service Schedule (Sheet No. 33)	Winter	Summer
First 200 kW, per kW	$ 1.249	$ 1.326
Over 200 kW, per kW	$ 1.138	$ 1.210
Large General Service Schedule (Sheet No. 35)		
First 500 kW, per kW	$ 1.310	
Next 500 kW, per kW	$ 1.238	
Over 1,000 kW, per kW	$ 1.092	
Low Load Factor Schedule (Sheet No. 38)		
First 50 kW, per kW	$ 0.337	$ 0.370
Over 50 kW, per kW	$ 0.310	$ 0.340
Minimum Charge	$ 0.095	$ 0.095
Optional Electric Process Heating and Electric Boiler Management Schedule (Sheet No. 39)		
First 140 kWh per kW of billing load, per kWh	0.160 ¢	0.176 ¢
Over 140 kWh per kW of billing load, per kWh	0.080 ¢	0.080 ¢
Industrial Schedule (Sheet No. 72)		
First 50 kW, per kW	$ 0.981	$ 1.058
Over 50 kW, per kW	$ 0.918	$ 0.989
Large Industrial Schedule (Sheet No. 73)		
First 5,000 kW, per kW	$ 0.834	$ 0.894
Over 5,000 kW, per kW	$ 0.789	$ 0.845

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout Toledo Edison's service territory except as noted.

	Sheet Numbers	Revision
TABLE OF CONTENTS	1	~~29th~~ 30th Revised
DEFINITION OF TERRITORY	3	Original
REGULATIONS		
Standard Rules and Regulations	4	3rd Revised
Emergency Electrical Procedures	4	1st Revised
RESIDENTIAL SERVICE		
Residential Rate "R-01"	10	8th Revised
Residential Rate "R-01a"	12	7th Revised
Residential Rate "R-09" (Apartment Rate)	19	3rd Revised
Residential Rate "R-09a" (Apartment Rate)	20	2nd Revised
Residential Conservation Service Program	21	Original
GENERAL SERVICE		
Small School Rate "SR-1a"	41	8th Revised
Large School Rate "SR-2a"	42	9th Revised
General Service Rate "GS-14"	44	9th Revised
Small General Service Schedule	45	8th Revised
Medium General Service Schedule	46	9th Revised
Partial Service Rate "GS-15"	52	2nd Revised
Outdoor Night Lighting Rate "GS-13"	53	7th Revised
Outdoor Security Lighting Rate "GS-18"	54	7th Revised
PRIMARY POWER SERVICE		
Large General Service Rate "PV-45"	61	9th Revised
Interruptible Power Rate "PV-46"	63	2nd Revised
OTHER SERVICE		
Co-generation and Small Power Producer Rate "CO-1"	70	Original
Street Lighting Rate "SL-1"	71	9th Revised
Experimental Market Based Tariff	74	1st Revised
Interconnection Tariff	76	Original
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	77	Original
MISCELLANEOUS CHARGES	75	1st Revised

TABLE OF CONTENTS

	Sheet Numbers	Revision
GRANDFATHERED SERVICE		
Residential Rate "R-02" (Add-On Heat Pump)	11	9th Revised
Residential Rate "R-06" (Space Heating and Water Heating)	13	9th Revised
Residential Rate "R-06a"(Space Heating and Water Heating)	14	8th Revised
Residential Rate "R-04" (Water Heating)	15	5th Revised
Residential Rate "R-04a" (Water Heating)	16	4th Revised
Residential Rate "R-07" (Space Heating)	17	5th Revised
Residential Rate "R-07a" (Space Heating)	18	4th Revised
Small General Service Rate "GS-16"	40	5th Revised
Large General Service Rate "GS-12"	43	5th Revised
General Service Electric Space Conditioning Rate "GS-1"	47	5th Revised
Optional Electric Process Heating and Electric Boiler Load Management Rate "GS-3"	48	8th Revised
General Service Heating Rate "GS-17"	49	9th Revised
Controlled Water Heating Rate "GS-19"	50	5th Revised
Controlled Water Heating Rate "GS-19a"	51	4th Revised
Large Power Rate "PV-44"	60	5th Revised
RIDERS		
Rider No. 1 Electric Fuel Component Rate	79	Original
Rider No. 4 Economic Development Rider	80	Original
Rider No. 4a Economic Development Rider	81	Original
Rider No. 6 Direct Load Control Experiment	83	Original
Rider No. 7 Prepaid Demand Option	84	Original
Rider No. 8 Replacement Electricity	85	Original
Rider No. 9 Transition Rate Credit Program/ Residential	86	2nd Revised
Rider No. 11 Universal Service Rider	90	7th Revised
Rider No. 12 Temporary Rider for EEF	91	1st Revised
Rider No. 13 State and Local Tax Rider	92	7th Revised
Rider No. 14 Net Energy Metering	93	1st Revised
Rider No. 15 State kWh Tax Self-Assessor Credit Rider	94	1st Revised
Rider No. 16 Residential Transmission and Ancillary Service	95	~~2nd~~ 3rd Revised
Rider No. 17 Commercial Transmission and Ancillary Service	96	~~2nd~~ 3rd Revised
Rider No. 18 Industrial Transmission and Ancillary Service	97	~~3rd~~ 4th Revised
Rider No. 19 Regulatory Transition Charge Offset	98	Original
Rider No. 20 Fuel Recovery Mechanism	99	Original
Rider No. 21 Shopping Credit Rider	100	Original
Rider No. 22 Returning Customer Generation Service Rider	101	1st Revised
Rider No. 23 Shopping Credit Adder	102	2nd Revised
Rider No. 24 Green Resource Rider	104	Original
Rider No. 27 Fuel Cost Recovery Rider	107	1st Revised

Rider 16
Residential Transmission and Ancillary Service Rider

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customers (as defined below), served under the schedules to which this Rider applies.

RTASC = RBC × RTASPC

Where:

RBC = Base Charge(s) for the appropriate Residential Schedules as identified below, multiplied by the appropriate usage for the month.

RTASPC = Residential Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$RTASPC = \left[\frac{RTAC - RE}{RBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The RTASPC for the bills rendered July 1, ~~2007~~2008 through ~~June 30, 2008~~December 31, 2008 is ~~214.98~~244.38 percent.

Where:

RTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Residential Customers.

The Computation Period over which the RTASPC, as computed, and resulting RTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

RE = Net over- or undercollection of the RTAC, including applicable interest, as of the end of the initial 3-month period ending March 31, 2006 and the twelve month period ending March 31 of each year thereafter, that immediately precedes the Computation Period.

RBR = The aggregate base revenue of the Residential Schedules collected through the RBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The RTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The RTASPC, and the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Residential Base Charges	
Residential Rate "R-01" (Sheet No. 10)	Winter	Summer
First 1,000 kWh, per kWh	0.503 ¢	0.546 ¢
Over 1,000 kWh, per kWh	0.417 ¢	0.497 ¢
Residential Add On Heat Pump Rate "R-02" (Sheet No. 11)		
All kWh, per kWh	0.341 ¢	0.690 ¢
Residential Rate "R-01a" (Sheet No. 12)		
First 1,000 kWh, per kWh	0.405 ¢	0.439 ¢
Over 1,000 kWh, per kWh	0.335 ¢	0.400 ¢
Residential Optional Heating Rate "R-06" (Sheet No. 13)		
First 1,000 kWh, per kWh	0.354 ¢	0.387 ¢
Over 1,000 kWh, per kWh (Under 125 Hrs Use)	0.294 ¢	0.355 ¢
Over 1,000 kWh, per kWh (Over 125 Hrs Use)	0.114 ¢	0.114 ¢
Residential Optional Heating Rate "R-06a" (Sheet No. 14)		
First 1,000 kWh, per kWh	0.297 ¢	0.325 ¢
Over 1,000 kWh, per kWh (Under 125 Hrs Use)	0.246 ¢	0.298 ¢
Over 1,000 kWh, per kWh (Over 125 Hrs Use)	0.097 ¢	0.096 ¢
Residential Hot Water Rate "R-04" (Sheet No. 15)		
First 500 kWh, per kWh	0.501 ¢	0.544 ¢
Next 400 kWh, per kWh	0.436 ¢	0.457 ¢
Over 900 kWh, per kWh	0.310 ¢	0.457 ¢
Residential Hot Water Rate "R-04a" (Sheet No. 16)		
First 500 kWh, per kWh	0.865 ¢	0.941 ¢
Next 400 kWh, per kWh	0.754 ¢	0.791 ¢
Over 900 kWh, per kWh	0.536 ¢	0.791 ¢

	Transmission and Ancillary Service Residential Base Charges	
Residential Heating Rate "R-07" (Sheet No. 17)	Winter	Summer
First 500 kWh, per kWh	0.332 ¢	0.362 ¢
Next 400 kWh, per kWh	0.288 ¢	0.302 ¢
Over 900 kWh, per kWh	0.165 ¢	0.328 ¢
Residential Heating Rate "R-07a" (Sheet No. 18)		
First 500 kWh, per kWh	0.274 ¢	0.299 ¢
Next 400 kWh, per kWh	0.238 ¢	0.250 ¢
Over 900 kWh, per kWh	0.140 ¢	0.271 ¢
Optional Electrically Heated Apartment Rate "R-09" (Sheet No. 19)		
First 300 kWh, per kWh	0.331 ¢	0.363 ¢
Next 300 kWh, per kWh	0.110 ¢	0.363 ¢
Next 400 kWh, per kWh	0.110 ¢	0.300 ¢
Next 1,000 kWh, per kWh	0.110 ¢	0.327 ¢
Over 2,000 kWh, per kWh	0.331 ¢	0.385 ¢
Optional Electrically Heated Apartment Rate "R-09a" (Sheet No. 20)		
First 300 kWh, per kWh	0.329 ¢	0.360 ¢
Next 300 kWh, per kWh	0.113 ¢	0.360 ¢
Next 400 kWh, per kWh	0.114 ¢	0.297 ¢
Next 1,000 kWh, per kWh	0.113 ¢	0.310 ¢
Over 2,000 kWh, per kWh	0.342 ¢	0.310 ¢

Rider 17
Commercial Transmission and Ancillary Service Rider

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers (as defined below), served under the schedules to which this Rider applies.

CTASC = CBC x CTASPC

Where:

CBC = Base Charge(s) for the appropriate Commercial Schedules as identified below, multiplied by the appropriate usage for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$CTASPC = \left[\frac{CTAC - CE}{CBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The CTASPC for the bills rendered July 1, ~~2007~~2008 through ~~June 30, 2008~~December 31, 2008 is ~~215.37~~255.59 percent.

Where:

CTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Commercial Customers.

Non-Shopping Commercial Customers are Commercial Customers and commercial fixed-price contract customers.

The Computation Period over which the CTASPC, as computed, and resulting CTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

CE = Net over- or undercollection of the CTAC, including applicable interest, from Non-Shopping Commercial Customers as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

CBR = The aggregate base revenue of the Commercial Schedules collected through the CBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The CTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The CTASPC, and the resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Commercial Base Charges	
Small General Service Rate "GS-16" (Sheet No. 40)	Winter	Summer
(With Demand Meter)		
First 50 kWd, per kWd	$ 1.329	$ 1.437
Over 50 kWd, per kWd	$ 1.239	$ 1.348
(Without Demand Meter)		
First 1,000 kWh, per kWh	1.483 ¢	1.600 ¢
Over 1,000 kWh, per kWh	1.292 ¢	1.426 ¢
Small School Rate "SR-1a" (Sheet No. 41)		
First 50 kW, per kW	$ 0.780	$ 0.850
Over 50 kW, per kW	$ 0.721	$ 0.792
Large School Rate "SR-2a" (Sheet No. 42)		
First 200 kVa, per kVa	$ 1.025	$ 1.095
Over 200 kVa, per kVa	$ 0.976	$ 1.051
General Service Rate "GS-14" (Sheet No. 44)		
First 500 kWh, per kWh	0.488 ¢	0.536 ¢
Next 4,500 kWh, per kWh	0.468 ¢	0.513 ¢
Next 5,000 kWh, per kWh	0.387 ¢	0.422 ¢
Over 10,000 kWh, per kWh	0.298 ¢	0.322 ¢
Small General Service Schedule (Sheet No. 45)		
First 50 kW, per kW	$ 1.281	$ 1.378
Over 50 kW, per kW	$ 1.239	$ 1.334
Medium General Service Schedule (Sheet No. 46)		
First 200 kW, per kW	$ 1.541	$ 1.648
Over 200 kW, per kW	$ 1.468	$ 1.581
General Service Electric Space Conditioning Rate "GS-1" (Sheet No. 47)		
All kWh, per kWh	0.215 ¢	0.683 ¢

	Transmission and Ancillary Service Commercial Base Charges	
Optional Electric Process Heating and Electric Boiler Load Management Rate "GS-3" (Sheet No. 48)	Winter	Summer
First 140 kWh per kW of billing load, per kWh	0.681 ¢	0.752 ¢
Over 140 kWh per kW of billing load, per kWh	0.313 ¢	0.313 ¢
General Service Heating Rate "GS-17" (Sheet No. 49)		
(With Demand Meter)		
First 50 kWd, per kWd	$ 1.279	$ 1.372
Over 50 kWd, per kWd	$ 1.202	$ 1.296
(Without Demand Meter)		
First 1,000 kWh, per kWh	1.097 ¢	1.531 ¢
Over 1,000 kWh, per kWh	0.954 ¢	1.356 ¢
Controlled Water Heating Rate "GS-19" (Sheet No. 50)		
All kWh, per kWh	1.109 ¢	
Controlled Water Heating Rate "GS-19a" (Sheet No. 51)		
All kWh, per kWh	1.112 ¢	

Rider 18
Industrial Transmission and Ancillary Service Rider

Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (as defined below), served under the schedules to which this Rider applies.

ITASC = IBC x ITASPC

Where:

IBC = Base Charge(s) for the appropriate Industrial Schedules as identified below, multiplied by the appropriate usage for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$ITASPC = \left[\frac{ITAC - IE}{IBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The ITASPC for the bills rendered July 1, ~~2007~~2008 through ~~June 30, 2008~~December 31, 2008 is ~~156.52~~194.53 percent.

Where:

ITAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Industrial Customers.

Non-Shopping Industrial Customers are Industrial Customers and industrial fixed-price contract customers.

The Computation Period over which the ITASPC, as computed, and resulting ITASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

IE = Net over- or undercollection of the ITAC, including applicable interest, from Non-Shopping Industrial Customers as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

IBR = The aggregate base revenue of the Industrial Schedules collected through the IBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30,2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The ITASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The ITASPC, and the resulting ITASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following IBC's:

	Transmission and Ancillary Service Industrial Base Charges	
Large General Service Rate "GS-12" (Sheet No. 43)	Winter	Summer
First 200 kVa, per kVa	$ 1.516	$ 1.621
Over 200 kVa, per kVa	$ 1.444	$ 1.554
Large Power Rate "PV-44" (Sheet No. 60)		
(Bulk)		
First 1,000 kVa, per kVa	$ 2.110	
Next 29,000 kVa, per kVa	$ 2.091	
Over 30,000 kVa, per kVa	$ 1.986	
(Primary)		
First 1,000 kVa, per kVa	$ 2.040	
Next 29,000 kVa, per kVa	$ 2.023	
Over 30,000 kVa, per kVa	$ 2.023	
(Sub-Transmission)		
First 1,000 kVa, per kVa	$ 2.387	
Next 29,000 kVa, per kVa	$ 2.357	
Over 30,000 kVa, per kVa	$ 2.248	
Large General Service Rate "PV-45" (Sheet No. 61)		
First 500 kW, per kW	$ 1.942	
Next 500 kW, per kW	$ 1.891	
Over 1,000 kW, per kW	$ 1.839	
Small Water & Waste Water Rate "WR-1" (Ordinance Rate)		
First 130 kWh per kW of billing load, per kWh	0.797 ¢	
Next 170 kWh per kW of billing load, per kWh	0.211 ¢	
Next 150 kWh per kW of billing load, per kWh	0.157 ¢	
Over 450 kWh per kW of billing load, per kWh	0.145 ¢	
Medium Water & Waste Water Rate "WR-2" (Ordinance Rate)		
First 130 kWh per kW of billing load, per kWh	1.107 ¢	
Next 170 kWh per kW of billing load, per kWh	0.261 ¢	
Next 150 kWh per kW of billing load, per kWh	0.181 ¢	
Over 450 kWh per kW of billing load, per kWh	0.164 ¢	

Exhibit B Index

Exhibit Number	Description
B-1	Calculation of OE Transmission and Ancillary Service Rider charges
B-2	Calculation of CEI Transmission and Ancillary Service Rider charges
B-3	Calculation of TE Transmission and Ancillary Service Rider charges
B-4	Index of Transmission and Ancillary Service Costs to be Recovered Through Rider
B-5	Monthly Projected Transmission- and Ancillary Service-Related Costs to be Included in the Riders
B-6	Prior 12 Months of Transmission- and Ancillary Service-Related Costs
B-7	Monthly Projected kWh Sales Data
B-8	Coincident Peak Data
B-9	Calculation of OE Reconciliation Adjustment
B-10	Calculation of CEI Reconciliation Adjustment
B-11	Calculation of TE Reconciliation Adjustment
B-12	Monthly Transmission and Ancillary Service Revenues
B-13	Definitions for Use in Exhibit B

Exhibit B-1 provides the method used to determine the Ohio Edison Company Transmission and Ancillary Service Rider charges. The Ohio Edison Rider charges will be effective July 1, 2008.

Ohio Edison Residential Rider

Let RTASPC = Residential Transmission and Ancillary Service Percentage.

Then RTASPC = $\left(\frac{RTAC - RE}{RBR}\right)\left(\frac{1}{(1-CAT)}\right) = \left(\frac{(TDC*RDA)+(TEC*REA)-[(E*RDA*DA)+(E*REA*EA)]}{RBR}\right)\left(\frac{1}{(1-CAT)}\right)$

Where

RTAC = the amount of the projected total transmission- and ancillary service-related costs allocated to OE's Residential Customers.

RE = the residential net reconciliation adjustment, including applicable interest, as of the end of the twelve-month period ending March 31 of each year that immediately precedes the Computation Period.

TDC = OE's projected total transmission- and ancillary service-related demand costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

= $\frac{\$\ 57,416,846}{4,096,174,850}$ = $0.014017 per kWh

TEC = OE's projected total transmission- and ancillary service-related energy costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

= $\frac{\$\ 40,603,343}{4,096,174,850}$ = $0.009913 per kWh

E = OE's total net reconciliation adjustment for the 12-month period ending March 31, 2008, including projected interest to be earned over the upcoming months during which the Rider charge will be in effect (see Exhibit B-9), divided by the projected kWh's for the 12-month period ending June 30, 2009 (see Exhibit B-7).

= $\frac{\$\ (21,092,459)}{7,315,552,491}$ = -$0.002883 per kWh

RDA = the percentage of OE's TDC that is attributed to OE's Residential Customers, adjusted for voltage level (see Exhibit B-8).

= 42.01%

REA = the percentage of OE's TEC that is attributed to OE's Residential Customers (see Exhibit B-7).

= 37.60%

DA = Percent of OE's historical costs allocated on Demand (see Exhibit B-6).

= 64.28%

EA = Percent of OE's historical costs allocated on Energy (see Exhibit B-6).

= 35.72%

RBR = the aggregate transmission and ancillary service base revenue of the OE Residential Schedules collected through the 6-month period ending December 31, 2004 (see Exhibit B-12), divided by the 2004 class energy sales for the same period (see Exhibit B-7).

= $\frac{\$\ 11,576,249}{2,905,402,181}$ = $0.003984 per kWh

CAT = the Ohio Commercial Activity Tax rate in the upcoming 6 months during which the Rider charge will be in effect.

= 0.208%

So, RTASPC = $\left(\frac{(\$0.014017*0.4201)+(\$0.009913*0.3760)-[(-\$0.002883*0.4201*0.6428)+(-\$0.002883*0.3760*0.3572)]}{\$0.003984}\right)\left(\frac{1}{(1-0.00208)}\right)$

= 271.17% percent

The components used to calculate the OE Rider Charges, along with their locations in Exhibit B, are summarized in the following table:

Component	Exhibit
TDC	B-5, B-7
TEC	B-5, B-7
RDA	B-8
REA	B-7
DA	B-6
EA	B-6
RBR	B-12, B-7
E	B-9, B-7

Exhibit B-1 provides the method used to determine the Ohio Edison Company Transmission and Ancillary Service Rider charges. The Ohio Edison Rider charges will be effective July 1, 2008.

Ohio Edison Commercial Rider

Let CTASPC = Commercial Transmission and Ancillary Service Percentage.

Then CTASPC = $\left(\frac{CTAC - CE}{CBR}\right)\left(\frac{1}{(1-CAT)}\right) = \left(\frac{(TDC*CDA)+(TEC*CEA)-[(E*CDA*DA)+(E*CEA*EA)]}{CBR}\right)\left(\frac{1}{(1-CAT)}\right)$

Where

CTAC = the amount of the projected total transmission- and ancillary service-related costs allocated to OE's Commercial Customers.

CE = the commercial net reconciliation adjustment, including applicable interest, as of the end of the twelve-month period ending March 31 of each year that immediately precedes the Computation Period.

TDC = OE's projected total transmission- and ancillary service-related demand costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

= $\frac{\$\ 57{,}416{,}846}{3{,}086{,}655{,}075}$ = $0.018602 per kWh

TEC = OE's projected total transmission- and ancillary service-related energy costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

$\frac{\$\ 40{,}603{,}343}{3{,}086{,}655{,}075}$ = $0.013154 per kWh

E = OE's total net reconciliation adjustment for the 12-month period ending March 31, 2007, including projected interest to be earned over the upcoming months during which the Rider charge will be in effect (see Exhibit B-9), divided by the projected kWh's for the 12-month period ending June 30, 2008 (see Exhibit B-7).

= $\frac{\$\ (21{,}092{,}459)}{5{,}612{,}183{,}803}$ = -$0.003758 per kWh

CDA = the percentage of OE's TDC that is attributed to OE's Commercial Customers, adjusted for voltage level (see Exhibit B-8).

= 34.64%

CEA = the percentage of OE's TEC that is attributed to OE's Commercial Customers (see Exhibit B-7).

= 28.32%

DA = Percent of OE's historical costs allocated on Demand (See Exhibit B-6).

= 64.28%

EA = Percent of OE's historical costs allocated on Energy (See Exhibit B-6).

= 35.72%

CBR = the aggregate transmission and ancillary service base revenue of the OE Commercial Schedules collected through the 6-month period ending December 31, 2004 (see Exhibit B-12), divided by the 2004 class energy sales for the same period (see Exhibit B-7).

= $\frac{\$\ 8{,}727{,}406}{2{,}141{,}575{,}882}$ = $0.004075 per kWh

CAT = the Ohio Commercial Activity Tax rate in the upcoming 6 months during which the Rider charge will be in effect.

= 0.208%

So, CTASPC = $\left(\frac{(\$0.018602*0.3464)+(\$0.013154*0.2832)-[(-\$0.003758*0.3464*0.6428)+(-\$0.003758*0.2832*0.3572)]}{\$0.004075}\right)\left(\frac{1}{(1-0.00208)}\right)$

= 279.99% percent

The components used to calculate the OE Rider Charges, along with their locations in Exhibit B, are summarized in the following table:

Component	Exhibit
TDC	B-5, B-7
TEC	B-5, B-7
CDA	B-8
CEA	B-7
DA	B-6
EA	B-6
CBR	B-12, B-7
E	B-9, B-7

Exhibit B-1 provides the method used to determine the Ohio Edison Company Transmission and Ancillary Service Rider charges. The Ohio Edison Rider charges will be effective July 1, 2008.

Ohio Edison Industrial Rider

Let ITASPC = Industrial Transmission and Ancillary Service Percentage.

Then ITASPC = $\left(\frac{ITAC - IE}{IBR}\right)\left(\frac{1}{(1-CAT)}\right) = \left(\frac{(TDC*IDA)+(TEC*IEA)-[(E*IDA*DA)+(E*IEA*EA)]}{IBR}\right)\left(\frac{1}{(1-CAT)}\right)$

Where

ITAC = the amount of the projected total transmission- and ancillary service-related costs allocated to OE's Industrial Customers.

IE = the industrial net reconciliation adjustment, including applicable interest, as of the end of the twelve-month period ending March 31 of each year that immediately precedes the Computation Period.

TDC = OE's projected total transmission- and ancillary service-related demand costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

= $\frac{\$\ 57,416,846}{3,928,812,377}$ = $0.014614 per kWh

TEC = OE's projected total transmission- and ancillary service-related energy costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

$\frac{\$\ 40,603,343}{3,928,812,377}$ = $0.010335 per kWh

E = OE's total net reconciliation adjustment for the 12-month period ending March 31, 2007, including projected interest to be earned over the upcoming months during which the Rider charge will be in effect (see Exhibit B-9), divided by the projected kWh's for the 12-month period ending June 30, 2008 (see Exhibit B-7).

= $\frac{\$\ (21,092,459)}{7,417,585,260}$ = -$0.002844 per kWh

IDA = the percentage of OE's TDC that is attributed to OE's Industrial Customers, adjusted for voltage level (see Exhibit B-8).

= 23.35%

IEA = the percentage of OE's TEC that is attributed to OE's Industrial Customers (see Exhibit B-7).

= 34.07%

DA = Percent of OE's historical costs allocated on Demand (See Exhibit B-6).

= 64.28%

EA = Percent of OE's historical costs allocated on Energy (See Exhibit B-6).

= 35.72%

IBR = the aggregate transmission and ancillary service base revenue of the OE Industrial Schedules collected through the 6-month period ending December 31, 2004 (see Exhibit B-12), divided by the 2004 class energy sales for the same period (see Exhibit B-7).

= $\frac{\$\ 9,890,163}{3,364,546,177}$ = $0.002940 per kWh

CAT = the Ohio Commercial Activity Tax rate in the upcoming 6 months during which the Rider charge will be in effect.

= 0.208%

So, ITASPC = $\left(\frac{(\$0.014614*0.2335)+(\$0.010335*0.3407)-[(-\$0.002844*0.2335*0.6428)+(-\$0.002844*0.3407*0.3572)]}{\$0.002940}\right)\left(\frac{1}{(1-0.00208)}\right)$

= 262.73% percent

The components used to calculate the OE Rider Charges, along with their locations in Exhibit B, are summarized in the following table:

Component	Exhibit
TDC	B-5, B-7
TEC	B-5, B-7
IDA	B-8
IEA	B-7
DA	B-6
EA	B-6
IBR	B-12, B-7
E	B-9, B-7

Exhibit B-2 provides the method used to determine the Cleveland Electric Illuminating Company Transmission and Ancillary Service Rider charges. The CEI Rider charges will be effective July 1, 2008.

CEI Residential Rider

Let RTASPC = Residential Transmission and Ancillary Service Percentage.

Then RTASPC = $\left(\frac{RTAC - RE}{RBR}\right)\left(\frac{1}{(1-CAT)}\right) = \left(\frac{(TDC*RDA)+(TEC*REA)-[(E*RDA*DA)+(E*REA*EA)]}{RBR}\right)\left(\frac{1}{(1-CAT)}\right)$

Where

RTAC = the amount of the projected total transmission- and ancillary service-related costs allocated to CEI's Residential Customers.

RE = the residential net reconciliation adjustment, including applicable interest, as of the end of the twelve-month period ending March 31 of each year that immediately precedes the Computation Period.

TDC = CEI's projected total transmission- and ancillary service-related demand costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

= $\frac{\$\ 32,568,010}{2,643,709,593}$ = $0.012319 per kWh

TEC = CEI's projected total transmission- and ancillary service-related energy costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

$\frac{\$\ 33,910,872}{2,643,709,593}$ = $0.012827 per kWh

E = CEI's total net reconciliation adjustment for the 12-month period ending March 31, 2007, including projected interest to be earned over the upcoming months during which the Rider charge will be in effect (see Exhibit B-10), divided by the projected kWh's for the 12-month period ending June 30, 2008 (see Exhibit B-7).

= $\frac{\$\ (11,997,809)}{5,038,097,835}$ = -$0.002381 per kWh

RDA = the percentage of CEI's TDC that is attributed to CEI's Residential Customers, adjusted for voltage level (see Exhibit B-8).

= 34.09%

REA = the percentage of CEI's TEC that is attributed to CEI's Residential Customers (see Exhibit B-7).

= 30.11%

DA = Percent of CEI's historical costs allocated on Demand (See Exhibit B-6).

= 56.32%

EA = Percent of CEI's historical costs allocated on Energy (See Exhibit B-6).

= 43.68%

RBR = the aggregate transmission and ancillary service base revenue of the CEI Residential Schedules collected through the 6-month period ending December 31, 2004 (see Exhibit B-12), divided by the 2004 class energy sales for the same period (see Exhibit B-7).

= $\frac{\$\ 2,693,721}{768,921,252}$ = $0.003503 per kWh

CAT = the Ohio Commercial Activity Tax rate in the upcoming 6 months during which the Rider charge will be in effect.

= 0.208%

So, RTASPC = $\left(\frac{(\$0.012319*0.3409)+(\$0.012827*0.3011)-[(-\$0.002381*0.3409*0.5632)+(-\$0.002381*0.3011*0.4368)]}{\$0.003503}\right)\left(\frac{1}{(1-0.00208)}\right)$

= 252.62% percent

The components used to calculate the CEI Rider Charges, along with their locations in Exhibit B, are summarized in the following table:

Component	Exhibit
TDC	B-5, B-7
TEC	B-5, B-7
RDA	B-8
REA	B-7
DA	B-6
EA	B-6
RBR	B-12, B-7
E	B-10, B-7

Exhibit B-2 provides the method used to determine the Cleveland Electric Illuminating Company Transmission and Ancillary Service Rider charges. The CEI Rider charges will be effective July 1, 2008.

CEI Commercial Rider

Let CTASPC = Commercial Transmission and Ancillary Service Percentage.

Then CTASPC = $\left(\frac{CTAC - CE}{CBR}\right)\left(\frac{1}{(1-CAT)}\right) = \left(\frac{(TDC*CDA)+(TEC*CEA)-[(E*CDA*DA)+(E*CEA*EA)]}{CBR}\right)\left(\frac{1}{(1-CAT)}\right)$

Where

CTAC = the amount of the projected total transmission- and ancillary service-related costs allocated to CEI's Commercial Customers.

CE = the commercial net reconciliation adjustment, including applicable interest, as of the end of the twelve-month period ending March 31 of each year that immediately precedes the Computation Period.

TDC = CEI's projected total transmission- and ancillary service-related demand costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

= $\frac{\$\ 32,568,010}{2,169,896,392}$ = $0.015009 per kWh

TEC = CEI's projected total transmission- and ancillary service-related energy costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

$\frac{\$\ 33,910,872}{2,169,896,392}$ = $0.015628 per kWh

E = CEI's total net reconciliation adjustment for the 12-month period ending March 31, 2007, including projected interest to be earned over the upcoming months during which the Rider charge will be in effect (see Exhibit B-10), divided by the projected kWh's for the 12-month period ending June 30, 2008 (see Exhibit B-7).

= $\frac{\$\ (11,997,809)}{3,274,007,440}$ = -$0.003665 per kWh

CDA = the percentage of CEI's TDC that is attributed to CEI's Commercial Customers, adjusted for voltage level (see Exhibit B-8).

= 29.11%

CEA = the percentage of CEI's TEC that is attributed to CEI's Commercial Customers (see Exhibit B-7).

= 24.63%

DA = Percent of CEI's historical costs allocated on Demand (See Exhibit B-6).

= 56.32%

EA = Percent of CEI's historical costs allocated on Energy (See Exhibit B-6).

= 43.68%

CBR = the aggregate transmission and ancillary service base revenue of the CEI Commercial Schedules collected through the 6-month period ending December 31, 2004 (see Exhibit B-12), divided by the 2004 class energy sales for the same period (see Exhibit B-7).

= $\frac{\$\ 3,338,868}{916,652,693}$ = $0.003642 per kWh

CAT = the Ohio Commercial Activity Tax rate in the upcoming 6 months during which the Rider charge will be in effect.

= 0.208%

So, CTASPC = $\left(\frac{(\$0.015009*0.2911)+(\$0.015628*0.2463)-[(-\$0.003665*0.2911*0.5632)+(-\$0.003665*0.2463*0.4368)]}{\$0.003642}\right)\left(\frac{1}{(1-0.00208)}\right)$

= 253.48% percent

The components used to calculate the CEI Rider Charges, along with their locations in Exhibit B, are summarized in the following table:

Component	Exhibit
TDC	B-5, B-7
TEC	B-5, B-7
CDA	B-8
CEA	B-7
DA	B-6
EA	B-6
CBR	B-12, B-7
E	B-10, B-7

Exhibit B-2 provides the method used to determine the Cleveland Electric Illuminating Company Transmission and Ancillary Service Rider charges. The CEI Rider charges will be effective July 1, 2008.

CEI Industrial Rider

Let ITASPC = Industrial Transmission and Ancillary Service Percentage.

Then ITASPC = $\left(\frac{ITAC - IE}{IBR}\right)\left(\frac{1}{(1-CAT)}\right) = \left(\frac{(TDC*IDA)+(TEC*IEA)-[(E*IDA*DA)+(E*IEA*EA)]}{IBR}\right)\left(\frac{1}{(1-CAT)}\right)$

Where

ITAC = the amount of the projected total transmission- and ancillary service-related costs allocated to CEI's Industrial Customers.

IE = the industrial net reconciliation adjustment, including applicable interest, as of the end of the twelve-month period ending March 31 of each year that immediately precedes the Computation Period.

TDC = CEI's projected total transmission- and ancillary service-related demand costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

= $\frac{\$\ 32,568,010}{4,119,491,620}$ = $0.007906 per kWh

TEC = CEI's projected total transmission- and ancillary service-related energy costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

$\frac{\$\ 33,910,872}{4,119,491,620}$ = $0.008232 per kWh

E = CEI's total net reconciliation adjustment for the 12-month period ending March 31, 2007, including projected interest to be earned over the upcoming months during which the Rider charge will be in effect (see Exhibit B-10), divided by the projected kWh's for the 12-month period ending June 30, 2008 (see Exhibit B-7).

= $\frac{\$\ (11,997,809)}{8,389,770,584}$ = -$0.001430 per kWh

IDA = the percentage of CEI's TDC that is attributed to CEI's Industrial Customers, adjusted for voltage level (see Exhibit B-8).

= 36.79%

IEA = the percentage of CEI's TEC that is attributed to CEI's Industrial Customers (see Exhibit B-7).

= 45.26%

DA = Percent of CEI's historical costs allocated on Demand (See Exhibit B-6).

= 56.32%

EA = Percent of CEI's historical costs allocated on Energy (See Exhibit B-6).

= 43.68%

IBR = the aggregate transmission and ancillary service base revenue of the CEI Industrial Schedules collected through the 6-month period ending December 31, 2004 (see Exhibit B-12), divided by the 2004 class energy sales for the same period (see Exhibit B-7).

= $\frac{\$\ 9,422,350}{3,703,662,033}$ = $0.002544 per kWh

CAT = the Ohio Commercial Activity Tax rate in the upcoming 6 months during which the Rider charge will be in effect.

= 0.208%

So, ITASPC = $\left(\frac{(\$0.007906*0.3679)+(\$0.008232*0.4526)-[(-\$0.001430*0.3679*0.5632)+(-\$0.001430*0.4526*0.4368)]}{\$0.002544}\right)\left(\frac{1}{(1-0.00208)}\right)$

= 284.13% percent

The components used to calculate the CEI Rider Charges, along with their locations in Exhibit B, are summarized in the following table:

Component	Exhibit
TDC	B-5, B-7
TEC	B-5, B-7
IDA	B-8
IEA	B-7
DA	B-6
EA	B-6
IBR	B-12, B-7
E	B-10, B-7

Exhibit B-3 provides the method used to determine the Toledo Edison Company Transmission and Ancillary Service Rider charges. The Toledo Edison Rider charges will be effective July 1, 2008.

Toledo Edison Residential Rider

Let RTASPC = Residential Transmission and Ancillary Service Percentage.

Then RTASPC = $\left(\frac{RTAC - RE}{RBR}\right)\left(\frac{1}{(1-CAT)}\right) = \left(\frac{(TDC*RDA)+(TEC*REA)-[(E*RDA*DA)+(E*REA*EA)]}{RBR}\right)\left(\frac{1}{(1-CAT)}\right)$

Where

RTAC = the amount of the projected total transmission- and ancillary service-related costs allocated to TE's Residential Customers.

RE = the residential net reconciliation adjustment, including applicable interest, as of the end of the twelve-month period ending March 31 of each year that immediately precedes the Computation Period.

TDC = TE's projected total transmission- and ancillary service-related demand costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

= $\frac{\$\ 19,811,042}{1,145,501,103}$ = $0.017295 per kWh

TEC = TE's projected total transmission- and ancillary service-related energy costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

$\frac{\$\ 17,051,453}{1,145,501,103}$ = $0.014886 per kWh

E = TE's total net reconciliation adjustment for the 12-month period ending March 31, 2007, including projected interest to be earned over the upcoming months during which the Rider charge will be in effect (see Exhibit B-11), divided by the projected kWh's for the 12-month period ending June 30, 2008 (see Exhibit B-7).

= $\frac{\$\ (14,958,284)}{1,784,421,432}$ = -$0.008383 per kWh

RDA = the percentage of TE's TDC that is attributed to TE's Residential Customers, adjusted for voltage level (see Exhibit B-8).

= 32.57%

REA = the percentage of TE's TEC that is attributed to TE's Residential Customers (see Exhibit B-7).

= 24.99%

DA = Percent of TE's historical costs allocated on Demand (See Exhibit B-6).

= 59.18%

EA = Percent of TE's historical costs allocated on Energy (See Exhibit B-6).

= 40.82%

RBR = the aggregate transmission and ancillary service base revenue of the TE Residential Schedules collected through the 6-month period ending December 31, 2004 (see Exhibit B-12), divided by the 2004 class energy sales for the same period (see Exhibit B-7).

= $\frac{\$\ 3,083,380}{636,004,777}$ = $0.00485 per kWh

CAT = the Ohio Commercial Activity Tax rate in the upcoming 6 months during which the Rider charge will be in effect.

= 0.208%

So, RTASPC = $\left(\frac{(\$0.017295*0.3257)+(\$0.014886*0.2499)-[(-\$0.008383*0.3257*0.5918)+(-\$0.008383*0.2499*0.4082)]}{\$0.00485}\right)\left(\frac{1}{(1-0.00208)}\right)$

= 244.38% percent

The components used to calculate the TE Rider Charges, along with their locations in Exhibit B, are summarized in the following table:

Component	Exhibit
TDC	B-5, B-7
TEC	B-5, B-7
RDA	B-8
REA	B-7
DA	B-6
EA	B-6
RBR	B-12, B-7
E	B-11, B-7

Exhibit B-3 provides the method used to determine the Toledo Edison Company Transmission and Ancillary Service Rider charges. The Toledo Edison Rider charges will be effective July 1, 2008.

Toledo Edison Commercial Rider

Let CTASPC = Commercial Transmission and Ancillary Service Percentage.

Then CTASPC = $\left(\frac{CTAC - CE}{CBR}\right)\left(\frac{1}{(1-CAT)}\right) = \left(\frac{(TDC*CDA)+(TEC*CEA)-[(E*CDA*DA)+(E*CEA*EA)]}{CBR}\right)\left(\frac{1}{(1-CAT)}\right)$

Where

CTAC = the amount of the projected total transmission- and ancillary service-related costs allocated to TE's Commercial Customers.

CE = the commercial net reconciliation adjustment, including applicable interest, as of the end of the twelve-month period ending March 31 of each year that immediately precedes the Computation Period.

TDC = TE's projected total transmission- and ancillary service-related demand costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

= $\frac{\$\ 19,811,042}{1,018,978,531}$ = $0.019442 per kWh

TEC = TE's projected total transmission- and ancillary service-related energy costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

$\frac{\$\ 17,051,453}{1,018,978,531}$ = $0.016734 per kWh

E = TE's total net reconciliation adjustment for the 12-month period ending March 31, 2007, including projected interest to be earned over the upcoming months during which the Rider charge will be in effect (see Exhibit B-11), divided by the projected kWh's for the 12-month period ending June 30, 2008 (see Exhibit B-7).

= $\frac{\$\ (14,958,284)}{1,943,790,731}$ = -$0.007695 per kWh

CDA = the percentage of TE's TDC that is attributed to TE's Commercial Customers, adjusted for voltage level (see Exhibit B-8).

= 29.62%

CEA = the percentage of TE's TEC that is attributed to TE's Commercial Customers (see Exhibit B-7).

= 21.94%

DA = Percent of TE's historical costs allocated on Demand (See Exhibit B-6).

= 59.18%

EA = Percent of TE's historical costs allocated on Energy (See Exhibit B-6).

= 40.82%

CBR = the aggregate transmission and ancillary service base revenue of the TE Commercial Schedules collected through the 6-month period ending December 31, 2004 (see Exhibit B-12), divided by the 2004 class energy sales for the same period (see Exhibit B-7).

= $\frac{\$\ 3,032,870}{674,617,220}$ = $0.004496 per kWh

CAT = the Ohio Commercial Activity Tax rate in the upcoming 6 months during which the Rider charge will be in effect.

= 0.208%

So, CTASPC = $\left(\frac{(\$0.019442*0.2962)+(\$0.016734*0.2194)-[(-\$0.007695*0.2962*0.5918)+(-\$0.007695*0.2194*0.4082)]}{\$0.004496}\right)\left(\frac{1}{(1-0.00208)}\right)$

= 255.59% percent

The components used to calculate the TE Rider Charges, along with their locations in Exhibit B, are summarized in the following table:

Component	Exhibit
TDC	B-5, B-7
TEC	B-5, B-7
CDA	B-8
CEA	B-7
DA	B-6
EA	B-6
CBR	B-12, B-7
E	B-11, B-7

Exhibit B-3 provides the method used to determine the Toledo Edison Company Transmission and Ancillary Service Rider charges. The Toledo Edison Rider charges will be effective July 1, 2008.

Toledo Edison Industrial Rider

Let ITASPC = Industrial Transmission and Ancillary Service Percentage.

Then ITASPC = $\left(\frac{ITAC - IE}{IBR}\right)\left(\frac{1}{(1-CAT)}\right) = \left(\frac{(TDC * IDA) + (TEC * IEA) - [(E * IDA * DA) + (E * IEA * EA)]}{IBR}\right)\left(\frac{1}{(1-CAT)}\right)$

Where

ITAC = the amount of the projected total transmission- and ancillary service-related costs allocated to TE's Industrial Customers.

IE = the industrial net reconciliation adjustment, including applicable interest, as of the end of the twelve-month period ending March 31 of each year that immediately precedes the Computation Period.

TDC = TE's projected total transmission- and ancillary service-related demand costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

= $\frac{\$\ 19,811,042}{2,590,283,054}$ = $0.007648 per kWh

TEC = TE's projected total transmission- and ancillary service-related energy costs in the upcoming 6 months during which the Rider charge will be in effect (see Exhibit B-5), divided by the projected kWh's for the 6-month period ending December 31, 2008 (see Exhibit B-7).

$\frac{\$\ 17,051,453}{2,590,283,054}$ = $0.006583 per kWh

E = TE's total net reconciliation adjustment for the 12-month period ending March 31, 2007, including projected interest to be earned over the upcoming months during which the Rider charge will be in effect (see Exhibit B-11), divided by the projected kWh's for the 12-month period ending June 30, 2008 (see Exhibit B-7).

= $\frac{\$\ (14,958,284)}{4,937,014,781}$ = -$0.003030 per kWh

IDA = the percentage of TE's TDC that is attributed to TE's Industrial Customers, adjusted for voltage level (see Exhibit B-8).

= 37.82%

IEA = the percentage of TE's TEC that is attributed to TE's Industrial Customers (see Exhibit B-7).

= 53.07%

DA = Percent of TE's historical costs allocated on Demand (See Exhibit B-6).

= 59.18%

EA = Percent of TE's historical costs allocated on Energy (See Exhibit B-6).

= 40.82%

IBR = the aggregate transmission and ancillary service base revenue of the TE Industrial Schedules collected through the 6-month period ending December 31, 2004 (see Exhibit B-12), divided by the 2004 class energy sales for the same period (see Exhibit B-7).

= $\frac{\$\ 9,914,337}{2,492,776,248}$ = $0.003977 per kWh

CAT = the Ohio Commercial Activity Tax rate in the upcoming 6 months during which the Rider charge will be in effect.

= 0.208%

So, ITASPC = $\left(\frac{(\$0.007648 * 0.3782) + (\$0.006583 * 0.5307) - [(-\$0.003030 * 0.3782 * 0.5918) + (-\$0.003030 * 0.5307 * 0.4082)]}{\$0.003977}\right)\left(\frac{1}{(1-0.00208)}\right)$

= 194.53% percent

The components used to calculate the TE Rider Charges, along with their locations in Exhibit B, are summarized in the following table:

Component	Exhibit
TDC	B-5, B-7
TEC	B-5, B-7
IDA	B-8
IEA	B-7
DA	B-6
EA	B-6
IBR	B-12, B-7
E	B-11, B-7

Exhibit B-4 sets forth the costs to be recovered through the Transmission and Ancillary Service Riders, along with a brief description of the nature of such costs. It further describes the frequency with which each of these costs is incurred, as well as whether each cost is classified as demand or energy-based.

Cost	Description	Frequency	Type
Schedule 1	Scheduling, System Control and Dispatch Service	Monthly	Demand
Schedule 2	Reactive Supply and Voltage Control from Generation Sources Service	Monthly	Demand
Schedule 3	Regulation and Frequency Response Service	Monthly	Demand/Energy [1]
Schedule 4	Energy Imbalance Service (Suspended)	Monthly	-
Schedule 5	Operating Reserve – Spinning Reserve Service	Monthly	Demand/Energy [1]
Schedule 6	Operating Reserve – Supplemental Reserve Service	Monthly	Demand/Energy [1]
Schedule 7	Firm Point-to-Point Transmission Service	Monthly	Demand
Schedule 8	Non – Firm Point-to-Point Transmission Service	Monthly	Demand
Schedule 9	Network Integration Transmission Service	Monthly	Demand
Schedule 10	ISO Cost Recovery Adder	Monthly	Demand
Schedule 11	Wholesale Distribution Service	Monthly	Demand [2]
Schedule 12	Gross Receipts Tax Adder	Monthly	Demand
Schedule 13	Reserved Capacity Multipliers (within Michigan)	Monthly	N/A [3]
Schedule 14	Regional Through and Out Rate	Monthly	Demand [4]
Schedule 15	Power factor Correction Service	Monthly	Demand
Schedule 16	Financial Transmission Rights Admin. Service Cost Recovery Adder	Weekly	Energy
Schedule 17	Energy Market Support Admin. Service Cost Recovery Adder	Weekly	Energy
Schedule 18	Sub-Regional rate Adjustment	Monthly	N/A [3]
Schedule 19	Zonal Transition Adjustment	Monthly	N/A [3]
Schedule 20	Treatment of Station Power	Monthly	Demand
Schedule 22	SECA Charges to Midwest ISO Zones, Sub-Zones, and Customers	Monthly	Demand
Schedule 24	Balancing Authority Costs incurred as a result of implementing the Markets and Services	Weekly	Energy
Schedule 26	Network Upgrade Charges for Reserved Capacity	Monthly	Demand
FERC Schedule 10	FERC Annual Charges Recovery	Monthly	Energy
Congestion Expense	Bilateral Transactions Congestion Charge / Credit	Weekly	Energy
FTR Credit	Charge / Credit from Financial Transmission Rights	Weekly	Energy
Net Losses	Net Marginal Losses	Weekly	Energy
Revenue Neutrality Uplift	Charge / Credit to Maintain Midwest ISO Market Revenue Neutrality	Weekly	Energy
Revenue Sufficiency Guarantee	Charge Associated with the Reliability Assessments Commitment process to ensure adequate resources	Weekly	Energy
Deferred Costs	Amortization of Deferred Costs	Monthly	Mixed
Other	FERC-approved Schedules that MISO may develop in the future	Unknown	-

Each of these costs will be determined by company books, supported by MISO Invoices.

[1] These schedules are currently demand-based, but will change to energy-based pursuant to MISO's ancillary service markets (effective September 9, 2008).

[2] Wholesale distribution services are mostly based on demand, but also include adjustments that may be energy-based. This schedule includes charges associated with adjustments to other schedules.

[3] These costs are no longer assessed.

[4] This cost will no longer be assessed as of February 1, 2008.

Exhibit B-5 provides the projected transmission- and ancillary service-related costs to be charged to the Ohio Operating Companies during the 12 months in which the Rider charges will be in effect. Page 1 lays out costs based upon current MISO billing practices under which MISO bills the Ohio Operating Companies on a combined basis, while pages 2 through 4 show costs from each company's books. Page 5 summarizes the monthly demand and energy-related cost information by company, and page 6 shows how the amortization of the deferrals are split between demand and energy for each company based on demand and energy charges during the deferral period.

OHIO COMPANIES' TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill will be Received (Demand-Based)[1]						Total[2]
	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	
1	$ 622,608	$ 631,685	$ 528,954	$ 431,215	$ 444,893	$ 537,328	$ 3,196,683
2	$ 1,255,251	$ 1,273,550	$ 1,066,435	$ 869,378	$ 896,956	$ 1,083,316	$ 6,444,886
3	$ 676,065	$ 685,920	N/A	N/A	N/A	N/A	$ 1,361,985
4	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5	$ 1,014,097	$ 1,028,881	N/A	N/A	N/A	N/A	$ 2,042,978
6	$ 507,830	$ 515,232	N/A	N/A	N/A	N/A	$ 1,023,062
7 (69 kv)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7 (138 kv)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8 (69 kv)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8 (138 kv)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
9 (69 kv)	$ 4,113,193	$ 4,203,291	$ 3,516,887	$ 2,897,382	$ 2,999,831	$ 3,664,099	$ 21,394,683
9 (138 kv)	$ 12,392,398	$ 12,573,053	$ 10,528,323	$ 8,582,896	$ 8,855,149	$ 10,694,976	$ 63,626,796
10	$ 740,824	$ 709,775	$ 593,389	$ 504,430	$ 597,266	$ 688,992	$ 3,834,676
11	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	$ 42,843	$ 43,467	$ 36,398	$ 29,672	$ 30,613	$ 38,973	$ 219,966
Amortization[3]	$ 1,093,205	$ 1,099,224	$ 1,105,279	$ 1,111,371	$ 1,117,479	$ 1,123,625	$ 6,650,183
Total	$ 22,458,314	$ 22,764,077	$ 17,375,665	$ 14,426,345	$ 14,942,188	$ 17,829,309	$ 109,795,898

Schedule	Month in which Bill will be Received (Energy-Based)[1]						Total[2]
	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	
3	N/A	N/A	$ 2,134,334	$ 2,203,254	$ 2,149,150	$ 2,536,846	$ 9,023,584
5	N/A	N/A	$ 261,181	$ 269,613	$ 262,993	$ 310,436	$ 1,104,223
6	N/A	N/A	$ 224,452	$ 231,700	$ 226,009	$ 266,780	$ 948,941
16	$ 119,503	$ 119,027	$ 106,311	$ 109,938	$ 107,321	$ 92,164	$ 654,264
17	$ 830,810	$ 812,294	$ 1,675,284	$ 1,728,369	$ 1,685,518	$ 1,990,858	$ 8,723,133
24	$ 126,602	$ 123,887	$ 108,243	$ 111,586	$ 108,775	$ 128,382	$ 707,475
FERC 10	$ 325,470	$ 330,214	$ 276,511	$ 225,418	$ 232,569	$ 280,889	$ 1,671,071
Congestion Expense	$ 1,038,480	$ 1,485,716	$ 1,118,833	$ 360,307	$ 2,451,632	$ 1,477,668	$ 7,932,636
FTR Credit	$ (2,297,098)	$ (798,342)	$ (1,630,070)	$ (518,611)	$ (3,431,373)	$ (1,507,659)	$ (10,183,153)
Net Losses	$ 9,145,927	$ 8,697,627	$ 5,436,351	$ 5,342,757	$ 5,189,323	$ 6,641,978	$ 40,453,963
Revenue Neutrality	$ 2,000,000	$ 2,000,000	$ 2,000,000	$ 2,000,000	$ 2,000,000	$ 2,000,000	$ 12,000,000
Rev. Sufficiency Guarantee	$ 2,400,000	$ 2,400,000	$ 2,400,000	$ 2,400,000	$ 2,400,000	$ 2,400,000	$ 14,400,000
Amortization[3]	$ 678,841	$ 682,579	$ 686,341	$ 690,125	$ 693,916	$ 697,730	$ 4,129,531
Total	$ 14,368,535	$ 15,853,002	$ 14,797,771	$ 15,154,456	$ 14,075,833	$ 17,316,072	$ 91,565,668

[1] Projected monthly transmission- and ancillary service-related costs for the Ohio Operating Companies for the last 6 months of 2008.
Demand-based costs reflect a coincident peak allocation basis, whereas energy-based costs are based on each Ohio Operating Company's contribution to the projected total Ohio kWh consumption.
[2] Calculation: Sum of 6 monthly values
[3] "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest) based upon the actual split by company in the 2005 schedules to be amortized and expensed over a five year period, commencing January 1, 2006. Amortization expense is further split between energy and demand, based upon the costs that were deferred. See page 6 for the allocation between demand and energy. These values represent totals for the three Ohio Operating Companies.

Note: This schedule is based upon current MISO billing practices under which MISO bills the Ohio Operating Companies on a combined basis.

OHIO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill will be Received (Demand-Based)[1]						Total[2]
	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	
1	$ 283,009	$ 294,644	$ 239,807	$ 190,602	$ 197,953	$ 242,379	$ 1,448,394
2	$ 570,580	$ 594,037	$ 483,479	$ 384,275	$ 399,096	$ 488,665	$ 2,920,132
3	$ 307,308	$ 319,942	N/A	N/A	N/A	N/A	$ 627,250
4							$ -
5	$ 460,962	$ 479,913	N/A	N/A	N/A	N/A	$ 940,875
6	$ 230,836	$ 240,326	N/A	N/A	N/A	N/A	$ 471,162
7 (69 kv)							$ -
7 (138 kv)							$ -
8 (69 kv)							$ -
8 (138 kv)							$ -
9 (69 kv)	$ 3,187,786	$ 3,280,126	$ 2,735,853	$ 2,254,201	$ 2,319,839	$ 2,842,207	$ 16,620,011
9 (138 kv)	$ 5,633,019	$ 5,864,596	$ 4,773,121	$ 3,793,740	$ 3,940,055	$ 4,824,318	$ 28,828,848
10	$ 336,744	$ 331,069	$ 269,019	$ 222,964	$ 265,751	$ 310,792	$ 1,736,339
11							$ -
12							$ -
13							$ -
14							$ -
15							$ -
18							$ -
19							$ -
20							$ -
22							$ -
26	$ 19,474	$ 20,275	$ 16,501	$ 13,115	$ 13,621	$ 16,678	$ 99,664
Amortization[3]	$ 612,153	$ 615,542	$ 618,951	$ 622,382	$ 625,834	$ 629,308	$ 3,724,170
Total	$ 11,641,871	$ 12,040,469	$ 9,136,732	$ 7,481,279	$ 7,762,148	$ 9,354,346	$ 57,416,846

Schedule	Month in which Bill will be Received (Energy-Based)[1]						Total[2]
	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	
3	N/A	N/A	$ 942,428	$ 980,366	$ 959,241	$ 1,156,395	$ 4,038,430
5	N/A	N/A	$ 115,326	$ 119,968	$ 117,383	$ 141,509	$ 494,186
6	N/A	N/A	$ 99,108	$ 103,098	$ 100,876	$ 121,609	$ 424,691
16	$ 52,581	$ 52,372	$ 46,777	$ 48,373	$ 47,221	$ 40,552	$ 287,876
17	$ 365,556	$ 357,409	$ 737,125	$ 760,482	$ 741,628	$ 875,978	$ 3,838,178
24	$ 55,705	$ 54,510	$ 47,627	$ 49,098	$ 47,861	$ 56,488	$ 311,289
FERC 10	$ 147,944	$ 154,026	$ 125,359	$ 99,637	$ 103,480	$ 126,704	$ 757,150
Congestion Expense	$ 456,931	$ 653,715	$ 492,287	$ 158,535	$ 1,078,716	$ 650,174	$ 3,490,360
FTR Credit	$ (1,010,723)	$ (351,270)	$ (717,231)	$ (228,189)	$ (1,509,804)	$ (663,370)	$ (4,480,587)
Net Losses	$ 4,024,208	$ 3,826,956	$ 2,391,994	$ 2,350,813	$ 2,283,302	$ 2,922,470	$ 17,799,743
Revenue Neutrality	$ 880,000	$ 880,000	$ 880,000	$ 880,000	$ 880,000	$ 880,000	$ 5,280,000
Rev. Sufficiency Guarantee	$ 1,056,000	$ 1,056,000	$ 1,056,000	$ 1,056,000	$ 1,056,000	$ 1,056,000	$ 6,336,000
Amortization[3]	$ 333,024	$ 334,868	$ 336,723	$ 338,589	$ 340,467	$ 342,357	$ 2,026,027
Total	$ 6,361,226	$ 7,018,586	$ 6,553,523	$ 6,716,770	$ 6,246,373	$ 7,706,866	$ 40,603,343

[1] Projected monthly transmission- and ancillary service-related costs for Ohio Edison for the last 6 months of 2007 reflect projected costs from MISO bills.
Demand-based costs reflect a coincident peak allocation basis, whereas energy-based costs are based on each Ohio Operating Company's contribution to the projected total Ohio kWh consumption.

[2] Calculation: Sum of 6 monthly values

[3] "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest) based upon the actual split by company in the 2005 schedules to be amortized and expensed over a five year period, commencing January 1, 2006. Amortization expense is further split between energy and demand, based upon the costs that were deferred. See page 6 for the allocation between demand and energy. These values represent totals for the three Ohio Operating Companies.

CLEVELAND ELECTRIC ILLUMINATING'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill will be Received (Demand-Based)[1]						Total[2]
	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	
1	$ 233,242	$ 233,486	$ 197,304	$ 165,627	$ 167,358	$ 198,460	$ 1,195,477
2	$ 470,243	$ 470,734	$ 397,789	$ 333,923	$ 337,413	$ 400,118	$ 2,410,220
3	$ 253,268	$ 253,532	N/A	N/A	N/A	N/A	$ 506,800
4							$ -
5	$ 379,902	$ 380,299	N/A	N/A	N/A	N/A	$ 760,201
6	$ 190,244	$ 190,442	N/A	N/A	N/A	N/A	$ 380,686
7 (69 kv)							$ -
7 (138 kv)							$ -
8 (69 kv)							$ -
8 (138 kv)							$ -
9 (69 kv)							$ -
9 (138 kv)	$ 4,642,451	$ 4,647,301	$ 3,927,148	$ 3,296,637	$ 3,331,094	$ 3,950,145	$ 23,794,776
10	$ 277,528	$ 262,349	$ 221,339	$ 193,748	$ 224,676	$ 254,476	$ 1,434,116
11							$ -
12							$ -
13							$ -
14							$ -
15							$ -
18							$ -
19							$ -
20							$ -
22							$ -
26	$ 16,050	$ 16,066	$ 13,577	$ 11,397	$ 11,516	$ 13,656	$ 82,262
Amortization[3]	$ 329,314	$ 331,143	$ 332,982	$ 334,834	$ 336,674	$ 338,525	$ 2,003,472
Total	$ 6,792,242	$ 6,785,352	$ 5,090,139	$ 4,336,166	$ 4,408,731	$ 5,155,380	$ 32,568,010

Schedule	Month in which Bill will be Received (Energy-Based)[1]						Total[2]
	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	
3	N/A	N/A	$ 780,419	$ 800,668	$ 776,811	$ 902,253	$ 3,260,151
5	N/A	N/A	$ 95,501	$ 97,978	$ 95,059	$ 110,409	$ 398,947
6	N/A	N/A	$ 82,071	$ 84,200	$ 81,691	$ 94,883	$ 342,845
16	$ 44,216	$ 44,040	$ 39,335	$ 40,677	$ 39,709	$ 34,101	$ 242,078
17	$ 307,400	$ 300,549	$ 619,855	$ 639,497	$ 623,842	$ 736,617	$ 3,227,560
24	$ 47,349	$ 46,334	$ 40,483	$ 41,733	$ 40,682	$ 48,015	$ 264,596
FERC 10	$ 121,928	$ 122,055	$ 103,141	$ 86,582	$ 87,487	$ 103,745	$ 624,938
Congestion Expense	$ 384,238	$ 549,715	$ 413,968	$ 133,314	$ 907,104	$ 546,737	$ 2,935,076
FTR Credit	$ (849,926)	$ (295,387)	$ (603,126)	$ (191,886)	$ (1,269,608)	$ (557,834)	$ (3,767,767)
Net Losses	$ 3,383,993	$ 3,218,122	$ 2,011,450	$ 1,976,820	$ 1,920,050	$ 2,457,532	$ 14,967,967
Revenue Neutrality	$ 748,000	$ 748,000	$ 748,000	$ 748,000	$ 748,000	$ 748,000	$ 4,488,000
Rev. Sufficiency Guarantee	$ 897,600	$ 897,600	$ 897,600	$ 897,600	$ 897,600	$ 897,600	$ 5,385,600
Amortization[3]	$ 253,277	$ 254,684	$ 256,099	$ 257,522	$ 258,937	$ 260,361	$ 1,540,881
Total	$ 5,338,075	$ 5,885,712	$ 5,484,796	$ 5,612,705	$ 5,207,164	$ 6,382,419	$ 33,910,872

[1] Projected monthly transmission- and ancillary service-related costs for Ohio Edison for the last 6 months of 2007 reflect projected costs from MISO bills.
Demand-based costs reflect a coincident peak allocation basis, whereas energy-based costs are based on each Ohio Operating Company's contribution to the projected total Ohio kWh consumption.

[2] Calculation: Sum of 6 monthly values

[3] "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest) based upon the actual split by company in the 2005 schedules to be amortized and expensed over a five year period, commencing January 1, 2006. Amortization expense is further split between energy and demand, based upon the costs that were deferred. See page 6 for the allocation between demand and energy. These values represent totals for the three Ohio Operating Companies.

TOLEDO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill will be Received (Demand-Based)[1]						Total[2]
	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	
1	$ 106,357	$ 103,555	$ 91,843	$ 74,986	$ 79,582	$ 96,489	$ 552,812
2	$ 214,428	$ 208,779	$ 185,167	$ 151,180	$ 160,447	$ 194,533	$ 1,114,534
3	$ 115,489	$ 112,446	N/A	N/A	N/A	N/A	$ 227,935
4							$ -
5	$ 173,233	$ 168,669	N/A	N/A	N/A	N/A	$ 341,902
6	$ 86,750	$ 84,464	N/A	N/A	N/A	N/A	$ 171,214
7 (69 kv)							$ -
7 (138 kv)							$ -
8 (69 kv)							$ -
8 (138 kv)							$ -
9 (69 kv)	$ 925,407	$ 923,165	$ 781,034	$ 643,181	$ 679,993	$ 821,892	$ 4,774,672
9 (138 kv)	$ 2,116,929	$ 2,061,156	$ 1,828,054	$ 1,492,520	$ 1,584,000	$ 1,920,513	$ 11,003,171
10	$ 126,552	$ 116,357	$ 103,031	$ 87,718	$ 106,839	$ 123,724	$ 664,221
11							$ -
12							$ -
13							$ -
14							$ -
15							$ -
18							$ -
19							$ -
20							$ -
22							$ -
26	$ 7,319	$ 7,126	$ 6,320	$ 5,160	$ 5,476	$ 6,639	$ 38,040
Amortization[3]	$ 151,738	$ 152,539	$ 153,345	$ 154,156	$ 154,972	$ 155,792	$ 922,541
Total	$ 4,024,201	$ 3,938,256	$ 3,148,794	$ 2,608,900	$ 2,771,309	$ 3,319,582	$ 19,811,042

Schedule	Month in which Bill will be Received (Energy-Based)[1]						Total[2]
	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	
3	N/A	N/A	$ 411,487	$ 422,220	$ 413,098	$ 478,198	$ 1,725,003
5	N/A	N/A	$ 50,354	$ 51,667	$ 50,551	$ 58,518	$ 211,090
6	N/A	N/A	$ 43,273	$ 44,402	$ 43,442	$ 50,288	$ 181,405
16	$ 22,706	$ 22,615	$ 20,199	$ 20,888	$ 20,391	$ 17,511	$ 124,310
17	$ 157,854	$ 154,336	$ 318,304	$ 328,390	$ 320,248	$ 378,263	$ 1,657,395
24	$ 23,548	$ 23,043	$ 20,133	$ 20,755	$ 20,232	$ 23,879	$ 131,590
FERC 10	$ 55,598	$ 54,133	$ 48,011	$ 39,199	$ 41,602	$ 50,440	$ 288,983
Congestion Expense	$ 197,311	$ 282,286	$ 212,578	$ 68,458	$ 465,810	$ 280,757	$ 1,507,200
FTR Credit	$ (436,449)	$ (151,685)	$ (309,713)	$ (98,536)	$ (651,951)	$ (286,455)	$ (1,934,799)
Net Losses	$ 1,737,726	$ 1,652,549	$ 1,032,907	$ 1,015,124	$ 985,971	$ 1,261,976	$ 7,686,253
Revenue Neutrality	$ 372,000	$ 372,000	$ 372,000	$ 372,000	$ 372,000	$ 372,000	$ 2,232,000
Rev. Sufficiency Guarantee	$ 446,400	$ 446,400	$ 446,400	$ 446,400	$ 446,400	$ 446,400	$ 2,678,400
Amortization[3]	$ 92,539	$ 93,028	$ 93,519	$ 94,014	$ 94,511	$ 95,012	$ 562,623
Total	$ 2,669,233	$ 2,948,705	$ 2,759,452	$ 2,824,981	$ 2,622,295	$ 3,226,787	$ 17,051,453

[1] Projected monthly transmission- and ancillary service-related costs for Ohio Edison for the last 6 months of 2007 reflect projected costs from MISO bills.
Demand-based costs reflect a coincident peak allocation basis, whereas energy-based costs are based on each Ohio Operating Company's contribution to the projected total Ohio kWh consumption.

[2] Calculation: Sum of 6 monthly values

[3] "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest) based upon the actual split by company in the 2005 schedules to be amortized and expensed over a five year period, commencing January 1, 2006. Amortization expense is further split between energy and demand, based upon the costs that were deferred. See page 6 for the allocation between demand and energy. These values represent totals for the three Ohio Operating Companies.

SUMMARY OF DEMAND AND ENERGY TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS BY COMPANY

Company	Company Total Demand-Based Costs [1]						Total [2]
	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	
OE	$ 11,641,871	$ 12,040,469	$ 9,136,732	$ 7,481,279	$ 7,762,148	$ 9,354,346	$ 57,416,846
CEI	$ 6,792,242	$ 6,785,352	$ 5,090,139	$ 4,336,166	$ 4,408,731	$ 5,155,380	$ 32,568,010
TE	$ 4,024,201	$ 3,938,256	$ 3,148,794	$ 2,608,900	$ 2,771,309	$ 3,319,582	$ 19,811,042
Total	$ 22,458,314	$ 22,764,077	$ 17,375,665	$ 14,426,345	$ 14,942,188	$ 17,829,309	$ 109,795,898

Company	Company Total Energy-Based Costs [3]						Total [4]
	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	
OE	$ 6,361,226	$ 7,018,586	$ 6,553,523	$ 6,716,770	$ 6,246,373	$ 7,706,866	$ 40,603,343
CEI	$ 5,338,075	$ 5,885,712	$ 5,484,796	$ 5,612,705	$ 5,207,164	$ 6,382,419	$ 33,910,872
TE	$ 2,669,233	$ 2,948,705	$ 2,759,452	$ 2,824,981	$ 2,622,295	$ 3,226,787	$ 17,051,453
Total	$ 14,368,535	$ 15,853,002	$ 14,797,771	$ 15,154,456	$ 14,075,833	$ 17,316,072	$ 91,565,668

Company	Company Total Costs [5]						Total [6]
	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	
OE	$ 18,003,098	$ 19,059,055	$ 15,690,255	$ 14,198,049	$ 14,008,521	$ 17,061,212	$ 98,020,189
CEI	$ 12,130,317	$ 12,671,063	$ 10,574,935	$ 9,948,871	$ 9,615,895	$ 11,537,800	$ 66,478,882
TE	$ 6,693,434	$ 6,886,961	$ 5,908,246	$ 5,433,881	$ 5,393,604	$ 6,546,369	$ 36,862,496
Total	$ 36,826,849	$ 38,617,079	$ 32,173,436	$ 29,580,801	$ 29,018,020	$ 35,145,381	$ 201,361,566

[1] These values reflect the total costs from the MISO invoices that are allocated to each Ohio Operating Company based on each Operating Company's books. The amount on each Company's books reflects a coincident peak allocation basis.

[2] Calculation: Sum of 6 monthly totals. These values reflect the total projected transmission and ancillary service-related costs (demand-based) to be incurred by each of the Ohio Operating Companies during the last 6 months of 2008. They are used in Exhibits B-1, 2, and 3 to calculate "TDC."

[3] These values reflect the total costs from the MISO invoices that are allocated to each Ohio Operating Company based on each Operating Company's books. The amount on each Company's books will reflect an energy allocation basis.

[4] Calculation: Sum of 6 monthly totals. These values reflect the total projected transmission and ancillary service-related costs (energy-based) to be incurred by each of the Ohio Operating Companies during the last 6 months of 2008. They are used in Exhibits B-1, 2, and 3 to calculate "TEC."

[5] Calculation: Company Total Demand-Based Costs + Company Total Energy-Based Costs

[6] Calculation: Sum of 6 monthly totals.

CALCULATION OF DEMAND AND ENERGY AMORTIZATION ALLOCATION PERCENTAGES (2005 DEFERRAL)

Company	[1] Company Demand-Based Costs						[2] Total
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	
OE	$ 5,067,466	$ 4,494,253	$ 4,451,527	$ 5,794,352	$ 4,765,330	$ 8,188,185	$ 32,761,113
CEI	$ 2,603,941	$ 2,986,721	$ 2,665,176	$ 3,625,095	$ 3,020,683	$ 670,472	$ 15,572,088
TE	$ 1,922,112	$ 1,954,160	$ 1,910,872	$ 2,509,794	$ 1,808,385	$ 2,556,388	$ 12,661,711
Total	$ 9,593,519	$ 9,435,134	$ 9,027,575	$ 11,929,241	$ 9,594,399	$ 11,415,045	$ 60,994,913

Company	[1] Company Demand-Based Costs						[2] Total
	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	
OE	$ 4,341,752	$ 8,912,779	$ 5,116,813	$ 4,653,349	$ 7,523,115	$ 6,535,201	$ 37,083,007
CEI	$ 5,134,776	$ 4,269,437	$ 2,260,141	$ 2,435,808	$ (35,113)	$ 3,691,577	$ 17,756,627
TE	$ 2,255,935	$ 3,127,517	$ 1,926,110	$ 2,031,187	$ 2,256,573	$ 2,370,703	$ 13,968,024
Total	$ 11,732,463	$ 16,309,732	$ 9,303,064	$ 9,120,343	$ 9,744,575	$ 12,597,481	$ 68,807,658

Company	[1] Company Energy-Based Costs						[2] Total
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	
OE	$ -	$ -	$ -	$ 1,585,720	$ 2,276,918	$ 3,815,285	$ 7,677,922
CEI	$ -	$ -	$ -	$ 874,687	$ 1,481,397	$ 2,538,802	$ 4,894,885
TE	$ -	$ -	$ -	$ 608,908	$ 1,013,339	$ 1,668,018	$ 3,290,266
Total	$ -	$ -	$ -	$ 3,069,315	$ 4,771,654	$ 8,022,105	$ 15,863,073

Company	[1] Company Energy-Based Costs						[2] Total
	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	
OE	$ 4,764,537	$ 3,224,474	$ 4,999,190	$ 6,032,551	$ 2,651,184	$ 8,646,816	$ 30,318,752
CEI	$ 3,114,237	$ 2,132,074	$ 3,395,477	$ 4,133,116	$ 1,874,236	$ 6,089,263	$ 20,738,402
TE	$ 1,998,404	$ 1,419,364	$ 2,199,700	$ 2,624,030	$ 1,128,942	$ 3,579,777	$ 12,950,217
Total	$ 9,877,178	$ 6,775,911	$ 10,594,366	$ 12,789,697	$ 5,654,362	$ 18,315,857	$ 64,007,371

Company	[3] TOTAL DEMAND-BASED COSTS	[3] TOTAL ENERGY-BASED COSTS	[4] TOTAL COSTS	[5] DEMAND-BASED % OF TOTAL	[6] ENERGY-BASED % OF TOTAL
	2005	2005	2005	2005	2005
OE	$ 69,844,120	$ 37,996,674	$ 107,840,795	**64.77%**	**35.23%**
CEI	$ 33,328,715	$ 25,633,287	$ 58,962,003	**56.53%**	**43.47%**
TE	$ 26,629,736	$ 16,240,483	$ 42,870,219	**62.12%**	**37.88%**

Company	[7] Amortization of Deferral					
	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
OE	$ 945,178	$ 950,410	$ 955,674	$ 960,971	$ 966,301	$ 971,664
CEI	$ 582,591	$ 585,826	$ 589,081	$ 592,356	$ 595,611	$ 598,887
TE	$ 244,277	$ 245,567	$ 246,864	$ 248,170	$ 249,483	$ 250,804

[1] Company demand and energy-based costs are based on actual MISO schedules' bills and related costs for each Ohio Operating Company for 2005.
[2] Calculation: Sum of 6 monthly totals.
[3] Calculation: Sum of 12 monthly totals.
[4] Calculation: Sum of 12 monthly totals (demand-based and energy-based).
[5] Calculation: (Total demand-based costs) / (Total Costs). These values are the allocation percentages used in B-5 pages 2 through 4 to allocate amortization between demand and energy.
[6] Calculation: (Total energy-based costs) / (Total Costs). These values are the allocation percentages used in B-5 pages 2 through 4 to allocate amortization between demand and energy.
[7] Deferral amount to be amortized by company. These values (taken from company books) are multiplied by the demand and energy allocation percentages above.

Exhibit B-6 provides 12 months of historical transmission- and ancillary service-related costs charged to the Ohio Operating Companies. The May 1, 2008 filing for the rider effective July 1, 2008 includes actual transmission- and ancillary service-related costs for each of the Ohio Operating Companies for the 12 months ended March 2008.

OHIO COMPANIES' TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill was Received (Demand-Based)[1]						Total[2]
	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	
1	$ 389,761	$ 474,385	$ 506,545	$ 527,589	$ 549,958	$ 488,653	$ 2,936,890
2	$ 797,484	$ 970,631	$ 1,100,854	$ 1,150,171	$ 1,187,783	$ 1,064,299	$ 6,271,222
3	$ 432,538	$ 526,448	$ 592,921	$ 619,478	$ 639,727	$ 573,219	$ 3,384,332
4	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5	$ 648,805	$ 789,673	$ 889,384	$ 929,217	$ 959,590	$ 859,828	$ 5,076,496
6	$ 324,902	$ 395,444	$ 445,376	$ 465,324	$ 480,536	$ 430,575	$ 2,542,157
7 (69 kv)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7 (138 kv)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8 (69 kv)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8 (138 kv)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
9 (69 kv)	$ 2,146,620	$ 2,643,028	$ 3,706,385	$ 3,757,851	$ 3,930,647	$ 3,476,240	$ 19,660,770
9 (138 kv)	$ 7,531,493	$ 9,519,329	$ 11,098,064	$ 11,593,802	$ 11,959,476	$ 10,672,104	$ 62,374,268
10	$ 860,601	$ 815,260	$ (378,603)	$ 577,077	$ 616,361	$ 662,257	$ 3,152,952
11	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	$ (871)	$ 2,244	$ 1,372	$ 527	$ 592	$ (1,520)	$ 2,344
Amortization[3]	$ 1,117,084	$ 1,123,043	$ 1,129,031	$ 1,754,799	$ 1,764,000	$ 1,773,251	$ 8,661,208
Total	$ 14,248,417	$ 17,259,485	$ 19,091,329	$ 21,375,836	$ 22,088,668	$ 19,998,904	$ 114,062,638

Schedule	Month in which Bill was Received (Energy-Based)[1]						Total[2]
	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	
16	$ 67,375	$ 82,610	$ 68,006	$ 70,724	$ 51,433	$ 38,213	$ 378,361
17	$ 659,770	$ 2,518,357	$ 785,055	$ 696,472	$ 559,758	$ 472,681	$ 5,692,093
24	$ 53,456	$ 49,293	$ 52,238	$ 45,914	$ 52,749	$ 55,444	$ 309,094
FERC 10	$ (24,824)	$ -	$ 1,283,812	$ 290,735	$ 300,081	$ 187,803	$ 2,037,607
Congestion Expense	$ 402,921	$ 3,240,740	$ 1,754,511	$ 4,767,403	$ 2,309,343	$ 1,898,220	$ 14,373,138
FTR Credit	$ (1,395,200)	$ (10,489,125)	$ (396,218)	$ (2,601,890)	$ (2,467,624)	$ (1,558,663)	$ (18,908,719)
Net Losses	$ 4,564,898	$ 4,421,171	$ 6,067,266	$ 5,747,121	$ 7,181,984	$ 4,055,982	$ 32,038,422
Revenue Neutrality	$ 17,416	$ 30,804,340	$ 5,973,039	$ 3,624,584	$ 1,339,059	$ 1,181,278	$ 42,939,716
Rev. Sufficiency Guarantee	$ 1,105,672	$ (9,176,314)	$ (411,104)	$ (125,755)	$ 910,246	$ 303,063	$ (7,394,193)
Amortization[3]	$ 722,774	$ 726,655	$ 730,555	$ 1,140,355	$ 1,146,356	$ 1,152,394	$ 5,619,092
Total	$ 6,174,257	$ 22,177,728	$ 15,907,159	$ 13,655,664	$ 11,383,388	$ 7,786,416	$ 77,084,612

[1] Actual monthly transmission- and ancillary service-related costs for the Ohio Companies for April 2007 to September 2007.

[2] Calculation: Sum of 6 monthly values.

[3] "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest). This number is calculated by summing the balances remaining on Companies' books from the 2005 deferral and the previous year's reconciliation. Amortization expense is further split between energy and demand, based upon the costs that were deferred. See page 9 for the allocation between demand and energy. These values represent totals for the three Ohio Operating Companies.

OHIO COMPANIES' TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill was Received (Demand-Based)[1]						Total[2]	12 Month Total[3]
	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08		
1	$ 466,948	$ 380,801	$ 450,007	$ 428,927	$ 470,547	$ 448,909	$ 2,646,139	$ 5,583,029
2	$ 1,225,001	$ 618,493	$ 978,960	$ 933,102	$ 880,020	$ 904,829	$ 5,540,405	$ 11,811,627
3	$ 546,714	$ 446,171	$ 527,257	$ 502,558	$ 473,969	$ 487,330	$ 2,983,999	$ 6,368,331
4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5	$ 820,072	$ 669,256	$ 790,885	$ 753,837	$ 710,954	$ 730,995	$ 4,475,999	$ 9,552,494
6	$ 410,669	$ 335,144	$ 396,052	$ 377,499	$ 356,025	$ 366,061	$ 2,241,449	$ 4,783,605
7 (69 kv)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7 (138 kv)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8 (69 kv)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8 (138 kv)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
9 (69 kv)	$ 3,333,712	$ 2,678,839	$ 3,223,589	$ 3,046,405	$ 2,898,917	$ 2,973,054	$ 18,154,515	$ 37,815,286
9 (138 kv)	$ 10,217,343	$ 8,334,639	$ 9,967,764	$ 9,384,081	$ 8,832,073	$ 9,065,763	$ 55,801,662	$ 118,175,930
10	$ 455,314	$ 695,382	$ 704,704	$ 730,321	$ 697,907	$ 581,214	$ 3,864,843	$ 7,017,795
11	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	$ 12,504	$ 10,197	$ 12,148	$ 11,537	$ 50,493	$ 30,986	$ 127,866	$ 130,209
Amortization[4]	$ 1,782,552	$ 1,791,904	$ 1,801,307	$ 1,672,996	$ 1,820,268	$ 1,829,826	$ 10,698,853	$ 19,360,062
Total	$ 19,270,830	$ 15,960,825	$ 18,852,672	$ 17,841,264	$ 17,191,171	$ 17,418,967	$ 106,535,729	$ 220,598,368

Schedule	Month in which Bill was Received (Energy-Based)[1]						Total[2]	12 Month Total[3]
	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08		
16	$ 35,496	$ 26,937	$ 49,691	$ 50,972	$ 46,892	$ 42,226	$ 252,214	$ 630,575
17	$ 632,982	$ 536,128	$ 2,747,928	$ 190,018	$ 875,865	$ 520,670	$ 5,503,591	$ 11,195,685
24	$ 47,550	$ 49,878	$ 50,496	$ 53,889	$ 52,185	$ 55,474	$ 309,470	$ 618,564
FERC 10	$ 113,813	$ 153,117	$ 181,787	$ 173,106	$ 162,844	$ 168,022	$ 952,689	$ 2,990,296
Congestion Expense	$ 442,748	$ 4,958,686	$ 290,925	$ 10,906,036	$ 3,444,424	$ 772,249	$ 20,815,068	$ 35,188,206
FTR Credit	$ (90,072)	$ (3,956,961)	$ (508,569)	$ (7,130,142)	$ (2,798,439)	$ (813,414)	$ (15,297,596)	$ (34,206,316)
Net Losses	$ 5,006,915	$ 3,807,358	$ 4,364,882	$ 6,423,646	$ 6,408,626	$ 5,500,834	$ 31,512,261	$ 63,550,683
Revenue Neutrality	$ 1,591,510	$ 787,757	$ 15,459,367	$ (4,399,964)	$ 1,380,867	$ 1,043,297	$ 15,862,834	$ 58,802,549
Rev. Sufficiency Guarantee	$ (48,875)	$ 163,698	$ (4,371,504)	$ 2,138,109	$ 447,960	$ 409,594	$ (1,261,017)	$ (8,655,209)
Amortization[4]	$ 1,158,463	$ 1,164,565	$ 1,170,700	$ 1,070,004	$ 1,183,072	$ 1,189,309	$ 6,936,113	$ 12,555,205
Total	$ 8,890,529	$ 7,691,163	$ 19,435,703	$ 9,475,674	$ 11,204,296	$ 8,888,262	$ 65,585,627	$ 142,670,239

[1] Actual monthly transmission- and ancillary service-related costs for the Ohio Companies for October 2007 to March 2008.
[2] Calculation: Sum of 6 monthly values
[3] Calculation: Sum of 12 monthly values
[4] "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest). This number is calculated by summing the balances remaining on Companies' books from the 2005 deferral and the previous year's reconciliation. Amortization expense is further split between energy and demand, based upon the costs that were deferred. See page 9 for the allocation between demand and energy. These values represent totals for the three Ohio Operating Companies.

OHIO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill was Received (Demand-Based)[1]						Total [2]
	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	
1	$ 179,478	$ 207,318	$ 226,254	$ 251,282	$ 241,436	$ 221,844	$ 1,327,612
2	$ 367,228	$ 424,191	$ 491,692	$ 547,762	$ 521,304	$ 483,191	$ 2,835,368
3	$ 199,176	$ 230,071	$ 264,827	$ 295,023	$ 280,769	$ 260,241	$ 1,530,107
4							$ -
5	$ 298,764	$ 345,107	$ 397,241	$ 442,533	$ 421,153	$ 390,362	$ 2,295,160
6	$ 149,612	$ 172,820	$ 198,926	$ 221,607	$ 210,902	$ 195,481	$ 1,149,347
7 (69 kv)							$ -
7 (138 kv)							$ -
8 (69 kv)							$ -
8 (138 kv)							$ -
9 (69 kv)	$ 1,708,941	$ 2,091,235	$ 2,940,333	$ 2,938,377	$ 3,125,556	$ 2,764,246	$ 15,568,689
9 (138 kv)	$ 3,606,036	$ 4,157,190	$ 4,956,602	$ 5,520,675	$ 5,249,073	$ 4,819,849	$ 28,309,424
10	$ 391,515	$ 361,003	$ (170,111)	$ 274,790	$ 271,003	$ 300,663	$ 1,428,863
11							$ -
12							$ -
13							$ -
14							$ -
15							$ -
18							$ -
19							$ -
20							$ -
22							$ -
26	$ (174)	$ 751	$ 724	$ 655	$ 61	$ (796)	$ 1,221
Amortization [3]	$ 570,674	$ 573,603	$ 576,547	$ 814,527	$ 818,696	$ 822,887	$ 4,176,934
Total	$ 7,471,252	$ 8,563,289	$ 9,883,034	$ 11,307,231	$ 11,139,953	$ 10,257,968	$ 58,622,725

Schedule	Month in which Bill was Received (Energy-Based)[1]						Total [2]
	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	
16	$ 29,608	$ 36,529	$ 29,582	$ 30,694	$ 23,240	$ 16,736	$ 166,390
17	$ 291,233	$ 1,115,632	$ 341,530	$ 298,784	$ 251,425	$ 206,961	$ 2,505,565
24	$ 23,529	$ 21,783	$ 22,728	$ 19,928	$ 23,694	$ 24,350	$ 136,013
FERC 10	$ (13,055)	$ -	$ 575,446	$ 138,683	$ 131,591	$ 84,615	$ 917,280
Congestion Expense	$ 169,278	$ 1,435,247	$ 762,902	$ 2,069,156	$ 1,051,076	$ 832,036	$ 6,319,695
FTR Credit	$ (606,048)	$ (4,625,998)	$ (172,922)	$ (1,130,569)	$ (1,103,423)	$ (683,963)	$ (8,322,923)
Net Losses	$ 2,008,953	$ 1,954,149	$ 2,638,802	$ 2,494,213	$ 3,227,286	$ 1,770,010	$ 14,093,412
Revenue Neutrality	$ 4,047	$ 13,656,652	$ 2,613,261	$ 1,538,400	$ 591,491	$ 516,180	$ 18,920,031
Rev. Sufficiency Guarantee	$ 487,189	$ (4,069,603)	$ (181,806)	$ (44,430)	$ 410,607	$ 132,257	$ (3,265,786)
Amortization [3]	$ 317,104	$ 318,731	$ 320,367	$ 452,605	$ 454,921	$ 457,250	$ 2,320,979
Total	$ 2,711,840	$ 9,843,122	$ 6,949,891	$ 5,867,464	$ 5,061,908	$ 3,356,431	$ 33,790,656

[1] Actual monthly transmission- and ancillary service-related costs for the Ohio Companies for April 2007 to September 2007.
[2] Calculation: Sum of 6 monthly values.
[3] "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest). This number is calculated by summing the balances remaining on Companies' books from the 2005 deferral and the previous year's reconciliation. Amortization expense is further split between energy and demand, based upon the costs that were deferred. See page 9 for the allocation between demand and energy. These values represent totals for the three Ohio Operating Companies.

OHIO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill was Received (Demand-Based)[1]						Total [2]	12 Month Total [3]
	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08		
1	$ 207,527	$ 166,084	$ 205,907	$ 196,231	$ 212,292	$ 199,363	$ 1,187,405	$ 2,515,017
2	$ 544,425	$ 268,013	$ 447,938	$ 426,887	$ 396,594	$ 401,837	$ 2,485,694	$ 5,321,062
3	$ 242,975	$ 194,595	$ 241,254	$ 229,917	$ 213,601	$ 216,425	$ 1,338,767	$ 2,868,873
4							$ -	$ -
5	$ 364,462	$ 291,893	$ 361,881	$ 344,875	$ 320,402	$ 324,637	$ 2,008,150	$ 4,303,310
6	$ 182,512	$ 146,171	$ 181,220	$ 172,703	$ 160,448	$ 162,569	$ 1,005,623	$ 2,154,970
7 (69 kv)							$ -	$ -
7 (138 kv)							$ -	$ -
8 (69 kv)							$ -	$ -
8 (138 kv)							$ -	$ -
9 (69 kv)	$ 2,651,178	$ 2,114,716	$ 2,544,557	$ 2,408,664	$ 2,291,922	$ 2,342,752	$ 14,353,789	$ 29,922,478
9 (138 kv)	$ 4,543,891	$ 3,633,602	$ 4,577,909	$ 4,293,148	$ 3,980,182	$ 4,025,676	$ 25,054,406	$ 53,363,831
10	$ 202,352	$ 303,668	$ 322,408	$ 334,117	$ 314,526	$ 257,472	$ 1,734,543	$ 3,163,406
11							$ -	$ -
12							$ -	$ -
13							$ -	$ -
14							$ -	$ -
15							$ -	$ -
18							$ -	$ -
19							$ -	$ -
20							$ -	$ -
22							$ -	$ -
26	$ 5,558	$ 4,447	$ 5,558	$ 5,278	$ 22,895	$ 13,762	$ 57,498	$ 58,719
Amortization [4]	$ 827,101	$ 831,337	$ 835,596	$ 839,878	$ 844,183	$ 848,511	$ 5,026,607	$ 9,203,540
Total	$ 9,771,981	$ 7,954,527	$ 9,724,229	$ 9,251,698	$ 8,757,044	$ 8,793,003	$ 54,252,482	$ 112,875,207

Schedule	Month in which Bill was Received (Energy-Based)[1]						Total [2]	12 Month Total [3]
	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08		
16	$ 15,728	$ 11,930	$ 22,262	$ 22,785	$ 21,008	$ 18,791	$ 112,502	$ 278,893
17	$ 280,459	$ 237,451	$ 1,221,453	$ 86,809	$ 392,387	$ 231,694	$ 2,450,254	$ 4,955,820
24	$ 21,071	$ 22,092	$ 22,623	$ 24,088	$ 23,379	$ 24,686	$ 137,937	$ 273,950
FERC 10	$ 49,828	$ 66,749	$ 83,261	$ 79,192	$ 73,361	$ 74,600	$ 426,990	$ 1,344,270
Congestion Expense	$ 196,633	$ 2,196,625	$ 130,489	$ 4,874,996	$ 1,543,098	$ 343,676	$ 9,285,518	$ 15,605,213
FTR Credit	$ (39,970)	$ (1,752,913)	$ (225,933)	$ (3,188,619)	$ (1,253,300)	$ (362,075)	$ (6,822,811)	$ (15,145,733)
Net Losses	$ 2,218,534	$ 1,686,233	$ 1,955,741	$ 2,871,711	$ 2,871,151	$ 2,447,273	$ 14,050,644	$ 28,144,056
Revenue Neutrality	$ 704,685	$ 348,880	$ 6,857,973	$ (1,945,940)	$ 618,702	$ 464,064	$ 7,048,364	$ 25,968,395
Rev. Sufficiency Guarantee	$ (21,255)	$ 72,491	$ (1,935,347)	$ 948,842	$ 200,664	$ 182,314	$ (552,290)	$ (3,818,076)
Amortization [4]	$ 459,592	$ 461,946	$ 464,312	$ 466,691	$ 469,084	$ 471,489	$ 2,793,113	$ 5,114,092
Total	$ 3,885,305	$ 3,351,484	$ 8,596,833	$ 4,240,555	$ 4,959,533	$ 3,896,512	$ 28,930,223	$ 62,720,879

[1] Actual monthly transmission- and ancillary service-related costs for the Ohio Companies for October 2007 to March 2008.
[2] Calculation: Sum of 6 monthly values
[3] Calculation: Sum of 12 monthly values
[4] "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest). This number is calculated by summing the balances remaining on Companies' books from the 2005 deferral and the previous year's reconciliation. Amortization expense is further split between energy and demand, based upon the costs that were deferred. See page 9 for the allocation between demand and energy. These values represent totals for the three Ohio Operating Companies.

CLEVELAND ELECTRIC ILLUMINATING'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill was Received (Demand-Based)[1]						Total[2]
	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	
1	$ 142,915	$ 184,065	$ 194,872	$ 186,157	$ 218,105	$ 181,672	$ 1,107,786
2	$ 292,417	$ 376,612	$ 423,519	$ 405,882	$ 471,245	$ 395,688	$ 2,365,364
3	$ 158,600	$ 204,266	$ 228,107	$ 218,608	$ 253,807	$ 213,113	$ 1,276,501
4							$ -
5	$ 237,900	$ 306,399	$ 342,161	$ 327,911	$ 380,711	$ 319,669	$ 1,914,750
6	$ 119,134	$ 153,435	$ 171,344	$ 164,208	$ 190,649	$ 160,081	$ 958,850
7 (69 kv)							$ -
7 (138 kv)							$ -
8 (69 kv)							$ -
8 (138 kv)							$ -
9 (69 kv)							$ -
9 (138 kv)	$ 2,571,738	$ 3,696,853	$ 4,269,751	$ 4,092,181	$ 4,744,570	$ 3,984,882	$ 23,359,974
10	$ 318,194	$ 312,039	$ (129,815)	$ 203,685	$ 244,025	$ 246,216	$ 1,194,345
11							$ -
12							$ -
13							$ -
14							$ -
15							$ -
18							$ -
19							$ -
20							$ -
22							$ -
26	$ (445)	$ 1,080	$ 492	$ (247)	$ 508	$ (587)	$ 801
Amortization[3]	$ 334,513	$ 336,419	$ 338,333	$ 455,217	$ 457,723	$ 460,242	$ 2,382,447
Total	$ 4,174,966	$ 5,571,169	$ 5,838,763	$ 6,053,602	$ 6,961,343	$ 5,960,976	$ 34,560,818

Schedule	Month in which Bill was Received (Energy-Based)[1]						Total[2]
	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	
16	$ 24,898	$ 29,853	$ 24,686	$ 25,673	$ 18,600	$ 13,681	$ 137,390
17	$ 242,521	$ 904,486	$ 284,955	$ 254,596	$ 204,176	$ 169,158	$ 2,059,892
24	$ 19,716	$ 17,786	$ 18,962	$ 16,667	$ 19,102	$ 19,915	$ 112,148
FERC 10	$ (8,327)	$ -	$ 478,211	$ 102,359	$ 119,209	$ 69,694	$ 761,147
Congestion Expense	$ 156,685	$ 1,175,587	$ 636,888	$ 1,730,567	$ 833,644	$ 680,545	$ 5,213,916
FTR Credit	$ (519,714)	$ (3,786,433)	$ (143,594)	$ (943,937)	$ (892,089)	$ (559,144)	$ (6,844,912)
Net Losses	$ 1,684,049	$ 1,596,025	$ 2,202,512	$ 2,086,205	$ 2,601,671	$ 1,445,799	$ 11,616,261
Revenue Neutrality	$ 10,043	$ 11,051,064	$ 2,168,000	$ 1,334,112	$ 502,110	$ 421,606	$ 15,486,936
Rev. Sufficiency Guarantee	$ 407,299	$ (3,289,188)	$ (149,400)	$ (51,024)	$ 324,187	$ 108,194	$ (2,649,931)
Amortization[3]	$ 259,483	$ 260,962	$ 262,446	$ 353,114	$ 355,057	$ 357,012	$ 1,848,074
Total	$ 2,276,653	$ 7,960,141	$ 5,783,667	$ 4,908,332	$ 4,085,667	$ 2,726,459	$ 27,740,919

[1] Actual monthly transmission- and ancillary service-related costs for the Ohio Companies for April 2007 to September 2007.
[2] Calculation: Sum of 6 monthly values.
[3] "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest). This number is calculated by summing the balances remaining on Companies' books from the 2005 deferral and the previous year's reconciliation. Amortization expense is further split between energy and demand, *based upon the costs that were deferred.* See page 9 for the allocation between demand and energy. These values represent totals for the three Ohio Operating Companies.

CLEVELAND ELECTRIC ILLUMINATING'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill was Received (Demand-Based)[1]						Total [2]	12 Month Total [3]
	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08		
1	$ 176,298	$ 137,180	$ 162,549	$ 154,639	$ 172,615	$ 164,615	$ 967,895	$ 2,075,681
2	$ 462,507	$ 219,172	$ 353,614	$ 336,407	$ 323,259	$ 331,802	$ 2,026,761	$ 4,392,124
3	$ 206,416	$ 160,729	$ 190,453	$ 181,185	$ 174,104	$ 178,705	$ 1,091,590	$ 2,368,091
4							$ -	$ -
5	$ 309,624	$ 241,093	$ 285,679	$ 271,777	$ 261,155	$ 268,057	$ 1,637,386	$ 3,552,136
6	$ 155,051	$ 120,732	$ 143,060	$ 136,098	$ 130,779	$ 134,235	$ 819,955	$ 1,778,805
7 (69 kv)							$ -	$ -
7 (138 kv)							$ -	$ -
8 (69 kv)							$ -	$ -
8 (138 kv)							$ -	$ -
9 (69 kv)							$ -	$ -
9 (138 kv)	$ 3,854,342	$ 3,004,688	$ 3,580,370	$ 3,383,196	$ 3,244,419	$ 3,324,642	$ 20,391,655	$ 43,751,630
10	$ 171,908	$ 251,300	$ 254,547	$ 263,299	$ 256,360	$ 213,072	$ 1,410,487	$ 2,604,833
11							$ -	$ -
12							$ -	$ -
13							$ -	$ -
14							$ -	$ -
15							$ -	$ -
18							$ -	$ -
19							$ -	$ -
20							$ -	$ -
22							$ -	$ -
26	$ 4,721	$ 3,673	$ 4,388	$ 4,159	$ 18,408	$ 11,362	$ 46,712	$ 47,514
Amortization [4]	$ 462,776	$ 465,324	$ 467,887	$ 332,700	$ 473,058	$ 475,666	$ 2,677,411	$ 5,059,858
Total	$ 5,803,642	$ 4,603,892	$ 5,442,547	$ 5,063,460	$ 5,054,157	$ 5,102,156	$ 31,069,854	$ 65,630,672

Schedule	Month in which Bill was Received (Energy-Based)[1]						Total [2]	12 Month Total [3]
	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08		
16	$ 12,995	$ 9,801	$ 17,839	$ 18,146	$ 16,647	$ 15,286	$ 90,714	$ 228,104
17	$ 231,716	$ 195,084	$ 985,749	$ 66,206	$ 310,933	$ 188,492	$ 1,978,178	$ 4,038,070
24	$ 17,417	$ 18,150	$ 18,128	$ 19,185	$ 18,526	$ 20,082	$ 111,487	$ 223,636
FERC 10	$ 43,425	$ 55,091	$ 65,668	$ 62,406	$ 59,845	$ 61,608	$ 348,043	$ 1,109,189
Congestion Expense	$ 163,827	$ 1,804,925	$ 104,287	$ 3,882,543	$ 1,222,774	$ 279,495	$ 7,457,851	$ 12,671,766
FTR Credit	$ (33,284)	$ (1,441,295)	$ (184,446)	$ (2,537,746)	$ (993,846)	$ (294,208)	$ (5,484,825)	$ (12,329,737)
Net Losses	$ 1,833,234	$ 1,384,952	$ 1,566,719	$ 2,287,841	$ 2,274,976	$ 1,992,696	$ 11,340,418	$ 22,956,679
Revenue Neutrality	$ 580,810	$ 286,897	$ 5,547,565	$ (1,581,670)	$ 490,134	$ 378,148	$ 5,701,884	$ 21,188,820
Rev. Sufficiency Guarantee	$ (16,375)	$ 59,251	$ (1,567,456)	$ 765,790	$ 159,047	$ 148,169	$ (451,573)	$ (3,101,504)
Amortization [4]	$ 358,977	$ 360,954	$ 362,942	$ 258,077	$ 366,953	$ 368,976	$ 2,076,879	$ 3,924,952
Total	$ 3,192,742	$ 2,733,810	$ 6,916,995	$ 3,240,778	$ 3,925,988	$ 3,158,743	$ 23,169,056	$ 50,909,975

[1] Actual monthly transmission- and ancillary service-related costs for the Ohio Companies for October 2007 to March 2008.
[2] Calculation: Sum of 6 monthly values
[3] Calculation: Sum of 12 monthly values
[4] "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest). This number is calculated by summing the balances remaining on Companies' books from the 2005 deferral and the previous year's reconciliation. Amortization expense is further split between energy and demand, based upon the costs that were deferred. See page 9 for the allocation between demand and energy. These values represent totals for the three Ohio Operating Companies.

TOLEDO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill was Received (Demand-Based)[1]						Total [2]
	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	
1	$ 67,367	$ 83,002	$ 85,420	$ 90,150	$ 90,417	$ 85,137	$ 501,493
2	$ 137,839	$ 169,828	$ 185,643	$ 196,527	$ 195,233	$ 185,419	$ 1,070,490
3	$ 74,761	$ 92,111	$ 99,987	$ 105,848	$ 105,151	$ 99,865	$ 577,724
4							$ -
5	$ 112,141	$ 138,167	$ 149,982	$ 158,773	$ 157,726	$ 149,797	$ 866,585
6	$ 56,157	$ 69,189	$ 75,106	$ 79,509	$ 78,985	$ 75,013	$ 433,959
7 (69 kv)							$ -
7 (138 kv)							$ -
8 (69 kv)							$ -
8 (138 kv)							$ -
9 (69 kv)	$ 437,679	$ 551,793	$ 766,052	$ 819,474	$ 805,090	$ 711,994	$ 4,092,082
9 (138 kv)	$ 1,353,718	$ 1,665,286	$ 1,871,712	$ 1,980,946	$ 1,965,833	$ 1,867,373	$ 10,704,869
10	$ 150,892	$ 142,217	$ (78,677)	$ 98,602	$ 101,333	$ 115,377	$ 529,743
11							$ -
12							$ -
13							$ -
14							$ -
15							$ -
18							$ -
19							$ -
20							$ -
22							$ -
26	$ (252)	$ 413	$ 156	$ 119	$ 23	$ (137)	$ 322
Amortization [3]	$ 211,897	$ 213,021	$ 214,151	$ 485,055	$ 487,582	$ 490,122	$ 2,101,828
Total	$ 2,602,199	$ 3,125,028	$ 3,369,532	$ 4,015,003	$ 3,987,372	$ 3,779,961	$ 20,879,095

Schedule	Month in which Bill was Received (Energy-Based)[1]						Total [2]
	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	
16	$ 12,869	$ 16,229	$ 13,737	$ 14,357	$ 9,594	$ 7,796	$ 74,581
17	$ 126,016	$ 498,240	$ 158,570	$ 143,092	$ 104,157	$ 96,562	$ 1,126,636
24	$ 10,210	$ 9,723	$ 10,548	$ 9,319	$ 9,953	$ 11,179	$ 60,933
FERC 10	$ (3,442)	$ -	$ 230,155	$ 49,693	$ 49,281	$ 33,493	$ 359,181
Congestion Expense	$ 76,958	$ 629,907	$ 354,722	$ 967,679	$ 424,623	$ 385,639	$ 2,839,528
FTR Credit	$ (269,438)	$ (2,076,694)	$ (79,702)	$ (527,383)	$ (472,111)	$ (315,556)	$ (3,740,885)
Net Losses	$ 871,896	$ 870,997	$ 1,225,951	$ 1,166,704	$ 1,353,027	$ 840,174	$ 6,328,749
Revenue Neutrality	$ 3,326	$ 6,096,624	$ 1,191,777	$ 752,072	$ 245,458	$ 243,492	$ 8,532,749
Rev. Sufficiency Guarantee	$ 211,183	$ (1,817,523)	$ (79,898)	$ (30,302)	$ 175,452	$ 62,613	$ (1,478,476)
Amortization [3]	$ 146,187	$ 146,962	$ 147,742	$ 334,637	$ 336,380	$ 338,132	$ 1,450,040
Total	$ 1,185,765	$ 4,374,464	$ 3,173,601	$ 2,879,868	$ 2,235,812	$ 1,703,525	$ 15,553,036

[1] Actual monthly transmission- and ancillary service-related costs for the Ohio Companies for April 2007 to September 2007.

[2] Calculation: Sum of 6 monthly values.

[3] "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest). This number is calculated by summing the balances remaining on Companies' books from the 2005 deferral and the previous year's reconciliation. Amortization expense is further split between energy and demand, based upon the costs that were deferred. See page 9 for the allocation between demand and energy. These values represent totals for the three Ohio Operating Companies.

TOLEDO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill was Received (Demand-Based)[1]						Total[2]	12 Month Total[3]
	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08		
1	$ 83,123	$ 77,537	$ 81,550	$ 78,057	$ 85,641	$ 84,931	$ 490,838	$ 992,331
2	$ 218,069	$ 131,308	$ 177,408	$ 169,808	$ 160,167	$ 171,189	$ 1,027,950	$ 2,098,440
3	$ 97,324	$ 90,847	$ 95,550	$ 91,457	$ 86,264	$ 92,201	$ 553,642	$ 1,131,366
4							$ -	$ -
5	$ 145,986	$ 136,270	$ 143,325	$ 137,185	$ 129,396	$ 138,301	$ 830,463	$ 1,697,048
6	$ 73,106	$ 68,240	$ 71,773	$ 68,698	$ 64,798	$ 69,257	$ 415,872	$ 849,831
7 (69 kv)							$ -	$ -
7 (138 kv)							$ -	$ -
8 (69 kv)							$ -	$ -
8 (138 kv)							$ -	$ -
9 (69 kv)	$ 682,534	$ 564,123	$ 679,031	$ 637,741	$ 606,994	$ 630,302	$ 3,800,726	$ 7,892,808
9 (138 kv)	$ 1,819,111	$ 1,696,349	$ 1,809,486	$ 1,707,737	$ 1,607,472	$ 1,715,446	$ 10,355,601	$ 21,060,470
10	$ 81,054	$ 140,413	$ 127,748	$ 132,906	$ 127,022	$ 110,670	$ 719,813	$ 1,249,556
11							$ -	$ -
12							$ -	$ -
13							$ -	$ -
14							$ -	$ -
15							$ -	$ -
18							$ -	$ -
19							$ -	$ -
20							$ -	$ -
22							$ -	$ -
26	$ 2,226	$ 2,076	$ 2,202	$ 2,100	$ 9,189	$ 5,862	$ 23,655	$ 23,977
Amortization[4]	$ 492,675	$ 495,243	$ 497,824	$ 500,418	$ 503,027	$ 505,649	$ 2,994,835	$ 5,096,663
Total	$ 3,695,207	$ 3,402,407	$ 3,685,896	$ 3,526,106	$ 3,379,971	$ 3,523,808	$ 21,213,394	$ 42,092,489

Schedule	Month in which Bill was Received (Energy-Based)[1]						Total[2]	12 Month Total[3]
	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08		
16	$ 6,773	$ 5,205	$ 9,590	$ 10,042	$ 9,238	$ 8,150	$ 48,998	$ 123,579
17	$ 120,807	$ 103,593	$ 540,726	$ 37,003	$ 172,545	$ 100,484	$ 1,075,159	$ 2,201,795
24	$ 9,061	$ 9,636	$ 9,746	$ 10,616	$ 10,280	$ 10,706	$ 60,045	$ 120,978
[4] FERC 10	$ 20,560	$ 31,278	$ 32,858	$ 31,508	$ 29,638	$ 31,814	$ 177,656	$ 536,837
Congestion Expense	$ 82,288	$ 957,137	$ 56,148	$ 2,148,497	$ 678,551	$ 149,078	$ 4,071,699	$ 6,911,227
FTR Credit	$ (16,818)	$ (762,753)	$ (98,190)	$ (1,403,777)	$ (551,292)	$ (157,130)	$ (2,989,960)	$ (6,730,845)
Net Losses	$ 955,147	$ 736,173	$ 842,422	$ 1,264,094	$ 1,262,499	$ 1,060,864	$ 6,121,199	$ 12,449,948
Revenue Neutrality	$ 306,015	$ 151,980	$ 3,053,829	$ (872,355)	$ 272,031	$ 201,085	$ 3,112,585	$ 11,646,334
Rev. Sufficiency Guarantee	$ (11,245)	$ 31,956	$ (868,701)	$ 423,478	$ 88,248	$ 79,111	$ (257,154)	$ (1,735,629)
Amortization[4]	$ 339,894	$ 341,665	$ 343,446	$ 345,236	$ 347,035	$ 348,844	$ 2,066,121	$ 3,516,161
Total	$ 1,812,483	$ 1,605,869	$ 3,921,875	$ 1,994,340	$ 2,318,775	$ 1,833,007	$ 13,486,348	$ 29,039,385

[1] Actual monthly transmission- and ancillary service-related costs for the Ohio Companies for October 2007 to March 2008.
[2] Calculation: Sum of 6 monthly values
[3] Calculation: Sum of 12 monthly values
[4] "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest). This number is calculated by summing the balances remaining on Companies' books from the 2005 deferral and the previous year's reconciliation. Amortization expense is further split between energy and demand, based upon the costs that were deferred. See page 9 for the allocation between demand and energy. These values represent totals for the three Ohio Operating Companies.

CALCULATION OF HISTORICAL ALLOCATION BETWEEN DEMAND AND ENERGY COSTS

Company	Company Demand-Based Costs [1]						Total [2]
	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	
OE	$ 6,900,578	$ 7,989,686	$ 9,306,487	$ 10,492,704	$ 10,321,257	$ 9,435,080	$ 54,445,792
CEI	$ 3,840,453	$ 5,234,749	$ 5,500,430	$ 5,598,384	$ 6,503,621	$ 5,500,734	$ 32,178,372
TE	$ 2,390,302	$ 2,912,006	$ 3,155,381	$ 3,529,949	$ 3,499,790	$ 3,289,839	$ 18,777,267
Total	$ 13,131,333	$ 16,136,442	$ 17,962,298	$ 19,621,037	$ 20,324,668	$ 18,225,653	$ 105,401,430

Company	Company Demand-Based Costs [1]						Total [2]
	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	
OE	$ 8,944,880	$ 7,123,190	$ 8,888,633	$ 8,411,820	$ 7,912,861	$ 7,944,492	$ 49,225,875
CEI	$ 5,340,866	$ 4,138,567	$ 4,974,660	$ 4,730,760	$ 4,581,099	$ 4,626,490	$ 28,392,442
TE	$ 3,202,532	$ 2,907,164	$ 3,188,073	$ 3,025,688	$ 2,876,944	$ 3,018,159	$ 18,218,559
Total	$ 17,488,278	$ 14,168,921	$ 17,051,365	$ 16,168,267	$ 15,370,904	$ 15,589,141	$ 95,836,876

Company	Company Energy-Based Costs [1]						Total [2]
	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	
OE	$ 2,394,736	$ 9,524,391	$ 6,629,524	$ 5,414,859	$ 4,606,987	$ 2,899,181	$ 31,469,678
CEI	$ 2,017,170	$ 7,699,179	$ 5,521,221	$ 4,555,218	$ 3,730,610	$ 2,369,448	$ 25,892,846
TE	$ 1,039,578	$ 4,227,502	$ 3,025,860	$ 2,545,231	$ 1,899,433	$ 1,365,393	$ 14,102,996
Total	$ 5,451,484	$ 21,451,072	$ 15,176,604	$ 12,515,309	$ 10,237,029	$ 6,634,022	$ 71,465,520

Company	Company Energy-Based Costs [1]						Total [2]
	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	
OE	$ 3,425,713	$ 2,889,539	$ 8,132,521	$ 3,773,864	$ 4,490,450	$ 3,425,023	$ 26,137,110
CEI	$ 2,833,764	$ 2,372,856	$ 6,554,053	$ 2,982,701	$ 3,559,035	$ 2,789,768	$ 21,092,177
TE	$ 1,472,589	$ 1,264,204	$ 3,578,429	$ 1,649,105	$ 1,971,739	$ 1,484,163	$ 11,420,227
Total	$ 7,732,066	$ 6,526,599	$ 18,265,003	$ 8,405,670	$ 10,021,224	$ 7,698,953	$ 58,649,514

Company	TOTAL DEMAND-BASED COSTS [3]	TOTAL ENERGY-BASED COSTS [3]	TOTAL COSTS [4]	DEMAND-BASED % OF TOTAL [5]	ENERGY-BASED % OF TOTAL [6]
	2007-08	2007-08	2007-08	2007-08	2007-08
OE	$ 103,671,667	$ 57,606,787	$ 161,278,454	**64.28%**	**35.72%**
CEI	$ 60,570,814	$ 46,985,023	$ 107,555,837	**56.32%**	**43.68%**
TE	$ 36,995,826	$ 25,523,224	$ 62,519,050	**59.18%**	**40.82%**

Company	Amortization of Deferrals [7]					
	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07
OE	$ 887,778	$ 892,334	$ 896,914	$ 1,267,131	$ 1,273,617	$ 1,280,137
CEI	$ 593,996	$ 597,381	$ 600,778	$ 808,331	$ 812,780	$ 817,254
TE	$ 358,084	$ 359,983	$ 361,893	$ 819,691	$ 823,961	$ 828,254

Company	Amortization of Deferrals [7]					
	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08
OE	$ 1,286,692	$ 1,293,283	$ 1,299,908	$ 1,306,569	$ 1,313,267	$ 1,320,000
CEI	$ 821,753	$ 826,278	$ 830,830	$ 590,777	$ 840,011	$ 844,641
TE	$ 832,570	$ 836,908	$ 841,269	$ 845,654	$ 850,062	$ 854,493

[1] Company demand and energy-based costs are based on actual MISO schedules' bills for each Ohio Operating Company from April 2007 through March 2008.
[2] Calculation: Sum of 6 monthly totals.
[3] Calculation: Sum of 12 monthly totals for the time period April 2007 - March 2008.
[4] Calculation: Sum of 12 monthly totals (demand-based and energy-based).
[5] Calculation: (Total demand-based costs) / (Total Costs). These allocation percentages are referenced in Exhibits B-1, 2, and 3 as "DA" to allocate the reconciliationadjustment between demand and energy.
[6] Calculation: (Total energy-based costs) / (Total Costs). These allocation percentages are referenced in Exhibits B-1, 2, and 3 as "EA" to allocate the reconciliation adjustment between demand and energy.
[7] *Deferral amount to be amortized by company. These values (taken from company books) are multiplied by the demand and energy allocation percentages above.*

Exhibit B-7 provides the projected kWh Sales for the last 6 months of 2008 (adjusted for transmission and distribution losses) by Ohio Operating Company and customer class. These projections are based on estimated Non-shopping Customer kWh consumption that will occur in the 12 months during which the Rider charges will be in effect. These totals are exclusive of the following schedules: CEI Outdoor Lighting, CEI Street Lighting, TE Outdoor Security Lighting (GS-18), TE Street Lighting (SL-1), and TE Outdoor Night Lighting (GS-13). Page 2 provides actual kWh Sales data for 2004, while page 3 provides projected kWh sales data for the last 6 months of 2008 (not adjusted for losses).

Ohio Operating Company	Customer Class	Projected 2008 kWh Consumption (Adjusted for Losses) [1]						Total [2]	Total [3]
		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08		
OE	Residential	833,205,083	772,297,525	615,708,738	640,428,295	700,825,417	920,598,146	4,483,063,204	**37.60%**
	Commercial	613,987,450	587,976,347	531,095,815	529,790,396	496,305,504	617,595,704	3,376,751,216	**28.32%**
	Industrial	687,562,794	702,895,039	655,864,486	705,039,177	637,668,223	673,437,840	4,062,467,560	**34.07%**
	Total	2,134,755,327	2,063,168,910	1,802,669,039	1,875,257,868	1,834,799,145	2,211,631,691	11,922,281,979	100.00%
CEI	Residential	554,393,093	514,917,969	399,604,228	412,141,215	445,149,496	567,204,958	2,893,410,959	**30.11%**
	Commercial	427,867,508	412,012,554	370,981,890	371,683,512	356,633,217	428,153,189	2,367,331,870	**24.63%**
	Industrial	758,410,129	772,239,126	705,965,083	731,778,164	667,887,588	713,763,859	4,350,043,949	**45.26%**
	Total	1,740,670,730	1,699,169,650	1,476,551,200	1,515,602,890	1,469,670,301	1,709,122,006	9,610,786,778	100.00%
TE	Residential	230,357,341	225,461,875	172,992,716	178,098,641	194,258,817	252,525,589	1,253,694,979	**24.99%**
	Commercial	193,933,536	189,317,210	173,140,858	168,983,872	160,554,356	214,597,795	1,100,527,628	**21.94%**
	Industrial	442,325,849	458,314,866	435,361,209	455,093,630	429,730,673	441,882,505	2,662,708,732	**53.07%**
	Total	866,616,726	873,093,952	781,494,783	802,176,143	784,543,847	909,005,889	5,016,931,339	100.00%
Total	Residential	1,617,955,517	1,512,677,369	1,188,305,682	1,230,668,151	1,340,233,731	1,740,328,693	8,630,169,143	32.51%
	Commercial	1,235,788,494	1,189,306,111	1,075,218,563	1,070,457,780	1,013,493,078	1,260,346,688	6,844,610,714	25.78%
	Industrial	1,888,298,772	1,933,449,031	1,797,190,778	1,891,910,970	1,735,286,485	1,829,084,204	11,075,220,240	41.71%
	Total	4,742,042,782	4,635,432,512	4,060,715,022	4,193,036,901	4,089,013,293	4,829,759,586	26,550,000,096	100.00%

[1] POLR load forecasts (adjusted for transmission and distribution losses) for July 2008 through December 2008 as of March 3, 2008.
[2] Calculation: Sum of 6 monthly values.
[3] Calculation: Percent of 6 month total for each company; referenced in Exhibits B-1, 2, and 3 as "REA," "CEA," and "IEA."

Ohio Operating Company	Customer Class	Actual 2004 kWh Consumption [1]						Total [2]
		Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	
OE	Residential	676,755,256	659,556,318	545,530,964	489,273,126	425,296,645	458,501,807	3,254,914,116
	Commercial	359,138,375	373,005,986	335,958,542	334,728,624	330,036,456	358,881,918	2,091,749,901
	Industrial	508,019,431	556,912,055	534,609,508	556,317,842	541,221,699	536,845,025	3,233,925,560
	Total	1,543,913,062	1,589,474,359	1,416,099,014	1,380,319,592	1,296,554,800	1,354,228,750	8,580,589,577
CEI	Residential	186,338,035	169,315,661	136,932,335	127,798,878	109,713,744	116,084,668	846,183,321
	Commercial	174,661,085	195,815,699	180,574,260	155,686,659	158,507,283	172,458,680	1,037,703,666
	Industrial	561,833,848	579,494,552	654,784,322	630,910,194	599,891,295	678,928,252	3,705,842,463
	Total	922,832,968	944,625,912	972,290,917	914,395,731	868,112,322	967,471,600	5,589,729,450
TE	Residential	162,405,943	146,576,785	123,094,814	108,251,103	92,686,843	94,947,196	727,942,684
	Commercial	114,297,897	111,269,956	110,573,745	101,218,326	102,410,509	107,354,333	647,124,766
	Industrial	426,436,862	457,127,185	405,304,255	429,898,810	406,005,860	425,288,354	2,550,061,326
	Total	703,140,702	714,973,926	638,972,814	639,368,239	601,083,212	627,589,883	3,925,128,776

Ohio Operating Company	Customer Class	Actual 2004 kWh Consumption [1]						Total [2]	Total [3]
		Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04		
OE	Residential	511,566,828	519,375,613	481,683,703	436,546,904	406,551,932	549,677,201	**2,905,402,181**	6,160,316,297
	Commercial	375,191,215	373,999,140	372,398,592	359,855,863	313,511,124	346,619,948	**2,141,575,882**	4,233,325,783
	Industrial	569,709,158	553,437,854	607,813,049	549,998,728	550,610,202	532,977,186	**3,364,546,177**	6,598,471,737
	Total	1,456,467,201	1,446,812,607	1,461,895,344	1,346,401,495	1,270,673,258	1,429,274,335	8,411,524,240	16,992,113,817
CEI	Residential	133,473,776	135,401,549	129,302,799	113,536,631	110,861,789	146,344,708	**768,921,252**	1,615,104,573
	Commercial	155,117,484	160,916,739	183,767,341	122,155,189	142,261,146	152,434,794	**916,652,693**	1,954,356,359
	Industrial	620,777,572	666,064,180	678,840,166	599,293,602	581,852,228	556,834,285	**3,703,662,033**	7,409,504,496
	Total	909,368,832	962,382,468	991,910,306	834,985,422	834,975,163	855,613,787	5,389,235,978	10,978,965,428
TE	Residential	113,154,730	114,585,772	103,260,903	91,063,250	92,556,910	121,383,212	**636,004,777**	1,363,947,461
	Commercial	111,127,176	117,114,594	114,775,424	113,598,940	106,719,297	111,281,789	**674,617,220**	1,321,741,986
	Industrial	434,063,443	414,100,449	425,591,030	402,689,349	412,614,746	403,717,231	**2,492,776,248**	5,042,837,574
	Total	658,345,349	645,800,815	643,627,357	607,351,539	611,890,953	636,382,232	3,803,398,245	7,728,527,021

[1] Actual kWh Consumption for 2004.
[2] Calculation: Sum of 6 monthly values.
[3] Calculation: Sum of 12 monthly values. These values are used as divisors on Exhibits B-1, 2, and 3 to calculate the RBR, CBR, and IBR.

Ohio Operating Company	Customer Class	Projected 2008 kWh Consumption [1]						Total [2]
		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	
OE	Residential	761,299,484	705,648,248	562,573,074	585,159,333	640,344,184	841,150,526	**4,096,174,850**
	Commercial	561,240,671	537,463,725	485,469,209	484,275,704	453,667,280	564,538,487	**3,086,655,075**
	Industrial	664,941,978	679,769,792	634,286,545	681,843,388	616,688,939	651,281,735	**3,928,812,377**
	Total	1,987,482,133	1,922,881,765	1,682,328,827	1,751,278,425	1,710,700,402	2,056,970,749	11,111,642,302
CEI	Residential	506,548,969	470,480,549	365,118,383	376,573,428	406,733,095	518,255,170	**2,643,709,593**
	Commercial	392,183,358	377,650,707	340,042,000	340,685,107	326,890,007	392,445,213	**2,169,896,392**
	Industrial	718,214,392	731,310,453	668,548,933	692,993,921	632,489,546	675,934,375	**4,119,491,620**
	Total	1,616,946,719	1,579,441,708	1,373,709,317	1,410,252,456	1,366,112,647	1,586,634,758	8,933,097,605
TE	Residential	210,477,503	206,004,515	158,063,445	162,728,728	177,494,281	230,732,631	**1,145,501,103**
	Commercial	179,563,061	175,288,805	160,311,121	156,462,167	148,657,279	198,696,099	**1,018,978,531**
	Industrial	430,294,586	445,848,702	423,519,384	442,715,083	418,041,999	429,863,301	**2,590,283,054**
	Total	820,335,149	827,142,022	741,893,949	761,905,978	744,193,559	859,292,030	4,754,762,688

Ohio Operating Company	Customer Class	Projected 2009 kWh Consumption [1]						Total [2]	Total [3]
		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09		
OE	Residential	706,513,709	602,869,188	555,679,664	460,842,282	421,483,883	471,988,916	3,219,377,641	**7,315,552,491**
	Commercial	436,298,272	388,789,828	427,416,705	410,712,076	420,239,844	442,052,003	2,525,508,728	**5,612,163,803**
	Industrial	598,968,117	543,551,330	599,833,774	570,329,572	584,680,424	591,409,667	3,488,772,883	**7,417,585,260**
	Total	1,741,780,097	1,535,210,346	1,582,930,142	1,441,883,930	1,426,404,151	1,505,450,586	9,233,659,252	20,345,301,554
CEI	Residential	562,695,232	490,187,203	471,224,893	403,864,745	401,233,718	65,182,450	2,394,388,242	**5,038,097,835**
	Commercial	210,158,100	178,827,915	198,365,658	173,560,900	176,483,595	166,714,879	1,104,111,048	**3,274,007,440**
	Industrial	717,995,359	651,656,324	719,331,258	693,070,323	734,130,454	754,095,246	4,270,278,964	**8,389,770,584**
	Total	1,490,848,691	1,320,671,443	1,388,921,809	1,270,495,968	1,311,847,768	985,992,576	7,768,778,254	16,701,875,859
TE	Residential	148,452,012	124,777,778	120,961,130	85,185,080	77,477,915	82,066,414	638,920,329	**1,784,421,432**
	Commercial	161,379,346	142,795,514	158,621,218	147,342,050	155,200,980	159,473,091	924,812,200	**1,943,790,731**
	Industrial	407,139,115	367,610,150	405,634,804	381,951,318	392,290,937	392,105,402	2,346,731,727	**4,937,014,781**
	Total	716,970,473	635,183,443	685,217,153	614,478,448	624,969,833	633,644,907	3,910,464,257	8,665,226,944

[1] Projected July 2008 through June 2009 data as of March 3, 2008.

[2] Calculation: Sum of 6 monthly values. These values are used as divisors on Exhibits B-1, 2, and 3 to calculate both the TDC and TEC.

[3] Calculation: Sum of 12 monthly values. These values are used as divisors on Exhibits B-1, 2, and 3 to calculate E.

Exhibit B-8 provides the 4 summer system coincident peaks for the Ohio Companies' Non-shopping Customers. The non-shopping customers' peak has been adjusted to model 2007 coincident peaks consistent with 2008-09 energy sales. It also provides similar data by rate schedule for each Ohio Operating Company. In addition, it shows the proportion of load among each of the company's schedules by voltage (either 69 kV and below or 138 kV and above).

Ohio Edison's Summer Coincident Peaks					
Date/Time	Month/Year	Company Peak (KW)	Residential	Commercial [1]	Industrial
6/26/07 15:00	Jun-07	4,240,095	1,522,890	1,578,700	1,138,505
7/9/07 15:00	Jul-07	4,661,507	1,944,727	1,642,777	1,074,003
8/24/07 14:00	Aug-07	4,426,805	1,980,296	1,399,255	1,047,253
9/6/07 15:00	Sep-07	3,868,176	1,622,901	1,210,742	1,034,534
	Total	17,196,583	7,070,813	5,831,474	4,294,296
	% Total [2]	100.00%	41.12%	33.91%	24.97%
	Demand Allocation % [3]	100.00%	**42.01%**	**34.64%**	**23.35%**

CEI's Summer Coincident Peaks					
Date/Time	Month/Year	Company Peak (KW)	Residential	Commercial [1]	Industrial
6/26/07 15:00	Jun-07	3,747,055	1,183,185	1,142,592	1,421,278
7/9/07 15:00	Jul-07	3,783,172	1,259,309	1,157,037	1,366,826
8/24/07 14:00	Aug-07	3,849,627	1,415,945	1,063,300	1,370,382
9/6/07 15:00	Sep-07	3,231,135	1,122,839	890,876	1,217,420
	Total	14,610,990	4,981,278	4,253,805	5,375,906
	% Total [2]	100.00%	34.09%	29.11%	36.79%
	Demand Allocation % [3]	100.00%	**34.09%**	**29.11%**	**36.79%**

Toledo Edison's Summer Coincident Peaks					
Date/Time	Month/Year	Company Peak (KW)	Residential	Commercial [1]	Industrial
6/26/07 15:00	Jun-07	1,781,317	562,874	533,531	684,911
7/9/07 15:00	Jul-07	1,446,796	360,910	421,165	664,721
8/24/07 14:00	Aug-07	1,659,426	551,342	448,178	659,906
9/6/07 15:00	Sep-07	1,578,331	504,164	422,499	651,667
	Total	6,465,869	1,979,290	1,825,373	2,661,207
	% Total [2]	100.00%	30.61%	28.23%	41.16%
	Demand Allocation % [3]	100.00%	**32.57%**	**29.62%**	**37.82%**

[1] Commercial includes both commercial and street lighting.
[2] Class' contribution to the Company peak for allocating all non-voltage differentiated demand schedules.
[3] Represents a weighted average of voltage and non-voltage differentiated demand schedules.
Calculation: [(Class' share of total company 7, 8, and 9 schedule costs) x (% of company MISO total from 7, 8, and 9 costs) + (Class' share of company peak) x (% of company MISO Total from all other demand-based schedules' costs)]
Source: Exhibit B-8 page 5; Exhibit B-8 page 5; Exhibit B-8 page 1; Exhibit B-8 page 5

Note: The allocation percentages that appear in **BOLD** are referenced in Exhibits B-1, 2, and 3 as "RDA", "CDA", and "IDA."

OE	Jun-07	Jul-07	Aug-07	Sep-07	% at 69 kV [2]	% at 138 kV [3]	69 kV [4]	138 kV [5]
Residential Schedules								
Rate 10 (Standard Res)	951,772	1,218,606	1,261,858	1,054,227	100.00%	100.00%	4,486,462	4,486,462
Rate 11 (Opt Space Heat)	159,234	200,931	194,711	132,958	100.00%	100.00%	687,834	687,834
Rate 12 (Opt Time-of-Day)	1,212	1,536	1,485	1,118	100.00%	100.00%	5,350	5,350
Rate 14 (Opt Ctrl Serv Rider)	76,495	97,089	96,195	81,059	100.00%	100.00%	350,838	350,838
Rate 17 (Load Management)	331,193	422,788	422,320	350,832	100.00%	100.00%	1,527,134	1,527,134
Rate 18 (Water Heating)	405	501	445	420	100.00%	100.00%	1,771	1,771
Rate 19 (Opt Elec Heat Apt)	2,579	3,277	3,282	2,287	100.00%	100.00%	11,424	11,424
TOTAL OE RESIDENTIAL	**1,522,890**	**1,944,727**	**1,980,296**	**1,622,901**	100.00%	100.00%	**7,070,813**	**7,070,813**
Commercial Schedules								
Rate 21 (General Serv) [1]	1,574,237	1,638,206	1,395,728	1,207,199	100.00%	100.00%	5,815,370	5,815,370
All Night Outdoor Lighting	189	211	183	153	100.00%	100.00%	735	735
Traffic Lighting	4,069	4,154	3,166	3,253	100.00%	100.00%	14,643	14,643
Private Outdoor Lighting	0	0	0	0	100.00%	100.00%	0	0
Street Lighting	205	206	178	137	100.00%	100.00%	726	726
TOTAL OE COMMERCIAL	**1,578,700**	**1,642,777**	**1,399,255**	**1,210,742**	100.00%	100.00%	**5,831,474**	**5,831,474**
Industrial Schedules								
Rate 23 (Gen Serv - Large)	695,728	674,599	661,912	652,335	99.93%	100.00%	2,414,239	2,684,575
Rate 28 (GS - High Use Man)	442,777	399,404	385,341	382,199	42.48%	100.00%	683,809	1,609,721
TOTAL OE INDUSTRIAL	**1,138,506**	**1,074,003**	**1,047,253**	**1,034,534**	72.14%	100.00%	**3,098,048**	**4,294,296**

[1] Includes OE Rate 22
[2] % of schedule at 69 kV and below
[3] % of schedule at 138 kV and above
[4] Calculation: (Sum of schedule's 4 CP load) x (% at 69 kV)
[5] Calculation: (Sum of schedule's 4 CP load) x (% at 138 kV)

CEI	Jun-07	Jul-07	Aug-07	Sep-07	% at 138 kV [1]	138 kV [2]
Residential Schedules						
Res Apt. With WH (30)	2,385	2,520	2,644	1,826	100.00%	9,376
Res Apt. No WH (40)	848	902	1,046	752	100.00%	3,548
Residential (50)	1,042,024	1,111,123	1,256,298	1,005,018	100.00%	4,414,462
Res WH (60)	64,164	67,274	73,573	59,772	100.00%	264,783
Res W & S Heat (70)	66,871	70,114	74,513	50,158	100.00%	261,656
Res Space Heat (80)	4,482	4,676	4,942	3,284	100.00%	17,383
Res AOHP	2,411	2,699	2,930	2,029	100.00%	10,069
TOTAL CEI RESIDENTIAL	1,183,185	1,259,309	1,415,945	1,122,839	100.00%	4,981,278
Commercial Schedules						
General Commercial (100)	64	64	55	49	100.00%	232
General Service (105)	289,411	294,566	278,822	226,112	100.00%	1,088,911
Small School (115)	14,158	13,843	15,592	11,988	100.00%	55,581
Large Commercial (120)	2,555	2,556	2,070	2,084	100.00%	9,266
Small Gen Serv (125)	680,079	688,803	617,861	521,974	100.00%	2,508,718
All Elec Lrg Gen Serv (130)	59,257	59,708	51,173	47,910	100.00%	218,048
Large School (135)	49,723	49,186	53,745	48,167	100.00%	200,821
Elec Space Cond (102)	46,675	47,601	43,340	31,998	100.00%	169,613
Traffic Lighting (31c)	106	106	86	89	100.00%	387
Outdoor Night Light (926)	563	605	556	505	100.00%	2,229
TOTAL CEI COMMERCIAL	1,142,592	1,157,037	1,063,300	890,876	100.00%	4,253,805
Industrial Schedules						
Industrial (140)	76,646	69,181	71,724	65,378	100.00%	282,930
Med Gen Serv (145)	396,592	410,212	403,077	349,858	100.00%	1,559,739
Low Load Factor (150)	1,650	1,642	1,719	1,245	100.00%	6,257
Large Industrial (170)	129,723	111,856	117,355	105,350	100.00%	464,285
Large Gen Serv (175)	769,002	725,971	727,125	657,388	100.00%	2,879,485
Process Heating (101)	47,665	47,965	49,381	38,200	100.00%	183,211
TOTAL CEI INDUSTRIAL	1,421,278	1,366,826	1,370,382	1,217,420	100.00%	5,375,906

[1] *All CEI schedules are served at 138 kV and above.*
[2] Calculation: (Sum of schedule's 4 CP load) x (% at 138 kV)

TE	Jun-07	Jul-07	Aug-07	Sep-07	% at 69 kV [1]	% at 138 kV [2]	69 kV [3]	138 kV [4]
Residential Schedules								
Standard Res (R-01)	402,888	259,818	401,850	372,695	100.00%	100.00%	1,437,251	1,437,251
Standard Res (R-01a)	30,726	19,712	29,960	28,266	100.00%	100.00%	108,664	108,664
Res AOHP (R-02)	144	92	146	121	100.00%	100.00%	503	503
Res WH (R-04)	63,247	40,015	60,312	56,639	100.00%	100.00%	220,213	220,213
Res WH (R-04a)	3,130	1,947	2,904	2,731	100.00%	100.00%	10,712	10,712
Res Opt Heat (R-06)	778	493	714	552	100.00%	100.00%	2,538	2,538
Res Opt Heat (R-06a)	67	39	49	41	100.00%	100.00%	196	196
Res Heat (R-07)	58,530	35,432	50,617	39,417	100.00%	100.00%	181,996	181,996
Res Heat (R-07a)	3,163	1,960	2,730	2,110	100.00%	100.00%	9,963	9,963
Res Apt (R-09)	2,007	1,280	1,894	1,470	100.00%	100.00%	6,651	6,651
Res Apt (R-09a)	194	122	165	120	100.00%	100.00%	601	601
TOTAL TE RESIDENTIAL	562,874	360,910	551,342	504,164	100.00%	100.00%	1,979,290	1,979,290
Commercial Schedules								
Space Cond (GS-1)	25,652	20,824	25,135	20,461	91.13%	100.00%	83,904	92,071
Process Heat (GS-3)	0	0	0	0	100.00%	100.00%	0	0
Gen Serv (GS-14)	52,327	42,899	43,754	36,513	99.86%	100.00%	175,247	175,493
Small GS (GS-16)	428	367	366	269	100.00%	100.00%	1,431	1,431
Gen Serv Heat (GS-17)	10,843	8,631	8,679	8,284	100.00%	100.00%	36,437	36,437
Control WH (GS-19)	76	60	67	45	100.00%	100.00%	248	248
Control WH (GS-19a)	2	1	1	2	100.00%	100.00%	6	6
Med GS	241,812	185,227	196,385	200,471	93.39%	100.00%	769,435	823,895
Sm GS	168,188	136,507	138,045	124,150	96.35%	100.00%	546,198	566,890
Small Sch (SR-1a)	14,293	11,314	16,475	15,121	94.93%	100.00%	54,303	57,204
Large Sch (SR-2a)	19,911	15,335	19,271	17,183	96.70%	100.00%	69,333	71,699
Street Lighting (SL-1)	0	0	0	0	100.00%	100.00%	0	0
Outdoor Night Lighting (GS-13)	0	0	0	0	100.00%	100.00%	0	0
TOTAL TE COMMERCIAL	533,531	421,165	448,178	422,499	95.13%	100.00%	1,736,543	1,825,373
Industrial Schedules								
Large GS (GS-12)	2,157	2,287	1,946	1,736	100.00%	100.00%	8,126	8,126
Large GS (PV-45 & PV-44)	666,422	644,275	643,756	635,811	51.12%	100.00%	1,324,143	2,590,264
Sm Wst&Swr (WR1)	829	949	1,029	837	100.00%	100.00%	3,644	3,644
Md Wst&Swr (WR2)	15,503	17,211	13,175	13,282	100.00%	100.00%	59,172	59,172
TOTAL TE INDUSTRIAL	684,911	664,721	659,906	651,667	52.42%	100.00%	1,395,085	2,661,207

[1] % of schedule at 69 kV and below
[2] % of schedule at 138 kV and above
[3] Calculation: (Sum of schedule's 4 CP load) x (% at 69 kV)
[4] Calculation: (Sum of schedule's 4 CP load) x (% at 138 kV)

Operating Company	MISO Schedule	MISO Demand-based Costs [11]	% of Total [12]
OE	7, 8, and 9	$ 45,448,859	79.16%
	All Other Demand-based Schedules	$ 11,967,986	20.84%
	TOTAL	$ 57,416,846	100.00%
CEI	7, 8, and 9	$ 23,794,776	73.06%
	All Other Demand-based Schedules	$ 8,773,234	26.94%
	TOTAL	$ 32,568,010	100.00%
TE	7, 8, and 9	$ 15,777,843	79.64%
	All Other Demand-based Schedules	$ 4,033,199	20.36%
	TOTAL	$ 19,811,042	100.00%

Operating Company	Customer Class	69 kV [1]	138 kV [2]	% of Total (69 kV) [3]	% of Total (138 kV) [4]	Company Total 7, 8 & 9 Area Costs [5]	Company Total 7, 8 & 9 Bulk Costs [6]	Schedule 7, 8 & 9 Area $ [7]	Schedule 7, 8 & 9 Bulk $ [8]	Schedule 7, 8 & 9 TOTAL $ [9]	% of Total $ (7, 8 & 9) [10]
OE	Residential	7,070,813	7,070,813	44.19%	41.12%	$ 16,620,011	$ 28,828,848	$ 7,344,658	$ 11,853,715	$ 19,198,374	42.24%
	Commercial	5,831,474	5,831,474	36.45%	33.91%	$ 16,620,011	$ 28,828,848	$ 6,057,321	$ 9,776,051	$ 15,833,372	34.84%
	Industrial	3,098,048	4,294,296	19.36%	24.97%	$ 16,620,011	$ 28,828,848	$ 3,218,032	$ 7,199,082	$ 10,417,114	22.92%
	Company Total	16,000,335	17,196,583	100.00%	100.00%	$ -	$ -	$ 16,620,011	$ 28,828,848	$ 45,448,859	100.00%
CEI	Residential	0	4,981,278	0.00%	34.09%	$ -	$ 23,794,776	$ -	$ 8,112,278	$ 8,112,278	34.09%
	Commercial	0	4,253,805	0.00%	29.11%	$ -	$ 23,794,776	$ -	$ 6,927,549	$ 6,927,549	29.11%
	Industrial	0	5,375,906	0.00%	36.79%	$ -	$ 23,794,776	$ -	$ 8,754,950	$ 8,754,950	36.79%
	Company Total	0	14,610,990	0.00%	100.00%	$ -	$ -	$ -	$ 23,794,776	$ 23,794,776	100.00%
TE	Residential	1,979,290	1,979,290	38.73%	30.61%	$ 4,774,672	$ 11,003,171	$ 1,849,073	$ 3,368,219	$ 5,217,292	33.07%
	Commercial	1,736,543	1,825,373	33.98%	28.23%	$ 4,774,672	$ 11,003,171	$ 1,622,296	$ 3,106,294	$ 4,728,590	29.97%
	Industrial	1,395,085	2,661,207	27.30%	41.16%	$ 4,774,672	$ 11,003,171	$ 1,303,303	$ 4,528,658	$ 5,831,961	36.96%
	Company Total	5,110,919	6,465,869	100.00%	100.00%	$ -	$ -	$ 4,774,672	$ 11,003,171	$ 15,777,843	100.00%

[1] Calculation: Sum of each Ohio Company's class total at 69 kV
[2] Calculation: Sum of each Ohio Company's class total at 138 kV
[3] Calculation: (Class total at 69 kV) / (Company total at 69 kV)
[4] Calculation: (Class total at 138 kV) / (Company total at 138 kV)
[5] Calculation: Sum of Company's MISO schedules 7, 8, and 9 69 kV costs (Source: Exhibit B-5)
[6] Calculation: Sum of Company's MISO schedules 7, 8, and 9 138 kV costs (Source: Exhibit B-5)
[7] Calculation: (% of Total at 69 kV) x (Sum of Company's MISO schedules 7, 8, and 9 69 kV costs)
[8] Calculation: (% of Total at 138 kV) x (Sum of Company's MISO schedules 7, 8, and 9 138 kV costs)
[9] Calculation: Sum of Company's MISO schedules 7, 8, and 9 area and bulk costs, allocated by voltage
[10] Calculation: (Class total 7, 8, and 9 costs) / (Company total 7, 8, and 9 costs)
[11] Ohio Company MISO demand-based costs (Source: Exhibit B-5)
[12] Calculation: (Demand-based schedules' costs) / (Total demand-based costs)

Exhibit B-9 provides the calculation of the Reconciliation Adjustment for the Ohio Edison Riders. This calculation is performed annually and is based on 12 months of data.

Ohio Edison Totals	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Total
Total Transmission and Ancillary Service Revenue [1]	$ 10,316,607	$ 10,616,135	$ 11,631,359	$ 14,014,566	$ 15,587,688	$ 13,590,933	$ 75,757,287
Booked Costs [2]	$ 10,199,185	$ 18,422,972	$ 16,851,070	$ 17,196,557	$ 16,226,177	$ 13,635,601	$ 92,531,563
Difference [3]	$ 117,421	$ (7,806,837)	$ (5,219,711)	$ (3,181,991)	$ (638,490)	$ (44,668)	$ (16,774,276)
Interest Base [4]	$ 58,711	(3,785,699.58)	$ (10,318,186)	$ (14,571,402)	$ (16,555,592)	$ (16,981,190)	$ (62,153,359)
Carrying Charges [5]	$ 298	$ (19,212)	$ (52,365)	$ (73,950)	$ (84,020)	$ (86,180)	$ (315,428)
Total Reconciliation with Carrying Charges [6]	$ 117,719	$ (7,826,050)	$ (5,272,076)	$ (3,255,941)	$ (722,509)	$ (130,848)	$ (17,089,704)

Ohio Edison Totals	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Total	Year Total
Total Transmission and Ancillary Service Revenue [1]	$ 13,278,711	$ 12,268,464	$ 14,442,476	$ 14,043,003	$ 13,243,486	$ 13,565,933	$ 80,842,072	$ 156,599,360
Booked Costs [2]	$ 13,678,000	$ 11,325,150	$ 18,343,592	$ 13,514,160	$ 13,737,237	$ 12,710,678	$ 83,308,818	$ 175,840,381
Difference [3]	$ (399,290)	$ 943,314	$ (3,901,116)	$ 528,842	$ (493,751)	$ 855,255	$ (2,466,746)	$ (19,241,021)
Interest Base [4]	$ (17,289,349)	$ (17,105,080)	$ (18,670,790)	$ (20,451,681)	$ (20,537,927)	$ (20,461,406)	$ (114,516,232)	$ (176,669,591)
Carrying Charges [5]	$ (87,743)	$ (86,808)	$ (94,754)	$ (103,792)	$ (104,230)	$ (103,842)	$ (581,170)	$ (896,598)
Total Reconciliation with Carrying Charges [6]	$ (487,033)	$ 856,506	$ (3,995,870)	$ 425,050	$ (597,981)	$ 751,414	$ (3,047,916)	$ (20,137,620)

[1] Transmission and Ancillary Service revenues, as well as Amortization amounts, are based on Ohio Edison accounting records.

[2] Source: Company books and MISO invoices, amortization of deferrals from the corresponding AAM case, and amortization of deferrals associated with the prior Reconciliation Adjustment, including applicable interest. Values also include expenses associated with the Commercial Activity Tax (CAT).

[3] Calculation: Total Transmission and Ancillary Service Revenue - Booked Costs

[4] Calculation: (Monthly Difference x 0.5) + Cumulative Balance of the Reconciliation with Carrying Charges

[5] *Carrying Charges are applied to the overage/underage each month and interest is compounded monthly. This calculation uses the interest rate authorized by the Commission in the* Rate Stabilization Plan Case (Case No. 03-2144-EL-ATA).

[6] Calculation: Difference + Carrying Charges

Total to be Reconciled through March 2008 [7]	$ (20,137,620)
April 2008 Interest [8]	$ (102,198)
May 2008 Interest [9]	$ (102,717)
June 2008 Interest [10]	$ (103,238)
Total to be Reconciled through June 2008 [11]	$ (20,445,773)
Incremental Monthly Recovery [12]	$ (1,703,814)
Monthly Nominal Interest Rate	0.50750%
Total Interest Earned July 2008 - June 2009 [15]	$ (646,685)
Total to be Reconciled July 2007 - June 2008 [16]	**$ (21,092,459)**

	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Balance at end of Month [13]	$ (19,593,866)	$ (17,890,052)	$ (16,186,237)	$ (14,482,423)	$ (12,778,608)	$ (11,074,794)
Interest Earned During Month [14]	$ (99,439)	$ (91,297)	$ (83,113)	$ (74,888)	$ (66,621)	$ (58,313)

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
Balance at end of Month [13]	$ (9,370,980)	$ (7,667,165)	$ (5,963,351)	$ (4,259,536)	$ (2,555,722)	$ (851,907)	$ (122,674,641)
Interest Earned During Month [14]	$ (49,962)	$ (41,568)	$ (33,132)	$ (24,654)	$ (16,132)	$ (7,567)	$ (646,685)

[7] The total amount to be reconciled, including all carrying charges, through March 2008. Source: Exhibit B-9 page 1. Since the Rider charges are in effect until June 30, 2008, this total earns compounded interest during April, May and June 2008.

[8] Calculation: .005075 x Total to be Reconciled through March 2008

[9] Calculation: .005075 x (Total to be Reconciled through March 2008 x (1.005075))

[10] Calculation: .005075 x [(Total to be Reconciled through March 2008 x (1.005075)) x (1.005075)]

[11] Calculation: Total to be Reconciled for the 12 months ending June 30, 2008

[12] The entire amount to be recovered in the 12 months ending June 30, 2009 is going to be collected on a monthly basis. It is assumed that the total will be recouped in equal monthly increments and that all customers will pay their bills by their respective deadlines (usually 2 weeks). This implies that OE will receive approximately half of the total monthly amount in the month that it is to be billed. Calculation: Total to be Recovered through June 2008 / 12

[13] Calculation: Total to be Recovered through June 2008 - Total Amount recovered through the indicated month

[14] Calculation: .005075 x (interest earned in previous month(s) + Balance at end of current Month)

[15] Calculation: sum of interest earned during the 12 months ended June 30, 2009

[16] Calculation: Total to be Reconciled through June 2008 + (Total Interest earned July 2008 - June 2009). This value represents the Ohio Edison Total to be Reconciled through the 3 Transmission and Ancillary Service Riders during the time period that the Rider charges will be in effect, the 12 months ending June 2009. This total appears in BOLD and is referenced in Exhibit B-1 as "E."

Exhibit B-10 provides the calculation of the Reconciliation Adjustment for the CEI Riders. This calculation will be performed annually and is based on 12 months of data.

CEI Totals							
	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Total
Total Transmission and Ancillary Service Revenue [1]	$ 6,665,173	$ 7,459,988	$ 8,008,898	$ 10,439,978	$ 11,158,854	$ 9,576,161	$ 53,309,051
Booked Costs [2]	$ 6,462,017	$ 13,542,947	$ 11,634,924	$ 10,978,220	$ 11,064,418	$ 8,702,374	$ 62,384,900
Difference [3]	$ 203,156	$ (6,082,960)	$ (3,626,026)	$ (538,242)	$ 94,435	$ 873,787	$ (9,075,849)
Interest Base [4]	$ 101,578	(2,837,750.26)	$ (7,708,253)	$ (9,832,782)	$ (10,108,356)	$ (9,679,420)	$ (40,064,982)
Carrying Charges [5]	$ 573	$ (16,010)	$ (42,395)	$ (53,671)	$ (55,175)	$ (52,833)	$ (219,511)
Total Reconciliation with Carrying Charges [6]	$ 203,730	$ (6,098,969)	$ (3,668,421)	$ (591,913)	$ 39,261	$ 820,954	$ (9,295,359)

CEI Totals								
	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Total	Year Total
Total Transmission and Ancillary Service Revenue [1]	$ 9,054,928	$ 7,923,063	$ 9,351,663	$ 9,065,460	$ 8,554,900	$ 8,843,528	$ 52,793,543	$ 106,102,594
Booked Costs [2]	$ 9,010,510	$ 7,350,062	$ 12,374,131	$ 8,563,010	$ 8,993,490	$ 8,274,695	$ 54,565,897	$ 116,950,797
Difference [3]	$ 44,419	$ 573,001	$ (3,022,467)	$ 502,450	$ (438,590)	$ 568,833	$ (1,772,354)	$ (10,848,203)
Interest Base [4]	$ (9,273,150)	$ (9,015,056)	$ (10,288,996)	$ (11,605,166)	$ (11,636,581)	$ (11,634,975)	$ (63,453,925)	$ (103,518,907)
Carrying Charges [5]	$ (50,616)	$ (49,207)	$ (56,161)	$ (63,345)	$ (63,516)	$ (63,508)	$ (346,353)	$ (565,864)
Total Reconciliation with Carrying Charges [6]	$ (6,197)	$ 523,794	$ (3,078,628)	$ 439,105	$ (502,106)	$ 505,326	$ (2,118,707)	$ (11,414,066)

[1] Transmission and Ancillary Service revenues, as well as Amortization amounts, are based on CEI accounting records.
[2] Source: Company books and MISO invoices, amortization of deferrals from the corresponding AAM case, and amortization of deferrals associated with the prior Reconciliation Adjustment, including applicable interest. Values also include expenses associated with the Commercial Activity Tax (CAT).
[3] Calculation: Total Transmission and Ancillary Service Revenue - Booked Costs
[4] Calculation: (Monthly Difference x 0.5) + Cumulative Balance of the Reconciliation with Carrying Charges
[5] Carrying Charges are applied to the overage/underage each month and interest is compounded monthly. This calculation uses the interest rate authorized by the Commission in the Rate Stabilization Plan Case (Case No. 03-2144-EL-ATA).
[6] Calculation: Difference + Carrying Charges

Total to be Reconciled through March 2008 [7]	$ (11,414,066)
April 2008 Interest [8]	$ (62,302)
May 2008 Interest [9]	$ (62,642)
June 2008 Interest [10]	$ (62,984)
Total to be Reconciled through June 2008 [11]	$ (11,601,994)
Incremental Monthly Recovery [12]	$ (966,833)
Monthly Nominal Interest Rate	0.54583%
Total Interest Earned July 2008 - June 2009 [15]	$ (395,816)
Total to be Reconciled July 2007 - June 2008 [16]	**$ (11,997,809)**

	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Balance at end of Month [13]	$ (11,118,577)	$ (10,151,745)	$ (9,184,912)	$ (8,218,079)	$ (7,251,246)	$ (6,284,413)
Interest Earned During Month [14]	$ (60,689)	$ (55,743)	$ (50,770)	$ (45,770)	$ (40,742)	$ (35,687)

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
Balance at end of Month [13]	$ (5,317,581)	$ (4,350,748)	$ (3,383,915)	$ (2,417,082)	$ (1,450,249)	$ (483,416)	$ (69,611,963)
Interest Earned During Month [14]	$ (30,605)	$ (25,495)	$ (20,356)	$ (15,190)	$ (9,996)	$ (4,773)	$ (395,816)

[7] The total amount to be reconciled, including all carrying charges, through March 2008. Source: Exhibit B-9 page 1. Since the Rider charges are in effect until June 30, 2008, this total earns compounded interest during April, May and June 2008.

[8] Calculation: .0054583 x Total to be Reconciled through March 2008

[9] Calculation: .0054583 x (Total to be Reconciled through March 2008 x (1.0054583))

[10] Calculation: .0054583 x [(Total to be Reconciled through March 2008 x (1.0054583)) x (1.0054583)]

[11] Calculation: Total to be Reconciled for the 12 months ending June 30, 2008

[12] The entire amount to be recovered in the 12 months ending June 30, 2009 is going to be collected on a monthly basis. It is assumed that the total will be recouped in equal monthly increments and that all customers will pay their bills by their respective deadlines (usually 2 weeks). This implies that CEI will receive approximately half of the total monthly amount in the month that it is to be billed. *Calculation: Total to be Recovered through June 2008 / 12*

[13] Calculation: Total to be Recovered through June 2008 - Total Amount recovered through the indicated month

[14] Calculation: .0054583 x (interest earned in previous month(s) + Balance at end of current Month)

[15] Calculation: sum of interest earned during the 12 months ended June 30, 2009

[16] Calculation: Total to be Reconciled through June 2008 + (Total Interest earned July 2008 - June 2009). This value represents the Ohio Edison Total to be Reconciled through the 3 Transmission and Ancillary Service Riders during the time period that the Rider charges will be in effect, the 12 months ending June 2009. This total appears in BOLD and is referenced in Exhibit B-2 as "E."

Exhibit B-11 provides the calculation of the Reconciliation Adjustment for the Toledo Edison Riders. This calculation will be performed annually and is based on 12 months of data.

Toledo Edison Totals	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Total
Total Transmission and Ancillary Service Revenue [1]	$ 3,646,884	$ 3,941,862	$ 4,205,702	$ 5,302,287	$ 6,037,733	$ 4,975,151	$ 28,109,619
Booked Costs [2]	$ 3,793,653	$ 7,505,641	$ 6,549,694	$ 6,903,143	$ 6,232,603	$ 5,491,247	$ 36,475,982
Difference [3]	$ (146,769)	$ (3,563,779)	$ (2,343,992)	$ (1,600,855)	$ (194,870)	$ (516,096)	$ (8,366,362)
Interest Base [4]	$ (73,385)	(1,929,045.51)	$ (4,893,091)	$ (6,891,285)	$ (7,824,925)	$ (8,221,033)	$ (29,832,764)
Carrying Charges [5]	$ (386)	$ (10,160)	$ (25,770)	$ (35,777)	$ (40,624)	$ (42,681)	$ (155,399)
Total Reconciliation with Carrying Charges [6]	$ (147,156)	$ (3,573,939)	$ (2,369,763)	$ (1,636,633)	$ (235,495)	$ (558,777)	$ (8,521,761)

Toledo Edison Totals	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Total	Year Total
Total Transmission and Ancillary Service Revenue [1]	$ 4,725,648	$ 4,449,343	$ 5,624,451	$ 4,947,251	$ 4,930,420	$ 4,681,385	$ 29,358,498	$ 57,468,117
Booked Costs [2]	$ 5,515,062	$ 5,015,217	$ 7,616,545	$ 5,528,164	$ 5,706,437	$ 5,364,118	$ 34,745,542	$ 71,221,524
Difference [3]	$ (789,414)	$ (565,874)	$ (1,992,094)	$ (580,913)	$ (776,017)	$ (682,733)	$ (5,387,044)	$ (13,753,406)
Interest Base [4]	$ (8,916,468)	$ (9,640,404)	$ (10,969,437)	$ (12,312,890)	$ (13,055,280)	$ (13,852,433)	$ (68,746,912)	$ (98,579,677)
Carrying Charges [5]	$ (46,291)	$ (50,050)	$ (56,950)	$ (63,924)	$ (67,779)	$ (71,917)	$ (356,911)	$ (512,310)
Total Reconciliation with Carrying Charges [6]	$ (835,706)	$ (615,923)	$ (2,049,044)	$ (644,837)	$ (843,795)	$ (754,650)	$ (5,743,955)	$ (14,265,716)

[1] Transmission and Ancillary Service revenues, as well as Amortization amounts, are based on Toledo Edison accounting records.

[2] Source: Company books and MISO invoices, amortization of deferrals from the corresponding AAM case, and amortization of deferrals associated with the prior Reconciliation Adjustment, including applicable interest. Values also include expenses associated with the Commercial Activity Tax (CAT).

[3] Calculation: Total Transmission and Ancillary Service Revenue - Booked Costs

[4] Calculation: (Monthly Difference x 0.5) + Cumulative Balance of the Reconciliation with Carrying Charges

[5] Carrying Charges are applied to the overage/underage each month and interest is compounded monthly. This calculation uses the interest rate authorized by the Commission in the Rate Stabilization Plan Case (Case No. 03-2144-EL-ATA).

[6] Calculation: Difference + Carrying Charges

Total to be Reconciled through March 2008 [7]	$ (14,265,716)
April 2008 Interest [8]	$ (74,063)
May 2008 Interest [9]	$ (74,447)
June 2008 Interest [10]	$ (74,834)
Total to be Reconciled through June 2008 [11]	$ (14,489,060)
Incremental Monthly Recovery [12]	$ (1,207,422)
Monthly Nominal Interest Rate	0.51917%
Total Interest Earned July 2008 - June 2009 [15]	$ (469,224)
Total to be Reconciled July 2007 - June 2008 [16]	**$ (14,958,284)**

	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Balance at end of Month [13]	$ (13,885,350)	$ (12,677,928)	$ (11,470,506)	$ (10,263,085)	$ (9,055,663)	$ (7,848,241)
Interest Earned During Month [14]	$ (72,088)	$ (66,194)	$ (60,269)	$ (54,313)	$ (48,327)	$ (42,309)

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total
Balance at end of Month [13]	$ (6,640,819)	$ (5,433,398)	$ (4,225,976)	$ (3,018,554)	$ (1,811,133)	$ (603,711)	$ (86,934,363)
Interest Earned During Month [14]	$ (36,260)	$ (30,180)	$ (24,068)	$ (17,925)	$ (11,749)	$ (5,542)	$ (469,224)

[7] The total amount to be reconciled, including all carrying charges, through March 2008. Source: Exhibit B-9 page 1. Since the Rider charges are in effect until June 30, 2008, this total earns compounded interest during April, May and June 2008.

[8] Calculation: .0051917 x Total to be Reconciled through March 2008

[9] Calculation: .0051917 x (Total to be Reconciled through March 2008 x (1.0051917))

[10] Calculation: .0051917 x [(Total to be Reconciled through March 2008 x (1.0051917)) x (1.0051917)]

[11] Calculation: Total to be Reconciled for the 12 months ending June 30, 2008

[12] The entire amount to be recovered in the 12 months ending June 30, 2009 is going to be collected on a monthly basis. It is assumed that the total will be recouped in equal monthly increments and that all customers will pay their bills by their respective deadlines (usually 2 weeks). This implies that CEI will receive approximately half of the total monthly amount in the month that it is to be billed. *Calculation: Total to be Recovered through June 2008 / 12*

[13] Calculation: Total to be Recovered through June 2008 - Total Amount recovered through the indicated month

[14] Calculation: .0051917 x (interest earned in previous month(s) + Balance at end of current Month)

[15] Calculation: sum of interest earned during the 12 months ended June 30, 2009

[16] Calculation: Total to be Reconciled through June 2008 + (Total Interest earned July 2008 - June 2009). This value represents the Ohio Edison Total to be Reconciled through the 3 Transmission and Ancillary Service Riders during the time period that the Rider charges will be in effect, the 12 months ending June 2009. This total appears in BOLD and is referenced in Exhibit B-3 as "E."

Exhibit B-12 provides historic revenue, by Ohio Operating Company and customer class. These totals are exclusive of the following schedules: CEI Outdoor Lighting, CEI Street Lighting, TE Outdoor Security Lighting (GS-18), TE Street Lighting (SL-1), and TE Outdoor Night Lighting (GS-13).

Ohio Operating Company	Customer Class	Transmission & Ancillary Services Revenue [1]						Total [2]
		Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	
OE	Residential	$ 2,390,244	$ 2,288,867	$ 1,961,829	$ 1,807,727	$ 1,640,010	$ 1,861,061	$ 11,949,738
	Commercial	$ 1,380,205	$ 1,412,224	$ 1,325,747	$ 1,329,833	$ 1,364,390	$ 1,489,511	$ 8,301,911
	Industrial	$ 1,548,591	$ 1,562,988	$ 1,576,087	$ 1,637,284	$ 1,632,138	$ 1,597,625	$ 9,554,713
	Total	$ 5,319,039	$ 5,264,079	$ 4,863,664	$ 4,774,845	$ 4,636,538	$ 4,948,197	$ 29,806,362
CEI	Residential	$ 532,953	$ 470,383	$ 399,146	$ 384,790	$ 345,467	$ 413,724	$ 2,546,463
	Commercial	$ 534,492	$ 588,700	$ 536,410	$ 535,596	$ 546,868	$ 613,986	$ 3,356,053
	Industrial	$ 1,420,808	$ 1,405,219	$ 1,565,352	$ 1,509,267	$ 1,565,008	$ 1,698,182	$ 9,163,836
	Total	$ 2,488,252	$ 2,464,302	$ 2,500,908	$ 2,429,653	$ 2,457,343	$ 2,725,892	$ 15,066,352
TE	Residential	$ 685,262	$ 579,068	$ 508,415	$ 465,722	$ 420,281	$ 470,361	$ 3,129,109
	Commercial	$ 479,088	$ 429,686	$ 449,844	$ 429,797	$ 445,633	$ 506,129	$ 2,740,177
	Industrial	$ 1,586,677	$ 1,631,626	$ 1,485,664	$ 1,675,560	$ 1,627,538	$ 1,664,204	$ 9,671,269
	Total	$ 2,751,027	$ 2,640,381	$ 2,443,922	$ 2,571,079	$ 2,493,452	$ 2,640,694	$ 15,540,555
Total	Residential	$ 3,608,459	$ 3,338,319	$ 2,869,390	$ 2,658,240	$ 2,405,757	$ 2,745,146	$ 17,625,310
	Commercial	$ 2,393,784	$ 2,430,610	$ 2,312,001	$ 2,295,227	$ 2,356,891	$ 2,609,627	$ 14,398,140
	Industrial	$ 4,556,075	$ 4,599,833	$ 4,627,103	$ 4,822,111	$ 4,824,685	$ 4,960,011	$ 28,389,818
	Total	$ 10,558,318	$ 10,368,762	$ 9,808,494	$ 9,775,577	$ 9,587,333	$ 10,314,783	$ 60,413,269

Ohio Operating Company	Customer Class	Transmission & Ancillary Services Revenue [1]						Total [2]	Total [3]
		Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04		
OE	Residential	$ 2,117,415	$ 2,152,338	$ 1,997,652	$ 1,752,452	$ 1,551,493	$ 2,004,899	**$ 11,576,249**	$ 23,525,988
	Commercial	$ 1,537,975	$ 1,526,569	$ 1,537,886	$ 1,495,083	$ 1,267,863	$ 1,362,029	**$ 8,727,406**	$ 17,029,317
	Industrial	$ 1,678,315	$ 1,661,772	$ 1,777,872	$ 1,624,818	$ 1,587,951	$ 1,559,434	**$ 9,890,163**	$ 19,444,876
	Total	$ 5,333,706	$ 5,340,679	$ 5,313,410	$ 4,872,354	$ 4,407,307	$ 4,926,363	$ 30,193,818	$ 60,000,181
CEI	Residential	$ 507,702	$ 517,385	$ 493,200	$ 391,749	$ 347,477	$ 436,208	**$ 2,693,721**	$ 5,240,185
	Commercial	$ 634,618	$ 600,784	$ 667,168	$ 483,706	$ 464,514	$ 488,078	**$ 3,338,868**	$ 6,694,921
	Industrial	$ 1,650,320	$ 1,695,117	$ 1,718,040	$ 1,525,794	$ 1,452,269	$ 1,380,811	**$ 9,422,350**	$ 18,586,185
	Total	$ 2,792,639	$ 2,813,286	$ 2,878,408	$ 2,401,250	$ 2,264,260	$ 2,305,097	$ 15,454,939	$ 30,521,291
TE	Residential	$ 581,145	$ 590,660	$ 532,743	$ 439,122	$ 417,411	$ 522,298	**$ 3,083,380**	$ 6,212,488
	Commercial	$ 528,734	$ 544,732	$ 541,108	$ 507,501	$ 445,950	$ 464,845	**$ 3,032,870**	$ 5,773,047
	Industrial	$ 1,684,463	$ 1,663,177	$ 1,662,417	$ 1,620,192	$ 1,628,603	$ 1,655,485	**$ 9,914,337**	$ 19,585,606
	Total	$ 2,794,342	$ 2,798,569	$ 2,736,269	$ 2,566,815	$ 2,491,964	$ 2,642,628	$ 16,030,587	$ 31,571,142
Total	Residential	$ 3,206,262	$ 3,260,382	$ 3,023,596	$ 2,583,324	$ 2,316,382	$ 2,963,405	$ 17,353,350	$ 34,978,661
	Commercial	$ 2,701,327	$ 2,672,085	$ 2,746,162	$ 2,486,291	$ 2,178,327	$ 2,314,952	$ 15,099,145	$ 29,497,285
	Industrial	$ 5,013,098	$ 5,020,066	$ 5,158,329	$ 4,770,804	$ 4,668,823	$ 4,595,730	$ 29,226,850	$ 57,616,668
	Total	$ 10,920,687	$ 10,952,534	$ 10,928,086	$ 9,840,419	$ 9,163,532	$ 9,874,088	$ 61,679,345	$ 122,092,614

[1] For purposes of calculating these base charges, actual 2004 data was used.
[2] Calculation: Sum of 6 monthly values
[3] Calculation: Sum of 12 monthly values.

Note: The total monthly transmission and ancillary services revenues that appear in BOLD are used in Exhibits B-1, 2, and 3 to calculate "RBR," "CBR," and "IBR."

Terms, when capitalized in Exhibits B-1 through B-13, shall have the following meanings:

Non-Shopping Customers - all customers who receive all of their retail electric service from an Ohio Operating Company.

Residential Customers - those customers taking all of their retail electric service from an Ohio Operating Company under the schedules listed on the applicable Residential Riders.

Commercial Customers - those customers taking all of their retail electric service from an Ohio Operating Company under the schedules listed on the applicable Commercial Riders.

Industrial Customers - those customers taking all of their retail electric service from an Ohio Operating Company under the schedules listed on the applicable Industrial Riders.

Ohio Operating Company - OE, CEI, or TE, as applicable (collectively, "Ohio Operating Companies").

TABLE OF CONTENTS

	Sheet No.	Effective Date
TABLE OF CONTENTS	1	7-1-2008
COMMUNITIES SERVED	3	1-1-2003
STANDARD RULES AND REGULATIONS	4	2-3-2003
General Provisions	4	2-3-2003
Applications and Contracts	4	2-3-2003
Creditworthiness and Deposits	4	2-3-2003
Character of Service	4	2-3-2003
Applicability of Rate Schedules	4	2-3-2003
Choice of Rate Schedules	4	2-3-2003
Billing	4	2-3-2003
Service Connections and Line Extensions	4	12-27-2007
Use of Service	4	2-3-2003
Meters, Transformers, and Special Facilities	4	2-3-2003
Customer's Wiring and Equipment	4	2-3-2003
Collection of Past Due Bills and Disconnection of Service	4	2-3-2003
Changing Electric Suppliers	4	2-3-2003
Return to Standard Offer Supply	4	2-3-2003
Certified Supplier Billing and Payment	4	2-3-2003
Customer Aggregation	4	2-3-2003
Emergency Electrical Procedures	4	2-3-2003
ELECTRIC SERVICE SCHEDULES		
Residential Standard Rate	10	1-11-2008
Residential Electric Heating Rider	16	1-1-2003
Residential Optional Electrically Heated Apartment Rate	19	1-11-2008
General Service - Secondary Voltages	21	1-11-2008
General Service - Large Distribution Primary and Transmission Voltages	23	1-11-2008
General Service - Partial Service Rider	24	1-11-2008
General Service - Unmetered Service	25	1-1-2003
General Service - Industrial Development Assistance Rider	26	1-1-2003
General Service - Demand Ratchet Waiver Rider (Temporary)	27	1-1-2003
Traffic Lighting Service	31	1-11-2008
Private Outdoor Lighting Service	32	1-11-2008
Lighting Service - All Night Outdoor Lighting Rate	33	1-11-2008
Street Lighting Service - Provisions of Rate	34	1-1-2003
Street Lighting Service - Company Owned	35	1-11-2008
Street Lighting Service - Non-Company Owned	36	1-11-2008

TABLE OF CONTENTS

	Sheet No.	Effective Date
ELECTRIC SERVICE SCHEDULES (Cont'd)		
Cogeneration and Small Power Production	50	1-1-2003
Pole Attachment Tariff	51	1-1-2003
Miscellaneous Charges	53	2-3-2003
Late Payment Charges for Government Accounts	55	1-1-2003
Conservation Service Program	57	1-1-2003
General Service - Polymer Growth Fund Program	76	1-1-2003
Experimental Market Based Tariff	80	1-1-2008
Interconnection Tariff	82	9-6-2002
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	83	5-19-2006
GRANDFATHERED SCHEDULES		
Residential Space Heating Rate	11	1-11-2008
Residential Optional Time-of-Day	12	1-11-2008
Residential Optional Controlled Service Riders	14	4-1-2006
Residential Load Management Rate	17	1-11-2008
Residential Water Heating Service	18	1-11-2008
General Service - Secondary Voltages - Optional Space and Water Heating Rider	22	1-11-2008
General Service - High Use Manufacturing - Distribution Primary and Transmission Voltages	28	1-11-2008
General Service - Interruptible Electric Arc Furnace Rate	29	1-11-2008
RIDERS		
Transition Rate Credit Program - Residential Service	60	1-6-2006
Shopping Credit Rider	63	1-6-2006
Shopping Credit Adder	64	1-11-2008
Returning Customer Generation Service Charge Rider	65	1-6-2006
General Service - Interruptible Rider – General Service Large and High Use Manufacturing	73	1-1-2003
General Service - Interruptible Rider – Metal Melting Load - General Service	74	1-11-2008
General Service - Interruptible Rider – Incremental Interruptible Service - General Service	75	1-11-2008
Universal Service Rider	90	12-21-2007
Temporary Rider for EEF	91	1-1-2006
State and Local Tax Rider	92	2-1-2008
EFC Rider	93	1-1-2003
Net Energy Metering Rider	94	4-1-2003
State kWh Tax Self-Assessor Credit Rider	95	7-17-2006
Residential Transmission and Ancillary Charge Rider	96	7-1-2008
Commercial Transmission and Ancillary Charge Rider	97	7-1-2008
Industrial Transmission and Ancillary Charge Rider	98	7-1-2008
Regulatory Transition Charge Offset Rider	99	1-6-2006
Fuel Recovery Mechanism	100	1-6-2006
Green Resource Rider	104	11-21-2007
Fuel Cost Recovery Rider	107	4-1-2008

Residential Transmission and Ancillary Service Rider

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customers (as defined below), served under the schedules to which this Rider applies.

RTASC = RBC x RTASPC

Where:

RBC = Base Charge(s) for the appropriate Residential Schedules as identified below, multiplied by the appropriate usage for the month.

RTASPC = Residential Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$RTASPC = \left[\frac{RTAC - RE}{RBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The RTASPC for the bills rendered July 1, 2008 through December 31, 2008 is 271.17 percent.

Where:

RTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Residential Customers.

The Computation Period over which the RTASPC, as computed, and resulting RTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

RE = Net over- or undercollection of the RTAC, including applicable interest, as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31of each year thereafter that immediately precedes the Computation Period.

RBR = The aggregate base revenue of the Residential Schedules collected through the RBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30,2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The RTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The RTASPC, and the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Residential Base Charges	
Residential Service – Standard Rate (Sheet No. 10)	Winter	Summer
For Customers without Water Heating		
First 500 kWh, per kWh	0.377 ¢	0.380 ¢
Over 500 kWh, per kWh	0.377 ¢	0.408 ¢
For Customers with Water Heating		
First 350 kWh, per kWh	0.377 ¢	0.380 ¢
Next 350 kWh, per kWh	0.154 ¢	0.154 ¢
Over 700 kWh, per kWh	0.377 ¢	0.408 ¢
Residential Service – Space Heating Rate (Sheet No. 11)		
For Customers without Water Heating		
First 900 kWh, per kWh	0.508 ¢	0.531 ¢
Over 900 kWh, per kWh	0.183 ¢	0.543 ¢
For Customers with Water Heating		
First 550 kWh, per kWh	0.508 ¢	0.531 ¢
Next 350 kWh, per kWh	0.183 ¢	0.183 ¢
Over 900 kWh, per kWh	0.183 ¢	0.543 ¢
***Heat Pump** - For Customers without Water Heating*		
General Purpose usage, per kWh	0.508 ¢	0.531 ¢
For Submetered usage, per kWh	0.183 ¢	0.543 ¢
***Heat Pump** - For Customers with Water Heating*		
First 550 kWh, per kWh	0.508 ¢	0.531 ¢
Next 350 kWh, per kWh	0.183 ¢	0.183 ¢
Over 900 kWh, per kWh	0.508 ¢	0.543 ¢
For Submetered usage, per kWh	0.183 ¢	0.543 ¢
Residential Service – Optional Time-of-Day (Sheet No. 12)		
All kW, per kW	$ 1.175	

	Transmission and Ancillary Service Residential Base Charges	
Residential Service – Load Management Rate (Sheet No. 17)	Winter	Summer
First 250 kWh, per kWh	0.409 ¢	0.413 ¢
Next 250 kWh, per kWh	0.382 ¢	0.386 ¢
Balance to 125 kWh per kW of billing load, per kWh	0.382 ¢	0.417 ¢
Over 125 kWh per kW of billing load, per kWh	0.101 ¢	0.101 ¢
Residential Service – Water Heating Service (Sheet No. 18)		
First 50 kWh, per kWh	1.289 ¢	
Over 50 kWh, per kWh	0.193 ¢	
Residential Service – Optional Electrically Heated Apt. Rate (Sheet No. 19)		
First 350 kWh, per kWh	0.469 ¢	0.474 ¢
Next 750 kWh, per kWh	0.157 ¢	0.487 ¢
Over 1,100 kWh, per kWh	0.446 ¢	0.487 ¢

Commercial Transmission and Ancillary Service Rider

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers (as defined below), served under the schedules to which this Rider applies.

CTASC = CBC x CTASPC

Where:

CBC = Base Charge(s) for the appropriate Commercial Schedules as identified below, multiplied by the appropriate usage for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$CTASPC = \left[\frac{CTAC - CE}{CBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The CTASPC for the bills rendered July 1, 2008 through December 31, 2008 is 279.99 percent.

Where:

CTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Commercial Customers.

Non-Shopping Commercial Customers are Commercial Customers and commercial fixed-price contract customers.

The Computation Period over which the CTASPC, as computed, and resulting CTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

CE = Net over- or undercollection of the CTAC, including applicable interest, from Non-Shopping Commercial Customers as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

CBR = The aggregate base revenue of the Commercial Schedules collected through the CBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The CTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The CTASPC, and the resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Commercial Base Charges
General Service – Secondary Voltages (Sheet No. 21)	
First 500 kWh, per kWh	0.578 ¢
Balance to 165 kWh per kW of billing load, per kWh	0.627 ¢
Next 85 kWh per kW of billing demand, per kWh	0.175 ¢
Over 250 kWh per kW of billing demand, per kWh	0.117 ¢
General Service – Secondary Voltages Optional Space and Water Heating (Sheet No. 22)	
Controlled Service, All kWh, per kWh	0.156 ¢
Seasonal Service, All kWh, per kWh	0.164 ¢
Traffic Lighting Service (Sheet No. 31)	
All kWh, per kWh	0.301 ¢
Private Outdoor Lighting Service (Sheet No. 32)	
All kWh, per kWh	0.227 ¢
Lighting Service – All Night Outdoor Lighting Rate (Sheet No. 33)	
First 500 kWh, per kWh	0.578 ¢
Over 500 kWh, per kWh	0.627 ¢
Street Lighting Service - Company Owned (Sheet No. 35)	
All kWh, per kWh	0.301 ¢
Street Lighting Service – Non-Company Owned (Sheet No. 36)	
All kWh, per kWh	0.301 ¢

Industrial Transmission and Ancillary Service Rider

Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (as defined below), served under the schedules to which this Rider applies.

ITASC = IBC x ITASPC

Where:

IBC = Base Charge(s) for the appropriate Industrial Schedules as identified below, multiplied by the appropriate usage for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$ITASPC = \left[\frac{ITAC - IE}{IBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The ITASPC for the bills rendered July 1, 2008 through December 31, 2008 is 262.73 percent.

Where:

ITAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Industrial Customers.

Non-Shopping Industrial Customers are Industrial Customers and industrial fixed-price contract customers.

The Computation Period over which the ITASPC, as computed, and resulting ITASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

IE = Net over- or undercollection of the ITAC, including applicable interest, from Non-Shopping Industrial Customers as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

IBR = The aggregate base revenue of the Industrial Schedules collected through the IBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30,2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The ITASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The ITASPC, and the resulting ITASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Industrial Base Charges
General Service – Large (Sheet No. 23)	
First 2,000 kVa of billing demand, per kVa	$ 1.375
Next 2,000 kVa of billing demand, per kVa	$ 1.375
Over 4,000 kVa of billing demand, per kVa	$ 1.147
General Service – High Use Manufacturing (Sheet No. 28).	
First 8,000 kVa of billing demand, per kVa	$ 1.765
Next 16,000 kVa of billing demand, per kVa	$ 1.469
Over 24,000 kVa of billing demand, per kVa	$ 1.182
General Service – Interruptible Electric Arc Furnace Rate (Sheet No. 29)	
All on-peak kWh, per kWh	0.280 ¢
All off-peak kWh, per kWh	0.280 ¢
Interruptible Rider - Metal Melting Load (Sheet No. 74)	
All on-peak kWh, per kWh	0.294 ¢
All off-peak kWh, per kWh	0.294 ¢
Interruptible Rider – Incremental Interruptible Service (Sheet No. 75)	
138 kV	
All on-peak kWh, per kWh	0.280 ¢
All off-peak kWh, per kWh	0.280 ¢
69 kV	
All on-peak kWh, per kWh	0.288 ¢
All off-peak kWh, per kWh	0.288 ¢
23-34.5 kV	
All on-peak kWh, per kWh	0.294 ¢
All off-peak kWh, per kWh	0.294 ¢
Primary	
All on-peak kWh, per kWh	0.303 ¢
All off-peak kWh, per kWh	0.303 ¢

TABLE OF CONTENTS

Title	Sheet Numbers	Revision	Date Effective
TABLE OF CONTENTS	1	27th Revised	07-01-08
DEFINITIONS	2	Original	01-01-03
TERRITORY SERVED	3	Original	01-01-03
STANDARD RULES AND REGULATIONS	4	3rd Revised	12-27-07
EMERGENCY ELECTRICAL PROCEDURES	6	Original	01-01-03
ELECTRIC SERVICE SCHEDULES			
Residential	10	9th Revised	01-11-08
Optional Electrically Heated Residential Apartment Schedule	15	4th Revised	01-11-08
• Qualification Procedure for Space Heating • Energy Conservation Standards for Space Heating Discount	16	Original	01-01-03
Residential Conservation Service Program	17	Original	01-01-03
General Service	30	9th Revised	01-11-08
Small General Service	32	9th Revised	01-11-08
Medium General Service	33	9th Revised	01-11-08
Large General Service	35	9th Revised	01-11-08
Small School Schedule	36	9th Revised	01-11-08
Large School Schedule	37	9th Revised	01-11-08

TABLE OF CONTENTS

Title		Sheet Numbers	Revision	Date Effective
MISCELLANEOUS CHARGES		75	1st Revised	02-03-03
RIDERS				
No. 1	Electric Fuel Component	79	Original	01-01-03
No. 2	Primary Metering Discount	80	Original	01-01-03
No. 3	Supply Voltage Discount	81	Original	01-01-03
No. 4	Consumer's Substation Discount	82	Original	01-01-03
No. 6	Direct Current Service	84	Original	01-01-03
No. 7	Off Peak Demand Forgiveness	85	Original	01-01-03
No. 10	Direct Load Control Experiment	87	Original	01-01-03
No. 11	Replacement Electricity	88	Original	01-01-03
No. 12	Transition Rate Credit Program Residential	89	2nd Revised	01-06-06
No. 14	Universal Service	90	7th Revised	12-21-07
No. 15	Temporary Rider for EEF	91	1st Revised	01-01-06
No. 16	State and Local Tax Rider	92	7th Revised	02-01-08
No. 17	Net Energy Metering	93	1st Revised	04-01-03
No. 18	State kWh Tax Self-Assessor Credit	94	1st Revised	07-17-06
No. 19	Residential Transmission and Ancillary Charge	96	3rd Revised	07-01-08
No. 20	Commercial Transmission and Ancillary Charge	97	3rd Revised	07-01-08
No. 21	Industrial Transmission and Ancillary Charge	98	3rd Revised	07-01-08
No. 24	Shopping Credit	101	1st Revised	01-06-06
No. 25	Returning Customer Generation Service Charge	102	Original	01-06-06
No. 26	Shopping Credit Adder	103	2nd Revised	01-11-08
No. 27	Green Resource Rider	104	Original	11-21-07
No. 30	Fuel Cost Recovery Rider	107	1st Revised	04-01-08
OTHER SCHEDULES				
Interconnection Tariff		95	Original	09-06-02

Rider 19
Residential Transmission and Ancillary Service Rider

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customers (as defined below), served under the schedules to which this Rider applies.

RTASC = RBC x RTASPC

Where:

RBC = Base Charge(s) for the appropriate Residential Schedules as identified below, multiplied by the appropriate usage for the month.

RTASPC = Residential Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$RTASPC = \left[\frac{RTAC - RE}{RBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The RTASPC for the bills rendered July 1, 2008 through December 31, 2008 is 252.62 percent.

Where:

RTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Residential Customers.

The Computation Period over which the RTASPC, as computed, and resulting RTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

RE = Net over- or undercollection of the RTAC, including applicable interest, as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that precedes the Computation Period.

RBR = The aggregate base revenue of the Residential Schedules collected through the RBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The RTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The RTASPC, and the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges.

	Transmission and Ancillary Service Residential Base Charges	
Residential Schedule (Sheet No. 10)	Winter	Summer
First 500 kWh, per kWh	0.335 ¢	0.387 ¢
Next 500 kWh, per kWh	0.320 ¢	0.372 ¢
Over 1,000 kWh, per kWh	0.206 ¢	0.372 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.141 ¢	0.141 ¢
Residential Add On Heat Pump Schedule (Sheet No. 11)		
All kWh, per kWh	0.181 ¢	0.339 ¢
Residential Water Heating Schedule (Sheet No. 12)		
First 500 kWh, per kWh	0.332 ¢	0.386 ¢
Next 500 kWh, per kWh	0.254 ¢	0.310 ¢
Over 1,000 kWh, per kWh	0.156 ¢	0.310 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.129 ¢	0.129 ¢
Residential Space Heating Schedule (Sheet No. 13)		
First 500 kWh, per kWh	0.180 ¢	0.210 ¢
Next 500 kWh, per kWh	0.124 ¢	0.202 ¢
Over 1,000 kWh, per kWh	0.081 ¢	0.202 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.065 ¢	0.065 ¢
Residential Water and Space Heating Schedule (Sheet No. 14)		
First 500 kWh, per kWh	0.217 ¢	0.256 ¢
Next 100 kWh, per kWh	0.161 ¢	0.202 ¢
Next 400 kWh, per kWh	0.147 ¢	0.202 ¢
Over 1,000 kWh, per kWh	0.091 ¢	0.202 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.072 ¢	0.072 ¢

	Transmission and Ancillary Service Residential Base Charges	
Optional Electrically Heated Residential Apartment Schedule (Sheet No. 15)	Winter	Summer
For Customers with Water Heating		
First 300 kWh, per kWh	0.201 ¢	0.235 ¢
Next 300 kWh, per kWh	0.150 ¢	0.187 ¢
Next 1,400 kWh, per kWh	0.078 ¢	0.188 ¢
Next 300 kWh, per kWh	0.079 ¢	0.217 ¢
Over 2,300 kWh, per kWh	0.201 ¢	0.217 ¢
For Customers without Water Heating		
First 300 kWh, per kWh	0.203 ¢	0.237 ¢
Next 300 kWh, per kWh	0.079 ¢	0.233 ¢
Next 1,400 kWh, per kWh	0.078 ¢	0.223 ¢
Over 2,000 kWh, per kWh	0.078 ¢	0.223 ¢

Rider 20
Commercial Transmission and Ancillary Service Rider

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers (as defined below), served under the schedules to which this Rider applies.

CTASC = CBC x CTASPC

Where:

CBC = Base Charge(s) for the appropriate Commercial Schedules as identified below, multiplied by the appropriate usage for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$CTASPC = \left[\frac{CTAC - CE}{CBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The CTASPC for the bills rendered July 1, 2008 through December 31, 2008 is 253.48 percent.

Where:

CTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Commercial Customers.

Non-Shopping Commercial Customers are Commercial Customers and commercial fixed-price contract customers.

The Computation Period over which the CTASPC, as computed, and resulting CTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

CE = Net over- or undercollection of the CTAC, including applicable interest from Non-Shopping Commercial Customers as of the end of the initial 3-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

CBR = The aggregate base revenue of the Commercial Schedules collected through the CBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The CTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The CTASPC, and the resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Commercial Base Charges	
General Service Schedule (Sheet No. 30)	Winter	Summer
First 500 kWh, per kWh	0.305 ¢	0.328 ¢
Next 4,500 kWh, per kWh	0.292 ¢	0.315 ¢
Next 5,000 kWh, per kWh	0.256 ¢	0.274 ¢
Over 10,000 kWh, per kWh	0.204 ¢	0.221 ¢
Electric Space Conditioning Schedule (Sheet No. 31)		
All kWh, per kWh	0.129 ¢	0.409 ¢
Small General Service Schedule (Sheet No. 32)		
First 50 kW, per kW	$ 1.113	$ 1.183
Over 50 kW, per kW	$ 1.033	$ 1.096
All Electric Large General Service Schedule (Sheet No. 34)		
First 50 kW, per kW	$ 1.492	$ 1.492
Over 50 kW, per kW	$ 1.397	$ 1.397
Small School Schedule (Sheet No. 36)		
First 50 kW, per kW	$ 1.221	$ 1.287
Over 50 kW, per kW	$ 1.143	$ 1.211
Large School Schedule (Sheet No. 37)		
First 200 kW, per kW	$ 1.528	$ 1.627
Over 200 kW, per kW	$ 1.461	$ 1.566
Outdoor Night Lighting Schedule (Sheet No. 41)		
All kWh, per kWh	0.429 ¢	
Traffic Control Lighting Schedule (Sheet No. 44)		
All kWh, per kWh	0.172 ¢	
Emergency Schedule (Sheet No. 45)		
All kWh, per kWh	1.515 ¢	

	Transmission and Ancillary Service Commercial Base Charges	
General Commercial Schedule (Sheet No. 70)	Winter	Summer
First 500 kWh, per kWh	0.436 ¢	0.473 ¢
Next 7,000 kWh, per kWh	0.417 ¢	0.453 ¢
Over 7,500 kWh, per kWh	0.287 ¢	0.318 ¢
Large Commercial Schedule (Sheet No. 71)		
First 50 kW, per kW	$ 0.858	$ 0.925
Over 50 kW, per kW	$ 0.803	$ 0.865

Rider 21
Industrial Transmission and Ancillary Service Rider

Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (as defined below), served under the schedules to which this Rider applies.

ITASC = IBC x ITASPC

Where:

IBC = Base Charge(s) for the appropriate Industrial Schedules as identified below, multiplied by the appropriate usage for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$ITASPC = \left[\frac{ITAC - IE}{IBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The ITASPC for the bills rendered July 1, 2008 through December 31, 2008 is 284.13 percent.

Where:

ITAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Industrial Customers.

Non-Shopping Industrial Customers are Industrial Customers and industrial fixed-price contract customers.

The Computation Period over which the ITASPC, as computed, and resulting ITASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

IE = Net over- or undercollection of the ITAC, including applicable interest, from Non-Shopping Industrial Customers as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

IBR = The aggregate base revenue of the Industrial Schedules collected through the IBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30,2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The ITASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The ITASPC, and the resulting ITASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Industrial Base Charges	
Medium General Service Schedule (Sheet No. 33)	Winter	Summer
First 200 kW, per kW	$ 1.249	$ 1.326
Over 200 kW, per kW	$ 1.138	$ 1.210
Large General Service Schedule (Sheet No. 35)		
First 500 kW, per kW	$ 1.310	
Next 500 kW, per kW	$ 1.238	
Over 1,000 kW, per kW	$ 1.092	
Low Load Factor Schedule (Sheet No. 38)		
First 50 kW, per kW	$ 0.337	$ 0.370
Over 50 kW, per kW	$ 0.310	$ 0.340
Minimum Charge	$ 0.095	$ 0.095
Optional Electric Process Heating and Electric Boiler Management Schedule (Sheet No. 39)		
First 140 kWh per kW of billing load, per kWh	0.160 ¢	0.176 ¢
Over 140 kWh per kW of billing load, per kWh	0.080 ¢	0.080 ¢
Industrial Schedule (Sheet No. 72)		
First 50 kW, per kW	$ 0.981	$ 1.058
Over 50 kW, per kW	$ 0.918	$ 0.989
Large Industrial Schedule (Sheet No. 73)		
First 5,000 kW, per kW	$ 0.834	$ 0.894
Over 5,000 kW, per kW	$ 0.789	$ 0.845

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout Toledo Edison's service territory except as noted.

	Sheet Numbers	Revision
TABLE OF CONTENTS	1	30th Revised
DEFINITION OF TERRITORY	3	Original
REGULATIONS		
Standard Rules and Regulations	4	3rd Revised
Emergency Electrical Procedures	4	1st Revised
RESIDENTIAL SERVICE		
Residential Rate "R-01"	10	8th Revised
Residential Rate "R-01a"	12	7th Revised
Residential Rate "R-09" (Apartment Rate)	19	3rd Revised
Residential Rate "R-09a" (Apartment Rate)	20	2nd Revised
Residential Conservation Service Program	21	Original
GENERAL SERVICE		
Small School Rate "SR-1a"	41	8th Revised
Large School Rate "SR-2a"	42	9th Revised
General Service Rate "GS-14"	44	9th Revised
Small General Service Schedule	45	8th Revised
Medium General Service Schedule	46	9th Revised
Partial Service Rate "GS-15"	52	2nd Revised
Outdoor Night Lighting Rate "GS-13"	53	7th Revised
Outdoor Security Lighting Rate "GS-18"	54	7th Revised
PRIMARY POWER SERVICE		
Large General Service Rate "PV-45"	61	9th Revised
Interruptible Power Rate "PV-46"	63	2nd Revised
OTHER SERVICE		
Co-generation and Small Power Producer Rate "CO-1"	70	Original
Street Lighting Rate "SL-1"	71	9th Revised
Experimental Market Based Tariff	74	1st Revised
Interconnection Tariff	76	Original
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	77	Original
MISCELLANEOUS CHARGES	75	1st Revised

TABLE OF CONTENTS

	Sheet Numbers	Revision
GRANDFATHERED SERVICE		
Residential Rate "R-02" (Add-On Heat Pump)	11	9th Revised
Residential Rate "R-06" (Space Heating and Water Heating)	13	9th Revised
Residential Rate "R-06a"(Space Heating and Water Heating)	14	8th Revised
Residential Rate "R-04" (Water Heating)	15	5th Revised
Residential Rate "R-04a" (Water Heating)	16	4th Revised
Residential Rate "R-07" (Space Heating)	17	5th Revised
Residential Rate "R-07a" (Space Heating)	18	4th Revised
Small General Service Rate "GS-16"	40	5th Revised
Large General Service Rate "GS-12"	43	5th Revised
General Service Electric Space Conditioning Rate "GS-1"	47	5th Revised
Optional Electric Process Heating and Electric Boiler Load Management Rate "GS-3"	48	8th Revised
General Service Heating Rate "GS-17"	49	9th Revised
Controlled Water Heating Rate "GS-19"	50	5th Revised
Controlled Water Heating Rate "GS-19a"	51	4th Revised
Large Power Rate "PV-44"	60	5th Revised
RIDERS		
Rider No. 1 Electric Fuel Component Rate	79	Original
Rider No. 4 Economic Development Rider	80	Original
Rider No. 4a Economic Development Rider	81	Original
Rider No. 6 Direct Load Control Experiment	83	Original
Rider No. 7 Prepaid Demand Option	84	Original
Rider No. 8 Replacement Electricity	85	Original
Rider No. 9 Transition Rate Credit Program/ Residential	86	2nd Revised
Rider No. 11 Universal Service Rider	90	7th Revised
Rider No. 12 Temporary Rider for EEF	91	1st Revised
Rider No. 13 State and Local Tax Rider	92	7th Revised
Rider No. 14 Net Energy Metering	93	1st Revised
Rider No. 15 State kWh Tax Self-Assessor Credit Rider	94	1st Revised
Rider No. 16 Residential Transmission and Ancillary Service	95	3rd Revised
Rider No. 17 Commercial Transmission and Ancillary Service	96	3rd Revised
Rider No. 18 Industrial Transmission and Ancillary Service	97	4th Revised
Rider No. 19 Regulatory Transition Charge Offset	98	Original
Rider No. 20 Fuel Recovery Mechanism	99	Original
Rider No. 21 Shopping Credit Rider	100	Original
Rider No. 22 Returning Customer Generation Service Rider	101	1st Revised
Rider No. 23 Shopping Credit Adder	102	2nd Revised
Rider No. 24 Green Resource Rider	104	Original
Rider No. 27 Fuel Cost Recovery Rider	107	1st Revised

Rider 16
Residential Transmission and Ancillary Service Rider

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customers (as defined below), served under the schedules to which this Rider applies.

RTASC = RBC x RTASPC

Where:

RBC = Base Charge(s) for the appropriate Residential Schedules as identified below, multiplied by the appropriate usage for the month.

RTASPC = Residential Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$RTASPC = \left[\frac{RTAC - RE}{RBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The RTASPC for the bills rendered July 1, 2008 through December 31, 2008 is 244.38 percent.

Where:

RTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Residential Customers.

The Computation Period over which the RTASPC, as computed, and resulting RTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

RE = Net over- or undercollection of the RTAC, including applicable interest, as of the end of the initial 3-month period ending March 31, 2006 and the twelve month period ending March 31 of each year thereafter, that immediately precedes the Computation Period.

RBR = The aggregate base revenue of the Residential Schedules collected through the RBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The RTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The RTASPC, and the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Residential Base Charges	
Residential Rate "R-01" (Sheet No. 10)	Winter	Summer
First 1,000 kWh, per kWh	0.503 ¢	0.546 ¢
Over 1,000 kWh, per kWh	0.417 ¢	0.497 ¢
Residential Add On Heat Pump Rate "R-02" (Sheet No. 11)		
All kWh, per kWh	0.341 ¢	0.690 ¢
Residential Rate "R-01a" (Sheet No. 12)		
First 1,000 kWh, per kWh	0.405 ¢	0.439 ¢
Over 1,000 kWh, per kWh	0.335 ¢	0.400 ¢
Residential Optional Heating Rate "R-06" (Sheet No. 13)		
First 1,000 kWh, per kWh	0.354 ¢	0.387 ¢
Over 1,000 kWh, per kWh (Under 125 Hrs Use)	0.294 ¢	0.355 ¢
Over 1,000 kWh, per kWh (Over 125 Hrs Use)	0.114 ¢	0.114 ¢
Residential Optional Heating Rate "R-06a" (Sheet No. 14)		
First 1,000 kWh, per kWh	0.297 ¢	0.325 ¢
Over 1,000 kWh, per kWh (Under 125 Hrs Use)	0.246 ¢	0.298 ¢
Over 1,000 kWh, per kWh (Over 125 Hrs Use)	0.097 ¢	0.096 ¢
Residential Hot Water Rate "R-04" (Sheet No. 15)		
First 500 kWh, per kWh	0.501 ¢	0.544 ¢
Next 400 kWh, per kWh	0.436 ¢	0.457 ¢
Over 900 kWh, per kWh	0.310 ¢	0.457 ¢
Residential Hot Water Rate "R-04a" (Sheet No. 16)		
First 500 kWh, per kWh	0.865 ¢	0.941 ¢
Next 400 kWh, per kWh	0.754 ¢	0.791 ¢
Over 900 kWh, per kWh	0.536 ¢	0.791 ¢

	Transmission and Ancillary Service Residential Base Charges	
Residential Heating Rate "R-07" (Sheet No. 17)	Winter	Summer
First 500 kWh, per kWh	0.332 ¢	0.362 ¢
Next 400 kWh, per kWh	0.288 ¢	0.302 ¢
Over 900 kWh, per kWh	0.165 ¢	0.328 ¢
Residential Heating Rate "R-07a" (Sheet No. 18)		
First 500 kWh, per kWh	0.274 ¢	0.299 ¢
Next 400 kWh, per kWh	0.238 ¢	0.250 ¢
Over 900 kWh, per kWh	0.140 ¢	0.271 ¢
Optional Electrically Heated Apartment Rate "R-09" (Sheet No. 19)		
First 300 kWh, per kWh	0.331 ¢	0.363 ¢
Next 300 kWh, per kWh	0.110 ¢	0.363 ¢
Next 400 kWh, per kWh	0.110 ¢	0.300 ¢
Next 1,000 kWh, per kWh	0.110 ¢	0.327 ¢
Over 2,000 kWh, per kWh	0.331 ¢	0.385 ¢
Optional Electrically Heated Apartment Rate "R-09a" (Sheet No. 20)		
First 300 kWh, per kWh	0.329 ¢	0.360 ¢
Next 300 kWh, per kWh	0.113 ¢	0.360 ¢
Next 400 kWh, per kWh	0.114 ¢	0.297 ¢
Next 1,000 kWh, per kWh	0.113 ¢	0.310 ¢
Over 2,000 kWh, per kWh	0.342 ¢	0.310 ¢

Rider 17
Commercial Transmission and Ancillary Service Rider

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers (as defined below), served under the schedules to which this Rider applies.

CTASC = CBC x CTASPC

Where:

CBC = Base Charge(s) for the appropriate Commercial Schedules as identified below, multiplied by the appropriate usage for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$CTASPC = \left[\frac{CTAC - CE}{CBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The CTASPC for the bills rendered July 1, 2008 through December 31, 2008 is 255.59 percent.

Where:

CTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Commercial Customers.

Non-Shopping Commercial Customers are Commercial Customers and commercial fixed-price contract customers.

The Computation Period over which the CTASPC, as computed, and resulting CTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

CE = Net over- or undercollection of the CTAC, including applicable interest, from Non-Shopping Commercial Customers as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

CBR = The aggregate base revenue of the Commercial Schedules collected through the CBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The CTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The CTASPC, and the resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Commercial Base Charges	
Small General Service Rate "GS-16" (Sheet No. 40)	Winter	Summer
(With Demand Meter)		
First 50 kWd, per kWd	$ 1.329	$ 1.437
Over 50 kWd, per kWd	$ 1.239	$ 1.348
(Without Demand Meter)		
First 1,000 kWh, per kWh	1.483 ¢	1.600 ¢
Over 1,000 kWh, per kWh	1.292 ¢	1.426 ¢
Small School Rate "SR-1a" (Sheet No. 41)		
First 50 kW, per kW	$ 0.780	$ 0.850
Over 50 kW, per kW	$ 0.721	$ 0.792
Large School Rate "SR-2a" (Sheet No. 42)		
First 200 kVa, per kVa	$ 1.025	$ 1.095
Over 200 kVa, per kVa	$ 0.976	$ 1.051
General Service Rate "GS-14" (Sheet No. 44)		
First 500 kWh, per kWh	0.488 ¢	0.536 ¢
Next 4,500 kWh, per kWh	0.468 ¢	0.513 ¢
Next 5,000 kWh, per kWh	0.387 ¢	0.422 ¢
Over 10,000 kWh, per kWh	0.298 ¢	0.322 ¢
Small General Service Schedule (Sheet No. 45)		
First 50 kW, per kW	$ 1.281	$ 1.378
Over 50 kW, per kW	$ 1.239	$ 1.334
Medium General Service Schedule (Sheet No. 46)		
First 200 kW, per kW	$ 1.541	$ 1.648
Over 200 kW, per kW	$ 1.468	$ 1.581
General Service Electric Space Conditioning Rate "GS-1" (Sheet No. 47)		
All kWh, per kWh	0.215 ¢	0.683 ¢

	Transmission and Ancillary Service Commercial Base Charges	
Optional Electric Process Heating and Electric Boiler Load Management Rate "GS-3" (Sheet No. 48)	Winter	Summer
First 140 kWh per kW of billing load, per kWh	0.681 ¢	0.752 ¢
Over 140 kWh per kW of billing load, per kWh	0.313 ¢	0.313 ¢
General Service Heating Rate "GS-17" (Sheet No. 49)		
(With Demand Meter)		
First 50 kWd, per kWd	$ 1.279	$ 1.372
Over 50 kWd, per kWd	$ 1.202	$ 1.296
(Without Demand Meter)		
First 1,000 kWh, per kWh	1.097 ¢	1.531 ¢
Over 1,000 kWh, per kWh	0.954 ¢	1.356 ¢
Controlled Water Heating Rate "GS-19" (Sheet No. 50)		
All kWh, per kWh	1.109 ¢	
Controlled Water Heating Rate "GS-19a" (Sheet No. 51)		
All kWh, per kWh	1.112 ¢	

Rider 18
Industrial Transmission and Ancillary Service Rider

Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (as defined below), served under the schedules to which this Rider applies.

ITASC = IBC x ITASPC

Where:

IBC = Base Charge(s) for the appropriate Industrial Schedules as identified below, multiplied by the appropriate usage for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$ITASPC = \left[\frac{ITAC - IE}{IBR}\right]\left[\frac{1}{1 - CAT}\right]$$

The ITASPC for the bills rendered July 1, 2008 through December 31, 2008 is 194.53 percent.

Where:

ITAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Industrial Customers.

Non-Shopping Industrial Customers are Industrial Customers and industrial fixed-price contract customers.

The Computation Period over which the ITASPC, as computed, and resulting ITASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

IE = Net over- or undercollection of the ITAC, including applicable interest, from Non-Shopping Industrial Customers as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

IBR = The aggregate base revenue of the Industrial Schedules collected through the IBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30,2004.

CAT = The Ohio Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

The ITASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The ITASPC, and the resulting ITASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following IBC's:

	Transmission and Ancillary Service Industrial Base Charges	
Large General Service Rate "GS-12" (Sheet No. 43)	Winter	Summer
First 200 kVa, per kVa	$ 1.516	$ 1.621
Over 200 kVa, per kVa	$ 1.444	$ 1.554
Large Power Rate "PV-44" (Sheet No. 60)		
(Bulk)		
First 1,000 kVa, per kVa	$ 2.110	
Next 29,000 kVa, per kVa	$ 2.091	
Over 30,000 kVa, per kVa	$ 1.986	
(Primary)		
First 1,000 kVa, per kVa	$ 2.040	
Next 29,000 kVa, per kVa	$ 2.023	
Over 30,000 kVa, per kVa	$ 2.023	
(Sub-Transmission)		
First 1,000 kVa, per kVa	$ 2.387	
Next 29,000 kVa, per kVa	$ 2.357	
Over 30,000 kVa, per kVa	$ 2.248	
Large General Service Rate "PV-45" (Sheet No. 61)		
First 500 kW, per kW	$ 1.942	
Next 500 kW, per kW	$ 1.891	
Over 1,000 kW, per kW	$ 1.839	
Small Water & Waste Water Rate "WR-1" (Ordinance Rate)		
First 130 kWh per kW of billing load, per kWh	0.797 ¢	
Next 170 kWh per kW of billing load, per kWh	0.211 ¢	
Next 150 kWh per kW of billing load, per kWh	0.157 ¢	
Over 450 kWh per kW of billing load, per kWh	0.145 ¢	
Medium Water & Waste Water Rate "WR-2" (Ordinance Rate)		
First 130 kWh per kW of billing load, per kWh	1.107 ¢	
Next 170 kWh per kW of billing load, per kWh	0.261 ¢	
Next 150 kWh per kW of billing load, per kWh	0.181 ¢	
Over 450 kWh per kW of billing load, per kWh	0.164 ¢	