

RIDER TCR

TRANSMISSION COST RECOVERY TRACKER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.

CHARGE

The Transmission Cost Recovery Tracker Charges detailed below are to recover transmission costs approved by the Public Utilities Commission of Ohio and the Federal Energy Regulatory Commission including Ancillary Services and those costs assessed to the Company by the applicable regional transmission organization. All applicable kWh, kW, or kVA are subject to the Transmission Cost Recovery Charge.

The Transmission Charges listed below do not apply to customers who receive their energy from a Certified Supplier. For customers who receive their energy from a Certified Supplier, the specific rates, terms, and conditions of the Company's FERC Open Access Transmission Tariff apply as such tariff may be amended from time to time and as incorporated herein by reference.

The charges for the respective electric service schedules are effective beginning with first billing cycle of June 2008 and updated on a semi-annual basis as follows:

<u>Tariff Sheet</u>	<u>TCR Charge</u> (per kWh/kW)
Rate RS, Residential Service All kWh	\$0.005673
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.005673
Rate TD, Optional Time-of-Day Rate All kWh	\$0.005673
Rate CUR, Common Use Residential Rate All kWh	\$0.005673
Rate DS, Service at Secondary Distribution Voltage All kW	\$1.863600
Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh	\$0.005420
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.005957
Rate DM, Secondary Distribution Service, Small All kWh	\$0.005423
Rate DP, Service at Primary Distribution Voltage All kW	\$2.357700
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh	\$0.005420
Rate TS, Service at Transmission Voltage All kVA	\$2.400300

Filed pursuant to an Order dated October 5, 2005 in Case Nos. 05-727-EL-UNC and 05-728-EL-AAM before the Public Utilities Commission of Ohio.

Issued:

Issued by Sandra P. Meyer, President

Effective: May 30, 2008

CHARGE (Contd.)

Tariff Sheet

TCR Charge
(per kWh \ kW)

Rate SL, Street Lighting Service All kWh	\$0.002635
Rate TL, Traffic Lighting Service All kWh	\$0.002635
Rate OL, Outdoor Lighting Service All kWh	\$0.002635
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.002635
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.002635
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.002635
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.002635
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.002635

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Effective: May 30, 2008

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
For the Period June 1, 2008 through November 30, 2008

Description (a)	Reference (b)	Projected MISO Costs						Total for Period (i)
		June-08 (c)	July-08 (d)	August-08 (e)	September-08 (f)	October-08 (g)	November-08 (h)	
MISO Administrative Costs	Sch. A	\$755,149	\$733,789	\$736,990	\$697,237	\$658,942	\$700,354	\$4,282,461
All Other MISO Costs Includable in TCR	Sch. B	1,085,967	1,085,967	1,085,967	1,085,967	1,085,967	1,085,967	6,515,802
Total Transmission Costs for TCR ⁽¹⁾		<u>\$1,841,116</u>	<u>\$1,819,756</u>	<u>\$1,822,957</u>	<u>\$1,783,204</u>	<u>\$1,744,909</u>	<u>\$1,786,321</u>	<u>\$10,798,263</u>

Note: ⁽¹⁾ Excludes Costs Developed under Attachment O, ancillary services currently provided by Duke Energy Ohio, and reconciliations of prior period over- or under-collections.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
For the Period June 1, 2008 through November 30, 2008

	Projected MISO Costs						Total for Period (h)
	June-08 (b)	July-08 (c)	August-08 (d)	September-08 (e)	October-08 (f)	November-08 (g)	
MISO Scheduled Charges (1)							
Schedule 10	\$308,915	\$300,275	\$301,904	\$271,537	\$229,399	\$258,606	\$1,670,636
Schedule 10-FERC	95,034	82,314	83,886	74,500	78,343	90,548	504,625
Schedule 16	24,445	24,445	24,445	24,445	24,445	24,445	146,670
Schedule 17	273,042	273,042	273,042	273,042	273,042	273,042	1,638,252
Schedule 24	53,713	53,713	53,713	53,713	53,713	53,713	322,278
Total MISO Scheduled Charges	<u>\$755,149</u>	<u>\$733,789</u>	<u>\$736,990</u>	<u>\$697,237</u>	<u>\$658,942</u>	<u>\$700,354</u>	<u>\$4,282,461</u>

Notes:
(1) Prior filings included Schedules 18 & 22. Both schedules have expired.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
For the Period June 1, 2008 through November 30, 2008

	Projected MISO Costs					Total for Period (h)
	June-08 (b)	July-08 (c)	August-08 (d)	September-08 (e)	October-08 (f)	
Other Includable MISO Costs ⁽¹⁾						
Uninstructed Deviation	13,582	13,582	13,582	13,582	13,582	81,492
Inadvertent Distribution	(20,157)	(20,157)	(20,157)	(20,157)	(20,157)	(120,942)
Uplift Charges						
Day-Ahead RSG Distribution	76,918	76,918	76,918	76,918	76,918	461,508
Real-Time RSG Distribution (First Pass)	454,493	454,493	454,493	454,493	454,493	2,726,958
Revenue Neutrality	559,521	559,521	559,521	559,521	559,521	3,357,126
Real Time Miscellaneous Charges	(15)	(15)	(15)	(15)	(15)	(90)
MISO Automatic Reserve Energy Sharing	1,625	1,625	1,625	1,625	1,625	9,750
Total Other Includable MISO Costs	\$1,085,967	\$1,085,967	\$1,085,967	\$1,085,967	\$1,085,967	\$6,515,802

Notes:

⁽¹⁾ Prior filings included costs moved to the FPP Filing as of 1/1/2007. See Commission December 20, 2006 Order in Case No. 03-93-EL-ATA, et al.

Duke Energy Ohio
Electric Department
Detailed MISO and Other Transmission Costs
Allocating Transmission Revenue Requirement
Between Demand and Energy Charges

(a) Cost Item	(b) Percent Allocable Based on:		(c) Energy	(d) Total Allocable Cost	(e) Cost Recoverable Based on:		(f) Energy
	Demand	Energy			Demand	Energy	
Schedule 10	80.00%	20.00%		\$1,670,636	\$1,336,509	\$334,127	
Schedule 10-FERC	0.00%	100.00%		504,625	0	504,625	
Schedule 16	100.00%	0.00%		146,670	146,670	0	
Schedule 17	0.00%	100.00%		1,638,252	0	1,638,252	
Schedule 24	100.00%	0.00%		322,278	322,278	0	
Uninstructed Deviation	0.00%	100.00%		81,492	0	81,492	
Inadvertent Distribution	0.00%	100.00%		(120,942)	0	(120,942)	
Uplift Charges							
Day-Ahead RSG Distribution	0.00%	100.00%		461,508	0	461,508	
Real-Time RSG Distribution (First Pass)	0.00%	100.00%		2,726,958	0	2,726,958	
Revenue Neutrality	0.00%	100.00%		3,357,126	0	3,357,126	
Real Time Miscellaneous Charges	0.00%	100.00%		(90)	0	(90)	
MISO Automatic Reserve Energy Sharing	0.00%	100.00%		9,750	0	9,750	
Total Cost to be Recovered via Rider TCR				\$10,798,263	\$1,805,457	\$8,992,806	

**Duke Energy Ohio
Electric Department
Coincident Peak Demand and Energy Sales for
Allocating Transmission Revenue Requirement
To the Duke Energy Ohio Electric Rate Schedules**

(a) Description	(b) Coincident Peak (kW) ⁽¹⁾	(c) Coincident Peak Allocation Percentages ⁽²⁾	(d) Energy Sales (kWh) ⁽³⁾	(e) Percent of Total Energy Sales
Residential (RS, TD, ORH)	1,376,962	41.853%	7,709,917,978	36.459%
Secondary Distribution (DS)	1,033,981	31.427%	6,613,928,668	31.276%
Electric Space Heating (EH)	11,365	0.345%	82,536,191	0.390%
Secondary Distribution Service Small (DM)	94,229	2.864%	566,530,467	2.679%
Unmetered Small Fixed Loads (GSFL, ADPL)	5,202	0.158%	29,810,445	0.141%
Primary Distribution Voltage (DP)	343,187	10.431%	2,525,465,246	11.942%
Transmission Voltage (TS)	416,200	12.650%	3,494,458,179	16.525%
Lighting	8,965	0.272%	124,255,336	0.588%
Sub-Total Duke Energy Ohio (excl. Duke Energy Kentucky)	3,290,091	100.000%	21,146,902,510	100.000%
Duke Energy Kentucky	-			
Total Duke Energy Ohio (incl. Duke Energy Kentucky)	<u>3,290,091</u>			

Notes: ⁽¹⁾ Coincident Peak (12 CP) Data for non-switched native load based on 12 months ended December 31, 2006 kWh and Load Research data.

⁽²⁾ As a percent of Duke Energy Ohio's 12 CP excluding Duke Energy Kentucky.

⁽³⁾ Energy sales for non-switched native load for 12 months ending December 31, 2007.

⁽⁴⁾ Data for DE Kentucky is not needed for the rider TCR calculation and will be eliminated from future filings.

Duke Energy Ohio
Electric Department
Detailed MISO and Other Transmission Costs
Allocating Transmission Revenue Requirement
Between Class of Service

(a) Cost Item	(b) Percent Allocable Based on: ⁽¹⁾		(c) Energy		(d) Cost Recoverable Based on:		(e) Energy		(f) Total Allocable Cost
	Demand	Energy	Demand	Energy	Demand	Energy			
Residential (RS, TD, ORH)	41.853%	36.459%	\$ 755,638	3,278,687	\$ 755,638	3,278,687		\$4,034,325	
Secondary Distribution (DS)	31.427%	31.276%	567,401	2,812,590	567,401	2,812,590		3,379,991	
Electric Space Heating (EH)	0.345%	0.390%	6,229	35,072	6,229	35,072		41,301	
Secondary Distribution Service Small (DM)	2.864%	2.679%	51,708	240,917	51,708	240,917		292,625	
Unmetered Small Fixed Loads (GSFL, ADPL)	0.158%	0.141%	2,853	12,680	2,853	12,680		15,533	
Primary Distribution Voltage (DP)	10.431%	11.942%	188,327	1,073,921	188,327	1,073,921		1,262,248	
Transmission Voltage (TS)	12.650%	16.525%	228,390	1,486,061	228,390	1,486,061		1,714,451	
Lighting	0.272%	0.588%	4,911	52,878	4,911	52,878		57,789	
Total Retail - Non-Switched Load	100.000%	100.000%	\$1,805,457	\$8,992,806	\$1,805,457	\$8,992,806		\$10,798,263	

Notes: ⁽¹⁾ From Schedule C.2.

Duke Energy Ohio
Determination of the Duke Energy Ohio Network Transmission
Revenue Requirement Based on the Duke Energy Midwest
Revenue Requirement Supplied to the MISO

Description	2006 Revenue Requirement
Total Duke Energy Midwest Revenue Requirement ⁽¹⁾	\$177,447,395
Duke Energy Ohio Share of Total Duke Energy Midwest Load ⁽¹⁾⁽²⁾	39.060%
Duke Energy Ohio Revenue Requirement	<u>\$69,310,952</u>

Note: ⁽¹⁾ Per Duke Energy Midwest's most recent Attachment O Filing, June 2007, revised October 2007.
⁽²⁾ Includes DE-Ohio share of DE Midwest system load.

Duke Energy Ohio
Electric Department
Calculation of Retail Rate for Network Integrated Transmission Service
For the Period June 1, 2008 through November 30, 2008

(a) Rate Classification	(b) 12 CP (kW) ⁽¹⁾	(c) Percent of Total	(d) Allocated Rev Req ⁽²⁾	(e) Billing Determinants ⁽³⁾		(g) Calculated Rate	
				Demand	Energy ^(f)	\$/kW-mo	¢/kWh ^(h)
Residential (RS, TD, ORH)	1,406,245	41.182%	\$28,543,636		7,857,191,027		0.3633
Secondary Distribution (DS)	1,106,311	32.398%	22,455,362	21,262,648		1,0561	
Electric Space Heating (EH)	12,733	0.373%	258,530		88,552,466		0.2920
Secondary Distribution Service Small (DM)	94,904	2.779%	1,926,151		571,559,052		0.3370
Unmetered Small Fixed Loads (GSFL, ADPL)	5,197	0.152%	105,353		29,810,445		0.3534
Primary Distribution Voltage (DP)	364,478	10.674%	7,398,251	5,290,424		1,3984	
Transmission Voltage (TS)	415,875	12.179%	8,441,381	5,850,206		1,4429	
Lighting	8,982	0.263%	182,288		124,255,336		0.1467
Sub-Total Duke Energy Ohio (Excluding Duke Energy Kentucky)	3,414,725	100.000%	\$69,310,952				
Duke Energy Kentucky ⁽⁴⁾	-	0.000%	-				
Sub-Total Duke Energy Ohio (Including Duke Energy Kentucky)	3,414,725	100.000%	\$69,310,952				

Notes: ⁽¹⁾ 12 CP for switched and non-switched native load based on 12 months ended December 31, 2006 kWh and Load Research data.
⁽²⁾ Allocation of Duke Energy Ohio share of Duke Energy Midwest Network Integrated Transmission Service Revenue Requirement per MISO filing for rates applicable June 1, 2007. See Schedule D.1.
⁽³⁾ Based on actual data for the twelve months ended December 31, 2007. Includes all demand and energy on Duke Energy Ohio's system.
⁽⁴⁾ Allocation of DE Kentucky load is addressed in the Attachment O filing. Therefore, it is omitted here.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
For the Period June 1, 2008 through November 30, 2008

Rate Schedule (a)	Allocated Cost (b)		Allocated Under/Over Recovery (c)		Billing Determinants (d)		MISO Day 2 Transmission Rates (e)		Under (Over) Recovery Rates (f)		Plus Rates for Ancillary Service (g)		Total Transmission Rates (h)	
	\$	¢	\$	¢	Demand	Energy	\$/kW-month	¢/kWh	\$/kW-month	¢/kWh	\$/kW-month	¢/kWh	\$/kW-month	¢/kWh
Residential (RS, TD, ORH)	\$4,034,325		(\$742,805)		10,050,278	3,955,435,392	0.3363	0.1020	(0.0528)	(0.0188)	0.5240	0.1208	1.8636	0.5673
Secondary Distribution (DS)	\$3,379,991		(\$530,588)											
Electric Space Heating (EH)	\$41,301		(\$8,246)			16,248,648		0.2542	(0.0507)			0.1002		0.5957
Secondary Distribution Service Small (DM)	\$292,625		(\$55,525)		293,051,824		0.0999	(0.0189)				0.1243		0.5423
Unmetered Small Fixed Loads (GSFL, ADPL)	\$15,533		(\$2,323)		14,954,808		0.1039	(0.0155)				0.1002		0.5420
Primary Distribution Voltage (DP)	\$1,262,248		(\$164,612)		2,521,667		0.5006	(0.0653)		1.3964	0.5240		2.3577	
Transmission Voltage (TS)	\$1,714,451		(\$229,490)		2,955,853		0.5800	(0.0776)		1.4429	0.4650		2.4003	
Lighting	\$57,769		(\$6,262)			62,143,856		0.0930	(0.0101)			0.0339		0.2635
Total	\$10,798,263		(\$739,651)											

Notes: (1) Allocated share of MISO costs from Schedule C.3. column (f). Costs over period June 1, 2008, through November 30, 2008.
 (2) Based on actual data for the corresponding period, June 2007 - November 2007, for non-switching load.
 (3) From Schedule D.2.
 (4) From Schedule F.
 (5) For TS customers, billing demand is in kVA.
 (6) From Schedule G and G.3.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
For the Period June 1, 2008 through November 30, 2008
Ancillary Service Charges ^(a)

Rate Schedule ^(a)	Sch. Syst Control & Dispatch ^(e)		Reactive & Voltage Control ^(b)		Reg & Frequency Response ^(f)		Spinning Reserve ^(g)		Supplemental Reserve ^(k)	
	\$/kW-month	¢/kWh	\$/kW-month	¢/kWh	\$/kW-month	¢/kWh	\$/kW-month	¢/kWh	\$/kW-month	¢/kWh
Residential (RS, TD, ORH)		0.0042		0.0529		0.0162		0.0245		0.0230
Secondary Distribution (DS)	0.0180		0.2300		0.0700		0.1060		0.1000	
Electric Space Heating (EH)		0.0035		0.0439		0.0134		0.0203		0.0191
Secondary Distribution Service Small (DM)		0.0043		0.0545		0.0166		0.0252		0.0237
Unmetered Small Fixed Loads (GSFL, ADPL)		0.0035		0.0439		0.0134		0.0203		0.0191
Primary Distribution Voltage (DP)	0.0180		0.2300		0.0700		0.1060		0.1000	
Transmission Voltage (TS)	0.0150		0.1990		0.0610		0.0930		0.0870	
Lighting		0.0012		0.0148		0.0045		0.0069		0.0065

Note: ^(a) Charges for Ancillary Services are updated only upon approval from the FERC.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
Reconciliation Adjustment
For the Period April 1, 2003 through February 28, 2005

	Description (a)	Reference (b)	Actual MISO Costs											
			Apr-05 (c)	May-05 (d)	Jun-05 (e)	Jul-05 (f)	Aug-05 (g)	Sep-05 (h)	Oct-05 (i)	Nov-05 (j)	Dec-05 (k)			
1	MISO Administrative Costs	Sch. G-1	\$719,517	\$758,079	\$774,879	\$673,776	\$674,351	\$723,566	\$679,987	\$671,773	\$698,940			
2	All Other MISO Costs Incubated in TCR	Sch. G-2	2,216,500	2,383,863	7,850,714	14,846,477	16,830,820	8,883,640	7,304,844	5,003,196	5,841,502			
3	Total MISO Transmission Costs for TCR (m)		\$2,935,117	\$3,141,941	\$8,625,593	\$15,722,253	\$17,805,171	\$5,607,407	\$7,884,830	\$5,674,969	\$6,730,532			
4	Allocation of Costs to Residential		1,242,369	1,219,073	3,657,251	7,908,203	9,169,663	4,688,414	3,327,398	2,730,203	3,062,392			
5	Residential Revenue Collected in TCR for MISO		(1,242,369)	(1,219,073)	(3,657,251)	(7,908,203)	(9,169,663)	(4,688,414)	(3,327,398)	(2,730,203)	(3,062,392)			
6	Current Month Over-(Under-) Collection		-	-	-	-	-	-	-	-	-			
7	Prior Period Reconciliation Over-(Under-) Collection		-	-	-	-	-	-	-	-	-			
8	Over-(Under-) Collection from prior filing (n)		(1,242,369)	(1,219,073)	(3,286,667)	(7,651,061)	(9,983,000)	(4,540,201)	(3,328,315)	(2,730,263)	(3,062,392)			
9	Net Adjustment		-	-	(868,594)	(257,232)	(186,663)	918	-	-	(61,324)			
10	Beginning Balance of Over-(Under-) Recovery		-	-	-	-	-	-	-	-	-			
11	Current Month Over-(Under-) Collection		-	-	-	-	-	-	-	-	-			
12	Carrying Charge (@ 6.35%) (o)		-	-	-	-	-	-	-	-	-			
13	Ending Balance		-	-	-	-	-	-	-	-	-			
14	Allocation of Costs to Non-Residential		1,692,748	1,922,868	4,968,342	7,813,950	8,635,508	4,918,993	4,557,432	3,444,766	3,668,140			
15	Non-Residential Revenue Collected in TCR for MISO		(1,692,748)	(1,922,868)	(4,968,342)	(7,813,950)	(8,635,508)	(4,918,993)	(4,557,432)	(3,444,766)	(3,668,140)			
16	Current Month Over-(Under-) Collection		-	-	-	-	-	-	-	-	-			
17	Prior Period Reconciliation Over-(Under-) Collection (n)		-	-	-	-	-	-	-	-	-			
18	Over-(Under-) Collection from prior filing (n)		(1,692,748)	(1,922,868)	(4,467,624)	(7,669,797)	(8,459,718)	(4,753,520)	(4,558,689)	(3,444,766)	(4,667,792)			
19	Net Adjustment		-	-	(600,718)	(254,163)	(175,708)	1,237	-	-	(61,476)			
20	Beginning Balance of Over-(Under-) Recovery		-	-	-	-	-	-	-	-	-			
21	Current Month Over-(Under-) Collection		-	-	(500,718)	(759,564)	(759,564)	(1,009,799)	(1,009,799)	(1,105,329)	(1,111,216)			
22	Carrying Charge (@ 6.35%) (o)		-	-	(1,333)	(3,308)	(4,512)	(5,419)	(5,569)	(5,865)	(6,061)			
23	Ending Balance		-	-	(602,051)	(759,564)	(939,868)	(1,100,420)	(1,105,329)	(1,111,216)	(1,118,772)			
24	Allocation between Residential and Non-Residential		-	-	-	-	-	-	-	-	-			
25	Actual Transmission Revenue Collected		\$2,640,054	\$2,311,263	\$2,652,563	\$4,047,185	\$4,324,403	\$3,756,396	\$2,807,581	\$2,463,304	\$5,132,576			
26	Residential		3,585,568	3,640,415	3,889,921	3,985,414	4,065,839	3,884,468	3,804,054	3,906,949	6,189,255			
27	Non-Residential		(945,514)	(329,152)	(1,237,358)	(938,229)	(741,436)	(1,128,072)	(1,036,473)	(443,645)	(1,056,679)			
28	Total Transmission Revenue Collected		\$2,640,054	\$2,311,263	\$2,652,563	\$4,047,185	\$4,324,403	\$3,756,396	\$2,807,581	\$2,463,304	\$5,132,576			
29	Percent of Transmission Revenue from:		42.4%	38.8%	42.4%	50.3%	51.5%	48.6%	42.2%	39.0%	45.5%			
30	Residential		57.6%	61.2%	57.6%	49.7%	48.5%	51.2%	57.8%	60.7%	54.5%			
31	Non-Residential		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%			
32	Allocation of TCR Revenue:													
33	Residential											\$1,893,584		
34	Schedule G											823,450		
35	Auxiliary Services											2,415,542		
36	MISO Day 2 Transmission Rates											3,106,872		
37	Total Residential TCR Revenues											\$8,139,448		
38	Non-Residential												\$5,132,576	
39	Schedule G												\$1,907,415	
40	Auxiliary Services												1,140,968	
41	MISO Day 2 Transmission Rates												3,106,872	
42	Total Non-Residential TCR Revenues												\$5,132,576	

Residential combined T&D rates were frozen through December 31, 2005

Note: (i) Excludes Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.
 (ii) Long term debt costs included in Case No. 05-059-EL-AIR.
 (iii) Pay schedules filed in Case No. 05-727-EL-UNC October 15, 2007.
 (iv) From Schedule G-4.

Schedule G
Reconciliation Adjustment
Summary of Actual

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
Reconciliation Adjustment
For the Period April 1, 2005 through February 28, 2008

Description (1)	Reference (2)	Actual MISO Costs (continued)											
		Jan-06 (3)	Feb-06 (4)	Mar-06 (5)	Apr-06 (6)	May-06 (7)	Jun-06 (8)	Jul-06 (9)	Aug-06 (10)	Sep-06 (11)	Oct-06 (12)	Nov-06 (13)	Dec-06 (14)
1 MISO Administrative Costs	Sch. G.1	\$794,631	\$1,015,199	\$943,119	\$701,656	\$772,758	\$613,323	\$841,604	\$759,495	\$621,199	\$817,711	\$859,748	\$779,074
2 All Other MISO Costs Included in TCR	Sch. G.2	847,218	914,085	1,026,290	10,859	(1,149,259)	481,414	3,186,444	3,974,792	451,012	1,461,149	1,928,270	(1,340,211)
3 Total MISO Transmission Costs for TCR (15)		\$1,641,849	\$1,929,284	\$1,969,409	\$712,515	\$(376,501)	\$1,094,736	\$4,028,048	\$4,734,286	\$1,072,211	\$2,278,860	\$2,788,018	\$(561,137)
4 Allocation of Costs to Residential		704,696	762,067	740,488	243,749	(116,339)	383,347	1,039,097	406,979	731,514	904,654	(238,266)	
5 Residential Revenue Collected in TCR for MISO		2,570,671	2,135,004	2,096,382	1,742,895	1,452,300	1,899,617	2,443,210	2,861,313	2,209,561	1,566,411	1,766,960	539,286
6 Current Month Over-(Under-) Collection		1,865,975	1,372,937	1,325,884	1,498,846	1,368,959	1,502,270	803,213	773,493	1,982,582	853,897	802,006	877,555
7 Prior Period Reconciliation Over-(Under-) Collection													
8 Over-(Under-) Collection from prior filing (16)		1,863,942	1,378,009	1,338,159	1,498,846	1,368,959	1,499,735	821,742	789,977	1,884,167	853,897	786,366	812,234
9 Net Adjustment		(17,967)	(5,072)	(12,275)			5,535	(18,029)	(16,484)	(1,365)	15,740	65,321	
10 Beginning Balance of Over-(Under-) Recovery			(18,015)	(23,196)	(35,027)	(45,817)	(36,008)	(30,650)	(48,890)	(65,078)	(67,977)	(62,557)	
11 Current Month Over-(Under-) Collection		(17,367)	(5,072)	(12,275)			5,535	(18,029)	(16,484)	(1,365)	15,740	65,321	
12 Carrying Charge (at 6.39%) (17)		(49)	(109)	(156)	(190)	(177)	(211)	(260)	(304)	(354)	(360)	(374)	
13 Ending Balance		(18,015)	(23,196)	(35,027)	(45,817)	(36,008)	(30,650)	(48,890)	(65,078)	(67,977)	(62,557)	(62,557)	
14 Allocation of Costs to Non-Residential		937,892	1,167,217	1,228,911	468,866	(260,162)	709,389	2,388,751	2,646,466	646,632	1,547,346	1,893,364	(342,871)
15 Non-Residential Revenue Collected in TCR for MISO		3,725,577	3,522,755	3,709,970	3,627,259	3,488,922	3,756,147	3,846,334	3,907,794	3,711,942	3,632,440	3,614,706	851,502
16 Current Month Over-(Under-) Collection		2,767,623	2,355,538	2,474,059	3,168,293	3,789,084	3,046,756	1,457,583	1,261,328	3,126,109	2,086,038	1,791,372	1,194,375
17 Prior Period Reconciliation Over-(Under-) Collection (18)													
18 Over-(Under-) Collection from prior filing (19)		2,811,539	2,363,307	2,494,431	3,158,293	3,759,084	3,026,565	1,483,851	1,282,222	3,128,508	2,086,038	1,761,621	1,100,375
19 Net Adjustment		(23,916)	(7,769)	(12,275)			10,188	(26,688)	(20,895)	(2,368)	23,751	93,986	
20 Beginning Balance of Over-(Under-) Recovery		(1,178,772)	(1,209,028)	(1,250,196)	(1,250,196)	(1,256,853)	(1,263,546)	(1,269,059)	(1,273,107)	(1,276,942)	(1,280,381)	(1,283,465)	
21 Current Month Over-(Under-) Collection		(23,916)	(7,769)	(12,275)			10,188	(26,688)	(20,895)	(2,368)	23,751	93,986	
22 Carrying Charge (at 6.39%) (20)		(6,241)	(6,459)	(6,568)	(6,657)	(6,741)	(6,821)	(6,900)	(6,979)	(7,059)	(7,139)	(7,219)	
23 Ending Balance		(1,209,028)	(1,233,256)	(1,256,853)	(1,283,546)	(1,260,059)	(1,263,546)	(1,269,059)	(1,273,107)	(1,276,942)	(1,280,381)	(1,283,465)	
24 Allocation between Residential and Non-Residential													
25 Actual Transmission Revenue Collected		\$3,483,968	\$4,537,827	\$4,301,948	\$3,703,643	\$3,086,661	\$4,019,305	\$5,193,008	\$6,081,819	\$4,908,500	\$3,389,502	\$3,754,805	\$3,350,759
26 Residential		7,274,125	6,968,475	7,280,875	7,153,391	6,907,041	7,391,593	7,576,273	7,638,961	7,432,299	7,141,229	7,062,402	6,812,213
27 Non-Residential		(1,209,028)	(1,233,256)	(1,256,853)	(1,283,546)	(1,260,059)	(1,263,546)	(1,269,059)	(1,273,107)	(1,276,942)	(1,280,381)	(1,283,465)	
28 Total Transmission Revenue Collected		\$12,738,093	\$11,466,302	\$11,672,824	\$10,837,034	\$9,993,702	\$11,410,001	\$12,769,281	\$13,720,780	\$12,341,159	\$10,510,731	\$10,806,966	\$8,162,972
29 Percent of Transmission Revenue from:													
30 Residential		42.9%	38.5%	37.6%	34.2%	30.3%	35.2%	40.7%	44.1%	39.8%	32.1%	34.6%	41.0%
31 Non-Residential		57.1%	61.5%	62.4%	65.8%	69.7%	64.8%	59.3%	55.9%	60.2%	67.9%	65.4%	59.0%
32 Allocation of TCR Revenue:		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
33 Residential		\$2,016,915	\$1,975,017	\$1,821,165	\$1,367,073	\$1,139,310	\$1,483,233	\$1,916,880	\$2,244,892	\$1,612,001	\$1,243,723	\$1,365,861	\$1,965,310
34 Schedule 9		876,887	1,277,806	704,402	992,878	494,991	644,459	832,918	975,514	787,338	540,368	602,183	745,160
35 Ancillary Services		2,570,671	3,135,004	2,096,382	1,742,895	1,452,300	1,899,617	2,443,210	2,861,313	2,209,561	1,566,411	1,766,960	539,286
36 MISO Day 2 Transmission Rates		\$5,400,868	\$4,937,827	\$4,391,949	\$3,703,643	\$3,086,661	\$4,019,305	\$5,193,008	\$6,081,819	\$4,908,500	\$3,389,502	\$3,754,805	\$3,350,759
37 Total Residential TCR Revenues		\$0,222,727	\$2,129,911	\$2,258,795	\$2,179,114	\$2,109,959	\$2,254,855	\$2,312,940	\$2,360,125	\$2,481,488	\$2,156,092	\$2,293,587	\$2,629,587
38 Non-Residential		1,325,821	1,365,890	1,368,150	1,286,150	1,380,900	1,441,331	1,477,889	1,441,331	1,382,282	1,330,350	1,310,744	1,381,125
39 Schedule 9		3,725,577	3,522,755	3,709,970	3,627,259	3,488,922	3,756,147	3,846,334	3,907,794	3,711,942	3,632,440	3,614,706	851,502
40 Ancillary Services		\$7,274,125	\$6,968,475	\$7,280,875	\$7,153,391	\$6,907,041	\$7,391,593	\$7,576,273	\$7,638,961	\$7,432,299	\$7,141,229	\$7,062,402	\$6,812,213
41 MISO Day 2 Transmission Rates		\$7,274,125	\$6,968,475	\$7,280,875	\$7,153,391	\$6,907,041	\$7,391,593	\$7,576,273	\$7,638,961	\$7,432,299	\$7,141,229	\$7,062,402	\$6,812,213
42 Total Non-Residential TCR Revenues		\$7,274,125	\$6,968,475	\$7,280,875	\$7,153,391	\$6,907,041	\$7,391,593	\$7,576,273	\$7,638,961	\$7,432,299	\$7,141,229	\$7,062,402	\$6,812,213

Note:
 (1) Exclude Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.
 (2) Long term debt costs included in Case No. 05-099-EL-AR.
 (3) Per schedules filed in Case No. 05-099-EL-AR October 15, 2007.
 (4) From Schedule G.4.

Description (a)	Reference (b)	Month											
		Jan-07 (c)	Feb-07 (d)	Mar-07 (e)	Apr-07 (fa)	May-07 (fb)	June-07 (fc)	July-07 (fd)	Aug-07 (fe)	Sep-07 (ff)	Oct-07 (fg)	Nov-07 (fh)	Dec-07 (fi)
1 MISO Administrative Costs	Sch. G 1	\$1,400,586	\$502,299	\$15,285	\$765,652	\$769,869	\$786,674	\$789,948	\$801,948	\$690,442	\$642,375	\$641,733	\$695,707
2 All Other MISO Costs includable in TCR	Sch. G 2	1,379,109	3,200,581	1,195,714	1,292,538	(2,311,621)	1,642,833	1,455,659	1,500,311	1,270,018	1,159,482	1,026,799	961,402
3 Total MISO Transmission Costs for TCR (1)		\$2,779,694	\$4,662,880	\$1,180,999	\$1,997,629	\$(1,116,336)	\$2,229,506	\$2,226,516	\$2,304,260	\$1,910,460	\$1,801,857	\$1,070,532	\$1,657,168
4 Allocation of Costs to Residential		1,203,608	1,952,673	496,973	719,147	(958,011)	1,048,130	948,456	1,020,787	865,438	677,408	571,322	694,354
5 Residential Revenue Collected in TCR for MISO		717,233	282,234	698,725	523,235	480,082	893,705	1,011,054	1,091,962	1,185,161	820,582	689,959	830,693
6 Current Month Over (Under) Collection		(482,375)	(1,068,439)	177,150	(195,891)	1,033,093	(64,675)	62,568	85,173	300,723	143,894	118,677	136,339
7 Prior Period Reconciliation Over- (Under) Collection		(483,873)	(1,068,314)	87,694	(195,651)	1,033,094	(65,932)	67,055	79,715	300,723	143,894	(177,571)	136,339
8 Over- (Under) Collection from prior filing (2)		(16,500)	(2,125)	85,456	(1)	1,567	(4,497)	9,457	300,723	143,894	(177,571)	136,339	
9 Net Adjustment		12,658	4,203	2,095	85,784	86,241	86,699	88,732	84,696	34,629	542,233	367,078	367,078
10 Beginning Balance of Over- (Under) Recovery		(16,000)	(2,125)	85,456	(1)	1,567	(4,497)	9,457	300,723	143,894	(177,571)	136,339	
11 Current Month Over- (Under) Collection		45	17	233	457	458	468	461	476	1,305	2,490	2,415	2,918
12 Ending Balance		4,203	2,095	85,784	86,241	86,699	88,732	84,696	34,629	542,233	367,078	505,735	
14 Allocation of Costs to Non-Residential		1,576,086	2,210,207	683,986	1,276,482	(1,042,741)	1,081,378	1,278,070	1,283,473	1,045,022	1,124,359	1,059,210	962,814
15 Non-Residential Revenue Collected in TCR for MISO		870,790	398,165	852,253	808,589	834,650	1,158,509	1,528,890	1,581,345	1,534,480	1,507,658	1,358,296	1,358,296
16 Current Month Over- (Under) Collection		(705,296)	(1,042,042)	168,768	(609,913)	1,877,381	(68,867)	250,860	287,190	536,323	410,121	458,458	395,482
17 Prior Period Reconciliation Over- (Under) Collection (3)		(694,185)	(1,239,506)	53,980	(609,913)	1,877,380	(68,867)	250,860	287,190	536,323	410,121	458,458	395,482
18 Over- (Under) Collection from prior filing (4)		(11,131)	(2,537)	114,778	0	1	2,513	(6,058)	11,892	536,323	410,121	113,391	385,482
19 Net Adjustment		(1,227,509)	(1,245,206)	(1,254,380)	(1,145,378)	(1,152,090)	(1,158,214)	(1,161,861)	(1,174,123)	(1,168,452)	(1,168,452)	(1,168,452)	(1,168,452)
20 Beginning Balance of Over- (Under) Recovery		(11,131)	(2,537)	114,778	0	1	2,513	(6,058)	11,892	536,323	410,121	113,391	385,482
21 Current Month Over- (Under) Collection		(6,556)	(6,537)	(6,374)	(6,102)	(6,135)	(6,181)	(6,220)	(6,221)	(4,784)	(2,300)	(918)	432
22 Ending Balance		(1,245,206)	(1,254,380)	(1,245,378)	(1,152,090)	(1,158,214)	(1,161,861)	(1,174,123)	(1,168,452)	(1,168,452)	(1,168,452)	(1,168,452)	(1,168,452)
24 Allocation between Residential and Non-Residential:													
25 Actual Transmission Revenue Collected		\$3,727,916	\$4,110,612	\$3,501,917	\$2,742,704	\$2,516,155	\$3,725,349	\$4,214,666	\$4,026,998	\$4,061,317	\$3,470,495	\$2,876,047	\$4,181,514
26 Residential		4,681,464	4,919,900	4,819,385	4,989,606	4,709,354	5,935,153	5,695,662	5,815,807	5,676,979	5,669,693	5,511,764	5,809,820
27 Non-Residential		\$8,093,382	\$9,021,512	\$8,321,283	\$7,812,310	\$7,213,509	\$9,650,508	\$9,900,348	\$10,442,805	\$10,738,287	\$9,090,159	\$9,417,811	\$9,991,334
28 Total Transmission Revenue Collected		43.3%	45.8%	42.1%	36.0%	34.9%	38.4%	42.6%	44.3%	45.3%	37.6%	31.2%	41.8%
29 Percent of Transmission Revenue from:		55.7%	54.0%	51.6%	54.0%	55.1%	51.6%	52.4%	55.7%	52.4%	65.8%	59.1%	58.1%
30 Residential		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
31 Non-Residential													
32 Allocation of TCR Revenue:													
33 Residential		\$2,187,633	\$2,412,204	\$2,055,012	\$1,609,493	\$1,478,551	\$2,098,933	\$2,363,816	\$2,594,530	\$2,525,923	\$1,917,986	\$1,611,690	\$2,573,242
34 Schedule 9		829,052	914,173	599,915	509,915	460,572	599,672	640,316	722,609	599,233	681,926	574,357	777,579
35 Ancillary Services		711,233	784,234	688,133	523,298	480,082	698,716	1,011,184	1,039,360	1,164,161	820,352	699,998	890,693
36 MISO Day 2 Transmission Rates		\$3,727,918	\$4,110,612	\$3,501,917	\$2,742,704	\$2,516,155	\$3,725,349	\$4,214,666	\$4,026,998	\$4,061,317	\$3,470,496	\$2,876,047	\$4,181,514
37 Total Residential TCR Revenue		\$2,659,841	\$2,685,085	\$2,634,455	\$2,661,405	\$2,568,686	\$2,926,736	\$2,773,547	\$2,867,961	\$2,703,327	\$2,706,948	\$3,190,457	\$3,190,457
38 Non-Residential		1,340,833	1,357,050	1,332,658	1,339,531	1,298,827	1,412,913	1,413,816	1,427,674	1,352,606	1,312,331	1,161,066	1,321,066
39 Schedule 9		870,750	868,165	852,253	869,569	834,640	1,151,509	1,528,890	1,581,345	1,534,480	1,507,658	1,358,296	1,358,296
40 Ancillary Services		\$4,881,464	\$4,910,900	\$4,819,385	\$4,989,606	\$4,709,354	\$5,935,153	\$5,695,662	\$5,815,807	\$5,676,979	\$5,669,693	\$5,511,764	\$5,809,820
41 MISO Day 2 Transmission Rates													
42 Total Non-Residential TCR Revenue													

Note:
 (1) Excludes Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.
 (2) Long term debt costs included in Case No. 05-059-EL-AR.
 (3) Pay schedules filed in Case No. 05-737-EL-UMC October 15, 2007.
 (4) From Schedule G 4

	Description (a)	Reference (b)	Jun-08		Feb-08	
1	MISO Administrative Costs	Sch. G.1	\$807,210		\$791,010	
2	All Other MISO Costs Includable in TCR	Sch. G.2	1,019,216		1,132,884	
3	Total MISO Transmission Costs for TCR⁽¹⁾		\$1,826,426		\$1,923,894	
4	Allocation of Costs to Residential		822,833		825,350	
5	Residential Revenue Collected in TCR for MISO		890,925		897,271	
6	Current Month Over- (Under-) Collection		158,080		72,121	
7	Prior Period Reconciliation Over- (Under-) Collection		-		-	
8	Over- (Under-) Collection from prior filing ⁽²⁾		-		-	
9	Net Adjustment		158,080		72,121	
10	Beginning Balance of Over- (Under-) Recovery		506,735		666,941	
11	Current Month Over- (Under-) Collection		158,080		72,121	
12	Carrying Charge (@ 6.39%) ⁽³⁾		3,114		3,743	
13	Ending Balance		667,941		742,805	
14	Allocation of Costs to Non-Residential		897,593		1,098,544	
15	Non-Residential Revenue Collected in TCR for MISO		1,098,456		1,408,427	
16	Current Month Over- (Under-) Collection		403,863		309,884	
17	Prior Period Reconciliation Over- (Under-) Collection ⁽⁴⁾		-		-	
18	Over- (Under-) Collection from prior filing ⁽⁵⁾		-		-	
19	Net Adjustment		403,863		309,884	
20	Beginning Balance of Over- (Under-) Recovery		279,285		692,702	
21	Current Month Over- (Under-) Collection		403,863		309,884	
22	Carrying Charge (@ 6.39%) ⁽³⁾		5,554		4,460	
23	Ending Balance		688,702		997,046	
24	Allocation between Residential and Non-Residential:					
25	Actual Transmission Revenue Collected		\$4,937,915		\$4,517,733	
26	Residential		5,977,308		6,013,983	
27	Non-Residential		\$10,915,223		\$10,533,666	
28	Total Transmission Revenue Collected					
29	Percent of Transmission Revenue from:					
30	Residential		45.2%		42.9%	
31	Non-Residential		54.8%		57.1%	
			100.0%		100.0%	
32	Allocation of TCR Revenue:					
33	Residential		\$3,036,729		\$2,780,150	
34	Schedule 9		918,261		840,112	
35	Ancillary Services		960,925		897,471	
36	MISO Day 2 Transmission Rates		\$4,937,915		\$4,517,733	
37	Total Residential TCR Revenues					
38	Non-Residential		\$3,223,641		\$3,244,848	
39	Schedule 9		1,355,211		1,360,660	
40	Ancillary Services		1,998,456		1,408,427	
41	MISO Day 2 Transmission Rates		\$5,917,308		\$6,018,933	
42	Total Non-Residential TCR Revenues:					

Note:

- ⁽¹⁾ Exclude Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.
- ⁽²⁾ Long term debt costs included in Case No. 05-089-EL-AIR.
- ⁽³⁾ Per schedules filed in Case No. 05-722-EL-UNC Order 15, 2007.
- ⁽⁴⁾ From Schedule G.4.

	MISO Scheduled Charges										Actual MISO Costs									
	Apr-05 (b)	May-05 (c)	Jun-05 (d)	Jul-05 (e)	Aug-05 (f)	Sep-05 (g)	Oct-05 (h)	Nov-05 (i)	Dec-05 (j)		Apr-05 (k)	May-05 (l)	Jun-05 (m)	Jul-05 (n)	Aug-05 (o)	Sep-05 (p)	Oct-05 (q)	Nov-05 (r)	Dec-05 (s)	
Schedule 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$194,969
Schedule 10-FERC	60,724	60,724	60,724	60,724	101,271	101,271	101,271	101,271	101,271	101,271	101,271	101,271	101,271	101,271	101,271	101,271	101,271	101,271	101,271	101,271
Schedule 16	79,649	82,242	10,481	26,065	61,011	66,079	58,319	57,844	50,978	50,978	50,978	50,978	50,978	50,978	50,978	50,978	50,978	50,978	50,978	50,978
Schedule 17	246,466	259,002	312,944	383,050	430,903	190,219	184,451	258,262	281,189	281,189	281,189	281,189	281,189	281,189	281,189	281,189	281,189	281,189	281,189	281,189
Schedule 18 (1)	69,703	90,427	113,934	127,081	115,516	104,381	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Schedule 22 (2)	263,035	265,663	276,795	276,846	265,650	259,616	255,945	254,395	250,533	250,533	250,533	250,533	250,533	250,533	250,533	250,533	250,533	250,533	250,533	250,533
Schedule 24																				
Total MISO Scheduled Charges	\$719,577	\$758,079	\$774,879	\$873,775	\$974,351	\$723,566	\$579,987	\$671,773	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940
Total MISO Scheduled Charges per prior filing (3)	\$719,577	\$758,079	\$774,879	\$873,775	\$974,351	\$723,566	\$579,987	\$671,773	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940	\$688,940
	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)

Notes:
 (1) Schedule 19 expired September 30, 2005.
 (2) Schedule 22 is a flat fee that expired on March 31, 2006.
 (3) Per schedules filed in Case No. 05-727-EL-UNC October 15, 2007.

MISO Scheduled Charges (a)	Actual MISO Costs (continued)											
	Jan-06 (k)	Feb-06 (l)	Mar-06 (m)	Apr-06 (n)	May-06 (o)	Jun-06 (p)	Jul-06 (q)	Aug-06 (r)	Sep-06 (s)	Oct-06 (t)	Nov-06 (u)	Dec-06 (v)
Schedule 10	\$185,914	\$282,292	\$260,901	\$258,585	\$368,406	\$264,161	\$308,940	\$285,773	\$284,317	\$296,489	\$268,897	\$211,334
Schedule 10-FERC	77,618	77,618	77,618	77,618	77,618	77,618	77,618	68,248	68,248	161,232	166,945	156,178
Schedule 16	31,062	61,454	48,601	60,758	51,995	21,582	64,907	42,499	47,331	59,521	53,826	58,567
Schedule 17	226,087	319,091	275,996	306,896	264,739	193,240	343,194	316,942	182,096	253,261	320,815	300,746
Schedule 18 (1)	-	-	-	-	-	-	-	-	-	-	-	-
Schedule 22 (2)	273,149	274,744	280,003	-	-	-	-	-	-	-	-	-
Schedule 24	-	-	-	-	-	56,721	47,145	46,031	39,206	47,208	48,165	52,250
Total MISO Scheduled Charges	\$794,831	\$1,015,199	\$943,119	\$701,856	\$772,758	\$613,323	\$841,804	\$759,495	\$621,199	\$817,711	\$869,748	\$779,074
Total MISO Scheduled Charges per prior filing (3)	\$784,831	\$1,015,199	\$943,119	\$701,856	\$772,758	\$613,323	\$841,804	\$759,495	\$620,821	\$817,711	\$869,748	\$779,078
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$378	\$0	\$0	(\$4)

Notes:
 (1) Schedule 18 expired September 30, 2005.
 (2) Schedule 22 is a flat fee that expired on March 31, 2008.
 (3) Per schedules filed in Case No. 05-727-EL-JNC, October 15, 2007.

Duke Energy Ohio
 Electric Department
 Calculation of Semi-Annual Transmission Cost Update for Billing
 Reconciliation Adjustment
 For the Period April 1, 2005 through February 28, 2008

Schedule G.1
 Reconciliation Adjustment
 Schedule A Actual

MISO Scheduled Charges (a)	Jan-07 (b)	Feb-07 (c)	Mar-07 (d)	Apr-07 (e)	May-07 (f)	June-07 (g)	July-07 (h)	Aug-07 (i)	Sept-07	Oct-07	Nov-07	Dec-07
Schedule 10	\$876,617	\$333,512	(\$134,980)	\$266,851	\$280,626	\$239,187	\$261,356	\$293,910	\$297,001	\$216,843	\$269,737	\$277,215
Schedule 10-FERC	105,743	103,530	102,817	96,809	85,613	119,680	122,969	128,297	103,963	93,279	89,263	64,452
Schedule 16	62,236	23,855	-	36,944	44,239	36,754	35,263	25,686	23,769	19,424	15,159	29,735
Schedule 17	299,860	284,623	12,532	254,115	251,591	338,520	301,795	300,661	207,574	262,480	216,696	273,979
Schedule 18 (1)	-	-	-	-	-	-	-	-	-	-	-	-
Schedule 22 (2)	-	-	-	-	-	-	-	-	-	-	-	-
Schedule 24	56,130	56,779	4,346	49,373	47,861	52,533	48,445	55,375	58,135	50,949	50,878	50,386
Total MISO Scheduled Charges	\$1,400,566	\$802,299	(\$15,285)	\$705,092	\$709,869	\$786,674	\$769,848	\$803,948	\$680,442	\$642,375	\$641,733	\$695,767
Total MISO Scheduled Charges per prior filing (3)	\$1,400,566	\$802,299	\$224,025	\$705,092	\$709,869	\$786,636	\$769,770	\$804,023	N/A	N/A	N/A	N/A
	(\$0)	\$0	(\$239,309)	(\$0)	\$0	\$38	\$78	(\$75)	\$690,442	\$842,375	\$641,733	\$695,767

Notes:
 (1) Schedule 18 expired September 30, 2006.
 (2) Schedule 22 is a flat fee that expired on March 31, 2006.
 (3) Per schedules filed in Case No. 05-727-EL-JNC October 15, 2007.

	MISO Scheduled Charges ^(a)		check totals	
	Jan-08	Feb-08	Jan-08	Feb-08
Schedule 10	\$335,996	\$258,554	7,544,403	
Schedule 10-FERC	73,533	81,497	3,284,894	
Schedule 15	30,728	27,856	1,517,519	
Schedule 17	308,555	368,968	9,511,501	
Schedule 18 ⁽¹⁾	-	-	621,052	
Schedule 22 ⁽²⁾	-	-	3,206,396	
Schedule 24	58,398	54,135	1,030,845	
Total MISO Scheduled Charges	\$907,210	\$791,010	26,716,811	
Total MISO Scheduled Charges per prior filing ⁽³⁾	N/A	N/A	22,620,523	
	\$907,210	\$791,010	4,096,288	

Notes:

- ⁽¹⁾ Schedule 18 expired September 30, 2005.
- ⁽²⁾ Schedule 22 is a flat fee that expired on March 31, 2006.
- ⁽³⁾ Per schedules filed in Case No. 05-727-EL-UNC October 15, 2007.

	Actual MISO Costs											
	Apr-05 (b)	May-05 (c)	Jun-05 (d)	Jul-05 (e)	Aug-05 (f)	Sep-05 (g)	Oct-05 (h)	Nov-05 (i)	Dec-05 (j)			
Other Includable MISO Costs ^(a)												
FTR (Hourly, Monthly, Yearly, Transaction) ⁽¹⁾	229	(341,223)	(124,077)	54,901	(882,259)	(3,543,591)	(4,599,281)	220,319	(377,132)			
Financial ⁽¹⁾												
Day-Ahead												
Real-Time												
Congestion ⁽¹⁾												
Day-Ahead	35,467	347,866	720,994	1,315,932	1,967,664	4,870,700	5,406,892	345,693	603,420			
Real-Time	(3,010)	(121,904)	228,951	(206,313)	(882,731)	(2,382,048)	(1,796,349)	(61,181)	(256,257)			
Losses ⁽¹⁾												
Day-Ahead	445,900	1,227,259	3,655,796	10,114,606	10,616,669	5,783,934	4,149,770	2,188,437	3,750,891			
Real-Time	(608,570)	(296,985)	(294,081)	(605,035)	(294,745)	(1,501,864)	(944,596)	(715,665)	(1,364,573)			
Congestion Rebate GFA ⁽¹⁾												
Day-Ahead	-	-	-	377,745	391,026	284,530	312,964	323,811	350,227			
Real-Time	-	-	-	-	-	-	-	-	-			
Loss Rebate GFA ⁽¹⁾												
Day-Ahead	-	-	-	-	-	-	-	-	-			
Real-Time	-	-	-	-	-	-	-	-	-			
Physical (DA, RT, Index) ⁽¹⁾												
Uninstructed Deviation	100,246	35,624	48,145	136,605	50,318	39,034	25,696	23,209	22,929			
Inadvertent Distribution	(43,319)	(63,029)	(89,924)	(215,355)	(157,855)	(82,586)	(76,768)	(84,448)	(110,459)			
Uplift Charges												
Day-Ahead RSG Distribution	129,033	165,714	241,769	236,999	181,676	143,689	84,896	117,767	173,386			
Real-Time RSG Distribution (First Pass)	1,164,689	469,664	1,271,580	839,342	1,085,833	1,187,662	715,102	523,173	817,823			
Revenue Neutrality	895,190	913,075	2,071,217	2,910,241	4,695,704	4,020,590	3,862,819	2,194,298	2,250,877			
RT Miscellaneous Amount	94,685	47,802	120,356	88,809	57,551	42,133	36,840	30,702	16,210			
ARS Market Charges	-	-	-	-	-	-	-	-	-			
Excess Congestion Refund - Transmission ⁽³⁾	-	-	-	-	-	-	-	-	-			
Total Other Includable MISO Costs	\$2,210,540	\$2,383,863	\$7,850,714	\$14,848,477	\$16,830,820	\$8,883,840	\$7,304,844	\$5,003,196	\$5,841,592			
Total Other Includable MISO Costs per Prior Filing ⁽²⁾	\$2,210,540	\$2,383,863	\$6,981,412	\$14,337,082	\$16,466,367	\$8,580,247	\$7,307,018	\$5,003,196	\$5,795,237			
	\$0	\$0	\$869,302	\$511,395	\$362,453	\$303,594	(\$2,175)	\$0	\$46,355			

Notes:
⁽¹⁾ Costs moved to the FPP Filing as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 06-1068-EL-UNC.
⁽²⁾ Per schedules filed in Case No. 05-727-EL-UNC October 15, 2007.
⁽³⁾ Congestion was included in the TCR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
Reconciliation Adjustment
For the Period April 1, 2005 through February 28, 2008

Schedule G.2
Reconciliation Adjustment
Schedule B Actual

	Actual MISO Costs (continued)											
	Jan-06 (a)	Feb-06 (b)	Mar-06 (m)	Apr-06 (n)	May-06 (o)	Jun-06 (p)	Jul-06 (q)	Aug-06 (r)	Sep-06 (s)	Oct-06 (t)	Nov-06 (u)	Dec-06 (v)
Other Includable MISO Costs												
FTR (Hourly, Monthly, Yearly, Transaction) ⁽¹⁾	(136,579)	(174,535)	(227,507)	(90,070)	(630,515)	(1,633,828)	(2,702,691)	(1,265,024)	9,407	(33,285)	42,721	(49,582)
Financial ⁽¹⁾												
Day-Ahead												
Real-Time	(3,426)	(8,765)	(9,938)	-	(2,278)	(10,117)	(8,597)	(5,005)	(158)	(7,052)	130,702	(4,414)
Congestion ⁽¹⁾												
Day-Ahead	52,202	256,217	(72,335)	25,727	91,220	1,381,041	2,000,665	1,589,437	24,843	531,339	642,702	(809,595)
Real-Time	(9,756)	(112,501)	(10,383)	(5,837)	(5,915)	(637,707)	(528,509)	(53,568)	(63,407)	(432,355)	(283,006)	625,213
Losses ⁽¹⁾												
Day-Ahead	498,940	794,848	1,014,303	(211,473)	208,266	1,872,921	5,203,816	4,609,974	769,775	1,336,656	1,200,163	(1,546,117)
Real-Time	(932,286)	(821,983)	(920,530)	(759,050)	(752,828)	(1,333,391)	(2,282,130)	(2,654,240)	(946,314)	(1,218,452)	(1,187,424)	(842,811)
Congestion Rebate GFA ⁽¹⁾												
Day-Ahead	257,828	150,530	147,022	149,235	(661,153)	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
Loss Rebate GFA ⁽¹⁾												
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
Physical (DA, RT, Index) ⁽¹⁾	(1,523)	(18,582)	(23,407)	346	17,846	(31,168)	(29,529)	(16,551)	-	(12,826)	-	(18,506)
Uninstructed Deviation	12,207	19,705	15,369	20,056	13,576	11,721	13,051	14,746	10,657	9,087	3,994	6,403
Inadvertent Distribution	(47,622)	(39,939)	19,146	(3,877)	(21,159)	(57,573)	(123,079)	1,101	(69,292)	(49,155)	(43,921)	(4,332)
Uplift Charges												
Day-Ahead RSG Distribution	232,421	142,841	88,563	98,876	69,358	85,138	181,732	103,674	45,503	83,180	113,964	184,674
Real-Time RSG Distribution (First Pass)	168,587	201,314	159,812	151,896	159,041	155,743	501,531	542,793	159,824	520,861	413,655	338,341
Revenue Neutrality	715,165	518,489	837,372	621,312	372,896	669,459	976,469	1,117,089	473,425	738,343	903,213	774,130
RT Miscellaneous Amount	41,658	2,651	8,774	13,917	(7,615)	(825)	(16,284)	(9,624)	37,349	(5,150)	(8,492)	(13,515)
ARS Market Charges	-	-	-	-	-	-	-	-	-	-	-	-
Excess Congestion Refund - Transmission ⁽³⁾	-	-	-	-	-	-	-	-	-	-	-	-
Total Other Includable MISO Costs	\$847,818	\$914,085	\$1,026,290	\$10,859	(\$1,149,259)	\$481,414	\$3,186,444	\$3,974,792	\$451,612	\$1,461,149	\$1,928,270	(\$1,360,211)
Total Other Includable MISO Costs per Prior Filing ⁽²⁾	\$805,936	\$901,244	\$993,643	\$10,859	(\$1,149,259)	\$487,137	\$3,142,147	\$3,937,413	\$448,007	\$1,461,149	\$1,973,761	(\$1,200,996)
	\$41,882	\$12,841	\$32,647	\$0	\$0	(\$15,723)	\$44,297	\$37,379	\$3,605	\$0	(\$45,491)	(\$159,316)

Notes:
⁽¹⁾ Costs moved to the FPP Filing as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 06-1068-EL-UNC.
⁽²⁾ Per schedules filed in Case No. 05-727-EL-UNC October 15, 2007.
⁽³⁾ Congestion was included in the TCR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.

Duke Energy Ohio
 Electric Department
 Calculation of Semi-Annual Transmission Cost Update for Billing
 Reconciliation Adjustment
 For the Period April 1, 2005 through February 28, 2008

Schedule G.2
 Reconciliation Adjustment
 Schedule B Actual

	Jan-07 (w)	Feb-07 (x)	Mar-07 (y)	Apr-07 (z)	May-07 (aa)	Jun-07 (ab)	Jul-07 (ac)	Aug-07 (ad)	Sep-07	Oct-07	Nov-07	Dec-07
Other Includable MISO Costs (e)												
FTR (Hourly, Monthly, Yearly, Transaction) (1)	-	-	-	-	-	-	-	-	-	-	-	-
Financial (1)												
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
Congestion (2)	-	-	-	-	-	-	-	-	-	-	-	-
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
Losses (1)	-	-	-	-	-	-	-	-	-	-	-	-
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
Congestion Rebate GFA (1)												
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
Loss Rebate GFA (1)												
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
Physical (DA, RT, Index) (1)	-	-	-	-	-	-	-	-	-	-	-	-
Uninstructed Deviation	3,907	6,403	6,131	4,106	5,828	20,818	7,213	9,091	14,531	13,086	14,930	19,181
Inadvertent Distribution	10,570	66,783	(31,439)	(35,081)	(66,970)	(13,380)	(56,907)	(19,498)	(17,978)	46,097	59,795	(13,615)
Uplift Charges												
Day-Ahead RSG Distribution	154,856	206,915	152,181	52,252	42,239	86,869	114,979	87,363	37,896	37,896	89,946	110,647
Real-Time RSG Distribution (First Pass)	355,884	665,491	283,324	559,343	317,711	480,332	457,927	489,444	412,488	592,533	387,842	528,729
Revenue Neutrality	853,976	2,288,076	779,586	714,675	1,178,526	1,366,385	932,216	932,669	771,941	468,454	483,010	317,216
RT Miscellaneous Amount	77	(2,727)	6,032	-	(1,144)	206	-	-	174	-	(264)	-
ARS Market Charges	-	28,640	-	1,243	1,243	1,603	1,243	1,243	1,243	1,243	3,540	1,243
Excess Congestion Refund - Transmission (3)	-	-	-	-	(3,789,054)	-	-	-	-	-	-	-
Total Other Includable MISO Costs	\$1,379,109	\$3,260,581	\$1,195,744	\$1,292,538	(\$2,311,621)	\$1,942,833	\$1,456,669	\$1,500,311	\$1,220,018	\$1,159,482	\$1,028,799	\$961,402
Total Other Includable MISO Costs per Prior Filing (3)	\$1,359,478	\$3,255,919	\$1,154,667	\$1,292,538	(\$2,311,821)	\$1,946,951	\$1,446,191	\$1,521,585	N/A	N/A	N/A	N/A
	\$19,631	\$4,662	\$41,077	\$0	\$0	(\$4,118)	\$10,478	(\$21,274)	\$1,220,018	\$1,159,482	\$1,028,799	\$961,402

Notes:
 (1) Costs moved to the FPP Filing as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 06-1068-EL-UNC.
 (2) Per schedules filed in Case No. 05-727-EL-UNC October 15, 2007.
 (3) Congestion was included in the TCR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.

	Other Includable MISO Costs (a)		check totals	
	Jan-08	Feb-08	Jan-08	Feb-08
FTR (Hourly, Monthly, Yearly, Transaction) ⁽¹⁾	-	-	-	(16,473,603)
Financial ⁽¹⁾				
Day-Ahead	-	-	-	130,702
Real-Time	-	-	-	(59,751)
Congestion ⁽¹⁾				
Day-Ahead	-	-	-	21,338,081
Real-Time	-	-	-	(6,998,543)
Losses ⁽¹⁾				
Day-Ahead	-	-	-	57,687,128
Real-Time	-	-	-	(21,477,664)
Congestion Rebate GFA ⁽¹⁾				
Day-Ahead	-	-	-	2,083,765
Real-Time	-	-	-	-
Loss Rebate GFA ⁽¹⁾				
Day-Ahead	-	-	-	-
Real-Time	-	-	-	-
Physical (DA, RT, Index) ⁽¹⁾				
Uninstructed Deviation	8,284	11,480	8,284	777,345
Inadvertent Distribution	(113,279)	(81,861)	(113,279)	(1,630,308)
Uplift Charges				
Day-Ahead RSG Distribution	93,126	111,999	93,126	4,263,803
Real-Time RSG Distribution (First Pass)	364,652	442,712	364,652	17,864,497
Revenue Neutrality	659,190	647,412	659,190	44,935,956
RT Miscellaneous Amount	-	-	-	580,263
ARS Market Charges	1,243	1,243	1,243	41,966
Excess Congestion Refund - Transmission ⁽³⁾	-	-	-	(3,789,054)
Total Other Includable MISO Costs	\$1,013,216	\$1,132,884	\$1,013,216	\$99,163,110
Total Other Includable MISO Costs per Prior Filing ⁽²⁾	N/A	N/A	N/A	\$90,553,808
	\$1,013,216	\$1,132,884	\$1,013,216	\$8,609,302

Notes:
⁽¹⁾ Costs moved to the FPP Filing as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 06-1068-EL-UNC.
⁽²⁾ Per schedules filed in Case No. 05-727-EL-UNC October 15, 2007.
⁽³⁾ Congestion was included in the TCR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.

Schedule G.3
Reconciliation Adjustment
Allocation Non-Residential

Duke Energy Ohio
Electric Department
Non-Residential Transmission Revenues Collected
Allocating Non-Residential Over/(Under) Recovery
To the Duke Energy Ohio Electric Rate Schedules

(a) Description	(b) Non-Residential Transmission Revenues Collected ⁽¹⁾	(c) Non-Residential Transmission Revenues Collected Percentages	(d) Total Allocated Non-Residential Over/(Under) Recovery
Secondary Distribution (DS)	\$18,566,948	53.216%	\$530,588
Electric Space Heating (EH)	288,421	0.827%	\$8,246
Secondary Distribution Service Small (DM)	1,942,905	5.569%	\$55,525
Unmetered Small Fixed Loads (GSFL, ADPL)	81,306	0.233%	\$2,323
Primary Distribution Voltage (DP)	5,760,089	16.510%	\$164,612
Transmission Voltage (TS)	8,030,578	23.017%	\$229,490
Lighting	219,221	0.628%	\$6,262
	<u>\$34,889,468</u>	<u>100.000%</u>	<u>\$997,046</u>
Sub-Total Duke Energy Ohio (excl. Duke Energy Kentucky) ⁽²⁾			

Notes: ⁽¹⁾ Non-Residential transmission revenues collected less reconciliation portion September 2007 through February 2008.

⁽²⁾ Total in Column (d) ties to ending balance as of Non-Residential Over/(Under-) Recovery as of February 29, 2008, as shown on line 23 of Schedule G.

Schedule G.4
Reconciliation Adjustment
Reconciliation of Prior (Over) Under Collections

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
Reconciliation Adjustment

Description (a)	Period (b)	Residential (c)	Non-Residential (d)
(Over-) Under- collection from prior filing ^{(1) (2)}	April 2005 through February 2007	\$ (2,982,015)	\$ (5,628,736)
Revenues collected (refunded)	June 2007	(514,766)	(1,022,678)
	July 2007	(582,372)	(973,116)
	August 2007	(639,341)	(995,752)
	September 2007	(671,716)	(1,006,836)
	October 2007	(472,645)	(972,902)
	November 2007	(397,423)	(952,518)
Sub-Total Revenues collected (refunded)	June 2007 through November 2007	(3,278,263)	(5,923,802)
Revenues to be collected (refunded)		<u>\$ 296,248</u>	<u>\$ 295,066</u>

Notes:

⁽¹⁾ Per updated schedules filed in Case No. 05-727-EL-JNC April 16, 2007.

⁽²⁾ Amount will be true up with actual revenues in the filing for the period June 2008 through November 2008.