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April 14, 2008

Public Utilities Commission of Ohio
Attn: Docketing Division
13th Floor
180 East Broad Street
Columbus, OH 43215-3793

RE:	In the Matter of the Transmission Rates)	
	Contained in the Rate Schedules of Duke)	Case No. 05-727-EL-UNC
	Energy Ohio and Related Matters)	
	In the matter of the Application of Duke)	
	Energy Ohio for Authority to Modify)	Case No. 05-728-EL-AAM
	Current Accounting Procedures for Certain)	
	Transmission Costs)	

Docketing Division:

Pursuant to the Commission's Order on October 5, 2005, Duke Energy Ohio is filing updated tariffs reflecting the proposed rates for Rider TCR for the period May 30, 2008 through November 30, 2008. The Company requests that these proposed rates be effective with the first billing cycle for June 2008.

The attachments include the proposed tariffs and the supporting schedules.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Lisa D. Steinkuhl
Lead Rates Analyst

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
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Lisa D. Steinkuhl
Lead Rates Analyst

RIDER TCR

TRANSMISSION COST RECOVERY TRACKER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.

CHARGE

The Transmission Cost Recovery Tracker Charges detailed below are to recover transmission costs approved by the Public Utilities Commission of Ohio and the Federal Energy Regulatory Commission including Ancillary Services and those costs assessed to the Company by the applicable regional transmission organization. All applicable kWh, kW, or kVA are subject to the Transmission Cost Recovery Charge.

The Transmission Charges listed below do not apply to customers who receive their energy from a Certified Supplier. For customers who receive their energy from a Certified Supplier, the specific rates, terms, and conditions of the Company's FERC Open Access Transmission Tariff apply as such tariff may be amended from time to time and as incorporated herein by reference.

The charges for the respective electric service schedules are effective beginning with first billing cycle of June 2008 and updated on a semi-annual basis is as follows:

<u>Tariff Sheet</u>	<u>TCR Charge</u> (per kWh/kW)
Rate RS, Residential Service	
All kWh	\$0.005650
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.005650
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.005650
Rate CUR, Common Use Residential Rate	
All kWh	\$0.005650
Rate DS, Service at Secondary Distribution Voltage	
All kW	\$1.866200
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.005591
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.006160
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.005574
Rate DP, Service at Primary Distribution Voltage	
All kW	\$2.320600
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	\$0.005591
Rate TS, Service at Transmission Voltage	
All kVA	\$2.364200

Filed pursuant to an Order dated October 5, 2005 in Case Nos. 05-727-EL-UNC and 05-728-EL-AAM before the Public Utilities Commission of Ohio.

Issued:

Issued by Sandra P. Meyer, President

Effective: May 30, 2008

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 57.7
Cancels and Supersedes
Sheet No. 57.6
Page 2 of 2

CHARGE (Contd.)

Tariff Sheet

TCR Charge
(per kWh\ kW)

Rate SL, Street Lighting Service

All kWh

\$0.006051

Rate TL, Traffic Lighting Service

All kWh

\$0.006051

Rate OL, Outdoor Lighting Service

All kWh

\$0.006051

Rate NSU, Street Lighting Service for Non-Standard Units

All kWh

\$0.006051

Rate NSP, Private Outdoor Lighting for Non-Standard Units

All kWh

\$0.006051

Rate SC, Street Lighting Service - Customer Owned

All kWh

\$0.006051

Rate SE, Street Lighting Service - Overhead Equivalent

All kWh

\$0.006051

Rate UOLS, Unmetered Outdoor Lighting Electric Service

All kWh

\$0.006051

Filed pursuant to an Order dated October 5, 2005 in Case Nos. 05-727-EL-UNC and 05-728-EL-AAM
before the Public Utilities Commission of Ohio.

Issued:

Issued by Sandra P. Meyer, President

Effective: May 30, 2008

Cost Summary

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
For the Period June 1, 2008 through November 30, 2008

Description	Reference	Projected MISO Costs						Total for Period
		June-08	July-08	August-08	September-08	October-08	November-08	
(e)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
MISO Administrative Costs	Sch. A	\$755,149	\$733,789	\$736,990	\$697,237	\$658,942	\$700,354	\$4,282,461
All Other MISO Costs Includable in TCR	Sch. B	1,085,967	1,085,967	1,085,967	1,085,967	1,085,967	1,085,967	6,515,802
Total Transmission Costs for TCR ⁽¹⁾		<u>\$1,841,116</u>	<u>\$1,819,756</u>	<u>\$1,822,957</u>	<u>\$1,783,204</u>	<u>\$1,744,909</u>	<u>\$1,786,321</u>	<u>\$10,798,263</u>

Note: ⁽¹⁾ Excludes Costs Developed under Attachment O, ancillary services currently provided by Duke Energy Ohio, and reconciliations of prior period over- or under-collections.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
For the Period June 1, 2008 through November 30, 2008

MISO Scheduled Charges ⁽¹⁾	Projected MISO Costs						Total for Period
	June-08	July-08	August-08	September-08	October-08	November-08	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Schedule 10	\$308,915	\$300,275	\$301,904	\$271,537	\$229,399	\$258,606	\$1,670,636
Schedule 10-FERC	95,034	82,314	83,886	74,500	78,343	90,548	504,625
Schedule 16	24,445	24,445	24,445	24,445	24,445	24,445	146,670
Schedule 17	273,042	273,042	273,042	273,042	273,042	273,042	1,638,252
Schedule 24	53,713	53,713	53,713	53,713	53,713	53,713	322,278
Total MISO Scheduled Charges	<u>\$755,149</u>	<u>\$733,789</u>	<u>\$736,990</u>	<u>\$697,237</u>	<u>\$658,942</u>	<u>\$700,354</u>	<u>\$4,282,461</u>

Notes:

⁽¹⁾ Prior filings included Schedules 18 & 22. Both schedules have expired.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
For the Period June 1, 2008 through November 30, 2008

Other Includable MISO Costs ⁽¹⁾	Projected MISO Costs						Total for
	June-08	July-08	August-08	September-08	October-08	November-08	Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Uninstructed Deviation	13,582	13,582	13,582	13,582	13,582	13,582	81,492
Inadvertent Distribution	(20,157)	(20,157)	(20,157)	(20,157)	(20,157)	(20,157)	(120,942)
Uplift Charges							
Day-Ahead RSG Distribution	76,918	76,918	76,918	76,918	76,918	76,918	461,508
Real-Time RSG Distribution (First Pass)	454,493	454,493	454,493	454,493	454,493	454,493	2,726,958
Revenue Neutrality	559,521	559,521	559,521	559,521	559,521	559,521	3,357,126
Real Time Miscellaneous Charges	(15)	(15)	(15)	(15)	(15)	(15)	(90)
MISO Automatic Reserve Energy Sharing	1,625	1,625	1,625	1,625	1,625	1,625	9,750
Total Other Includable MISO Costs	<u>\$1,085,967</u>	<u>\$1,085,967</u>	<u>\$1,085,967</u>	<u>\$1,085,967</u>	<u>\$1,085,967</u>	<u>\$1,085,967</u>	<u>\$6,515,802</u>

Notes:

⁽¹⁾ Prior filings included costs moved to the FPP Filing as of 1/1/2007. See Commission December 20, 2006 Order in Case No. 03-93-EL-ATA, et al.

Duke Energy Ohio
Electric Department
Detailed MISO and Other Transmission Costs
Allocating Transmission Revenue Requirement
Between Demand and Energy Charges

Cost Item	Percent Allocable Based on:		Total Allocable Cost	Cost Recoverable Based on:	
	Demand	Energy		Demand	Energy
Schedule 10	80.00%	20.00%	\$1,670,636	\$1,336,509	\$334,127
Schedule 10-FERC	0.00%	100.00%	504,625	0	504,625
Schedule 16	100.00%	0.00%	146,670	146,670	0
Schedule 17	0.00%	100.00%	1,638,252	0	1,638,252
Schedule 24	100.00%	0.00%	322,278	322,278	0
Uninstructed Deviation	0.00%	100.00%	81,492	0	81,492
Inadvertent Distribution	0.00%	100.00%	(120,942)	0	(120,942)
Uplift Charges					
Day-Ahead RSG Distribution	0.00%	100.00%	461,508	0	461,508
Real-Time RSG Distribution (First Pass)	0.00%	100.00%	2,726,958	0	2,726,958
Revenue Neutrality	0.00%	100.00%	3,357,126	0	3,357,126
Real Time Miscellaneous Charges	0.00%	100.00%	(90)	0	(90)
MISO Automatic Reserve Energy Sharing	0.00%	100.00%	9,750	0	9,750
Total Cost to be Recovered via Rider TCR			<u>\$10,798,263</u>	<u>\$1,805,457</u>	<u>\$8,992,806</u>

**Duke Energy Ohio
Electric Department
Coincident Peak Demand and Energy Sales for
Allocating Transmission Revenue Requirement
To the Duke Energy Ohio Electric Rate Schedules**

Description (a)	Coincident Peak (kW) ⁽¹⁾ (b)	Coincident Peak Allocation Percentages ⁽²⁾ (c)	Energy Sales (kWh) ⁽³⁾ (d)	Percent of Total Energy Sales (e)
Residential (RS, TD, ORH)	1,557,353	41.602%	7,709,917,978	36.459%
Secondary Distribution (DS)	1,178,705	31.487%	6,613,928,668	31.276%
Electric Space Heating (EH)	13,704	0.366%	82,536,191	0.390%
Secondary Distribution Service Small (DM)	111,803	2.987%	566,530,467	2.679%
Unmetered Small Fixed Loads (GSFL, ADPL)	6,180	0.165%	29,810,445	0.141%
Primary Distribution Voltage (DP)	380,657	10.169%	2,525,465,246	11.942%
Transmission Voltage (TS)	462,358	12.351%	3,494,458,179	16.525%
Lighting	32,665	0.873%	124,255,336	0.588%
Sub-Total Duke Energy Ohio (excl. Duke Energy Kentucky)	3,743,425	100.000%	21,146,902,510	100.000%
Duke Energy Kentucky	-			
Total Duke Energy Ohio (incl. Duke Energy Kentucky)	<u>3,743,425</u>			

Notes: ⁽¹⁾ Coincident Peak (12 CP) Data for non-switched native load based on 12 months ended December 31, 2006 kWh and Load Research data.

⁽²⁾ As a percent of Duke Energy Ohio's 12 CP excluding Duke Energy Kentucky.

⁽³⁾ Energy sales for non-switched native load for 12 months ending December 31, 2007.

⁽⁴⁾ Data for DE Kentucky is not needed for the rider TCR calculation and will be eliminated from future filings.

Duke Energy Ohio
Electric Department
Detailed MISO and Other Transmission Costs
Allocating Transmission Revenue Requirement
Between Class of Service

Cost Item	Percent Allocable Based on: ⁽¹⁾		Cost Recoverable Based on:		Total Allocable Cost ⁽¹⁾
	Demand ^(b)	Energy ^(c)	Demand ^(d)	Energy ^(e)	
Residential (RS, TD, ORH)	41.602%	36.459%	\$751,106	\$ 3,278,687	\$4,029,793
Secondary Distribution (DS)	31.487%	31.276%	568,484	2,812,590	3,381,074
Electric Space Heating (EH)	0.366%	0.390%	6,608	35,072	41,680
Secondary Distribution Service Small (DM)	2.987%	2.679%	53,929	240,917	294,846
Unmetered Small Fixed Loads (GSFL, ADPL)	0.165%	0.141%	2,979	12,680	15,659
Primary Distribution Voltage (DP)	10.169%	11.942%	183,597	1,073,921	1,257,518
Transmission Voltage (TS)	12.351%	16.525%	222,992	1,486,061	1,709,053
Lighting	0.873%	0.588%	15,762	52,878	68,640
Total Retail - Non-Switched Load	100.000%	100.000%	\$1,805,457	\$8,992,806	\$10,798,263

Notes: ⁽¹⁾ From Schedule C.2.

Duke Energy Ohio

**Determination of the Duke Energy Ohio Network Transmission
Revenue Requirement Based on the Duke Energy Midwest
Revenue Requirement Supplied to the MISO**

<u>Description</u>	<u>2006 Revenue Requirement</u>
Total Duke Energy Midwest Revenue Requirement ⁽¹⁾	\$177,447,395
Duke Energy Ohio Share of Total Duke Energy Midwest Load ⁽¹⁾⁽²⁾	39.060%
Duke Energy Ohio Revenue Requirement	<u>\$69,310,952</u>

Note: ⁽¹⁾ Per Duke Energy Midwest's most recent Attachment O Filing, June 2007, revised October 2007.

⁽²⁾ Includes DE-Ohio share of DE Midwest system load.

Duke Energy Ohio
Electric Department
Calculation of Retail Rate for Network Integrated Transmission Service
For the Period June 1, 2008 through November 30, 2008

(a) Rate Classification	(b) 12 CP (kW) ⁽¹⁾	(c) Percent of Total	(d) Allocated Rev Req ⁽²⁾	(e) Billing Determinants ⁽³⁾		(f) Calculated Rate	
				Demand	Energy	\$/kW-mo	¢/kWh
Residential (RS, TD, ORH)	1,590,584	40.934%	\$28,371,745		7,857,191,027		0.3611
Secondary Distribution (DS)	1,261,846	32.475%	22,508,732	21,262,648		1.0586	
Electric Space Heating (EH)	15,368	0.396%	274,471		88,552,466		0.3100
Secondary Distribution Service Small (DM)	112,609	2.898%	2,008,631		571,559,052		0.3514
Unmetered Small Fixed Loads (GSFL, ADPL)	6,174	0.159%	110,204		29,810,445		0.3697
Primary Distribution Voltage (DP)	404,301	10.405%	7,211,805	5,290,424		1.3632	
Transmission Voltage (TS)	461,969	11.889%	8,240,379	5,850,206		1.4086	
Lighting	32,797	0.844%	584,985		124,255,336		0.4708
Sub-Total Duke Energy Ohio (Excluding Duke Energy Kentucky)	3,885,848	100.000%	\$69,310,952				
Duke Energy Kentucky ⁽⁴⁾	-	0.000%	-				
Sub-Total Duke Energy Ohio (Including Duke Energy Kentucky)	3,885,848	100.000%	\$69,310,952				

Notes: ⁽¹⁾ 12 CP for switched and non-switched native load based on 12 months ended December 31, 2006 kWh and Load Research data.

⁽²⁾ Allocation of Duke Energy Ohio share of Duke Energy Midwest Network Integrated Transmission Service Revenue Requirement per MISO filing for rates applicable June 1, 2007. See Schedule D.1.

⁽³⁾ Based on actual data for the twelve months ended December 31, 2007. Includes all demand and energy on Duke Energy Ohio's system.

⁽⁴⁾ Allocation of DE Kentucky load is addressed in the Attachment O filing. Therefore, it is omitted here.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
For the Period June 1, 2008 through November 30, 2008

Rate Schedule	Allocated Cost (1)	Allocated Under/Over Recovery (2)	Billing Determinants (3)	Energy	MSO Day 2 Transmission Rates \$/kW-month (4)	Under (Over) Recovery Rates \$/kW-month (5)	Price Rates for Schedule 2 (6)	Price Rates for Ancillary Service (7)	Total Transmission Rates \$/kW-month (8)
(a)	(b)	(c)	Demand (d)	(e)	(f)	(g)	(h)	(i)	(j)
Residential (RS, TD, ORH)	\$4,029,758	(\$742,805)		3,955,435,392		0.1019		0.3811	0.5650
Secondary Distribution (DS)	\$3,381,074	(\$530,589)	10,050,278		0.3364	(0.0628)	1.0696	0.5240	1.8662
Electric Space Heating (EH)	\$411,690	(\$8,246)		16,248,648		0.2566	(0.0607)	0.3100	0.6160
Secondary Distribution Service Small (DSH)	\$294,846	(\$65,625)		293,051,824		0.1009	(0.0189)	0.3514	0.5574
Unmetered Small Fixed Loads (GSFL, ADPL)	\$16,659	(\$2,323)		14,954,808		0.1047	(0.0155)	0.3997	0.5591
Primary Distribution Voltage (DP)	\$1,257,518	(\$164,612)	2,521,667		0.4997	(0.0853)	1.3692	0.5240	2.3206
Transmission Voltage (TS)	\$1,709,053	(\$229,450)	2,955,853		0.5782	(0.0776)	1.4086	0.4550	2.3642
Lighting	\$68,640	(\$6,262)		62,143,896		0.1106	(0.0101)	0.4708	0.6051
Total	\$10,796,263	(\$1,739,851)							

Notes: (1) Allocated share of MSO costs from Schedule C.3, column (f). Costs over period June 1, 2008, through November 30, 2008.

(2) Based on actual data for the corresponding period, June 2007 - November 2007, for non-energizing load.

(3) From Schedule D.2.

(4) From Schedule F.

(5) For TS customers, billing demand is in KVA.

(6) From Schedule G and G.3.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
For the Period June 1, 2008 through November 30, 2008
Ancillary Service Charges ^(a)

Rate Schedule	Sch. Syst. Control & Dispatch		Reactive & Voltage Control		Reg. & Frequency Response		Spinning Reserve		Supplemental Reserve	
	^(b) \$/kW-month	^(c) ¢/kWh	^(d) \$/kW-month	^(e) ¢/kWh	^(f) \$/kW-month	^(g) ¢/kWh	^(h) \$/kW-month	⁽ⁱ⁾ ¢/kWh	^(j) \$/kW-month	^(k) ¢/kWh
Residential (RS, TD, ORH)		0.0042		0.0529		0.0162		0.0245		0.0230
Secondary Distribution (DS)	0.0180		0.2300		0.0700		0.1060		0.1000	
Electric Spaces Heating (EH)		0.0035		0.0439		0.0134		0.0203		0.0161
Secondary Distribution Service Small (DM)		0.0043		0.0545		0.0166		0.0252		0.0237
Unmetered Small Fixed Loads (GSFL, ADPL)		0.0035		0.0439		0.0134		0.0203		0.0191
Primary Distribution Voltage (DP)	0.0180		0.2300		0.0700		0.1060		0.1000	
Transmission Voltage (TS)	0.0150		0.1990		0.0610		0.0930		0.0870	
Lighting		0.0012		0.0148		0.0045		0.0069		0.0065

Note: ^(a) Charges for Ancillary Services are updated only upon approval from the FERC.

	Description (a)	Reference (b)	Actual MISO Costs											
			Apr-05 (c)	May-05 (d)	Jun-05 (e)	Jul-05 (f)	Aug-05 (g)	Sep-05 (h)	Oct-05 (i)	Nov-05 (j)	Dec-05 (k)			
1	MISO Administrative Costs	Sch. G.1	\$719,577	\$756,079	\$774,879	\$873,775	\$974,351	\$723,566	\$679,987	\$671,773	\$988,940			
2	All Other MISO Costs Inducible in TCR	Sch. G.2	2,210,540	2,383,863	7,850,714	14,948,477	16,530,820	8,893,840	7,304,844	5,003,196	5,841,992			
3	Total MISO Transmission Costs for TCR ⁽¹⁾		\$2,930,117	\$3,141,941	\$8,625,593	\$15,722,253	\$17,505,171	\$9,007,407	\$7,894,839	\$5,674,989	\$6,730,932			
4	Allocation of Costs to Residential		1,242,369	1,219,073	3,657,251	7,908,293	9,169,663	4,688,414	3,327,396	2,230,263	3,062,392			
5	Residential Revenue Collected in TCR for MISO		(1,242,369)	(1,219,073)	(3,657,251)	(7,908,293)	(9,169,663)	(4,688,414)	(3,327,396)	(2,230,263)	(2,415,542)			
6	Current Month Over- (Under-) Collection		-	-	-	-	-	-	-	-	(646,583)			
7	Prior Period Reconciliation Over- (Under-) Collection		(1,242,369)	(1,219,073)	(3,286,867)	(7,651,061)	(8,983,000)	(4,540,261)	(3,328,316)	(2,230,263)	(595,629)			
8	Over- (Under-) Collection from prior filing ⁽²⁾		-	-	(368,584)	(257,232)	(166,663)	(148,153)	918	-	(51,324)			
9	Net Adjustment		-	-	-	-	-	-	-	-	-			
10	Beginning Balance of Over- (Under-) Recovery		-	-	-	-	-	-	-	-	-			
11	Current Month Over- (Under-) Collection		-	-	-	-	-	-	-	-	-			
12	Carrying Charge (@ 6.39%) ⁽³⁾		-	-	-	-	-	-	-	-	-			
13	Ending Balance		-	-	-	-	-	-	-	-	-			
Residential continued T&D rates were frozen through December 31, 2006														
14	Allocation of Costs to Non-Residential		1,687,748	1,922,868	4,968,342	7,813,960	8,635,508	4,318,993	4,567,432	3,444,706	3,668,140			
15	Non-Residential Revenue Collected in TCR for MISO		(1,687,748)	(1,922,868)	(4,968,342)	(7,813,960)	(8,635,508)	(4,318,993)	(4,567,432)	(3,444,706)	(3,109,972)			
16	Current Month Over- (Under-) Collection		-	-	-	-	-	-	-	-	(558,289)			
17	Prior Period Reconciliation Over- (Under-) Collection ⁽⁴⁾		(1,687,748)	(1,922,868)	(4,457,624)	(7,569,797)	(9,459,716)	(4,783,552)	(4,568,689)	(3,444,706)	(499,792)			
18	Over- (Under-) Collection from prior filing ⁽⁵⁾		-	-	(500,718)	(254,163)	(175,790)	(155,441)	1,257	-	(61,476)			
19	Net Adjustment		-	-	-	-	-	-	-	-	-			
20	Beginning Balance of Over- (Under-) Recovery		-	-	-	-	-	-	-	-	-			
21	Current Month Over- (Under-) Collection		-	-	-	-	-	-	-	-	-			
22	Carrying Charge (@ 6.39%) ⁽³⁾		-	-	-	-	-	-	-	-	-			
23	Ending Balance		-	-	-	(602,061)	(759,564)	(939,898)	(1,100,728)	(1,105,328)	(1,178,772)			
24	Allocation between Residential and Non-Residential:													
25	Actual Transmission Revenue Collected		\$2,640,054	\$2,311,283	\$2,882,563	\$4,042,185	\$4,324,403	\$3,759,386	\$2,802,581	\$2,453,304	\$5,132,576			
26	Residential		3,585,968	3,640,415	3,889,821	3,996,414	4,065,839	3,945,468	3,834,054	3,805,948	6,158,255			
27	Non-Residential		\$6,226,022	\$5,957,698	\$6,732,484	\$8,046,599	\$6,390,242	\$7,705,964	\$6,836,635	\$6,270,253	\$11,290,831			
28	Total Transmission Revenue Collected													
29	Percent of Transmission Revenue from:													
30	Residential		42.4%	38.8%	42.4%	50.3%	51.5%	48.8%	42.2%	39.3%	45.5%			
31	Non-Residential		57.6%	61.2%	57.6%	49.7%	48.5%	51.2%	57.8%	60.7%	54.5%			
32	Allocation of TCR Revenue:		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%			
33	Residential													
34	Schedule 9													
35	Ancillary Services													
36	MISO Day 2 Transmission Rates													
37	Total Residential TCR Revenues													
38	Non-Residential													
39	Schedule 9													
40	Ancillary Services													
41	MISO Day 2 Transmission Rates													
42	Total Non-Residential TCR Revenues													

Note:
(1) Excludes Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.
(2) Long term debt costs included in Case No. 05-056-EL-AIR.
(3) Per schedule filed in Case No. 05-727-EL-UNC October 15, 2007.
(4) From Schedule G.4.

	Description (a)	Reference (b)	Actual MISO Costs (continued)											
			Jan-06 (c)	Feb-06 (d)	Mar-06 (e)	Apr-06 (f)	May-06 (g)	Jun-06 (h)	Jul-06 (i)	Aug-06 (j)	Sep-06 (k)	Oct-06 (l)	Nov-06 (m)	Dec-06 (n)
1	MISO Administrative Costs	Sch G.1	\$794,831	\$1,015,199	\$943,119	\$701,856	\$772,758	\$613,323	\$841,804	\$759,495	\$821,199	\$817,711	\$859,748	\$779,074
2	All Other MISO Costs includable in TCR	Sch G.2	847,818	914,085	1,026,290	10,859	(1,149,259)	481,414	3,186,444	3,974,792	451,612	1,461,149	1,928,270	(1,390,211)
3	Total MISO Transmission Costs for TCR ⁽¹⁾		\$1,642,648	\$1,929,284	\$1,969,409	\$712,715	(\$376,501)	\$1,094,736	\$4,028,248	\$4,724,286	\$1,072,811	\$2,278,866	\$2,788,018	(\$561,137)
4	Allocation of Costs to Residential		704,686	762,067	740,488	243,749	(116,336)	385,347	1,639,497	2,067,820	426,979	731,514	964,654	(238,266)
5	Residential Revenue Collected in TCR for MISO		2,670,671	2,135,004	2,066,382	1,742,595	1,452,360	1,890,617	2,443,210	2,861,313	2,308,591	1,585,411	1,786,680	639,289
6	Current Month Over- (Under-) Collection		1,865,975	1,337,937	1,325,884	1,498,846	1,568,899	1,505,270	803,713	773,483	1,882,582	855,897	802,006	877,555
7	Prior Period Reconciliation Over- (Under-) Collection		-	-	-	-	-	-	-	-	-	-	-	-
8	Over- (Under-) Collection from prior filing ⁽²⁾		1,883,942	1,378,009	1,338,159	1,498,846	1,568,699	1,489,735	821,742	789,977	1,894,167	853,897	786,265	812,234
9	Net Adjustment		(17,867)	(5,072)	(12,275)	-	-	5,535	(18,029)	(16,484)	(1,595)	-	15,740	65,321
10	Beginning Balance of Over- (Under-) Recovery		-	(18,015)	(23,196)	(35,627)	(36,817)	(36,006)	(30,650)	(48,880)	(66,676)	(67,617)	(67,977)	(62,567)
11	Current Month Over- (Under-) Collection		(17,867)	(6,072)	(12,275)	-	-	5,535	(18,029)	(16,484)	(1,596)	-	15,740	65,321
12	Carrying Charge (@ 6.39%) ⁽³⁾		(48)	(109)	(156)	(180)	(191)	(177)	(211)	(304)	(354)	(360)	(320)	(109)
13	Ending Balance		(18,015)	(23,196)	(35,627)	(35,817)	(36,006)	(30,650)	(48,880)	(66,676)	(67,617)	(67,977)	(62,567)	12,668
14	Allocation of Costs to Non-Residential		937,852	1,167,217	1,228,911	488,966	(280,162)	709,389	2,388,751	2,646,466	646,832	1,547,346	1,823,364	(342,871)
15	Non-Residential Revenue Collected in TCR for MISO		3,125,677	3,622,755	3,702,970	3,627,259	3,498,922	3,756,147	3,846,334	3,907,794	3,771,942	3,632,440	3,614,736	861,502
16	Current Month Over- (Under-) Collection		2,787,625	2,365,538	2,474,059	3,184,233	3,759,084	3,046,758	1,457,583	1,261,328	3,126,109	2,085,053	1,791,372	1,194,373
17	Prior Period Reconciliation Over- (Under-) Collection ⁽⁴⁾		-	-	-	-	-	-	-	-	-	-	-	-
18	Over- (Under-) Collection from prior filing ⁽⁵⁾		2,011,639	2,363,307	2,454,431	3,158,233	3,759,084	3,036,569	1,483,651	1,262,222	3,128,508	2,085,083	1,781,621	1,100,375
19	Net Adjustment		(23,515)	(7,765)	(20,372)	-	-	10,188	(26,269)	(20,555)	(2,386)	-	29,751	93,986
20	Beginning Balance of Over- (Under-) Recovery		(1,178,772)	(1,209,028)	(1,223,256)	(1,250,196)	(1,256,853)	(1,263,546)	(1,260,059)	(1,263,107)	(1,320,842)	(1,330,381)	(1,337,465)	(1,314,757)
21	Current Month Over- (Under-) Collection		(23,515)	(7,765)	(20,372)	-	-	10,188	(26,269)	(20,555)	(2,386)	-	29,751	93,986
22	Carrying Charge (@ 6.39%) ⁽³⁾		(6,341)	(6,459)	(6,583)	(6,657)	(6,839)	(6,701)	(6,780)	(6,941)	(7,040)	(7,084)	(7,043)	(6,751)
23	Ending Balance		(1,209,028)	(1,223,256)	(1,250,196)	(1,256,853)	(1,263,546)	(1,260,059)	(1,263,107)	(1,320,842)	(1,330,381)	(1,337,466)	(1,314,757)	(1,227,509)
24	Allocation between Residential and Non-Residential:													
25	Actual Transmission Revenue Collected		\$5,463,668	\$4,537,827	\$4,391,949	\$3,703,643	\$3,086,651	\$4,018,308	\$5,193,008	\$6,081,819	\$4,908,900	\$3,968,602	\$3,754,805	\$3,350,759
26	Residential		7,274,125	6,958,475	7,280,875	7,133,391	6,907,041	7,391,693	7,578,273	7,698,951	7,432,299	7,141,229	7,082,162	4,812,213
27	Non-Residential		\$12,738,093	\$11,495,302	\$11,672,624	\$10,837,034	\$9,993,702	\$11,470,001	\$12,769,281	\$13,750,750	\$12,341,199	\$10,510,731	\$10,835,966	\$8,162,972
28	Total Transmission Revenue Collected													
29	Percent of Transmission Revenue from:													
30	Residential		42.9%	39.5%	37.6%	34.2%	30.9%	35.2%	40.7%	44.1%	39.8%	32.1%	34.6%	41.0%
31	Non-Residential		57.1%	60.5%	62.4%	65.8%	69.1%	64.8%	59.3%	55.9%	60.2%	67.9%	65.4%	59.0%
32	Allocation of TCR Revenue:													
33	Residential		\$2,016,815	\$1,675,017	\$1,621,165	\$1,367,073	\$1,139,310	\$1,483,233	\$1,916,890	\$2,244,992	\$1,812,001	\$1,243,723	\$1,385,961	\$1,966,310
34	Schedule 9		876,382	727,806	704,402	593,875	494,991	644,458	832,818	975,514	787,338	540,368	602,183	745,180
35	Ancillary Services		2,670,671	2,135,004	2,066,382	1,742,595	1,452,360	1,890,617	2,443,210	2,861,313	2,308,591	1,585,411	1,786,680	639,289
36	MISO Day 2 Transmission Rates		\$5,463,668	\$4,537,827	\$4,391,949	\$3,703,643	\$3,086,651	\$4,018,308	\$5,193,008	\$6,081,819	\$4,908,900	\$3,968,602	\$3,754,805	\$3,350,759
37	Total Residential TCR Revenues													
38	Non-Residential													
39	Schedule 9		\$2,222,727	\$2,129,911	\$2,225,765	\$2,179,114	\$2,108,969	\$2,254,655	\$2,312,040	\$2,350,036	\$2,268,125	\$2,161,488	\$2,156,682	\$2,629,587
40	Ancillary Services		1,325,821	1,305,809	1,332,120	1,327,018	1,284,150	1,380,681	1,417,689	1,441,131	1,392,232	1,330,350	1,310,744	1,331,125
41	MISO Day 2 Transmission Rates		3,725,677	3,622,755	3,702,970	3,627,259	3,498,922	3,756,147	3,846,334	3,907,794	3,771,942	3,632,440	3,614,736	861,502
42	Total Non-Residential TCR Revenues		\$7,274,125	\$6,958,475	\$7,280,875	\$7,133,391	\$6,907,041	\$7,391,693	\$7,578,273	\$7,698,951	\$7,432,299	\$7,141,229	\$7,082,162	\$4,812,213

Note:
(1) Excludes Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.
(2) Long term debt costs included in Case No. 05-056-EL-AIR.
(3) Per schedules filed in Case No. 05-727-EL-UNC October 15, 2007.
(4) From Schedule G.4

	Description (a)	Reference (b)	Jan-07	Feb-07	Mar-07	Apr-07	May-07	June-07	July-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
			(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	MISO Administrative Costs	Sch. G. 1	\$1,400,566	\$602,269	(\$15,285)	\$705,082	\$709,869	\$786,674	\$765,848	\$803,948	\$690,442	\$642,375	\$641,733	\$696,767
2	All Other MISO Costs Included in TCR	Sch. G. 2	1,379,109	3,260,561	1,195,744	1,292,538	(2,311,621)	1,942,833	1,456,669	1,500,311	1,220,018	1,156,482	1,028,799	961,402
3	Total MISO Transmission Costs for TCR ⁽ⁿ⁾		\$2,779,674	\$4,062,830	\$1,180,449	\$1,997,620	(\$1,601,752)	\$2,729,506	\$2,226,516	\$2,304,259	\$1,910,460	\$1,801,857	\$1,670,532	\$1,657,169
4	Allocation of Costs to Residential		1,203,608	1,952,673	496,973	719,147	(559,011)	1,046,130	946,496	1,020,787	865,438	677,498	671,322	694,354
5	Residential Revenue Collected in TCR for MISO		711,233	784,284	668,123	623,286	480,082	893,705	1,011,064	1,109,960	1,166,161	820,582	689,999	830,693
6	Current Month Over- (Under-) Collection		(482,376)	(1,088,438)	171,150	(185,861)	1,039,093	(154,426)	62,668	89,173	300,723	143,004	118,677	136,339
7	Prior Period Reconciliation Over- (Under-) Collection		-	-	-	-	-	-	-	-	-	-	(296,248)	-
8	Over- (Under-) Collection from prior filing ^(a)		(488,875)	(1,098,314)	87,664	(186,861)	1,039,094	(156,982)	67,066	79,716	9,467	-	(177,571)	136,339
9	Net Adjustment		(8,500)	(2,125)	83,456	-	(1)	1,567	(4,497)	9,467	300,723	143,004	(177,571)	-
10	Beginning Balance of Over- (Under-) Recovery		12,666	4,208	2,095	85,764	86,241	86,699	86,732	84,696	94,629	396,657	542,233	367,078
11	Current Month Over- (Under-) Collection		(8,500)	(2,125)	83,456	-	(1)	1,567	(4,497)	9,467	300,723	143,004	(177,571)	136,339
12	Carrying Charge (@ 6.39%) ^(f)		45	17	233	467	469	466	461	476	1,305	2,493	2,415	2,318
13	Ending Balance		4,208	2,096	86,784	86,241	86,699	86,732	84,696	94,629	396,657	542,233	367,078	503,735
14	Allocation of Costs to Non-Residential		1,576,066	2,210,207	683,486	1,278,482	(1,042,741)	1,681,376	1,278,020	1,283,473	1,045,022	1,124,359	1,099,210	962,814
15	Non-Residential Revenue Collected in TCR for MISO		870,790	898,165	852,253	868,589	834,640	1,615,509	1,528,880	1,664,662	1,591,346	1,534,480	1,507,668	1,369,286
16	Current Month Over- (Under-) Collection		(705,296)	(1,342,042)	168,786	(403,913)	1,877,381	(65,867)	290,860	281,190	536,323	470,121	408,468	365,482
17	Prior Period Reconciliation Over- (Under-) Collection ⁽ⁿ⁾		-	-	-	-	-	-	-	-	-	-	(266,096)	-
18	Over- (Under-) Collection from prior filing ^(a)		(694,166)	(1,339,506)	53,990	(409,913)	1,877,380	(69,380)	256,918	269,298	-	-	-	-
19	Net Adjustment		(111,131)	(2,537)	114,776	0	1	2,513	(6,059)	11,892	598,323	470,121	113,391	395,482
20	Beginning Balance of Over- (Under-) Recovery		(1,227,509)	(1,245,206)	(1,254,380)	(1,145,978)	(1,152,060)	(1,156,214)	(1,161,661)	(1,174,123)	(1,168,452)	(636,923)	(229,102)	(116,628)
21	Current Month Over- (Under-) Collection		(111,131)	(2,537)	114,776	0	1	2,513	(6,059)	11,892	598,323	470,121	113,391	395,482
22	Carrying Charge (@ 6.39%) ^(f)		(6,566)	(6,537)	(6,374)	(6,102)	(6,136)	(6,161)	(6,203)	(6,221)	(4,794)	(2,300)	(918)	432
23	Ending Balance		(1,245,006)	(1,254,380)	(1,145,978)	(1,152,060)	(1,156,214)	(1,161,661)	(1,174,123)	(1,168,452)	(636,923)	(229,102)	(116,628)	279,265
24	Allocation between Residential and Non-Residential:													
25	Actual Transmission Revenue Collected		\$3,727,918	\$4,110,612	\$3,601,917	\$2,742,704	\$2,616,155	\$3,725,349	\$4,214,696	\$4,626,988	\$4,661,317	\$3,420,466	\$2,876,047	\$4,181,514
26	Residential		4,881,464	4,910,900	4,819,386	4,889,606	4,703,354	5,965,159	5,685,682	5,815,807	5,876,879	5,699,663	5,541,764	5,809,820
27	Non-Residential		\$6,609,382	\$9,021,512	\$8,321,263	\$7,612,310	\$7,219,509	\$3,690,508	\$9,900,348	\$10,442,805	\$10,738,297	\$9,090,159	\$8,417,811	\$9,991,334
28	Total Transmission Revenue Collected													
29	Percent of Transmission Revenue from:													
30	Residential		49.3%	45.8%	42.1%	36.0%	34.9%	38.4%	42.6%	44.3%	45.3%	37.6%	34.2%	41.9%
31	Non-Residential		56.7%	54.4%	57.9%	64.0%	65.1%	61.6%	57.4%	55.7%	54.7%	62.4%	65.8%	58.1%
32	Allocation of TCR Revenue:													
33	Residential		\$2,187,633	\$2,412,204	\$2,055,012	\$1,809,493	\$1,476,551	\$2,086,993	\$2,963,316	\$2,594,530	\$2,725,823	\$1,917,988	\$1,612,690	\$2,573,242
34	Schedule 9		629,052	914,173	778,782	609,915	559,522	742,712	840,288	922,509	969,233	661,926	673,357	777,579
35	Ancillary Services		711,233	784,284	668,123	523,286	480,082	893,705	1,011,064	1,109,960	1,166,161	820,582	689,999	830,693
36	MISO Day 2 Transmission Rates		\$3,727,918	\$4,110,612	\$3,601,917	\$2,742,704	\$2,616,155	\$3,725,349	\$4,214,696	\$4,626,988	\$4,661,317	\$3,420,466	\$2,876,047	\$4,181,514
37	Total Residential TCR Revenues													
38	Non-Residential													
39	Schedule 9		\$2,669,841	\$2,685,685	\$2,634,455	\$2,661,405	\$2,569,896	\$2,906,736	\$2,773,547	\$2,837,329	\$2,867,961	\$2,768,257	\$2,700,948	\$3,130,457
40	Ancillary Services		1,340,833	1,367,050	1,332,658	1,339,631	1,299,627	1,442,914	1,365,254	1,443,816	1,581,345	1,534,480	1,333,146	1,321,066
41	MISO Day 2 Transmission Rates		870,790	898,165	852,253	868,589	834,640	1,615,509	1,528,880	1,664,662	1,591,346	1,534,480	1,507,668	1,369,286
42	Total Non-Residential TCR Revenues		\$4,881,464	\$4,910,900	\$4,819,386	\$4,889,606	\$4,703,354	\$5,965,159	\$5,685,682	\$5,815,807	\$5,876,879	\$5,699,663	\$5,541,764	\$5,809,820

Note:

(1) Excludes Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.

(2) Long term debt costs included in Case No. 05-059-EL-AR.

(3) Per schedules filed in Case No. 05-727-EL-UNC October 15, 2007.

(4) From Schedule G. 4.

	Description	Reference	Jan-05		Feb-05	
			(a)	(b)		
1	MISO Administrative Costs	Sch. G.1	\$807,210	\$791,010		
2	All Other MISO Costs Includable in TCR	Sch. G.2	1,013,216	1,132,864		
3	Total MISO Transmission Costs for TCR ⁽ⁱ⁾		<u>\$1,820,426</u>	<u>\$1,923,894</u>		
4	Allocation of Costs to Residential		822,833	825,350		
5	Residential Revenue Collected in TCR for MISO		980,925	897,471		
6	Current Month Over- (Under-) Collection		158,092	72,121		
7	Prior Period Reconciliation Over- (Under-) Collection		-	-		
8	Over- (Under-) Collection from prior filing ⁽ⁱ⁾		-	-		
9	Net Adjustment		158,092	72,121		
10	Beginning Balance of Over- (Under-) Recovery					
11	Current Month Over- (Under-) Collection		505,735	696,941		
12	Carrying Charge (@ 6.39%) ⁽ⁱ⁾		158,092	72,121		
13	Ending Balance		3,114	3,743		
			666,941	742,805		
14	Allocation of Costs to Non-Residential		997,593	1,098,544		
15	Non-Residential Revenue Collected in TCR for MISO		1,398,496	1,408,427		
16	Current Month Over- (Under-) Collection		400,863	309,864		
17	Prior Period Reconciliation Over- (Under-) Collection ⁽ⁱ⁾		-	-		
18	Over- (Under-) Collection from prior filing ⁽ⁱ⁾		-	-		
19	Net Adjustment		400,863	309,864		
20	Beginning Balance of Over- (Under-) Recovery					
21	Current Month Over- (Under-) Collection		279,285	682,702		
22	Carrying Charge (@ 6.39%) ⁽ⁱ⁾		400,863	309,864		
23	Ending Balance		2,554	4,460		
			682,702	997,046		
24	Allocation between Residential and Non-Residential:					
25	Actual Transmission Revenues Collected		\$4,937,915	\$4,517,733		
26	Residential		5,977,908	6,013,933		
27	Non-Residential		\$10,915,223	\$10,531,665		
28	Total Transmission Revenue Collected					
29	Percent of Transmission Revenue from:					
30	Residential		45.2%	42.9%		
31	Non-Residential		54.8%	57.1%		
			100.0%	100.0%		
32	Allocation of TCR Revenue:					
33	Residential		\$3,038,729	\$2,780,150		
34	Schedule 9		918,261	840,112		
35	Ancillary Services		980,925	897,471		
36	MISO Day 2 Transmission Rates		\$4,937,915	\$4,517,733		
37	Total Residential TCR Revenues					
38	Non-Residential		\$3,223,641	\$3,244,846		
39	Schedule 9		1,355,211	1,360,660		
40	Ancillary Services		1,398,496	1,408,427		
41	MISO Day 2 Transmission Rates					
42	Total Non-Residential TCR Revenues		<u>\$5,977,308</u>	<u>\$6,013,933</u>		

Note:

(i) Excludes Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.

(a) Long term debt costs included in Case No. 05-039-EL-AIR.

(i) Per schedules filed in Case No. 05-727-EL-UNC October 15, 2007.

(i) From Schedule G.4.

MISO Scheduled Charges	Actual MISO Costs										
(a)	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05		
Schedule 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$194,969	
Schedule 10-FERC	60,724	60,724	60,724	60,724	101,271	101,271	101,271	101,271	101,271	101,271	
Schedule 16	79,849	82,242	10,481	26,066	61,011	68,079	56,319	57,844	50,978	50,978	
Schedule 17	246,466	259,002	312,944	383,050	430,903	190,219	164,451	238,262	281,189	281,189	
Schedule 18 ⁽¹⁾	69,703	90,427	113,934	127,091	115,516	104,361	-	-	-	-	
Schedule 22 ⁽²⁾	263,035	265,683	276,795	276,846	265,850	259,615	265,945	254,396	260,533	260,533	
Schedule 24	-	-	-	-	-	-	-	-	-	-	
Total MISO Scheduled Charges	\$719,517	\$758,079	\$774,879	\$873,775	\$974,351	\$723,566	\$579,987	\$671,773	\$888,940	\$888,940	
Total MISO Scheduled Charges per prior filing ⁽³⁾	\$719,517	\$758,079	\$774,879	\$873,775	\$974,351	\$723,566	\$579,987	\$671,773	\$822,495	\$822,495	
	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0	\$66,445	\$66,445	

Notes:
(1) Schedule 18 expired September 30, 2006.
(2) Schedule 22 is a flat fee that expired on March 31, 2008.
(3) Per schedules filed in Case No. 05-727-EL-LINC October 15, 2007.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
Reconciliation Adjustment
For the Period April 1, 2005 through February 28, 2006

Schedule G.1
Reconciliation Adjustment
Schedule A Actual

MISO Scheduled Charges	Actual MISO Costs (continued)											
	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Schedule 10	\$186,914	\$262,292	\$260,901	\$256,586	\$368,406	\$264,161	\$308,940	\$265,773	\$284,317	\$296,489	\$268,887	\$211,334
Schedule 10-FERC	77,618	77,618	77,618	77,618	77,618	77,618	77,618	68,249	68,249	161,232	166,945	156,178
Schedule 16	31,062	61,454	48,601	60,788	61,995	21,592	64,907	42,489	47,381	69,521	63,826	68,567
Schedule 17	226,087	319,091	275,986	306,896	264,739	189,240	343,184	316,942	162,096	253,261	320,815	300,746
Schedule 18 (a)	-	-	-	-	-	-	-	-	-	-	-	-
Schedule 22 (a)	273,149	274,744	280,003	-	-	-	-	-	-	-	-	-
Schedule 24	-	-	-	-	-	56,721	47,145	46,031	39,206	47,208	49,165	52,250
Total MISO Scheduled Charges	\$794,831	\$1,015,199	\$943,119	\$701,656	\$772,758	\$613,323	\$841,804	\$759,495	\$621,199	\$817,711	\$659,748	\$779,074
Total MISO Scheduled Charges per prior filing (a)	\$794,831	\$1,015,199	\$943,119	\$701,656	\$772,758	\$613,323	\$841,804	\$759,495	\$620,821	\$817,711	\$659,748	\$779,076
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$378	\$0	\$0	(\$4)

Notes:
(1) Schedule 18 expired September 30, 2005.
(2) Schedule 22 is a flat fee that expired on March 31, 2006.
(3) Per schedules filed in Case No. 05-727-EL-UNC October 15, 2007.

MISO Scheduled Charges	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)
Schedule 10																										
Schedule 10-FERC																										
Schedule 16																										
Schedule 17																										
Schedule 18 (1)																										
Schedule 22 (2)																										
Schedule 24																										
Total MISO Scheduled Charges																										
Total MISO Scheduled Charges per prior filing (3)																										

Notes:
(1) Schedule 18 expired September 30, 2005.
(2) Schedule 22 is a fee that expired on March 31, 2006.
(3) Per schedules filed in Case No. 05-727-EL-JMC October 15, 2007.

(a)	MISO Scheduled Charges		check totals	
	Jan-08	Feb-08	Total for Period	
Schedule 10	\$335,996	\$258,554	7,544,403	
Schedule 10-FERC	73,533	81,497	3,284,894	
Schedule 16	30,728	27,866	1,517,519	
Schedule 17	308,555	368,868	9,511,501	
Schedule 18 ⁽¹⁾	-	-	621,052	
Schedule 22 ⁽²⁾	-	-	3,206,396	
Schedule 24	58,398	54,135	1,090,846	
Total MISO Scheduled Charges	\$807,210	\$781,010	26,718,511	
Total MISO Scheduled Charges per prior filing ⁽³⁾	N/A	N/A	22,620,523	
	\$807,210	\$781,010	4,096,088	

Notes:

- (1) Schedule 18 expired September 30, 2005.
 (2) Schedule 22 is a flat fee that expired on March 31, 2005.
 (3) Per schedules filed in Case No. 05-727-EL-JUNC October 15, 2007.

Other Includable MISO Costs	Actual MISO Costs											
	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			
FTR (Hourly, Monthly, Yearly, Transaction) ⁽¹⁾	229	(241,223)	(124,077)	54,901	(892,259)	(3,543,591)	(4,599,281)	220,319	(377,132)			
Financial ⁽¹⁾	-	-	-	-	-	-	-	-	-			
Day-Ahead	-	-	-	-	-	-	-	-	-			
Real-Time	-	-	-	-	-	-	-	-	-			
Congestion ⁽¹⁾	35,467	347,866	720,994	1,315,932	1,967,654	4,870,700	5,406,892	345,693	603,420			
Day-Ahead	(3,010)	(121,504)	228,951	(206,313)	(892,731)	(2,382,048)	(1,796,349)	(61,181)	(256,257)			
Real-Time	-	-	-	-	-	-	-	-	-			
Losses ⁽¹⁾	445,800	1,227,259	3,655,796	10,114,605	10,618,659	5,763,934	4,149,770	2,188,437	3,750,891			
Day-Ahead	(608,570)	(298,985)	(294,081)	(806,035)	(294,745)	(1,501,864)	(944,598)	(715,065)	(1,364,573)			
Real-Time	-	-	-	-	-	-	-	-	-			
Congestion Rebate GFA ⁽¹⁾	-	-	-	377,745	391,026	284,530	312,964	323,811	350,227			
Day-Ahead	-	-	-	-	-	-	-	-	-			
Real-Time	-	-	-	-	-	-	-	-	-			
Loss Rebate GFA ⁽¹⁾	-	-	-	-	-	-	-	-	-			
Day-Ahead	-	-	-	-	-	-	-	-	-			
Real-Time	-	-	-	-	-	-	-	-	-			
Physical (DA, RT, Index) ⁽¹⁾	-	-	-	-	-	21,237	116,859	(102,916)	(35,751)			
Uninstructed Deviation	100,246	35,624	48,145	136,605	50,316	39,034	25,696	23,209	22,828			
Inadvertent Distribution	(43,319)	(63,029)	(89,924)	(215,355)	(157,855)	(82,586)	(76,765)	(84,445)	(110,459)			
Uplift Charges	129,023	185,714	241,758	236,999	181,876	143,689	84,896	117,767	173,396			
Day-Ahead RSG Distribution	1,154,689	469,964	1,271,580	839,342	1,085,833	1,187,682	715,102	523,173	817,823			
Real-Time RSG Distribution (First Pass)	895,180	513,075	2,071,217	2,810,241	4,595,704	4,020,980	3,862,819	2,194,298	2,250,877			
Revenue Neutrality	94,885	47,802	120,356	88,809	57,531	42,138	36,840	30,702	16,210			
RT Miscellaneous Amount	-	-	-	-	-	-	-	-	-			
ARS Market Charges	-	-	-	-	-	-	-	-	-			
Excess Congestion Refund - Transmission ⁽²⁾	-	-	-	-	-	-	-	-	-			
Total Other Includable MISO Costs	\$2,210,540	\$2,383,863	\$7,850,714	\$14,848,477	\$16,830,820	\$8,883,840	\$7,304,844	\$5,003,196	\$5,841,592			
Total Other Includable MISO Costs per Prior Filing ⁽²⁾	\$2,210,540	\$2,383,863	\$6,981,412	\$14,337,082	\$16,466,367	\$8,580,247	\$7,307,018	\$5,003,196	\$6,795,237			
	\$0	\$0	\$869,302	\$511,395	\$362,453	\$303,594	(\$2,175)	\$0	\$46,355			

Notes:
⁽¹⁾ Costs moved to the FPP Filing as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 09-1088-EL-UNC.
⁽²⁾ Per schedules filed in Case No. 05-727-EL-UNC October 15, 2007.
⁽³⁾ Congestion was included in the TCR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
Reconciliation Adjustment
For the Period April 1, 2006 through February 28, 2008

Schedule G.2
Reconciliation Adjustment
Schedule B Actual

Other Includable MISO Costs	Actual MISO Costs (continued)											
	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Financial ⁽¹⁾												
Day-Ahead												
Real-Time	(3,426)	(8,755)	(9,398)	-	(2,278)	(10,117)	(8,587)	(5,005)	(158)	(7,052)	130,702	(4,114)
Congestion ⁽¹⁾												
Day-Ahead	52,202	256,217	(72,386)	25,727	91,220	1,391,041	2,000,885	1,589,437	24,843	531,339	642,702	(809,595)
Real-Time	(8,756)	(112,507)	(10,353)	(5,837)	(5,915)	(637,707)	(528,508)	(53,568)	(63,407)	(432,355)	(263,006)	625,213
Losses ⁽¹⁾												
Day-Ahead	498,940	794,843	1,014,303	(211,473)	208,266	1,872,921	5,203,816	4,808,974	768,775	1,398,656	1,200,183	(1,546,117)
Real-Time	(932,286)	(827,983)	(920,530)	(759,050)	(752,828)	(1,333,391)	(2,282,130)	(2,654,240)	(948,314)	(1,218,462)	(1,187,424)	(842,811)
Congestion Rebate GFA ⁽¹⁾												
Day-Ahead	257,828	150,530	147,022	149,235	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
Loss Rebate GFA ⁽¹⁾												
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
Physical (DA, RT, Index) ⁽¹⁾	(1,523)	(18,582)	(23,407)	346	17,846	(31,169)	(29,529)	(16,561)	-	(12,828)	-	(19,506)
Uninstructed Deviation	12,207	19,705	15,369	20,068	13,576	11,721	13,051	14,746	10,657	9,087	3,984	6,403
Inadvertent Distribution	(47,622)	(36,938)	19,146	(3,877)	(21,159)	(57,573)	(123,079)	1,101	(69,292)	(49,158)	(43,921)	(4,332)
Uplift Charges												
Day-Ahead RSG Distribution	232,421	142,841	88,563	98,676	68,358	85,138	181,732	103,674	46,503	83,180	113,964	184,674
Real-Time RSG Distribution (First Pass)	168,587	201,314	159,812	151,896	158,041	155,743	501,631	542,783	159,824	520,861	413,655	336,341
Revenue Neutrality	715,165	618,488	837,372	621,312	372,866	686,459	976,469	1,117,089	473,425	738,343	903,213	774,130
RT Miscellaneous Amount	41,658	2,651	8,774	13,817	(7,615)	(825)	(16,284)	(9,624)	37,349	(5,150)	(8,482)	(13,515)
ARS Market Charges	-	-	-	-	-	-	-	-	-	-	-	-
Excess Congestion Refund - Transmission ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-
Total Other Includable MISO Costs	\$847,818	\$814,065	\$1,026,290	\$10,659	(\$1,149,259)	\$481,414	\$3,186,444	\$3,874,792	\$451,612	\$1,461,149	\$1,928,270	(\$1,360,211)
Total Other Includable MISO Costs per Prior Filing ⁽²⁾	\$805,636	\$801,244	\$903,843	\$10,859	(\$1,149,259)	\$487,137	\$3,142,147	\$3,897,413	\$448,007	\$1,461,149	\$1,973,761	(\$1,200,886)
	\$41,882	\$12,841	\$32,547	\$0	\$0	(\$15,723)	\$44,297	\$37,379	\$3,605	\$0	(\$45,491)	(\$159,316)

Notes:
⁽¹⁾ Costs moved to the FPP Filing as of 1/11/2007. See Duke Energy Ohio testimony in Case No. 06-1068-EL-UNC.
⁽²⁾ Per schedules filed in Case No. 05-727-EL-UNC October 15, 2007.
⁽³⁾ Congestion was included in the TCR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
Reconciliation Adjustment
For the Period April 1, 2006 through February 28, 2008

Schedule G.2
Reconciliation Adjustment
Schedule B Actual

Other Includable MISO Costs	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)
FTT (Hourly, Monthly, Yearly, Transaction) (1)	-	-	-	-	-	-	-	-	-	-	-	-
Financial (2)	-	-	-	-	-	-	-	-	-	-	-	-
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
Congestion (3)	-	-	-	-	-	-	-	-	-	-	-	-
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
Losses (4)	-	-	-	-	-	-	-	-	-	-	-	-
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
Congestion Rebate GFA (5)	-	-	-	-	-	-	-	-	-	-	-	-
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
Loss Rebate GFA (6)	-	-	-	-	-	-	-	-	-	-	-	-
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
Physical (DA, RT, Index) (7)	-	-	-	-	-	-	-	-	-	-	-	-
Uninsured Deviation	3,907	6,403	6,131	4,106	5,828	20,818	7,213	9,091	14,531	13,086	14,930	19,181
Indifferent Distribution	10,570	66,763	(31,439)	(39,081)	(66,870)	(13,380)	(56,807)	(19,466)	(17,976)	46,097	59,795	(13,615)
Uplift Charges												
Day-Ahead RSG Distribution	154,896	206,915	152,161	52,252	42,239	86,869	114,979	87,363	37,893	37,896	69,946	110,647
Real-Time RSG Distribution (First Pass)	355,684	666,491	283,324	559,343	317,711	480,332	457,927	489,444	412,488	592,533	387,842	526,729
Revenue Neutrality	853,976	2,289,076	779,536	714,075	1,178,526	1,366,385	932,216	932,669	771,841	468,454	493,010	317,216
RT Miscellaneous Amount	77	(2,727)	6,032	-	(1,144)	206	-	-	-	174	(294)	-
APS Market Charges	-	28,640	-	1,243	1,243	1,603	1,243	1,243	1,243	1,243	3,540	1,243
Excess Congestion Refund - Transmission (8)	-	-	-	-	(3,789,054)	-	-	-	-	-	-	-
Total Other Includable MISO Costs	\$1,379,109	\$3,280,561	\$1,195,744	\$1,282,538	(\$2,311,621)	\$1,942,833	\$1,459,699	\$1,500,311	\$1,220,018	\$1,159,482	\$1,028,799	\$961,402
Total Other Includable MISO Costs per Prior Filing (9)	\$1,359,478	\$3,255,918	\$1,154,867	\$1,292,538	(\$2,311,621)	\$1,946,951	\$1,446,191	\$1,521,955	N/A	N/A	N/A	N/A
	\$19,631	\$4,662	\$41,077	\$0	\$0	(\$4,118)	\$10,478	(\$21,274)	\$1,220,018	\$1,159,482	\$1,028,799	\$961,402

Notes:
(1) Costs moved to the FPP Filing as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 06-1058-EL-UNC.
(2) Per schedules filed in Case No. 06-727-EL-UNC October 15, 2007.
(3) Congestion was included in the TCR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.

Other Inductible MISO Costs	Check Totals	
	Jan-08	Feb-08
(a)	Total for Period (a)	
FTR (Hourly, Monthly, Yearly, Transaction) ⁽¹⁾	-	(16,473,803)
Financial ⁽¹⁾		
Day-Ahead	-	130,702
Real-Time	-	(59,751)
Congestion ⁽¹⁾		
Day-Ahead	-	21,338,081
Real-Time	-	(6,998,543)
Losses ⁽¹⁾		
Day-Ahead	-	57,687,126
Real-Time	-	(21,477,654)
Congestion Rebate GFA ⁽¹⁾		
Day-Ahead	-	2,083,765
Real-Time	-	-
Loss Rebate GFA ⁽¹⁾		
Day-Ahead	-	-
Real-Time	-	-
Physical (DA, RT, Index) ⁽¹⁾	-	(134,483)
Uninstructed Deviation	8,284	11,480
Inadvertent Distribution	(113,279)	(21,981)
Uplift Charges		
Day-Ahead RSG Distribution	93,126	111,999
Real-Time RSG Distribution (First Pass)	364,652	442,712
Revenue Neutrality	659,190	647,412
RT Miscellaneous Amount	-	-
ARS Market Charges	1,243	1,243
Excess Congestion Refund - Transmission ⁽¹⁾	-	(3,789,054)
Total Other Inductible MISO Costs	\$1,013,216	\$1,192,894
Total Other Inductible MISO Costs per Prior Filing ⁽²⁾	N/A	N/A
	\$1,013,216	\$1,192,894
		\$8,609,302

Notes:
⁽¹⁾ Costs moved to the FPP Filing as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 06-1086-EL-UNC.
⁽²⁾ Per schedules filed in Case No. 06-727-EL-UNC October 15, 2007.
⁽³⁾ Congestion was included in the TCR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.

Schedule G.3
Reconciliation Adjustment
Allocation Non-Residential

Duke Energy Ohio
Electric Department
Non-Residential Transmission Revenues Collected
Allocating Non-Residential Over/(Under) Recovery
To the Duke Energy Ohio Electric Rate Schedules

Description (a)	Non-Residential Transmission Revenues Collected ⁽¹⁾ (b)	Non-Residential Transmission Revenues Collected Percentages (c)	Total Allocated Non-Residential Over/(Under) Recovery (d)
Secondary Distribution (DS)	\$18,566,948	53.216%	\$530,588
Electric Space Heating (EH)	288,421	0.827%	\$8,246
Secondary Distribution Service Small (DM)	1,942,905	5.569%	\$55,525
Unmetered Small Fixed Loads (GSFL, ADPL)	81,306	0.233%	\$2,323
Primary Distribution Voltage (DP)	5,760,089	16.510%	\$164,612
Transmission Voltage (TS)	8,030,578	23.017%	\$229,490
Lighting	219,221	0.628%	\$6,262
Sub-Total Duke Energy Ohio (excl. Duke Energy Kentucky) ⁽²⁾	<u>\$34,889,468</u>	<u>100.000%</u>	<u>\$997,046</u>

Notes: ⁽¹⁾ Non-Residential transmission revenues collected less reconciliation portion September 2007 through February 2008.

⁽²⁾ Total in Column (d) ties to ending balance as of Non-Residential Over/(Under) Recovery as of February 29, 2008, as shown on line 23 of Schedule G.

**Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
Reconciliation Adjustment**

**Schedule G.4
Reconciliation Adjustment
Reconciliation of Prior (Over) Under Collections**

Description (a)	Period (b)	Residential (c)	Non-Residential (d)
(Over-) Under- collection from prior filing ⁽¹⁾ ⁽²⁾	April 2005 through February 2007	\$ (2,982,015)	\$ (5,628,736)
Revenues collected (refunded)	June 2007	(514,766)	(1,022,678)
	July 2007	(582,372)	(973,116)
	August 2007	(639,341)	(995,752)
	September 2007	(671,716)	(1,006,836)
	October 2007	(472,645)	(972,902)
	November 2007	(397,423)	(952,518)
Sub-Total Revenues collected (refunded)	June 2007 through November 2007	(3,278,263)	(5,923,802)
Revenues to be collected (refunded)		<u>\$ 296,248</u>	<u>\$ 295,066</u>

Notes:

⁽¹⁾ Per updated schedules filed in Case No. 05-727-EL-JNC April 16, 2007.

⁽²⁾ Amount will be trueed up with actual revenues in the filing for the period June 2008 through November 2008.