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April 8, 2008

OVERNIGHT MAIL

Betty McCauley

PUCO Docketing Division

180 East Broad Street, 13th Floor

Columbus, Ohio 43215

89-6004-EL-TRF

Re: Case No. 05-844-EL-ATA

Dear Ms. McCauley:

Enclosed please find the original plus ten (10) copies of The Dayton Power and Light Company's Supplement to Application for Approval of Tariff Changes to implement an updated rider associated with the PJM Administration Fee. This is an update to the filing previously submitted as certain tariffs were erroneously left out of the filing made on March 31, 2008. The Generation tariffs G2, G12 and G13 are included herein for the sole purpose of including the proposed PJM Administration Fee Rider in the maximum charge contained in those tariffs.

Please date stamp the additional copy that is also enclosed and return it to me in the self-addressed and stamped envelope provided. Thank you for your assistance and your attention to this matter. If you have any questions please feel free to call me at (937) 259-7808.

Very truly,

A handwritten signature in cursive script, appearing to read "Dona Seger-Lawson".

Dona Seger-Lawson

Director, Regulatory Operations

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician SM Date Processed 4/8/08

BEFORE**THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of The Dayton)	
Power and Light Company for Approval of)	Case No. 05-844-EL-ATA
Tariff Changes Associated with Request to)	
Implement a PJM Administration Fee)	

SUPPLEMENT TO APPLICATION

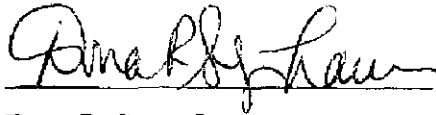
The Dayton Power and Light Company ("DP&L"), Applicant herein, is an Ohio corporation engaged in the business of generating and delivering electric energy to consumers in Ohio. As such, DP&L is a public utility as defined by Sections 4905.02 and 4905.03 of the Ohio Revised Code and is subject to the jurisdiction of the Public Utilities Commission of Ohio (the "Commission"). DP&L filed its original Application in this proceeding on July 1, 2005. Pursuant to the Commission's January 25, 2005 Order in this proceeding, Tariff Sheets were filed on January 26, 2005 to be effective on a bills-rendered basis beginning February 1, 2005.

This supplement updates DP&L's filing to include known changes to the PJM Administration Fee charges. DP&L's original filing contemplated updates to the PJM Administration Fee Rider whenever PJM receives approval from the Federal Energy Regulatory Commission (FERC) for an updated Administration Fee. On April 1, 2008 a new PJM Administration Fee will be effective and is included in the attached cost support schedules. In addition, the cost support schedules include actual sales through February 2008, as well as an updated sales forecast for the remainder of the deferral recovery period. The deferral amount is calculated and currently being recovered pursuant to PUCO Order dated June 1, 2005 in Case No. 04-1645-EL-AAM. The attached updated Schedules reflect all of these changes. Original Tariff Sheets are contained in Exhibit A and proposed, updated Tariff Sheets are contained in Exhibit B.

DP&L expects that PJM will update its Administration Fee to incorporate any refunds each March, after its financial statements have been audited. DP&L intends to supplement this Application consistent with that schedule, and will file to remove the deferral recovery portion from the Rider when the deferral amounts have been recovered.

DP&L respectfully requests the Commission to approve the Application as supplemented by this filing for DP&L's request to recover costs associated with the PJM Administration Fee.

Respectfully submitted,

A handwritten signature in cursive script, reading "Dona R. Seger-Lawson", written over a horizontal line.

Dona R. Seger-Lawson
Director, Regulatory Operations
Dayton Power and Light Company
1065 Woodman Drive
Dayton, OH 45432
(937) 259-7808

Exhibit A

THE DAYTON POWER AND LIGHT COMPANY
DP&L Building
Courthouse Plaza Southwest
Dayton, Ohio 45401

Original Sheet No. T1
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TABLE OF CONTENTS

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Tariff Index.....	Sheet No. T2
Transmission Service Rules and Regulations.....	Sheet Nos. T3-T7
Tariffs	Sheet No. T8
Ancillary Services.....	Sheet Nos. T9-T13

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the
Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

Issued by
ALLEN M. HILL, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. T2
Cancels
Sixth Sheet No. T2
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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
T1	Original	Table of Contents	1	January 1, 2001
T2	Seventh Revised	Tariff Index	1	August 1, 2006

RULES AND REGULATIONS

T3	Second Revised	Application and Contract For Service	3	June 20, 2005
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Fourth Revised	Retail Transmission Service	3	February 1, 2006
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ANCILLARY SERVICES

T9	Third Revised	Scheduling, System Control, and Dispatch Service	3	January 1, 2006
T10	Third Revised	Reactive Supply and Voltage Control Service	3	January 1, 2006
T11	Third Revised	Regulation and Frequency Response Service	3	January 1, 2006
T12	Third Revised	Operating Reserve – Spinning Reserve Service	3	January 1, 2006
T13	Third Revised	Operating Reserve – Supplemental Reserve Service	3	January 1, 2006

RIDERS

T14	Second Revised	PJM Administration Fee Rider	1	August 1, 2006
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Filed pursuant to the Finding and Order in Case No. 05-844-EL-ATA dated July 26, 2006 of the Public Utilities Commission of Ohio.

Issued July 27, 2006

Effective August 1, 2006

Issued by
JAMES V. MAHONEY, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Second Revised Sheet No. T14
Cancels
First Revised Sheet No. T14
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
PJM ADMINISTRATION FEE RIDER

The PJM Administration Fee Rider shall be assessed at a rate of \$0.000556 / kWh provided under Generation Service Tariff Sheet G10 through G23 on a bills rendered basis. Customers taking service in accordance with Tariff Sheets No. G8 and G9 will be assessed the PJM Administration Fee from PJM or their AGS as appropriate.

This rider includes the current portion of the PJM Administration Fee as well as an incremental amount designed to recover deferred charges. To the extent PJM modifies its PJM Administration Fee in accordance with its OATT Schedule 9, DP&L will modify this rider accordingly via tariff filing with the PUCO.

Filed pursuant to the Finding and Order in Case No. 05-844-EL-ATA dated July 26, 2006 of the Public Utilities Commission of Ohio.

Issued July 27, 2006

Effective August 1, 2006

Issued by
JAMES V. MAHONEY, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourteenth Revised Sheet No. G2
Cancels
Thirteenth Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	First Revised	Table of Contents	1	January 1, 2007
G2	Fourteenth Revised	Tariff Index	2	January 1, 2008

RULES AND REGULATIONS

G3	Original	Application and Contract For Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination Tariff	33	January 1, 2006
G9	Original	Competitive Retail Generation Service	4	January 1, 2001

TARIFFS

G10	Fifth Revised	Standard Offer Residential	2	January 1, 2007
G11	Fifth Revised	Standard Offer Residential Heating	3	January 1, 2007
G12	Eighth Revised	Standard Offer Secondary	4	January 1, 2008
G13	Eighth Revised	Standard Offer Primary	3	January 1, 2008
G14	Third Revised	Standard Offer Primary-Substation	3	January 1, 2007
G15	Third Revised	Standard Offer High Voltage	3	January 1, 2007
G16	Third Revised	Standard Offer Private Outdoor Lighting	2	January 1, 2007
G17	Third Revised	Standard Offer School	2	January 1, 2007
G18	Third Revised	Standard Offer Street Lighting	4	January 1, 2007

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued December 19, 2007

Effective January 1, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourteenth Revised Sheet No. G2
Cancels
Thirteenth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G19	First Revised	Non-Firm Service	7	January 1, 2007
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

RIDERS

G22	Fifth Revised	Shopping Credit	2	January 1, 2006
G24	Original	Environmental Investment Rider	3	January 1, 2008

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued December 19, 2007

Effective January 1, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Eighth Revised Sheet No. G12
Cancels
Seventh Revised Sheet No. G12
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$7.38595 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.06190 per kWh for the first 1,500 kWh
\$0.02722 per kWh for the next 123,500 kWh
\$0.02307 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.194919 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.14426.

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued December 19, 2007

Effective January 1, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Eighth Revised Sheet No. G12
Cancels
Seventh Revised Sheet No. G12
Page 2 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

ADDITIONAL RIDER:

Service under this Tariff Sheet shall also be subject to the following rider:
Environmental Investment Rider on Sheet No. G24.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued December 19, 2007

Effective January 1, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Eighth Revised Sheet No. G12
Cancels
Seventh Revised Sheet No. G12
Page 3 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued December 19, 2007

Effective January 1, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Eighth Revised Sheet No. G12
Cancels
Seventh Revised Sheet No. G12
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued December 19, 2007

Effective January 1, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Eighth Revised Sheet No. G13
Cancels
Seventh Revised Sheet No. G13
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D20.

RATE PER MONTH:

Demand Charge:

\$9.11019 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02176 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.1942217 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.15228.

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued December 19, 2007

Effective January 1, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Eighth Revised Sheet No. G13
Cancels
Seventh Revised Sheet No. G13
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

ADDITIONAL RIDER:

Service under this Tariff Sheet shall also be subject to the following rider:
Environmental Investment Rider on Sheet No. G24.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

ADDITIONAL RIDER:

Service under this Tariff Sheet shall also be subject to the following rider:
Environmental Investment Rider on Sheet No. G24.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued December 19, 2007

Effective January 1, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Eighth Revised Sheet No. G13
Cancels
Seventh Revised Sheet No. G13
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued December 19, 2007

Effective January 1, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

Exhibit B

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
Dayton, Ohio 45432

First Revised Sheet No. T1
Cancels
Original Sheet No. T1
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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
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Transmission Service Rules and Regulations.....	Sheet Nos. T3-T7
Tariffs	Sheet No. T8
Ancillary Services.....	Sheet Nos. T9-T14

Filed pursuant to the Finding and Order in Case No. 05-855-EL-ATA dated _____, 2008 of the Public
Utilities Commission of Ohio.

Issued _____, 2008

Effective _____, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Dr.
 Dayton, Ohio 45432

Eighth Revised Sheet No. T2
 Cancels
 Seventh Sheet No. T2
 Page 1 of 1

P.U.C.O. No. 17
 ELECTRIC TRANSMISSION SERVICE
 TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
T1	First Revised	Table of Contents	1	_____, 2008
T2	Eighth Revised	Tariff Index	1	_____, 2008

RULES AND REGULATIONS

T3	Second Revised	Application and Contract For Service	3	June 20, 2005
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
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TARIFFS

T8	Fourth Revised	Retail Transmission Service	3	February 1, 2006
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ANCILLARY SERVICES

T9	Third Revised	Scheduling, System Control, and Dispatch Service	3	January 1, 2006
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T12	Third Revised	Operating Reserve – Spinning Reserve Service	3	January 1, 2006
T13	Third Revised	Operating Reserve – Supplemental Reserve Service	3	January 1, 2006

RIDERS

T14	Third Revised	PJM Administration Fee Rider	1	_____, 2008
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Filed pursuant to the Finding and Order in Case No. 05-844-EL-ATA dated _____, 2008 of the Public Utilities Commission of Ohio.

Issued _____, 2008

Effective _____, 2008

Issued by
 PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Third Revised Sheet No. T14
Cancels
Second Revised Sheet No. T14
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
PJM ADMINISTRATION FEE RIDER

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This rider includes the current portion of the PJM Administration Fee as well as an incremental amount designed to recover deferred charges. To the extent PJM modifies its PJM Administration Fee in accordance with its OATT Schedule 9, DP&L will modify this rider accordingly via tariff filing with the PUCO.

Filed pursuant to the Finding and Order in Case No. 05-844-EL-ATA dated _____, 2008 of the Public Utilities Commission of Ohio.

Issued _____, 2008

Effective _____, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Dr.
 Dayton, Ohio 45432

Fifteenth Revised Sheet No. G2
 Cancels
 Fourteenth Revised Sheet No. G2
 Page 1 of 2

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	First Revised	Table of Contents	1	January 1, 2007
G2	Fifteenth Revised	Tariff Index	2	

RULES AND REGULATIONS

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ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination Tariff	33	January 1, 2006
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TARIFFS

G10	Fifth Revised	Standard Offer Residential	2	January 1, 2007
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Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued _____

Effective _____

Issued by
 PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G2
Cancels
Fourteenth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G19	First Revised	Non-Firm Service	7	January 1, 2007
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

RIDERS

G22	Fifth Revised	Shopping Credit	2	January 1, 2006
G24	Original	Environmental Investment Rider	3	January 1, 2008

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

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Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Ninth Revised Sheet No. G12
Cancels
Eighth Revised Sheet No. G12
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$7.38595 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.06190 per kWh for the first 1,500 kWh
\$0.02722 per kWh for the next 123,500 kWh
\$0.02307 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.1949680 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.14426.

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PAUL M. BARBAS, President and Chief Executive Officer

Effective _____

THE DAYTON POWER AND LIGHT COMPANY
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Dayton, Ohio 45432

Ninth Revised Sheet No. G12
Cancels
Eighth Revised Sheet No. G12
Page 2 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

ADDITIONAL RIDER:

Service under this Tariff Sheet shall also be subject to the following rider:
Environmental Investment Rider on Sheet No. G24.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to

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MacGregor Park
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Dayton, Ohio 45432

Ninth Revised Sheet No. G12
Cancels
Eighth Revised Sheet No. G12
Page 3 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued _____

Effective _____

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Ninth Revised Sheet No. G12
Cancels
Eighth Revised Sheet No. G12
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued _____

Effective _____

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Ninth Revised Sheet No. G13
Cancels
Eighth Revised Sheet No. G13
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D20.

RATE PER MONTH:

Demand Charge:

\$9.11019 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02176 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.1942707 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.15228.

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

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Effective _____

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Ninth Revised Sheet No. G13
Cancels
Eighth Revised Sheet No. G13
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

ADDITIONAL RIDER:

Service under this Tariff Sheet shall also be subject to the following rider:
Environmental Investment Rider on Sheet No. G24.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

ADDITIONAL RIDER:

Service under this Tariff Sheet shall also be subject to the following rider:
Environmental Investment Rider on Sheet No. G24.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

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PAUL M. BARBAS, President and Chief Executive Officer

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MacGregor Park
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Dayton, Ohio 45432

Ninth Revised Sheet No. G13
Cancels
Eighth Revised Sheet No. G13
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued _____

Effective _____

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

Schedules

The Dayton Power and Light Company
Carrying Charges on PJM Administrative Fees Paid by DP&L
Case No. 05-844-EL-ATA

Data: Actual and Estimate
Type of Filing: Revised
Work Paper Reference No(s): None

Schedule 1
Page 1 of 5

Line No.	Description	(c)	04-Oct ^{^1} (d)	04-Nov (e)	04-Dec (f)	Source (g)
1	Carrying Charge %	10.93%				
2	Total Deferred PJM Admin Fee Charges ^{^1}	\$ 5,961,770.85				Schedules 1 and 2 from 3/16/06 Filing
3						
4	Incremental PJM Admin Fee Retail Rider (\$/kWh)					Schedule 2, line 8, beginning 2/1/06
5	Budget Sales Forecast (kWh)					DP&L Forecast excluding Switching beginning 3/1/08
6						
7						
8	Unrecovered PJM Admin Fee Charges (Previous Month Balance)					Prior Year Line 13
9	New PJM Admin Fee Charges to Defer		\$ 68,925.00	\$ 69,552.79	\$ 419,020.48	Schedule 1 from 3/16/06 Filing
10	Rate of Recovery (3 years beginning Feb '06)		\$ -	\$ 345,885.56	\$ 460,285.50	Line 5 + Line 6
11	Remaining Charges to Recover		\$ 68,925.00	\$ 415,238.35	\$ 879,305.98	Line 8 + Line 9 - Line 10
12	Interest on Unrecovered PJM Admin Fee Charges		\$ 627.79	\$ 3,782.13	\$ 8,009.01	Line 11 * (Line 1/12 months)
13	Unrecovered PJM Admin Fee Charges plus Interest	\$ 1,723,014.23	\$ 69,552.79	\$ 419,020.48	\$ 887,314.99	Line 11 + Line 12
14						
15	Total PJM Admin Fee Charges Incl Interest	\$ 7,684,785.08				Line 2 + Line 12, col (c)

^{^1} October 2005 is only for October 27 - October 31. These 5 days are calculated based on sales for those days.

The Dayton Power and Light Company
Carrying Charges on PJM Administrative Fees Paid by DP&L
Case No. 05-84-EL-ATA

Line No. Description		05-Jan	05-Feb	05-Mar	05-Apr	05-May	05-Jun	05-Jul	05-Aug	05-Sep	05-Oct	05-Nov	05-Dec	Source	(b)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
19	Unrecovered PJM Admin Fee Charges (Previous Month Balance)	\$ 882,314.00	\$ 1,346,841.17	\$ 1,745,882.77	\$ 2,187,543.05	\$ 2,545,125.10	\$ 2,956,057.59	\$ 3,427,042.81	\$ 3,871,883.92	\$ 4,298,813.76	\$ 4,690,277.03	\$ 5,058,437.20	\$ 5,401,143.31	Prior Year Line 28	
20	Unrecovered PJM Admin Fee Charges (PJM Admin Fee Charges)	\$ 447,390.43	\$ 378,427.28	\$ 428,822.00	\$ 374,310.66	\$ 344,454.03	\$ 318,254.02	\$ 285,831.05	\$ 254,274.02	\$ 224,180.01	\$ 194,276.03	\$ 166,686.81	\$ 139,294.15	Schedule 2, Line 2, beginning 2/1/08	
21	Unrecovered PJM Admin Fee Charges (PJM Admin Fee Charges)	\$ 1,334,003.42	\$ 1,725,368.45	\$ 2,174,704.77	\$ 2,561,853.39	\$ 2,999,671.13	\$ 3,474,291.68	\$ 3,912,873.86	\$ 4,346,107.94	\$ 4,764,633.75	\$ 5,174,053.06	\$ 5,574,050.39	\$ 5,964,050.39	Prior Year Line 28	
22	Unrecovered PJM Admin Fee Charges (PJM Admin Fee Charges)	\$ 12,888.75	\$ 15,741.32	\$ 19,745.06	\$ 23,334.28	\$ 27,046.56	\$ 31,113.42	\$ 35,617.36	\$ 40,458.54	\$ 45,647.89	\$ 51,177.13	\$ 57,000.28	\$ 63,178.51	Schedule 2, Line 2, beginning 2/1/08	
23	Unrecovered PJM Admin Fee Charges (PJM Admin Fee Charges)	\$ 1,346,841.17	\$ 1,745,882.77	\$ 2,187,543.05	\$ 2,561,853.39	\$ 2,999,671.13	\$ 3,474,291.68	\$ 3,912,873.86	\$ 4,346,107.94	\$ 4,764,633.75	\$ 5,174,053.06	\$ 5,574,050.39	\$ 5,964,050.39	Line 23 + Line 24 - Line 25	
24	Unrecovered PJM Admin Fee Charges (PJM Admin Fee Charges)													Line 26 + Page 1, Line 1/12 months	
25	Unrecovered PJM Admin Fee Charges (PJM Admin Fee Charges)													Line 26 + Line 27	

Basic, Actual and Estimate
Type of Error: None
Word Page Balance: None

The Dayton Power and Light Company
Carrying Charges on PJM Administrative Fees Paid by DP&L
Case No. 05-644-EL-ATA

Date, Actual and Estimate
Type of Filing: Revised
APR 08 08 04:31p

Line No	Description	01-Jan	02-Feb	03-Mar	04-Apr	05-May	06-Jun	07-Jul	08-Aug	09-Sep	10-Oct	11-Nov	12-Dec	01-Jan	02-Feb	03-Mar	04-Apr	05-May	06-Jun	07-Jul	08-Aug	09-Sep	10-Oct	11-Nov	12-Dec	Source	(c)
20																											
21	Year 1 Recovery																										
22	Incremental PJM Admin Fee Retail Rider (R&N)W2																										
23	Budget Basis Forecast (MWH)P3																										
24	Unrecovered PJM Admin Fee Charges (Previous Month Balance)																										
25	New PJM Admin Fee Charges to DP&L																										
26	Rate of Recovery (13 years before Jan 08)																										
27	Recovering Charges to Recover																										
28	Interest on Unrecovered PJM Admin Fee Charges																										
29	Unrecovered PJM Admin Fee Charges plus interest																										
30																											
31																											
32																											
33																											
34																											
35																											
36																											
37																											
38																											
39																											
40																											
41																											

*2 Incremental PJM Admin Fee Retail Rider in place Feb-Jul 2008 was \$0.000145/MWh, \$0.000126/MWh from Aug to Apr '07, and \$0.000206/MWh from May '07 to Apr '08, as previously collected on Dec 2006, June 2008 and March 2009 filings, respectively.
*3 Actual Sales used for February 2008-February 2009

Schedule 1
Page 3 of 6

The Dayton Power and Light Company
PJM Administrative Fee Retail Rider Calculation
Case No. 05-844-EL-ATA

Data: Actual and Estimate

Type of Filing: Revised

Work Paper Reference No(s): None

Schedule 2
Page 1 of 1

Line No.	Description			Source
1	Total Deferred PJM Admin Fee Charges	\$	5,961,770.85	Schedule 1, Page 1, Line 2
2	Proposed Recovery Period		3	
3	Carrying Cost		10.93%	
4	Total Expected PJM Admin Fee Deferral incl Carrying Charges	\$	7,684,785.08	Order in 04-1645-EL-AAM Schedule 1, Page 1, Line 15
5				
6	Annual Recovery	\$	4,290,000.00	Estimated Amount
7	Total 2008 Annual kWh Retail Sales		12,535,801,298	DP&L Forecast excluding Switching
8	Incremental rate-Deferral	\$	0.000342	Line 8 / Line 7
9	PJM Administrative Fee effective 2008	\$	0.000263	PJM OATT Schedule 9
10	Proposed PJM Admin Fee Retail Rider	\$	0.000605	Line 8 + Line 9

The Dayton Power and Light Company
Typical Bills
Case No. 05-844-EL-ATA

Type of Filing: Revised
Work Paper Reference No(s): None

Schedule 3
Page 1 of 1

Line No.	Description (b)	Usage (c)	Demand (d)	kVar (e)	Typical Bill (f)	Incremental		Proposed Typical Bill (h) = (f) + (g)	% Increase (i) = (g) / (f)
						PJM Administrative Fee Retail Rider Increase (g)			
1	Residential	750			\$81.68	\$0.037		\$81.72	0.0450%
2									
3	Commercial	30,000	100		\$2,693.08	\$1.47		\$2,694.55	0.0546%
4									
5	Industrial	200,000	500	242	\$13,899.74	\$9.80		\$13,909.54	0.0705%