

April 3, 2008

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 05-221-GA-GCR
Case No. 96-1113-GA-ATA
Case No. 04-221-GA-GCR
Case No. 89-8003-GA-TRF

Docketing Division:

On May 5, 2004, the Commission issued an Entry on Rehearing in Case Nos. 94-987-GA-AIR et al. that approved Columbia Gas of Ohio's ("Columbia") CHOICESM Program Sharing Credit. This credit is comprised of: 1) Columbia's calendar year off-system sales and capacity release revenues in excess of \$25,000,000 to be shared with customers; and (2) refunds not made to certain Retail Natural Gas Suppliers or other transportation customers where the amount of the refund is less than \$100,000 or where the Retail Natural Gas Supplier or other transportation customer terminated participation in Columbia's Choice program or transportation program prior to Columbia's receipt of any refunds.

Columbia is to adjust its CHOICESM Program Sharing Credit to commence each year within ninety days of the closure of its books. These refunds will be passed through to all sales and CHOICE Program customers served under rate schedules SGS, GS, MGS, LGS, FRSGTS, FRGTS, FRMGTS and FRLGTS.

On January 23, 2007, the Commission approved a Stipulation in Case Nos. 96-1113-GT-ATA et al. that provided, in pertinent part, for Columbia's refunding to customers through the CHOICESM Program Sharing Credit the actual December 31, 2007 Transition Capacity Cost Recovery Pool Balance of \$26,567,000 plus Columbia's flow through to customers on an accelerated basis an additional \$10,000,000 to reflect a prepayment of a portion of the customers' share of Off-System Sales and Capacity Release revenues that would otherwise not be credited until after the end of the Transition Period (November 1, 2008 – March 31, 2010).

This additional credit to the CHOICESM Program Sharing Credit, amounting to \$0.2416 per Mcf, was initially reflected in the calculation of customer bills beginning January 31, 2008 for completion of the flow through of these funds to customers by no later than January 31, 2009.

The combination of these credits results in a new credit of \$.3415 per Mcf to be effective with bills rendered on and after April 30, 2008, and will remain in effect through January 31, 2009. At that point Columbia will make an additional filing in recognition of the expiration of the temporary credit of \$0.2416 per Mcf.

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia has enclosed for filing in the above referenced dockets the following tariff sheets:

Section No.	Sheet No.	Description
	One Hundred and Sixth Revised Sheet No.1a	Index
	Eighty-Fifth Revised Sheet No.1b	Index
IV	Third Revised Sheet No. 30c	CHOICE SM Program Sharing Credit
VII	Fifth Revised Sheet No. 29 Sheet 8	CHOICE SM Program Sharing Credit

Very truly yours,

/s/ Larry W. Martin
Larry W. Martin
Director
Regulatory Matters

Enclosures

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

INDEX

Part Number		Sheet Number	Effective Date
	Section IV – General		
36	Obligation To Serve	10	01-16-08
36	Core Market	10	01-16-08
36	Non-Core Market	11	01-16-08
36a	Rules and Regulations Subject to Orders Issued by PUCO	11	01-16-08
37	Company Reserves the Right to Modify, Alter or Amend Rules and Regulations	11	01-16-08
38	Residential Termination Procedure for Non-payment	11	01-16-08
38a	Advance Notice of Disconnection or Termination of Service	11	01-16-08
38b	Small Commercial Termination Procedure for Non-payment	11	01-16-08
38c	Advance Notice of Disconnection or Termination of Service	11-12	01-16-08
39	Uniform Purchase Gas Adjustment Clause Reference	12	01-16-08
39	Reserved for Future Use	13	01-16-08
40	Miscellaneous Charges	14	02-20-90
	Reconnection Trip Charge	14	02-20-90
	Collection Charge	14	02-20-90
	Dishonored Check Charge	14	02-20-90
	Late Payment Charge	14	02-20-90
	Tie-in Charge	15	02-20-90
	Meter Test Charge	15	02-20-90
	Remote Index Charge	15	08-24-04
	Sales Rates		
	Small General Service (SGS)	16-17	04-29-04
	Murphy General Service (MGS)	17a	04-29-04
	General Service (GS)	18-19	04-29-04
	Large General Service (LGS)	20-21	04-01-01
41	Billing Adjustments	22	05-01-06
	Gas Cost Recovery Rate (GCR)	23	04-01-08
	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider	24	03-02-06
	Transportation Take-or-Pay Surcharge	25	06-03-94
	SGS Temporary Base Rate Revenue Rider	26	01-22-97
	GS Temporary Base Rate Revenue Rider	27	01-22-97
	LGS Temporary Base Rate Revenue Rider	28	12-31-96
	Uncollectible Expense Rider	29	05-31-07
	Gross Receipts Tax Rider	30	04-01-01
	UPL Customer Surcharge	30a	09-18-96
	Lake Mohawk Project Map	30b	09-18-96
	CHOICE SM Program Sharing Credit	30c	04-30-08
	SECTION V – GAS TRANSPORTATION SERVICE		
42	Definitions	31-33a	04-04-03
43	Requirements For Transportation Service	33a-33b	04-04-03
43a	Service Agreement	33b	08-01-98
44	Deliveries of Customer Owned Gas	34	11-01-94
45	Measurement	34	11-01-94
	Heat Content Adjustment	34-35	12-03-91
	Measurement at Point(s) of Receipt with Interstate Pipeline	35-36	12-03-91
	Measurement at Other Point(s) of Receipt	36	12-03-91
	Accounting for Monthly Deliveries	36	12-03-91
46	Quality of Gas Delivered to Company	36	12-03-91
	Quality of Gas at Point(s) of Receipt with an Interstate Pipeline	36-37	12-03-91
	Quality of Gas at Other Point(s) of Receipt	37-38	12-03-91

Filed Pursuant to PUCO Entry dated July 6, 1989 in Case No. 89-500-AU-TRF.

Issued: April 3, 2008

Effective: With Bills Rendered April 30, 2008

Issued By
J. W. Partridge, Jr., President

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

<u>INDEX</u>			
Part Number(s)		Sheet No.	Effective Date
47	Authorized Daily Volume	38-39	12-03-91
48	Interruption	39-41	12-07-99
49	Volume Banking and Balancing	41-43	10-31-94
50	Deficiencies in Deliveries to Company	43	11-01-94
51	Warranty of Title	43	11-01-94
52	Late Payment Charge	43	11-01-94
53	Charges for Third Party Services	44	11-01-94
54	Provision for Human Needs and Welfare Customers	44	11-01-94
55	Optional Services	44	11-01-94
56	Termination of Service	44-45	11-01-94
57	Addition and Replacement of Facilities	45	11-01-94
58	Operation and Maintenance Costs	46	11-01-94
59	Other Rules and Regulations	46	11-01-94
60	Obligation to Serve Following Termination of Transportation Agreement	46	11-01-94
61	Capacity Release Option	46	11-01-94
62	Capacity Assignment Option	47	11-01-94
	Gas Transfer Service	62a-62b	11-01-04
63	Operational Flow Orders (OFO)	48	04-04-03
64	Operational Matching Orders (OMO)	48	04-04-03
64a	General Provisions Regarding OFO's and OMO's	48	04-01-03
65	Aggregation Service	48b-48e	01-27-04
66	Transportation Rates		
	Small General Transportation Service (SGTS)	49-52	04-29-04
	General Transportation Service (GTS)	53-56	04-29-04
	Large General Transportation Service (LGTS)	57-62	04-01-01
	Service Agreement for SGTS, GTS and LGTS	63-65	11-01-94
	Volume Banking and Balancing Service for SGTS and GTS	66	04-01-08
	Volume Banking and Balancing Service for SGTS and GTS	66a	04-01-09
	Volume Banking and Balancing Service for LGTS	67	04-01-08
	Volume Banking and Balancing Service for LGTS	67a	04-01-09
67-72	Full Requirements Aggregation Service – Section VI	72-89	Cancelled
1-41	Competitive Retail Natural Gas Service – Section VII		04-30-08

Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF.

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Effective: With Bills Rendered April 30, 2008

Issued By
J. W. Partridge, Jr., President

CHOICESM PROGRAM SHARING CREDIT

APPLICABILITY

Applicable to all Customers served under rate schedules SGS, MGS, GS and LGS.

DESCRIPTION

Credit per Mcf for the sharing of off-system sales and capacity release revenues, to the extent Columbia is required to share such revenues with Customers pursuant to an order or entry of the Public Utilities Commission of Ohio. This credit reflects the pass back of revenues in accordance with the terms of the Joint Stipulation and Recommendation filed by the parties in Case No. 96-113-GA-ATA; Case No. 04-221-GA-GCR; and Case No. 05-221-GA-GCR. This credit shall be calculated on the basis of annual consumption and remain in effect until all amounts deferred by Columbia have been flowed through to customers.

RATE

	<u>Credit Per Mcf</u>
All gas consumed per account per month	\$0.3415

Filed Pursuant to PUCO Entry dated Entry on Rehearing dated March 11, 2004, Entry on Rehearing dated May 5, 2004 and Entry dated August 25, 2004 in Case No. 94-987-GA-AIR et al; Entry dated January 23, 2008 in Case No. 96-1113-GA-ATA, 98-222-GA-GCR, 03-1459-GA-ATA and Entry dated July 6, 1989 in Case No. 89-500-AU-TRF.

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J. W. Partridge, Jr., President

SECTION VII
PART 29 - BILLING ADJUSTMENTS
CHOICESM PROGRAM SHARING CREDIT

29.15 **APPLICABILITY**

Applicable to all Customers served under rate schedules FRSGTS, FRGTS, FRMGTS and FRLGTS.

29.16 **DESCRIPTION**

Credit per Mcf for the sharing of off-system sales and capacity release revenues, to the extent Columbia is required to share such revenues with Customers pursuant to an order or entry of the Public Utilities Commission of Ohio. This credit reflects the pass back of revenues in accordance with the terms of the Joint Stipulation and Recommendation filed by the parties in Case No. 96-113-GA-ATA; Case No. 04-221-GA-GCR; and Case No. 05-221-GA-GCR. This credit shall be calculated on the basis of annual consumption and remain in effect until all amounts deferred by Columbia have been flowed through to customers.

29.17 **RATE**

All gas consumed per account per month	<u>Credit Per Mcf</u> \$0.3415
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Filed Pursuant to PUCO Entry dated Entry on Rehearing dated March 11, 2004, Entry on Rehearing dated May 5, 2004 and Entry dated August 25, 2004 in Case No. 94-987-GA-AIR et al; Entry dated January 23, 2008 in Case No. 96-1113-GA-ATA, 98-222-GA-GCR, 03-1459-GA-ATA and Entry dated July 6, 1989 in Case No. 89-500-AU-TRF.

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after April 30, 2008

Issued By
J. W. Partridge, Jr., President

Choice Program Sharing Credit

Description: Credit per mcf for the sharing of off-system sales and capacity release revenues pursuant to an order of the Public Utilities Commission of Ohio.

Dollars to be passed back (activity as of December 31, 2007):

34-242-4004-X-X-15897-101802 - Off-System Sales to be passed back	\$9,229,626
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34-242-4004-X-X-15910-101801 - Capacity Release Revenues to be passed back	\$3,798,121
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In addition, per the Order, "to the extent that Choice marketers or Columbia non-Choice transportation customers have taken assignment capacity from Columbia, Columbia agrees to pass through to such Choice marketers and Columbia customers their proportionate share of capacity-related refunds received by Columbia, if such refunds relate to the assigned capacity and apply to periods between November 1, 2004 and December 31, 2008"...unless they are under \$100,000 or if the Choice marketers or Columbia customers have terminated participation in Columbia's Choice program prior to Columbia's receipt of any refunds. Refunds under \$100,000 and refunds not passed through to non-Choice transportation customers or Choice marketers that have terminated participation in Columbia's Choice program, should be credited to the Choice Program Sharing Credit.

Dollars to be passed back for refunds:

34-242-0022-X-X-15170-101294 - Rate Refunds less than \$100,000	\$159	Panhandle Penalty Credit
34-242-0022-X-X-15170-101294 - Rate Refunds less than \$100,000	\$229	Panhandle Penalty Credit
34-242-0022-X-X-15170-101294 - Rate Refunds less than \$100,000	\$2,083	CGT Penalty Credit
34-242-0022-X-X-15170-101294 - Rate Refunds less than \$100,000	\$378	Panhandle Penalty Credit
34-242-0022-X-X-15170-101294 - Rate Refunds inactive marketers and customers	\$6,785	TCO Penalty Credit
34-242-0022-X-X-15170-101294 - Rate Refunds less than \$100,000	\$548	Panhandle Penalty Credit
34-242-0022-X-X-15170-101294 - Rate Refunds less than \$100,000	\$1,720	Panhandle Penalty Credit
34-242-0022-X-X-15170-101294 - Rate Refunds less than \$100,000	\$468	Panhandle Penalty Credit
34-242-0022-X-X-15170-101294 - Rate Refunds less than \$100,000	\$192	Panhandle Penalty Credit
34-242-0022-X-X-15170-101294 - Rate Refunds less than \$100,000	\$151	Panhandle Penalty Credit
34-242-0022-X-X-15170-101294 - Rate Refunds less than \$100,000	\$185	Panhandle Penalty Credit
34-242-0022-X-X-15170-101294 - Rate Refunds less than \$100,000	\$356	Panhandle Penalty Credit
34-242-0022-X-X-15170-101294 - Rate Refunds less than \$100,000	\$406	Panhandle Penalty Credit
34-242-0022-X-X-15170-101294 - Rate Refunds less than \$100,000	\$246	Panhandle Penalty Credit

Prior year 2007 reconciliation for passback (March and April 2008 throughput forecasted from financial plan).	\$2,175,339
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Total to be passed back through Choice Program Sharing Credit	<u>(\$15,216,994)</u>
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Annual Throughput (Projected May 1 2008 - April 30, 2009):

Tariff	87,678,000	
Choice	<u>64,621,000</u>	<u>152,299,000</u>

Passback Rate	(\$0.0999)
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Passback of Transition Capacity Pool Balance as of December 31, 2007	(\$0.2416)
Per Commission Order issued January 28, 2008 in Case No. 96-1113-GA-ATA	

Total Passback Rate	<u>(\$0.3415)</u>
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in

Case No(s). 05-0221-GA-GCR, 96-1113-GA-ATA, 04-0221-GA-GCR, 89-8003-GA-TRF

Summary: Tariff electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.