

FILE

4

April 1, 2008

PUCO

2008 APR -1 PM 12:42

RECEIVED-DOCKETING DIV

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 07-1003-EL-ATA
Case No. 89-6006-EL-TRF

Dear Ms. McCauley:

In response to the Finding and Order of January 9, 2008, in the above mentioned case, please file the attached tariffs on behalf of the Ohio Edison Company.

The attached tariffs represent the Fuel Cost Recovery Rider values for the second quarter of 2008, which have been calculated consistent with the Order in the above referenced case and have been reviewed by the PUCO Staff. Also consistent with the Order the tariffs are to be effective for bills rendered on and after April 1, 2008. The values for the second quarter of 2008 reflect updated fuel costs, kWh sales, and, for the first time, the effect of the reconciliation component.

Please file one copy of the tariffs in Case No. 07-1003-EL-ATA, one copy of the tariffs in Case No. 89-6006-EL-TRF, distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department and return two time stamped copies in the enclosed envelope. Thank you.

Sincerely,

Kevin L. Norris

Kevin L. Norris
Manager, Rate Strategy

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SM Date Processed 4/1/08

TABLE OF CONTENTS

	Sheet No.	Effective Date
TABLE OF CONTENTS	1	4-1-2008
COMMUNITIES SERVED	3	1-1-2003
STANDARD RULES AND REGULATIONS	4	2-3-2003
General Provisions	4	2-3-2003
Applications and Contracts	4	2-3-2003
Creditworthiness and Deposits	4	2-3-2003
Character of Service	4	2-3-2003
Applicability of Rate Schedules	4	2-3-2003
Choice of Rate Schedules	4	2-3-2003
Billing	4	2-3-2003
Service Connections and Line Extensions	4	12-27-2007
Use of Service	4	2-3-2003
Meters, Transformers, and Special Facilities	4	2-3-2003
Customer's Wiring and Equipment	4	2-3-2003
Collection of Past Due Bills and Disconnection of Service	4	2-3-2003
Changing Electric Suppliers	4	2-3-2003
Return to Standard Offer Supply	4	2-3-2003
Certified Supplier Billing and Payment	4	2-3-2003
Customer Aggregation	4	2-3-2003
Emergency Electrical Procedures	4	2-3-2003
ELECTRIC SERVICE SCHEDULES		
Residential Standard Rate	10	1-11-2008
Residential Electric Heating Rider	16	1-1-2003
Residential Optional Electrically Heated Apartment Rate	19	1-11-2008
General Service - Secondary Voltages	21	1-11-2008
General Service - Large Distribution Primary and Transmission Voltages	23	1-11-2008
General Service - Partial Service Rider	24	1-11-2008
General Service - Unmetered Service	25	1-1-2003
General Service - Industrial Development Assistance Rider	26	1-1-2003
General Service - Demand Ratchet Waiver Rider (Temporary)	27	1-1-2003
Traffic Lighting Service	31	1-11-2008
Private Outdoor Lighting Service	32	1-11-2008
Lighting Service - All Night Outdoor Lighting Rate	33	1-11-2008
Street Lighting Service - Provisions of Rate	34	1-1-2003
Street Lighting Service - Company Owned	35	1-11-2008
Street Lighting Service - Non-Company Owned	36	1-11-2008

TABLE OF CONTENTS

	<u>Sheet No.</u>	<u>Effective Date</u>
ELECTRIC SERVICE SCHEDULES (Cont'd)		
Cogeneration and Small Power Production	50	1-1-2003
Pole Attachment Tariff	51	1-1-2003
Miscellaneous Charges	53	2-3-2003
Late Payment Charges for Government Accounts	55	1-1-2003
Conservation Service Program	57	1-1-2003
General Service - Polymer Growth Fund Program	76	1-1-2003
Experimental Market Based Tariff	80	1-1-2008
Interconnection Tariff	82	9-6-2002
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	83	5-19-2006
GRANDFATHERED SCHEDULES		
Residential Space Heating Rate	11	1-11-2008
Residential Optional Time-of-Day	12	1-11-2008
Residential Optional Controlled Service Riders	14	4-1-2006
Residential Load Management Rate	17	1-11-2008
Residential Water Heating Service	18	1-11-2008
General Service - Secondary Voltages - Optional Space and Water Heating Rider	22	1-11-2008
General Service - High Use Manufacturing - Distribution Primary and Transmission Voltages	28	1-11-2008
General Service - Interruptible Electric Arc Furnace Rate	29	1-11-2008
RIDERS		
Transition Rate Credit Program - Residential Service	60	1-6-2006
Shopping Credit Rider	63	1-6-2006
Shopping Credit Adder	64	1-11-2008
Returning Customer Generation Service Charge Rider	65	1-6-2006
General Service - Interruptible Rider - General Service Large and High Use Manufacturing	73	1-1-2003
General Service - Interruptible Rider - Metal Melting Load - General Service	74	1-11-2008
General Service - Interruptible Rider - Incremental Interruptible Service - General Service	75	1-11-2008
Universal Service Rider	90	12-21-2007
Temporary Rider for EEF	91	1-1-2006
State and Local Tax Rider	92	2-1-2008
EFC Rider	93	1-1-2003
Net Energy Metering Rider	94	4-1-2003
State kWh Tax Self-Assessor Credit Rider	95	7-17-2006
Residential Transmission and Ancillary Charge Rider	96	7-1-2007
Commercial Transmission and Ancillary Charge Rider	97	7-1-2007
Industrial Transmission and Ancillary Charge Rider	98	7-1-2007
Regulatory Transition Charge Offset Rider	99	1-6-2006
Fuel Recovery Mechanism	100	1-6-2006
Green Resource Rider	104	11-21-2007
Fuel Cost Recovery Rider	107	4-1-2008

Filed pursuant to Order dated January 9, 2008, in Case No. 07-1003-EL-ATA, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: April 1, 2008

FUEL COST RECOVERY RIDER

This Fuel Cost Recovery Rider is effective for bills rendered beginning with the cycle portion after the effective date of this rider and applies to all customers on tariffs and to all contracts that permit the inclusion of this Rider.

The amount of this Rider reflects increased fuel costs occurring from April 2008 through June 2008 in accordance with Case 05-1125-EL-ATA, et al.

The Fuel Cost Recovery Rider Charge shall equal 0.44933¢ per kWh.

The Fuel Cost Recovery Rider Charge shall be reconciled and updated to reflect the difference between actual and forecasted expenses and the difference between actual and forecasted revenues collected under this Fuel Cost Recovery Rider and to reflect appropriate carrying charges on the differences. It shall be updated quarterly beginning with bills rendered on the first cycle portion of April 2008 and continue through the last quarter of 2008, with further updates occurring until all applicable increased fuel costs as defined in this Rider are fully recovered. Each update may result in a higher or lower monthly charge per kWh.