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DP&L

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March 31, 2008

OVERNIGHT MAIL

Betty McCauley
PUCO - Docketing Division
180 East Broad Street, 13th Floor
Columbus, Ohio 43215

Re: Case No. 05-844-EL-ATA

89-6004-EL-TRF

Dear Ms. McCauley:

Enclosed please find the original plus ten (10) copies of The Dayton Power and Light Company's Supplement to Application for Approval of Tariff Changes to implement an updated rider associated with the PJM Administration Fee. Please date stamp the additional copy that is also enclosed and return it to me in the self-addressed and stamped envelope provided.

Thank you for your assistance and your attention to this matter. If you have any questions please feel free to call me at (937) 259-7808.

Very truly,

Dona Seger-Lawson
Director, Regulatory Operations

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SM Date Processed 3/31/08

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The Dayton)	
Power and Light Company for Approval of)	Case No. 05-844-EL-ATA
Tariff Changes Associated with Request to)	
Implement a PJM Administration Fee)	

SUPPLEMENT TO APPLICATION

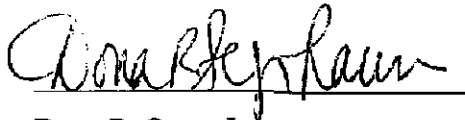
The Dayton Power and Light Company ("DP&L"), Applicant herein, is an Ohio corporation engaged in the business of generating and delivering electric energy to consumers in Ohio. As such, DP&L is a public utility as defined by Sections 4905.02 and 4905.03 of the Ohio Revised Code and is subject to the jurisdiction of the Public Utilities Commission of Ohio (the "Commission"). DP&L filed its original Application in this proceeding on July 1, 2005. Pursuant to the Commission's January 25, 2005 Order in this proceeding, Tariff Sheets were filed on January 26, 2005 to be effective on a bills-rendered basis beginning February 1, 2005.

This supplement updates DP&L's filing to include known changes to the PJM Administration Fee charges. DP&L's original filing contemplated updates to the PJM Administration Fee Rider whenever PJM receives approval from the Federal Energy Regulatory Commission (FERC) for an updated Administration Fee. On April 1, 2008 a new PJM Administration Fee will be effective and is included in the attached cost support schedules. In addition, the cost support schedules include actual sales through February 2008, as well as an updated sales forecast for the remainder of the deferral recovery period. The deferral amount is calculated and currently being recovered pursuant to PUCO Order dated June 1, 2005 in Case No. 04-1645-EL-AAM. The attached updated Schedules reflect all of these changes. Original Tariff Sheets are contained in Exhibit A and proposed, updated Tariff Sheets are contained in Exhibit B.

DP&L expects that PJM will update its Administration Fee to incorporate any refunds each March, after its financial statements have been audited. DP&L intends to supplement this Application consistent with that schedule, and will file to remove the deferral recovery portion from the Rider when the deferral amounts have been recovered.

DP&L respectfully requests the Commission to approve the Application as supplemented by this filing for DP&L's request to recover costs associated with the PJM Administration Fee.

Respectfully submitted,



Dona R. Seger-Lawson
Director, Regulatory Operations
Dayton Power and Light Company
1065 Woodman Drive
Dayton, OH 45432
(937) 259-7808

Exhibit A

THE DAYTON POWER AND LIGHT COMPANY
DP&L Building
Courthouse Plaza Southwest
Dayton, Ohio 45401

Original Sheet No. T1
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TABLE OF CONTENTS

Table of Contents.....	Sheet No.	T1
Tariff Index.....	Sheet No.	T2
Transmission Service Rules and Regulations.....	Sheet Nos.	T3-T7
Tariffs.....	Sheet No.	T8
Ancillary Services.....	Sheet Nos.	T9-T13

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

Issued by
ALLEN M. HILL, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Dr.
 Dayton, Ohio 45432

Seventh Revised Sheet No. T2
 Cancels
 Sixth Sheet No. T2
 Page 1 of 1

P.U.C.O. No. 17
 ELECTRIC TRANSMISSION SERVICE
 TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
T1	Original	Table of Contents	1	January 1, 2001
T2	Seventh Revised	Tariff Index	1	August 1, 2006

RULES AND REGULATIONS

T3	Second Revised	Application and Contract For Service	3	June 20, 2005
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Fourth Revised	Retail Transmission Service	3	February 1, 2006
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ANCILLARY SERVICES

T9	Third Revised	Scheduling, System Control, and Dispatch Service	3	January 1, 2006
T10	Third Revised	Reactive Supply and Voltage Control Service	3	January 1, 2006
T11	Third Revised	Regulation and Frequency Response Service	3	January 1, 2006
T12	Third Revised	Operating Reserve – Spinning Reserve Service	3	January 1, 2006
T13	Third Revised	Operating Reserve – Supplemental Reserve Service	3	January 1, 2006

RIDERS

T14	Second Revised	PJM Administration Fee Rider	1	August 1, 2006
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Filed pursuant to the Finding and Order in Case No. 05-844-EL-ATA dated July 26, 2006 of the Public Utilities Commission of Ohio.

Issued July 27, 2006

Effective August 1, 2006

Issued by
 JAMES V. MAHONEY, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Second Revised Sheet No. T14
Cancels
First Revised Sheet No. T14
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
PJM ADMINISTRATION FEE RIDER

The PJM Administration Fee Rider shall be assessed at a rate of \$0.000556 / kWh provided under Generation Service Tariff Sheet G10 through G23 on a bills rendered basis. Customers taking service in accordance with Tariff Sheets No. G8 and G9 will be assessed the PJM Administration Fee from PJM or their AGS as appropriate.

This rider includes the current portion of the PJM Administration Fee as well as an incremental amount designed to recover deferred charges. To the extent PJM modifies its PJM Administration Fee in accordance with its OATT Schedule 9, DP&L will modify this rider accordingly via tariff filing with the PUCO.

Filed pursuant to the Finding and Order in Case No. 05-844-EL-ATA dated July 26, 2006 of the Public Utilities Commission of Ohio.

Issued July 27, 2006

Effective August 1, 2006

Issued by
JAMES V. MAHONEY, President and Chief Executive Officer

Exhibit B

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
Dayton, Ohio 45432

First Revised Sheet No. T1
Cancels
Original Sheet No. T1
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TABLE OF CONTENTS

Table of Contents.....	Sheet No. T1
Tariff Index.....	Sheet No. T2
Transmission Service Rules and Regulations.....	Sheet Nos. T3-T7
Tariffs.....	Sheet No. T8
Ancillary Services.....	Sheet Nos. T9-T14

Filed pursuant to the Finding and Order in Case No. 05-855-EL-ATA dated _____, 2008 of the Public Utilities Commission of Ohio.

Issued _____, 2008

Effective _____, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Dr.
 Dayton, Ohio 45432

Eighth Revised Sheet No. T2
 Cancels
 Seventh Sheet No. T2
 Page 1 of 1

P.U.C.O. No. 17
 ELECTRIC TRANSMISSION SERVICE
 TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
T1	First Revised	Table of Contents	1	_____, 2008
T2	Eighth Revised	Tariff Index	1	_____, 2008

RULES AND REGULATIONS

T3	Second Revised	Application and Contract For Service	3	June 20, 2005
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Fourth Revised	Retail Transmission Service	3	February 1, 2006
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ANCILLARY SERVICES

T9	Third Revised	Scheduling, System Control, and Dispatch Service	3	January 1, 2006
T10	Third Revised	Reactive Supply and Voltage Control Service	3	January 1, 2006
T11	Third Revised	Regulation and Frequency Response Service	3	January 1, 2006
T12	Third Revised	Operating Reserve – Spinning Reserve Service	3	January 1, 2006
T13	Third Revised	Operating Reserve – Supplemental Reserve Service	3	January 1, 2006

RIDERS

T14	Third Revised	PJM Administration Fee Rider	1	_____, 2008
-----	---------------	------------------------------	---	-------------

Filed pursuant to the Finding and Order in Case No. 05-844-EL-ATA dated _____, 2008 of the Public Utilities Commission of Ohio.

Issued _____, 2008

Effective _____, 2008

Issued by
 PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Third Revised Sheet No. T14
Cancels
Second Revised Sheet No. T14
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
PJM ADMINISTRATION FEE RIDER

The PJM Administration Fee Rider shall be assessed at a rate of \$0.000605 / kWh provided under Generation Service Tariff Sheet G10 through G23 on a bills rendered basis. Customers taking service in accordance with Tariff Sheets No. G8 and G9 will be assessed the PJM Administration Fee from PJM or their AGS as appropriate.

This rider includes the current portion of the PJM Administration Fee as well as an incremental amount designed to recover deferred charges. To the extent PJM modifies its PJM Administration Fee in accordance with its OATT Schedule 9, DP&L will modify this rider accordingly via tariff filing with the PUCO.

Filed pursuant to the Finding and Order in Case No. 05-844-EL-ATA dated _____, 2008 of the Public Utilities Commission of Ohio.

Issued _____, 2008

Effective _____, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

Schedules

The Dayton Power and Light Company
Carrying Charges on PJM Administrative Fees Paid by DP&L
Case No. 05-844-EL-ATA

Data: Actual and Estimate
Type of Filing: Revised
Work Paper Reference No(s): None

Line No.	Description	(c)	04-Oct ¹	04-Nov	04-Dec	Source
(a)	(b)		(d)	(e)	(f)	(g)
1	Carrying Charge %	10.93%				
2	Total Deferred PJM Admin Fee Charges ^{^1}	\$ 5,961,770.85				Schedules 1 and 2 from 3/16/06 Filing
3						
4						
5	Incremental PJM Admin Fee Retail Rider (\$/kWh)		\$ -	\$ -	\$ -	Schedule 2, line 8, beginning 2/1/06
6	Budget Sales Forecast (kWh)					DP&L Forecast excluding Switching beginning 3/1/08
7						
8	Unrecovered PJM Admin Fee Charges (Previous Month Balance)		\$ 69,925.00	\$ 69,925.79	\$ 419,020.48	Prior Year Line 13
9	New PJM Admin Fee Charges to Dealer		\$ -	\$ 345,695.56	\$ 460,285.50	Schedule 1 from 3/16/06 Filing
10	Rate of Recovery (3 years beginning Feb '06)		\$ -	\$ -	\$ -	Line 5 * Line 6
11	Remaining Charges to Recover		\$ 68,925.00	\$ 415,238.35	\$ 879,305.98	Line 8 + Line 9 - Line 10
12	Interest on Unrecovered PJM Admin Fee Charges	\$ 1,723,014.23	\$ 827.79	\$ 3,782.13	\$ 8,009.01	Line 11 * (Line 1/12 months)
13	Unrecovered PJM Admin Fee Charges plus Interest		\$ 69,552.79	\$ 419,020.48	\$ 887,314.99	Line 11 + Line 12
14						
15	Total PJM Admin Fee Charges incl Interest	\$ 7,684,785.08				Line 2 + Line 12, col (c)

^{^1} October 2005 is only for October 27 - October 31. These 5 days are calculated based on sales for those days.

The Dayton Power and Light Company
Carrying Charges on PJM Administrative Fees Paid by DP&L
Case No. 05-844-EL-ATA

Date: Actual and Estimate
Type of Filing: Revised
250A Charge Description (Add'l. Note)

Line No.	Description	05-Jan (c)	05-Feb (d)	05-Mar (e)	05-Apr (f)	05-May (g)	05-Jun (h)	05-Jul (i)	05-Aug (j)	05-Sep (k)	05-Oct (l)	05-Nov (m)	05-Dec (n)	Source
16														
17														
18														
19														
20														
21														
22	Incremental PJM Admin Fee Return Rider (\$/MWh)													
23	Recovery of PJM Admin Fee Charges (Previous Month Balance)	\$ 827,314.99	\$ 1,348,841.17	\$ 1,748,982.77	\$ 2,487,549.86	\$ 2,565,651.03	\$ 2,696,887.69	\$ 3,447,042.61	\$ 3,671,654.92	\$ 4,288,811.18	\$ 4,690,262.03	\$ 5,028,627.23	\$ 5,484,114.31	Schedule 2, line 6, beginning 2/1/08
24	New PJM Admin Fee Charges to Deficit	\$ 477,169.03	\$ 370,322.28	\$ 428,822.00	\$ 574,303.96	\$ 684,654.03	\$ 813,231.89	\$ 978,274.86	\$ 1,174,774.86	\$ 1,398,105.04	\$ 1,537,476.03	\$ 1,698,088.53	\$ 1,871,251.15	Paid Year Line 25
25	Rate of Recovery (3 years beginning Feb 08)													Schedule 2 from 6/1/08 Filing
26	Remaining Charges to Recover	\$ 1,354,084.42	\$ 1,728,246.45	\$ 2,167,804.77	\$ 2,661,893.82	\$ 3,053,049.13	\$ 3,415,319.09	\$ 3,838,877.35	\$ 4,260,099.84	\$ 4,647,986.80	\$ 5,022,746.09	\$ 5,354,816.03	\$ 5,694,409.46	Line 29 - Line 21
27	Amount on Unrecovered PJM Admin Fee Charges	\$ 12,185.75	\$ 15,714.32	\$ 16,765.89	\$ 23,394.26	\$ 27,638.65	\$ 31,113.42	\$ 34,547.69	\$ 38,711.33	\$ 42,335.23	\$ 46,749.19	\$ 50,500.29	\$ 54,270.61	Line 24 - Line 21
28	Unrecovered PJM Admin Fee Charges plus Interest	\$ 1,340,841.17	\$ 1,705,832.77	\$ 2,184,570.66	\$ 2,685,288.52	\$ 3,080,687.79	\$ 3,447,042.61	\$ 3,874,524.82	\$ 4,268,811.16	\$ 4,640,302.03	\$ 5,028,627.23	\$ 5,404,114.31	\$ 5,800,267.67	Line 26 + (Line 24 - Line 21) x (Line 27)

The Dayton Power and Light Company
Camping Charges on PJM Administrative Fees Paid by DP&L
C&B No. 05-844-EL-ATA

Schedule 1
Page 3 of 5

Date: Actual and Estimate
Type of Filing: Revised
Work Paper Reference No(s): None

Line No.	Description	05-Jan (a)	05-Feb (a)	05-Mar (a)	05-Apr (a)	05-May (a)	05-Jun (a)	05-Jul (a)	05-Aug (a)	05-Sep (a)	05-Oct (a)	05-Nov (a)	05-Dec (a)	Source	(a)
30															
31	Year 1 Recovery														
32	Revised PJM Admin Fee Rate Rider (P&W)1/2	\$ 0.000145	\$ 0.000146	\$ 0.000146	\$ 0.000146	\$ 0.000146	\$ 0.000146	\$ 0.000146	\$ 0.000146	\$ 0.000146	\$ 0.000146	\$ 0.000146	\$ 0.000146	0.000174	Schedule 2, Line 8, beginning 2/1/08
33	Budget Sales Forecast (MMNY)	\$82,835,335	\$85,490,787	\$82,308,696	\$82,877,892	\$87,715,308	\$92,715,308	\$98,648,756	\$1,165,091,438	\$1,097,114,379	\$82,643,789	\$84,154,608	\$82,189,816	982,189,816	DP&L Forecast excluding Switching business 3/1/08
34	Unrecovered PJM Admin Fee Charges (Previous Month Balance)	\$ 5,088,287.87	\$ 6,426,432.59	\$ 6,340,245.43	\$ 6,255,748.92	\$ 6,170,089.40	\$ 6,113,211.74	\$ 6,032,212.25	\$ 5,930,986.13	\$ 5,780,391.59	\$ 5,645,631.14	\$ 5,477,369.86	\$ 5,440,886.85	0.000174	DP&L Forecast excluding Switching business 3/1/08
35	New PJM Admin Fee Charges to Date	\$ 388,137.27	\$ 143,418.37	\$ 440,501.65	\$ 134,830.00	\$ 110,504.32	\$ 132,480.90	\$ 156,642.13	\$ 203,210.98	\$ 183,670.80	\$ 148,312.03	\$ 145,862.90	\$ 145,640.85	0.000174	DP&L Forecast excluding Switching business 3/1/08
36	Rate of Recovery (3 years beginning Feb '08)	\$ 6,886,425.84	\$ 6,283,017.61	\$ 6,190,263.78	\$ 6,120,810.12	\$ 6,058,253.16	\$ 5,977,764.78	\$ 5,877,368.83	\$ 5,724,977.44	\$ 5,594,072.99	\$ 5,482,366.52	\$ 5,381,776.75	\$ 5,293,200.00	0.000174	DP&L Forecast excluding Switching business 3/1/08
37	Remaining Charges to Recover	\$ 58,005.74	\$ 37,227.62	\$ 66,465.14	\$ 55,178.59	\$ 44,441.47	\$ 33,633.00	\$ 22,174.15	\$ 9,254.15	\$ 59,958.15	\$ 50,071.14	\$ 48,116.10	\$ 46,048.13	0.000174	DP&L Forecast excluding Switching business 3/1/08
38	Interest on Unrecovered PJM Admin Fee Charges	\$ 436,430.68	\$ 6,240,246.43	\$ 6,255,748.92	\$ 6,170,089.40	\$ 6,113,211.74	\$ 6,032,212.25	\$ 5,930,986.13	\$ 5,780,391.59	\$ 5,645,631.14	\$ 5,477,369.86	\$ 5,440,886.85	\$ 5,323,294.33	0.000174	DP&L Forecast excluding Switching business 3/1/08
39	Unrecovered PJM Admin Fee Charges plus Interest	\$ 584,436.42	\$ 6,302,684.01	\$ 6,321,994.06	\$ 6,225,868.32	\$ 6,157,460.90	\$ 6,065,843.99	\$ 5,953,170.38	\$ 5,790,182.73	\$ 5,649,729.74	\$ 5,492,702.30	\$ 5,387,656.76	\$ 5,299,134.13	0.000174	DP&L Forecast excluding Switching business 3/1/08
40															
41															

*2 Imputed PJM Admin Fee Rate Rider in place Feb-Jul 2008 was \$0.000146/MWh; \$0.000146/MWh from Aug '08-April '07, and \$0.000224/MWh from May '07-April '08, as previously calculated per Dec 2005, June 2006 and March 2007 filings, respectively.
*3 Actual Sales Used for February 2008-January 2008

The Dayton Power and Light Company
Carrying Charges on PJM Administrative Fees Paid by DP&L
Case No. 05-044-EL-ATA

Schedule 1
Part 5.6.6
Data Actual and Balance
Type of Billing: Revenue
Year: 2005
Period: 01/01/05 - 12/31/05

Line No	Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
		06-Jan	06-Feb	06-Mar	06-Apr	06-May	06-Jun	06-Jul	06-Aug	06-Sep	06-Oct	06-Nov	06-Dec			
50		\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000	\$ 0.00000			
51	Year 2 Recovery															
52	Unrecovered PJM Admin Fee Rate Rider (MkWh)	\$ 1,108,171.661	\$ 1,038,213.237	\$ 986,333.000	\$ 928,244.000	\$ 878,843.000	\$ 830,000.000	\$ 782,763.000	\$ 736,539.000	\$ 691,324.000	\$ 647,119.000	\$ 602,924.000	\$ 558,739.000			
53	Budget Sales Forecast (MWh)	\$ 3,523,187.62	\$ 3,308,184.40	\$ 3,147,664.43	\$ 2,979,231.82	\$ 2,810,898.73	\$ 2,648,217.71	\$ 2,474,874.89	\$ 2,306,539.81	\$ 2,137,441.19	\$ 1,964,551.35	\$ 1,792,658.80	\$ 1,620,766.25			
54	Unrecovered PJM Admin Fee Charges (Previous Month Balance)	\$ 224,052.66	\$ 206,041.07	\$ 191,362.27	\$ 177,208.88	\$ 163,055.49	\$ 148,902.10	\$ 134,748.71	\$ 120,595.32	\$ 106,441.93	\$ 92,288.54	\$ 78,135.15	\$ 63,981.76			
55	New PJM Admin Fee Charges to Order	\$ 3,299,114.96	\$ 3,102,172.33	\$ 2,956,302.16	\$ 2,799,022.94	\$ 2,647,843.24	\$ 2,490,015.61	\$ 2,326,126.18	\$ 2,161,004.49	\$ 1,995,899.26	\$ 1,830,792.31	\$ 1,665,684.65	\$ 1,500,576.49			
56	Rate of Recovery (3 years beginning Feb '05)	\$ 30,000.00	\$ 28,411.11	\$ 26,822.22	\$ 25,233.33	\$ 23,644.44	\$ 22,055.55	\$ 20,466.66	\$ 18,877.77	\$ 17,288.88	\$ 15,700.00	\$ 14,111.11	\$ 12,522.22			
57	Insurance Unrecovered PJM Admin Fee Charges	\$ 3,323,184.40	\$ 3,147,664.43	\$ 2,979,231.82	\$ 2,810,898.73	\$ 2,648,217.71	\$ 2,474,874.89	\$ 2,306,539.81	\$ 2,137,441.19	\$ 1,964,551.35	\$ 1,792,658.80	\$ 1,620,766.25	\$ 1,448,873.70			
58	Unrecovered PJM Admin Fee Charges plus Interest	\$ 3,547,236.06	\$ 3,371,715.50	\$ 3,201,593.99	\$ 3,031,472.48	\$ 2,861,350.97	\$ 2,691,229.46	\$ 2,521,107.95	\$ 2,350,986.44	\$ 2,180,864.93	\$ 2,010,743.42	\$ 1,840,621.91	\$ 1,670,500.40			

Source: (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m) (n) (o)

Schedule 2 line 8, Worksheet DP&L Forecast including Schedule beginning 3/1/05

Line 60 - Line 60

Line 62 - Line 62

Line 63 - Line 63

Line 64 - Line 64

Line 65 - Page 1, Line 112 (months)

Line 65 v Line 65

The Dayton Power and Light Company
PJM Administrative Fee Retail Rider Calculation
Case No. 05-844-EL-ATA

Date: Actual and Estimate

Type of Filing: Revised

Work Paper Reference No(s): None

Schedule 2
Page 1 of 1

Line No.	Description		Source
1	Total Deferred PJM Admin Fee Charges	\$ 5,961,770.85	Schedule 1, Page 1, Line 2
2	Proposed Recovery Period	3 years	
3	Carrying Cost	10.93%	Order in 04-1645-EL-AAM
4	Total Expected PJM Admin Fee Deferral Incl Carrying Charges	\$ 7,684,785.08	Schedule 1, Page 1, Line 15
5			
6	Annual Recovery	\$ 4,290,000.00	Estimated Amount
7	Total 2008 Annual kWh Retail Sales	12,535,801,298 kWh	DP&L Forecast excluding Switching
8	Incremental rate-Deferral	\$ 0.000342 \$/kWh	Line 6 / Line 7
9	PJM Administrative Fee effective 2008	\$ 0.000263 \$/kWh	PJM OATT Schedule 9
10	Proposed PJM Administrative Fee Retail Rider	\$ 0.000605 \$/kWh	Line 8 + Line 9

The Dayton Power and Light Company
 Typical Bills
 Case No. 05-844-EL-ATA

Type of Filing: Revised
 Work Paper Reference No(s): None
 Schedule 3
 Page 1 of 1

Line No.	Description (b)	Usage (c)	Demand (d)	kVar (e)	Typical Bill (f)	Incremental		Proposed Typical Bill (h) = (f) + (g)	% Increase (i) = (g) / (f)
						PJM Administrative Fee Retail Rider Increase (g)			
1	Residential	750			\$81.68	\$0.037	\$81.72	0.0450%	
2									
3	Commercial	30,000	100		\$2,693.08	\$1.47	\$2,694.55	0.0546%	
4									
5	Industrial	200,000	500	242	\$13,899.74	\$9.80	\$13,909.54	0.0705%	