

March 19, 2008

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF
Case Number 08-221-GA-GCR

Docketing Division:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section No.</u>	<u>Sheet No.</u>	<u>Page No.</u>	<u>Description</u>
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IV	Eighty-Third Revised Sheet No. 23		Gas Cost Recovery
V	Thirty-Fifth Revised Sheet No. 66		Volume Banking and Balancing Service for SGTS and GTS
V	Thirty-Fifth Revised Sheet No. 67		Volume Banking and Balancing Service for LGTS

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Policy

Enclosures

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF.

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Issued By
J. W. Partridge, Jr., President

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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J. W. Partridge, Jr., President

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS COST RECOVERY (GCR)

APPLICABILITY:

To all Sales Customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, O.A.C. (GCR Regulations).

GAS COST RECOVERY RATE:

A GCR rate of 120.961 cents per Ccf will apply to all sales.

Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and 08-221-GA-GCR.

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COLUMBIA GAS OF OHIO, INC.

Thirty-Fourth Revised Sheet No. 66

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS TRANSPORTATION SERVICE**VOLUME BANKING AND BALANCING SERVICE****CUSTOMERS SERVED UNDER RATE SCHEDULES (SGTS) AND (GTS)****APPLICABILITY:**

Applicable in all territories served by Company.

AVAILABILITY:

Available to all transportation customers that contract for service under this rate schedule.

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

<u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u>	<u>Rate Per Mcf For All Volumes Transported</u>
One Percent	\$.0094 per Mcf
Two Percent	\$.0132 per Mcf
Four Percent	\$.0210 per Mcf
Six Percent	\$.0283 per Mcf
Eight Percent	\$.0361 per Mcf
Ten Percent	\$.0437 per Mcf

Filed Pursuant to PUCO Entry dated September 29, 1994 in Case No. 94-987-GA-AIR and
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COLUMBIA GAS OF OHIO, INC.

Thirty-Fourth Revised Sheet No. 67

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS TRANSPORTATION SERVICE

VOLUME BANKING AND BALANCING SERVICE

CUSTOMERS SERVED UNDER RATE SCHEDULE (LGTS)

APPLICABILITY:

Applicable in all territories served by Company.

AVAILABILITY:

Available to all transportation customers that contract for service under this rate schedule.

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

<u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u>	<u>Rate Per Mcf For All Volumes Transported</u>
One-Half Percent	\$.0047 per Mcf
One Percent	\$.0066 per Mcf
Two Percent	\$.0105 per Mcf
Three Percent	\$.0142 per Mcf
Four Percent	\$.0181 per Mcf
Five Percent	\$.0218 per Mcf

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Summary: Tariff electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.