Large Filing Separator Sheet

Case Number: 07-551-EL-AIR
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Original Application Filing
Workpapers

OE Monthly Billing Units and Revenue (2006)
Case No. 07-551-EL-AIR

UNIQUE	SPECIAL CONTACT TYPE	CURRENT	PROPOSED	SPC_IND	DESCRIPTION	_200601	_200602	_200603	_200604	_200605	_200606
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	KW_2						
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	KW_3						
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	KVA_1	2,162	2,223	2,363	2,234	1,969	2,335
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	KVA_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	KVA_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	rkVA						
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	STATE_1	6,000	6,000	6,000	6,000	6,000	6,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	STATE_2	39,000	39,000	39,000	39,000	39,000	39,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	STATE_3	488,084	497,586	504,452	509,209	456,655	526,224
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	BacK_Tax_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	Back_Tax_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	Back_Tax_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	SELF_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	SELF_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	SELF_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	NUM_BILLS	3	3	3	3	3	3
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	BACK_OUT_STATE_TAX						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	DISCOUNT	(6,352)	(6,834)	(6,588)	(6,494)	(6,748)	(6,270)
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	DISTRIBUTION	12,154	13,078	12,606	12,426	15,357	15,220
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	MUNI_TAX	318	232	224	221	273	270
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	SPC_DISC						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	STATE_TAX	10,520	12,594	11,613	11,239	12,878	12,869
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	Bill_with_BASE	2,895,408	3,466,720	3,196,704	3,093,480	3,545,136	3,542,704
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	BW_BILL_TOTAL_KWH	2,895,408	3,466,720	3,196,704	3,093,480	3,545,136	3,542,704
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	BW_BILL_KW						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	BW_BILL_KVA	6,476	6,580	6,499	6,468	6,745	6,216
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KWH_1	1,619,075	1,644,900	1,624,825	1,617,050	1,686,125	1,553,875
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KWH_2	1,276,333	1,821,820	1,571,879	1,476,430	1,859,011	1,988,829
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KWH_3						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KWH_4						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KWH_5						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KW_1						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KW_2						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KW_3						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KVA_1	2,000	2,000	2,000	2,000	2,000	2,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KVA_2	2,000	2,000	2,000	2,000	2,000	2,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KVA_3	2,476	2,580	2,499	2,468	2,745	2,216
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	rkVA						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	STATE_1	2,000	2,000	2,000	2,000	2,000	2,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	STATE_2	13,000	13,000	13,000	13,000	13,000	13,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	STATE_3	2,880,408	3,451,720	3,181,704	3,078,480	3,530,136	3,527,704
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	BacK_Tax_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	Back_Tax_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	Back_Tax_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	SELF_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	SELF_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	SELF_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	NUM_BILLS	1	1	1	1	1	1
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	BACK_OUT_STATE_TAX						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	DISCOUNT	(3,735)	(3,778)	(3,850)	(3,986)	(4,476)	(4,643)
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	DISTRIBUTION	2,232	2,268	2,304	2,463	2,915	3,093
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	MUNI_TAX	59	40	41	44	51	55
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	SPC_DISC						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	STATE_TAX	4,040	4,409	4,045	4,174	5,333	5,353
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	Bill_with_BASE	1,107,960	1,209,433	1,108,936	1,144,522	1,464,118	1,469,738
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	BW_BILL_TOTAL_KWH	1,107,960	1,209,433	1,108,936	1,144,522	1,464,118	1,469,738

OE Monthly Billing Units and Revenue (2006)
Case No. 07-551-EL-AIR

UNIQUE	SPECIAL CONTACT TYPE	CURRENT	PROPOSED	SPC_IND	DESCRIPTION	_200607	_200608	_200609	_200610	_200611	_200612
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	KW_2						
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	KW_3						
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	KVA_1	1,879	2,277	2,304	2,129	2,220	2,306
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	KVA_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	KVA_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	rkVA						
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	STATE_1	6,000	6,000	6,000	6,000	6,000	6,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	STATE_2	39,000	39,000	39,000	39,000	39,000	39,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	STATE_3	516,225	563,910	537,583	516,569	507,399	499,065
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	BacK_Tax_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	Back_Tax_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	Back_Tax_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	SELF_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	SELF_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	SELF_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	PRIMARY	TARIFF	NUM_BILLS	3	3	3	3	3	3
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	BACK_OUT_STATE_TAX						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	DISCOUNT	(6,205)	(6,683)	(6,984)	(6,565)	(6,380)	(6,348)
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	DISTRIBUTION	16,187	17,806	17,737	15,425	12,839	12,090
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	MUNI_TAX	287	316	315	274	228	215
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	SPC_DISC						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	STATE_TAX	13,954	15,054	15,694	13,146	11,540	11,694
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	Bill_with_BASE	3,841,592	4,144,656	4,320,848	3,618,976	3,176,616	3,218,792
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	BW_BILL_TOTAL_KWH	3,841,592	4,144,656	4,320,848	3,618,976	3,176,616	3,218,792
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	BW_BILL_KW						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	BW_BILL_KVA	5,962	6,569	6,743	6,447	6,171	5,994
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KWH_1	1,490,575	1,642,350	1,685,675	1,611,800	1,542,850	1,498,550
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KWH_2	2,351,017	2,502,306	2,635,173	2,007,176	1,633,766	1,720,242
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KWH_3						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KWH_4						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KWH_5						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KW_1						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KW_2						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KW_3						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KVA_1	2,000	2,000	2,000	2,000	2,000	2,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KVA_2	2,000	2,000	2,000	2,000	2,000	2,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	KVA_3	1,962	2,569	2,743	2,447	2,171	1,994
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	rkVA						
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	STATE_1	2,000	2,000	2,000	2,000	2,000	2,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	STATE_2	13,000	13,000	13,000	13,000	13,000	13,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	STATE_3	3,826,592	4,129,656	4,305,848	3,603,976	3,161,616	3,203,792
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	BacK_Tax_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	Back_Tax_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	Back_Tax_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	SELF_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	SELF_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	SELF_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	SUBTRANSMISSION	TARIFF	NUM_BILLS	1	1	1	1	1	1
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	BACK_OUT_STATE_TAX						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	DISCOUNT	(4,655)	(5,108)	(4,650)	(4,387)	(4,180)	(4,037)
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	DISTRIBUTION	3,179	3,573	3,160	2,835	2,541	2,428
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	MUNI_TAX	57	64	56	51	46	43
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	SPC_DISC						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	STATE_TAX	5,990	6,892	6,022	5,153	4,703	4,373
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	Bill_with_BASE	1,644,835	1,893,506	1,653,730	1,414,424	1,290,308	1,199,659
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	BW_BILL_TOTAL_KWH	1,644,835	1,893,506	1,653,730	1,414,424	1,290,308	1,199,659

Orginal Filing

OE Monthly Billing Units and Revenue (2006)
Case No. 07-551-EL-AIR

UNIQUE	SPECIAL CONTACT TYPE	CURRENT	PROPOSED	SPC_IND	DESCRIPTION	_200601	_200602	_200603	_200604	_200605	_200606
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	BW_BILL_KW						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	BW_BILL_KVA	2,094	2,007	2,170	2,294	2,510	2,682
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KWH_1	523,450	501,625	542,375	573,425	627,500	670,500
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KWH_2	584,510	707,808	566,561	571,097	836,618	799,238
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KWH_3						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KWH_4						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KWH_5						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KW_1						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KW_2						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KW_3						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KVA_1	2,094	2,007	2,170	2,294	2,510	2,681
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KVA_2	-	-	-	-	-	1
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KVA_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	rKVA						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	STATE_1	4,000	4,000	4,000	4,000	4,000	4,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	STATE_2	26,000	26,000	26,000	26,000	26,000	26,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	STATE_3	1,077,960	1,179,433	1,078,936	1,114,522	1,434,118	1,439,738
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	BacK_Tax_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	Back_Tax_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	Back_Tax_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	SELF_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	SELF_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	SELF_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	NUM_BILLS	2	2	2	2	2	2
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	BACK_OUT_STATE_TAX	(79,467)	(81,513)	(97,264)	(93,616)	(95,945)	(86,760)
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	DISCOUNT	(55,010)	(52,214)	(54,126)	(52,417)	(53,439)	(52,536)
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	DISTRIBUTION	113,774	114,000	126,699	121,528	121,871	116,750
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	MUNI_TAX	1,452	2,024	2,249	2,157	2,163	2,072
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	SPC_DISC						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	STATE_TAX	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	Bill_with_BASE	36,474,528	35,838,912	40,911,936	39,689,280	40,644,480	37,794,144
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	BW_BILL_TOTAL_KWH	36,474,528	35,838,912	40,911,936	39,689,280	40,644,480	37,794,144
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	BW_BILL_KW						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	BW_BILL_KVA	26,762	25,889	26,683	24,970	25,576	25,139
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KWH_1	36,474,528	35,838,912	40,911,936	39,689,280	40,644,480	37,794,144
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KWH_2						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KWH_3						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KWH_4						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KWH_5						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KW_1						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KW_2						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KW_3						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KVA_1	8,000	8,000	8,000	8,000	8,000	8,000
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KVA_2	16,000	16,000	16,000	16,000	16,000	16,000
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KVA_3	2,762	1,889	2,683	970	1,576	1,139
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	rKVA						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	STATE_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	STATE_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	STATE_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	BacK_Tax_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	Back_Tax_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	Back_Tax_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	SELF_1	2,000	2,000	2,000	2,000	2,000	2,000
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	SELF_2	13,000	13,000	13,000	13,000	13,000	13,000
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	SELF_3	36,459,528	35,823,912	40,896,936	39,674,280	40,629,480	37,779,144
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	NUM_BILLS	1	1	1	1	1	1

Orginal Filing

OE Monthly Billing Units and Revenue (2006)
Case No. 07-551-EL-AIR

WPE4.1e

Witness: G Hussing

UNIQUE	SPECIAL CONTACT TYPE	CURRENT	PROPOSED	SPC_IND	DESCRIPTION	_200607	_200608	_200609	_200610	_200611	_200612
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	BW_BILL_KW						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	BW_BILL_KVA	2,567	2,748	2,531	2,452	2,285	2,239
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KWH_1	641,725	686,900	632,700	612,900	571,275	559,750
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KWH_2	1,003,110	1,206,606	1,021,030	801,524	719,033	639,909
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KWH_3						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KWH_4						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KWH_5						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KW_1						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KW_2						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KW_3						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KVA_1	2,567	2,701	2,531	2,452	2,285	2,239
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KVA_2	-	46	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	KVA_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	rkVA						
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	STATE_1	4,000	4,000	4,000	4,000	4,000	4,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	STATE_2	26,000	26,000	26,000	26,000	26,000	26,000
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	STATE_3	1,614,835	1,863,506	1,623,730	1,384,424	1,260,308	1,169,659
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	BacK_Tax_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	Back_Tax_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	Back_Tax_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	SELF_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	SELF_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	SELF_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS23	TRANSMISSION	TARIFF	NUM_BILLS	2	2	2	2	2	2
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	BACK_OUT_STATE_TAX	(78,467)	(90,702)	(84,475)	(97,153)	(61,359)	(44,549)
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	DISCOUNT	(51,277)	(54,179)	(53,879)	(55,022)	(56,745)	(57,062)
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	DISTRIBUTION	100,959	114,280	117,010	131,350	107,155	94,486
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	MUNI_TAX	1,792	2,028	2,077	2,331	1,902	1,677
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	SPC_DISC						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	STATE_TAX	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	Bill_with_BASE	34,767,744	39,406,368	37,119,552	39,721,536	30,215,904	25,871,808
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	BW_BILL_TOTAL_KWH	34,767,744	39,406,368	37,119,552	39,721,536	30,215,904	25,871,808
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	BW_BILL_KW						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	BW_BILL_KVA	24,720	25,561	26,465	29,926	31,321	31,079
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KWH_1	34,767,744	39,406,368	37,119,552	39,721,536	30,215,904	25,871,808
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KWH_2						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KWH_3						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KWH_4						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KWH_5						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KW_1						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KW_2						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KW_3						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KVA_1	8,000	8,000	8,000	8,000	8,000	8,000
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KVA_2	16,000	16,000	16,000	16,000	16,000	16,000
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	KVA_3	720	1,561	2,465	5,926	7,321	7,079
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	rkVA						
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	STATE_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	STATE_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	STATE_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	BacK_Tax_1	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	Back_Tax_2	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	Back_Tax_3	-	-	-	-	-	-
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	SELF_1	2,000	2,000	2,000	2,000	2,000	2,000
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	SELF_2	13,000	13,000	13,000	13,000	13,000	13,000
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	SELF_3	34,752,744	39,391,368	37,104,552	39,706,536	30,200,904	25,856,808
NON_UNIQU	UNIQUE PRICE	OE-GS28	TRANSMISSION	TARIFF	NUM_BILLS	1	1	1	1	1	1

OE Monthly Billing Units and Revenue (2006)
Case No. 07-551-EL-AIR

UNIQUE	SPECIAL CONTACT TYPE	CURRENT	PROPOSED	SPC_IND	DESCRIPTION	_200601	_200602	_200603	_200604	_200605	_200606
Unique	MBT	OE-GS28	TRANSMISSION	SPC	BACK_OUT_STATE_TAX						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	DISCOUNT						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	DISTRIBUTION	43,988	34,116	41,013	41,890	39,025	38,575
Unique	MBT	OE-GS28	TRANSMISSION	SPC	MUNI_TAX	1,652	1,122	1,122	1,122	1,122	1,122
Unique	MBT	OE-GS28	TRANSMISSION	SPC	SPC_DISC						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	STATE_TAX	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	Bill_with_BASE	40,017,209	31,773,127	37,414,632	37,594,243	36,920,150	35,253,124
Unique	MBT	OE-GS28	TRANSMISSION	SPC	BW_BILL_TOTAL_KWH	40,017,209	31,773,127	37,414,632	37,594,243	36,920,150	35,253,124
Unique	MBT	OE-GS28	TRANSMISSION	SPC	BW_BILL_KW						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	BW_BILL_KVA	78,497	78,518	80,802	79,600	79,600	79,600
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KWH_1	40,017,209	31,773,127	37,414,632	37,594,243	36,920,150	35,253,124
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KWH_2						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KWH_3						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KWH_4						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KWH_5						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KW_1						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KW_2						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KW_3						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KVA_1	8,000	8,000	8,000	8,000	8,000	8,000
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KVA_2	16,000	16,000	16,000	16,000	16,000	16,000
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KVA_3	54,497	54,518	56,802	55,600	55,600	55,600
Unique	MBT	OE-GS28	TRANSMISSION	SPC	rkVA						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	STATE_1	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	STATE_2	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	STATE_3	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	BacK_Tax_1	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	Back_Tax_2	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	Back_Tax_3	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	SELF_1	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	SELF_2	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	SELF_3	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	NUM_BILLS	1	1	1	1	1	1
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	BACK_OUT_STATE_TAX						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	DISCOUNT						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	DISTRIBUTION	231	231	231	231	241	241
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	MUNI_TAX	6	4	4	4	4	4
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	SPC_DISC						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	STATE_TAX	1	9	5	1	4	2
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	Bill_with_BASE	265	1,852	1,143	196	956	448
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	BW_BILL_TOTAL_KWH	265	1,852	1,143	196	956	448
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	BW_BILL_KW	218	201	199	174	233	180
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	BW_BILL_KVA						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KWH_1	265	500	500	196	500	448
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KWH_2	-	1,352	643	-	456	-
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KWH_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KWH_4	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KWH_5						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KW_1	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KW_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KW_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KVA_1						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KVA_2						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KVA_3						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	rkVA	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	STATE_1	265	1,852	1,143	196	956	448
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	STATE_2	-	-	-	-	-	-

OE Monthly Billing Units and Revenue (2006)
Case No. 07-551-EL-AIR

UNIQUE	SPECIAL CONTACT TYPE	CURRENT	PROPOSED	SPC_IND	DESCRIPTION	_200607	_200608	_200609	_200610	_200611	_200612
Unique	MBT	OE-GS28	TRANSMISSION	SPC	BACK_OUT_STATE_TAX						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	DISCOUNT						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	DISTRIBUTION	49,090	50,261	37,928	27,015	39,633	35,758
Unique	MBT	OE-GS28	TRANSMISSION	SPC	MUNI_TAX	1,122	1,122	1,122	1,122	1,122	1,122
Unique	MBT	OE-GS28	TRANSMISSION	SPC	SPC_DISC						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	STATE_TAX	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	Bill_with_BASE	35,935,551	38,491,980	32,930,423	27,068,483	34,208,383	30,675,918
Unique	MBT	OE-GS28	TRANSMISSION	SPC	BW_BILL_TOTAL_KWH	35,935,551	38,491,980	32,930,423	27,068,483	34,208,383	30,675,918
Unique	MBT	OE-GS28	TRANSMISSION	SPC	BW_BILL_KW						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	BW_BILL_KVA	79,600	79,117	80,482	79,467	80,213	80,327
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KWH_1	35,935,551	38,491,980	32,930,423	27,068,483	34,208,383	30,675,918
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KWH_2						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KWH_3						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KWH_4						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KWH_5						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KW_1						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KW_2						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KW_3						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KVA_1	8,000	8,000	8,000	8,000	8,000	8,000
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KVA_2	16,000	16,000	16,000	16,000	16,000	16,000
Unique	MBT	OE-GS28	TRANSMISSION	SPC	KVA_3	55,600	55,117	56,482	55,467	56,213	56,327
Unique	MBT	OE-GS28	TRANSMISSION	SPC	rkVA						
Unique	MBT	OE-GS28	TRANSMISSION	SPC	STATE_1	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	STATE_2	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	STATE_3	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	BacK_Tax_1	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	Back_Tax_2	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	Back_Tax_3	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	SELF_1	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	SELF_2	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	SELF_3	-	-	-	-	-	-
Unique	MBT	OE-GS28	TRANSMISSION	SPC	NUM_BILLS	1	1	1	1	1	1
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	BACK_OUT_STATE_TAX						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	DISCOUNT						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	DISTRIBUTION						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	MUNI_TAX						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	SPC_DISC						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	STATE_TAX						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	Bill_with_BASE						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	BW_BILL_TOTAL_KWH						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	BW_BILL_KW						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	BW_BILL_KVA						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KWH_1						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KWH_2						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KWH_3						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KWH_4						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KWH_5						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KW_1						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KW_2						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KW_3						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KVA_1						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KVA_2						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	KVA_3						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	rkVA						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	STATE_1						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	STATE_2						

Orginal Filing

OE Monthly Billing Units and Revenue (2006)
Case No. 07-551-EL-AIR

WPE4.1e

Witness: G Hussing

UNIQUE	SPECIAL CONTACT TYPE	CURRENT	PROPOSED	SPC_IND	DESCRIPTION	_200601	_200602	_200603	_200604	_200605	_200606
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	STATE_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	BacK_Tax_1	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	Back_Tax_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	Back_Tax_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	SELF_1	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	SELF_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	SELF_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	NUM_BILLS	1	1	1	1	1	1
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	BACK_OUT_STATE_TAX						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	DISCOUNT						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	DISTRIBUTION	899	884	899	899	884	899
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	MUNI_TAX	23	16	16	16	16	16
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	SPC_DISC						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	STATE_TAX	1	1	1	-		9
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	Bill_with_BASE	243	-	141	91	-	1,962
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	BW_BILL_TOTAL_KWH	243	-	141	91	-	1,962
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	BW_BILL_KW						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	BW_BILL_KVA	1,436	663	959	715	663	1,639
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KWH_1	243	-	141	91	-	1,962
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KWH_2						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KWH_3						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KWH_4						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KWH_5						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KW_1	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KW_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KW_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KVA_1						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KVA_2						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KVA_3						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	rkVA	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	STATE_1	243	-	141	-	-	1,962
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	STATE_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	STATE_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	BacK_Tax_1	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	Back_Tax_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	Back_Tax_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	SELF_1	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	SELF_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	SELF_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	NUM_BILLS	1	1	1	1	1	1
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	BACK_OUT_STATE_TAX						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	DISCOUNT						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	DISTRIBUTION	5,448	5,811	5,958	3,209	3,293	3,550
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	MUNI_TAX	141	102	105	57	58	63
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	SPC_DISC						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	STATE_TAX	1,822	2,193	2,090	2,344	2,431	2,760
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	Bill_with_BASE	499,363	601,463	573,290	643,024	667,133	757,883
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	BW_BILL_TOTAL_KWH	499,363	601,463	573,290	643,024	667,133	757,883
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	BW_BILL_KW	1,423	1,491	1,547			
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	BW_BILL_KVA	1,423	1,491	1,547	1,679	1,723	1,858
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KWH_1	355,725	372,650	386,650	419,850	430,800	464,375
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KWH_2	143,638	228,813	186,640	223,174	236,333	293,508
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KWH_3						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KWH_4						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KWH_5						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KW_1						

Case No. 07-551-EL-AIR
June 7, 2007

OE Monthly Billing Units and Revenue (2006)
Case No. 07-551-EL-AIR

UNIQUE	SPECIAL CONTACT TYPE	CURRENT	PROPOSED	SPC_IND	DESCRIPTION	_200607	_200608	_200609	_200610	_200611	_200612
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	STATE_3						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	BacK_Tax_1						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	Back_Tax_2						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	Back_Tax_3						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	SELF_1						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	SELF_2						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	SELF_3						
Unique	PARTIAL SERVICE	OE-GS21	PRIMARY	SPC	NUM_BILLS						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	BACK_OUT_STATE_TAX						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	DISCOUNT						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	DISTRIBUTION	899	899	989	989	974	1,021
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	MUNI_TAX	16	16	18	18	17	18
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	SPC_DISC						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	STATE_TAX	1	2	12	3	-	41
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	Bill_with_BASE	254	353	2,663	694	7	9,473
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	BW_BILL_TOTAL_KWH	254	353	2,663	694	7	9,473
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	BW_BILL_KW						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	BW_BILL_KVA	734	724	1,682	837	868	1,413
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KWH_1	254	353	2,663	694	7	9,473
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KWH_2						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KWH_3						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KWH_4						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KWH_5						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KW_1	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KW_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KW_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KVA_1						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KVA_2						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	KVA_3						
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	rkVA	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	STATE_1	254	353	2,000	694	-	2,000
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	STATE_2	-	-	663	-	-	7,473
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	STATE_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	BacK_Tax_1	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	Back_Tax_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	Back_Tax_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	SELF_1	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	SELF_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	SELF_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS21	TRANSMISSION	SPC	NUM_BILLS	1	1	1	1	1	1
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	BACK_OUT_STATE_TAX						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	DISCOUNT						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	DISTRIBUTION	4,031	4,536	3,679		3,094	2,996
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	MUNI_TAX	72	81	65		55	53
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	SPC_DISC						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	STATE_TAX	2,814	3,160	2,900		2,335	2,123
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	Bill_with_BASE	772,558	867,943	796,236		640,561	582,390
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	BW_BILL_TOTAL_KWH	772,558	867,943	796,236		640,561	582,390
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	BW_BILL_KW						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	BW_BILL_KVA	2,109	2,374	1,925		1,619	1,588
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KWH_1	527,350	593,450	481,275		404,725	391,900
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KWH_2	245,208	274,493	314,961		235,836	190,490
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KWH_3						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KWH_4						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KWH_5						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KW_1						

Orginal Filing

OE Monthly Billing Units and Revenue (2006)
Case No. 07-551-EL-AIR

WPE4.1e

Witness: G Hussing

UNIQUE	SPECIAL CONTACT TYPE	CURRENT	PROPOSED	SPC_IND	DESCRIPTION	_200601	_200602	_200603	_200604	_200605	_200606
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KW_2						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KW_3						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KVA_1	1,423	1,491	1,547	1,679	1,723	1,858
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KVA_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KVA_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	rkVA						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	STATE_1	2,000	2,000	2,000	2,000	2,000	2,000
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	STATE_2	13,000	13,000	13,000	13,000	13,000	13,000
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	STATE_3	484,363	586,463	558,290	628,024	652,133	742,883
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	BacK_Tax_1	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	Back_Tax_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	Back_Tax_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	SELF_1	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	SELF_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	SELF_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	NUM_BILLS	1	1	1	1	1	1
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	BACK_OUT_STATE_TAX						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	DISCOUNT	(21,497)	(16,606)	(16,824)	(17,294)	(20,785)	(18,347)
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	DISTRIBUTION	34,836	29,060	27,919	28,949	33,436	29,325
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	MUNI_TAX	911	516	496	514	593	521
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	SPC_DISC						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	STATE_TAX	5,845	6,615	5,870	7,424	8,187	9,401
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	Bill_with_BASE	5,877,360	5,396,989	6,125,259	5,963,348	6,717,470	7,158,872
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	BW_BILL_TOTAL_KWH	5,877,360	5,396,989	6,125,259	5,963,348	6,717,470	7,158,872
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	BW_BILL_KW						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	BW_BILL_KVA	26,766	20,713	15,662	16,361	21,628	26,391
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KWH_1	3,981,241	4,337,184	2,286,374	2,701,674	4,296,788	4,741,491
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KWH_2	1,896,119	1,059,805	3,838,885	3,261,674	2,420,682	2,417,381
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KWH_3						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KWH_4						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KWH_5						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KW_1						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KW_2						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KW_3						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KVA_1	4,000	4,000	4,000	4,000	4,000	4,000
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KVA_2	4,000	4,000	2,688	2,636	4,000	4,000
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KVA_3	18,766	12,713	8,975	9,725	13,628	18,391
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	rkVA						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	STATE_1	2,000	2,000	2,000	2,000	2,000	2,000
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	STATE_2	13,000	13,000	13,000	13,000	13,000	13,000
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	STATE_3	1,592,591	1,804,759	1,599,499	2,027,624	2,237,788	2,572,291
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	BacK_Tax_1	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	Back_Tax_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	Back_Tax_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	SELF_1	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	SELF_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	SELF_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	NUM_BILLS	2	2	2	2	2	2
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	BACK_OUT_STATE_TAX						
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	DISCOUNT						
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	DISTRIBUTION	2,381	2,342	2,356	2,382	2,304	2,764
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	MUNI_TAX	62	42	42	42	41	49
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	SPC_DISC	(1,761)	(1,769)	(1,763)	(1,787)	(1,724)	(2,095)
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	STATE_TAX	683	785	739	760	722	938
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	Bill_with_BASE	185,577	213,568	200,977	206,691	196,320	255,935
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	BW_BILL_TOTAL_KWH	185,577	213,568	200,977	206,691	196,320	255,935

Case No. 07-551-EL-AIR
June 7, 2007

OE Monthly Billing Units and Revenue (2006)
Case No. 07-551-EL-AIR

UNIQUE	SPECIAL CONTACT TYPE	CURRENT	PROPOSED	SPC_IND	DESCRIPTION	_200607	_200608	_200609	_200610	_200611	_200612
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KW_2						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KW_3						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KVA_1	2,000	2,000	1,925		1,619	1,568
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KVA_2	109	374	-		-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	KVA_3	-	-	-		-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	rkVA						
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	STATE_1	2,000	2,000	2,000		2,000	2,000
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	STATE_2	13,000	13,000	13,000		13,000	13,000
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	STATE_3	757,558	852,943	781,236		625,561	567,390
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	BacK_Tax_1	-	-	-		-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	Back_Tax_2	-	-	-		-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	Back_Tax_3	-	-	-		-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	SELF_1	-	-	-		-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	SELF_2	-	-	-		-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	SELF_3	-	-	-		-	-
Unique	PARTIAL SERVICE	OE-GS23	PRIMARY	SPC	NUM_BILLS	1	1	1		1	1
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	BACK_OUT_STATE_TAX						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	DISCOUNT	(19,632)	(23,784)	(22,591)	(22,934)	(21,374)	(22,680)
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	DISTRIBUTION	29,564	34,433	31,095	35,244	33,231	35,234
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	MUNI_TAX	525	612	552	626	589	625
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	SPC_DISC						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	STATE_TAX	8,284	9,070	9,832	7,850	7,965	8,463
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	Bill_with_BASE	6,962,166	8,017,230	8,739,009	7,230,690	6,677,579	7,802,050
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	BW_BILL_TOTAL_KWH	6,962,166	8,017,230	8,739,009	7,230,690	6,677,579	7,802,050
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	BW_BILL_KW						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	BW_BILL_KVA	17,303	21,711	18,278	21,068	21,556	27,259
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KWH_1	3,239,218	4,603,822	3,924,600	3,198,270	4,086,809	5,631,286
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KWH_2	3,722,948	3,413,408	4,814,409	4,032,420	2,590,770	2,170,764
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KWH_3						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KWH_4						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KWH_5						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KW_1						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KW_2						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KW_3						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KVA_1	4,000	4,000	4,000	4,000	4,000	4,000
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KVA_2	3,839	4,000	4,000	4,000	4,000	4,000
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	KVA_3	9,464	13,711	10,278	13,068	13,556	19,259
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	rkVA						
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	STATE_1	2,000	2,000	2,000	2,000	2,000	2,000
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	STATE_2	13,000	13,000	13,000	13,000	13,000	13,000
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	STATE_3	2,264,443	2,481,022	2,691,075	2,145,095	2,176,734	2,313,961
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	BacK_Tax_1	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	Back_Tax_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	Back_Tax_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	SELF_1	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	SELF_2	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	SELF_3	-	-	-	-	-	-
Unique	PARTIAL SERVICE	OE-GS23	TRANSMISSION	SPC	NUM_BILLS	2	2	2	2	2	2
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	BACK_OUT_STATE_TAX						
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	DISCOUNT						
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	DISTRIBUTION	2,159	2,067	2,780	2,282	2,282	2,318
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	MUNI_TAX	38	37	49	41	41	41
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	SPC_DISC	(1,669)	(1,615)	(2,130)	(1,719)	(1,719)	(1,738)
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	STATE_TAX	837	853	1,011	747	747	732
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	Bill_with_BASE	227,944	232,449	275,892	203,176	203,176	199,157
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	BW_BILL_TOTAL_KWH	227,944	232,449	275,892	203,176	203,176	199,157

Orginal Filing

OE Monthly Billing Units and Revenue (2006)
Case No. 07-551-EL-AIR

UNIQUE	SPECIAL CONTACT TYPE	CURRENT	PROPOSED	SPC_IND	DESCRIPTION	_200601	_200602	_200603	_200604	_200605	_200606
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	BW_BILL_KW	639	616	625	631	612	726
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	BW_BILL_KVA						
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KWH_1	500	500	500	500	500	500
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KWH_2	104,968	101,107	102,675	103,582	100,414	119,307
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KWH_3	54,332	52,343	53,151	53,618	51,986	61,719
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KWH_4	25,777	59,618	44,652	48,991	43,420	74,410
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KWH_5						
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KW_1	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KW_2	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KW_3	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KVA_1						
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KVA_2						
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KVA_3						
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	rkVA	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	STATE_1	2,000	2,000	2,000	2,000	2,000	2,000
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	STATE_2	13,000	13,000	13,000	13,000	13,000	13,000
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	STATE_3	170,577	198,568	185,977	191,691	181,320	240,935
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	BacK_Tax_1	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	Back_Tax_2	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	Back_Tax_3	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	SELF_1	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	SELF_2	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	SELF_3	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	NUM_BILLS	1	1	1	1	1	1
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	BACK_OUT_STATE_TAX						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	DISCOUNT						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	DISTRIBUTION	2,117	1,825	3,582	3,674	2,160	2,162
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	MUNI_TAX	38	32	64	66	39	38
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	SPC_DISC	(3,176)	(2,747)	(5,378)	(5,514)	(3,193)	(2,979)
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	STATE_TAX	1,497	1,224	2,342	2,259	1,236	1,303
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	Bill_with_BASE	190,342	332,083	431,114	407,986	335,187	353,612
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	BW_BILL_TOTAL_KWH	190,342	332,083	431,114	407,986	335,187	353,612
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	BW_BILL_KW		428	850	864	400	375
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	BW_BILL_KVA	579	1,009	1,421	1,479	1,237	1,136
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KWH_1	144,675	252,175	355,350	357,570	309,125	283,975
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KWH_2	45,667	79,908	75,764	50,416	26,062	69,637
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KWH_3						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KWH_4						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KWH_5						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KW_1						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KW_2						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KW_3						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KVA_1	579	1,009	1,421	1,479	1,237	1,136
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KVA_2	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KVA_3	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	rkVA						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	STATE_1	2,000	4,000	4,000	4,000	4,000	4,000
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	STATE_2	13,000	26,000	26,000	26,000	26,000	26,000
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	STATE_3	175,342	302,083	401,114	377,986	305,187	323,612
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	BacK_Tax_1	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	Back_Tax_2	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	Back_Tax_3	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	SELF_1	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	SELF_2	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	SELF_3	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	NUM_BILLS	1	2	2	2	2	2

Orginal Filing

OE Monthly Billing Units and Revenue (2006)
Case No. 07-551-EL-AIR

UNIQUE	SPECIAL CONTACT TYPE	CURRENT	PROPOSED	SPC_IND	DESCRIPTION	_200607	_200608	_200609	_200610	_200611	_200612
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	BW_BILL_KW	555	525	723	602	602	615
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	BW_BILL_KVA						
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KWH_1	500	500	500	500	500	500
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KWH_2	91,009	86,125	118,729	98,814	98,814	100,909
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KWH_3	47,141	44,625	61,421	51,162	51,162	52,241
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KWH_4	89,294	101,199	95,242	52,701	52,701	45,507
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KWH_5						
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KW_1	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KW_2	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KW_3	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KVA_1						
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KVA_2						
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	KVA_3						
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	rkVA	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	STATE_1	2,000	2,000	2,000	2,000	2,000	2,000
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	STATE_2	13,000	13,000	13,000	13,000	13,000	13,000
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	STATE_3	212,944	217,449	260,892	188,176	188,176	184,157
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	BacK_Tax_1	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	Back_Tax_2	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	Back_Tax_3	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	SELF_1	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	SELF_2	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	SELF_3	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS21	PRIMARY	SPC	NUM_BILLS	1	1	1	1	1	1
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	BACK_OUT_STATE_TAX						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	DISCOUNT						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	DISTRIBUTION	1,818	2,055	2,512	2,366	1,950	1,982
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	MUNI_TAX	32	37	45	42	35	35
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	SPC_DISC	(2,380)	(2,572)	(3,428)	(3,335)	(2,885)	(2,950)
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	STATE_TAX	1,210	1,305	1,476	1,366	1,202	1,231
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	Bill_with_BASE	328,256	354,500	401,395	371,131	326,022	333,723
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	BW_BILL_TOTAL_KWH	328,256	354,500	401,395	371,131	326,022	333,723
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	BW_BILL_KW	374	397	557	556	424	433
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	BW_BILL_KVA	872	948	1,312	1,287	1,156	1,180
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KWH_1	217,875	237,025	328,050	319,695	289,075	295,050
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KWH_2	110,381	117,475	73,345	51,436	36,947	38,673
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KWH_3						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KWH_4						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KWH_5						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KW_1						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KW_2						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KW_3						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KVA_1	872	948	1,312	1,287	1,156	1,180
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KVA_2	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	KVA_3	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	rkVA						
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	STATE_1	4,000	4,000	4,000	4,000	4,000	4,000
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	STATE_2	26,000	26,000	26,000	26,000	26,000	26,000
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	STATE_3	298,256	324,500	371,395	341,131	296,022	303,723
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	BacK_Tax_1	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	Back_Tax_2	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	Back_Tax_3	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	SELF_1	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	SELF_2	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	SELF_3	-	-	-	-	-	-
Unique	SCHOOLS E4E2	OE-GS23	PRIMARY	SPC	NUM_BILLS	2	2	2	2	2	2

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Streetlight Bulb Standardization

Witness: M. Henry

Current Tariff Schedule	Proposed Tariff Schedule	Bulb	Bulb Rating	Current Watts	Current Burn Hrs.	Current kWh	Proposed Watts	Proposed Burn Hrs.	Proposed kWh	Demand Change	Burn Hrs. Change	kWh Change
Street Lighting Service Company Owned, Sheet 35 and Street Lighting Service Non-Company Owned, Sheet 36	Street Lighting "STL"	Incandescent	2,500 L	198	333	66	200	350	70	1.01%	5.00%	6.06%
			6,000 L	411	333	137	449	350	157	9.25%	5.00%	14.60%
		High Pressure Sodium	70 W	84	333	28	82	350	29	-2.38%	5.00%	3.57%
			100 W	117	333	39	119	350	42	1.71%	5.00%	7.69%
			150 W	171	333	57	176	350	62	2.92%	5.00%	8.77%
				183	333	61	176	350	62	-3.83%	5.00%	1.64%
			200 W	243	333	81	250	350	88	2.88%	5.00%	8.64%
			215 W	252	333	84	252	350	89	0.00%	5.00%	5.95%
			250 W	315	333	105	300	350	105	-4.76%	5.00%	0.00%
			310 W	384	333	128	363	350	128	-5.47%	5.00%	0.00%
			400 W	489	333	163	465	350	163	-4.91%	5.00%	0.00%
			400 W*	978	333	326	930	350	326	-4.91%	5.00%	0.00%
			1000 W	1104	333	368	1169	350	410	5.89%	5.00%	11.41%
		Mercury Vapor	100 W	117	333	39	122	350	43	4.27%	5.00%	10.26%
			175 W	210	333	70	197	350	69	-6.19%	5.00%	-1.43%
			250 W	288	333	96	295	350	104	2.43%	5.00%	8.33%
			250 W*	576	333	192	590	350	207	2.43%	5.00%	7.81%
			400 W	462	333	154	451	350	158	-2.38%	5.00%	2.60%
			400 W*	924	333	308	902	350	316	-2.38%	5.00%	2.60%
			700 W	783	333	261	819	350	287	4.60%	5.00%	9.96%
			1000 W	1104	333	368	1085	350	380	-1.72%	5.00%	3.26%
			1000 W*	2208	333	736	2170	350	760	-1.72%	5.00%	3.26%

*Twin Lamps

Witness: M. Henry

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Proposed Street Lighting Plan Migration

Proposed Plan	Current Plan	Current Tariff Sheet
Company Owned	Company Owned	35
Customer Owned	Metered Energy (Non-Company Owned)	36
Customer Owned, Limited Company Maintenance	Non-Company Owned	36
	Non-Company Owned, Limited Company Maintenance	36

LINE NO.	Op Co	Bulb	RATE CODE	CLASS/ DESCRIPTION	Fixture Count	SALES	MOST CURRENT RATES	CURRENT TOTAL REVENUE	Bulb Rating	Old kWh	Old Watts	Old Burn Hrs.	Proposed Watts	Proposed Burn Hrs.	Proposed kWh	Adj. Orig Rate	Adj. Sales	Increase %	New Sales	New Rate	New Revenue
					Current Rates				Adjustments												
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)
						(KWH)	($)	($)									(KWH)		(KWH)	($)	($)
1				DISTRIBUTION CHARGES:																	
2				PLAN I - COMPANY OWNED																	
3	OE	INC		INCANDESCENT LIGHTING																	
4	OE	INC		OVERHEAD SERVICE --WOOD																	
5	OE	INC		1,000 LUMENS	-	-	$ 0.19044	$ -		28	84	333	84	350	30	$ 0.177744	-	3.94%	-	$ 0.18476	$ -
6	OE	INC		2,500 LUMENS	-	-	$ 0.07897	$ -		66	198	333	198	350	70	$ 0.074457	-	3.94%	-	$ 0.07740	$ -
7	OE	INC		4,000 LUMENS	-	-	$ 0.06033	$ -		109	327	333	327	350	115	$ 0.057182	-	3.94%	-	$ 0.05944	$ -
8	OE	INC		6,000 LUMENS	-	-	$ 0.05000	$ -		137	411	333	411	350	144	$ 0.047569	-	3.94%	-	$ 0.04945	$ -
9	OE	INC		10,000 LUMENS	-	-	$ 0.03746	$ -		208	624	333	624	350	219	$ 0.035578	-	3.94%	-	$ 0.03699	$ -
10	OE	INC		15,000 LUMENS	-	-	$ 0.03754	$ -		269	807	333	807	350	283	$ 0.035683	-	3.94%	-	$ 0.03710	$ -
11	OE	INC		OVERHEAD SERVICE -- METAL																	
12	OE	INC		2,500 LUMENS	-	-	$ 0.21654	$ -		66	198	333	198	350	70	$ 0.204166	-	3.94%	-	$ 0.21222	$ -
13	OE	INC		4,000 LUMENS	-	-	$ 0.13367	$ -		109	327	333	327	350	115	$ 0.126696	-	3.94%	-	$ 0.13170	$ -
14	OE	INC		6,000 LUMENS	-	-	$ 0.10842	$ -		137	411	333	411	350	144	$ 0.103150	-	3.94%	-	$ 0.10722	$ -
15	OE	INC		10,000 LUMENS	-	-	$ 0.07919	$ -		208	624	333	624	350	219	$ 0.075212	-	3.94%	-	$ 0.07818	$ -
16	OE	INC		15,000 LUMENS	-	-	$ 0.07002	$ -		269	807	333	807	350	283	$ 0.066556	-	3.94%	-	$ 0.06919	$ -
17	OE	INC		25,000 LUMENS	-	-	$ 0.04573	$ -		405	1215	333	1215	350	426	$ 0.043476	-	3.94%	-	$ 0.04520	$ -
18	OE	INC		UNDERGROUND SERVICE -- POLE																	
19	OE	INC		1,000 LUMENS	-	-	$ 0.60353	$ -		28	84	333	84	350	30	$ 0.563295	-	3.94%	-	$ 0.58551	$ -
20	OE	INC		2,500 LUMENS	3	2,376	$ 0.25422	$ 604		66	198	333	198	350	70	$ 0.239693	2,520	3.94%	2,520	$ 0.24915	$ 628
21	OE	INC		4,000 LUMENS	-	-	$ 0.15631	$ -		109	327	333	327	350	115	$ 0.148155	-	3.94%	-	$ 0.15400	$ -
22	OE	INC		6,000 LUMENS	-	-	$ 0.12838	$ -		137	411	333	411	350	144	$ 0.122139	-	3.94%	-	$ 0.12696	$ -
23	OE	INC		10,000 LUMENS	-	-	$ 0.09545	$ -		208	624	333	624	350	219	$ 0.090656	-	3.94%	-	$ 0.09424	$ -
24	OE	INC		15,000 LUMENS	-	-	$ 0.08217	$ -		269	807	333	807	350	283	$ 0.078105	-	3.94%	-	$ 0.08119	$ -
25	OE	FL		FLUORESCENT LIGHTING																	
26	OE	FL		OVERHEAD SERVICE --WOOD																	
27	OE	FL		21,800 LUMENS	-	-	$ 0.09694	$ -		140	420	333	420	350	147	$ 0.092324	-	3.94%	-	$ 0.09597	$ -
28	OE	FL		23,000 LUMENS	-	-	$ 0.09762	$ -		140	420	333	420	350	147	$ 0.092971	-	3.94%	-	$ 0.09664	$ -
29	OE	FL		40,800 LUMENS	-	-	$ 0.06766	$ -		241	723	333	723	350	254	$ 0.064197	-	3.94%	-	$ 0.06673	$ -
30	OE	FL		OVERHEAD SERVICE -- METAL																	
31	OE	FL		21,800 LUMENS	-	-	$ 0.15574	$ -		140	420	333	420	350	147	$ 0.148324	-	3.94%	-	$ 0.15418	$ -
32	OE	FL		23,000 LUMENS	-	-	$ 0.15642	$ -		140	420	333	420	350	147	$ 0.148971	-	3.94%	-	$ 0.15485	$ -
33	OE	FL		40,800 LUMENS	-	-	$ 0.10165	$ -		241	723	333	723	350	254	$ 0.096447	-	3.94%	-	$ 0.10026	$ -
34	OE	MV		MERCURY LIGHTING																	
35	OE	MV		OVERHEAD SERVICE -- WOOD																	
36	OE	MV		100 WATTS	33	15,444	$ 0.14963	$ 2,311	100	39	117	333	122	350	43	$ 0.135711	17,028	3.94%	17,028	$ 0.14107	$ 2,402
37	OE	MV		175 WATTS	2,482	2,084,880	$ 0.07264	$ 151,446	175	70	210	333	197	350	69	$ 0.073693	2,055,096	3.94%	2,055,096	$ 0.07660	$ 157,420
38	OE	MV		250 WATTS, 96 kWh	34	39,168	$ 0.05509	$ 2,158	250	96	288	333	295	350	104	$ 0.050852	42,432	3.94%	42,432	$ 0.05286	$ 2,243
39	OE	MV		400 WATTS, 154 kWh	806	1,489,488	$ 0.03427	$ 51,045	400	154	462	333	451	350	158	$ 0.033402	1,528,176	3.94%	1,528,176	$ 0.03472	$ 53,058
40	OE	MV		700 WATTS	-	-	$ 0.02197	$ -	700	261	783	333	819	350	287	$ 0.019980	-	3.94%	-	$ 0.02077	$ -
41	OE	MV		1,000 WATTS, 368 kWh	10	44,160	$ 0.01459	$ 644	1000	368	1104	333	1085	350	380	$ 0.014129	45,600	3.94%	45,600	$ 0.01469	$ 670
42	OE	MV		OVERHEAD SERVICE -- METAL																	
43	OE	MV		100 WATTS	-	-	$ 0.35142	$ -	100	39	117	333	122	350	43	$ 0.318730	-	3.94%	-	$ 0.33130	$ -
44	OE	MV		175 WATTS	-	-	$ 0.18575	$ -	175	70	210	333	197	350	69	$ 0.188442	-	3.94%	-	$ 0.19588	$ -
45	OE	MV		250 WATTS, 96 kWh	-	-	$ 0.14739	$ -	250	96	288	333	295	350	104	$ 0.136052	-	3.94%	-	$ 0.14142	$ -
46	OE	MV		250 WATTS, 192 kWh	-	-	$ 0.08973	$ -	250	192	576	333	590	350	207	$ 0.083228	-	3.94%	-	$ 0.08652	$ -
47	OE	MV		400 WATTS, 154 kWh	-	-	$ 0.08802	$ -	400	154	462	333	451	350	158	$ 0.085792	-	3.94%	-	$ 0.08918	$ -
48	OE	MV		400 WATTS, 308 kWh	-	-	$ 0.05477	$ -	400	308	924	333	902	350	316	$ 0.053383	-	3.94%	-	$ 0.05549	$ -
49	OE	MV		700 WATTS	-	-	$ 0.05960	$ -	700	261	783	333	819	350	287	$ 0.054201	-	3.94%	-	$ 0.05634	$ -
50	OE	MV		1,000 WATTS, 368 kWh	-	-	$ 0.04159	$ -	1000	368	1104	333	1085	350	380	$ 0.040277	-	3.94%	-	$ 0.04187	$ -
51	OE	MV		1,000 WATTS, 736 kWh	-	-	$ 0.02918	$ -	1000	736	2208	333	2170	350	760	$ 0.028259	-	3.94%	-	$ 0.02938	$ -
52	OE	MV		UNDERGROUND SERVICE -- POST																	
53	OE	MV		100 WATTS	27	12,636	$ 0.22283	$ 2,817	100	39	117	333	122	350	43	$ 0.202192	13,932	3.94%	13,932	$ 0.21017	$ 2,928
54	OE	MV		175 WATTS	161	135,240	$ 0.12097	$ 16,360	175	70	210	333	197	350	69	$ 0.122723	133,308	3.94%	133,308	$ 0.12757	$ 17,006
55	OE	MV		250 WATTS, 96 kWh	2	2,304	$ 0.10134	$ 233	250	96	288	333	295	350	104	$ 0.093545	2,496	3.94%	2,496	$ 0.09724	$ 243
56	OE	MV		UNDERGROUND SERVICE -- POLE																	
57	OE	MV		100 WATTS	-	-	$ 0.41323	$ -	100	39	117	333	122	350	43	$ 0.374790	-	3.94%	-	$ 0.38958	$ -
58	OE	MV		175 WATTS	9	7,560	$ 0.22467	$ 1,699	175	70	210	333	197	350	69	$ 0.227926	7,452	3.94%	7,452	$ 0.23692	$ 1,766
59	OE	MV		250 WATTS, 96 kWh	-	-	$ 0.19354	$ -	250	96	288	333	295	350	104	$ 0.178652	-	3.94%	-	$ 0.18570	$ -
60	OE	MV		400 WATTS, 154 kWh	-	-	$ 0.12260	$ -	400	154	462	333	451	350	158	$ 0.119496	-	3.94%	-	$ 0.12421	$ -
61	OE	MV		700 WATTS	-	-	$ 0.14411	$ -	700	261	783	333	819	350	287	$ 0.131055	-	3.94%	-	$ 0.13623	$ -
62	OE	MV		1,000 WATTS, 368 kWh	-	-	$ 0.10076	$ -	1000	368	1104	333	1085	350	380	$ 0.097578	-	3.94%	-	$ 0.10143	$ -
63	OE	MV		1,000 WATTS, 736 kWh	-	-	$ 0.05645	$ -	1000	736	2208	333	2170	350	760	$ 0.054667	-	3.94%	-	$ 0.05683	$ -
64	OE	MV		BRIDGE OR UNDERPASS WALLPACK																	
65	OE	MV		175 WATTS	6	5,040	$ 0.10748	$ 542	175	70	210	333	197	350	69	$ 0.109038	4,968	3.94%	4,968	$ 0.11334	$ 563
66	OE	MV		250 WATTS, 96 kWh	-	-	$ 0.08288	$ -	250	96	288	333	295	350	104	$ 0.076505	-	3.94%	-	$ 0.07953	$ -

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LINE NO.	Op Co	Bulb	RATE CODE	CLASS/ DESCRIPTION	Fixture Count	SALES	MOST CURRENT RATES	CURRENT TOTAL REVENUE	Bulb Rating	Old kWh	Old Watts	Old Burn Hrs.	Proposed Watts	Proposed Burn Hrs.	Proposed kWh	Adj. Orig Rate	Adj. Sales	Increase %	New Sales	New Rate	New Revenue
			Current Rates						Adjustments												
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)
						(KWH)	($)	($)									(KWH)		(KWH)	($)	($)
67	OE	HPS		**HIGH PRESSURE SODIUM**																	
68	OE	HPS		OVERHEAD SERVICE -- WOOD																	
69	OE	HPS		70 WATTS	7	2,352	$ 0.22855	$ 538	70	28	84	333	82	350	29	$ 0.220669	2,436	3.94%	2,436	$ 0.22938	$ 559
70	OE	HPS		100 WATTS	3,381	1,582,308	$ 0.15550	$ 246,049	100	39	117	333	119	350	42	$ 0.144393	1,704,024	3.94%	1,704,024	$ 0.15009	$ 255,757
71	OE	HPS		150 WATTS	345	235,980	$ 0.09771	$ 23,058	150	57	171	333	176	350	62	$ 0.089830	256,680	3.94%	256,680	$ 0.09338	$ 23,969
72	OE	HPS		250 WATTS	856	1,078,560	$ 0.05268	$ 56,819	250	105	315	333	300	350	105	$ 0.052680	1,078,560	3.94%	1,078,560	$ 0.05476	$ 59,062
73	OE	HPS		400 WATTS, 163 kWh	126	246,456	$ 0.03369	$ 8,303	400	163	489	333	465	350	163	$ 0.033690	246,456	3.94%	246,456	$ 0.03502	$ 8,631
74	OE	HPS		1,000 WATTS	-	-	$ 0.02127	$ -	1000	368	1104	333	1169	350	410	$ 0.019091	-	3.94%	-	$ 0.01985	$ -
75	OE	HPS		OVERHEAD SERVICE -- METAL																	
76	OE	HPS		70 WATTS	-	-	$ 0.50825	$ -	70	28	84	333	82	350	29	$ 0.490724	-	3.94%	-	$ 0.51008	$ -
77	OE	HPS		100 WATTS	36	16,848	$ 0.35753	$ 6,024	100	39	117	333	119	350	42	$ 0.331992	18,144	3.94%	18,144	$ 0.34509	$ 6,261
78	OE	HPS		150 WATTS	-	-	$ 0.25666	$ -	150	57	171	333	176	350	62	$ 0.235962	-	3.94%	-	$ 0.24527	$ -
79	OE	HPS		250 WATTS	1	1,260	$ 0.13698	$ 173	250	105	315	333	300	350	105	$ 0.136980	1,260	3.94%	1,260	$ 0.14239	$ 179
80	OE	HPS		400 WATTS, 163 kWh	9	17,604	$ 0.09424	$ 1,659	400	163	489	333	465	350	163	$ 0.094240	17,604	3.94%	17,604	$ 0.09796	$ 1,724
81	OE	HPS		1,000 WATTS	-	-	$ 0.04579	$ -	1000	368	1104	333	1169	350	410	$ 0.041099	-	3.94%	-	$ 0.04273	$ -
82	OE	HPS		UNDERGROUND SERVICE -- POST																	
83	OE	HPS		70 WATTS	11	3,696	$ 0.33982	$ 1,256	70	28	84	333	82	350	29	$ 0.328102	3,828	3.94%	3,828	$ 0.34105	$ 1,306
84	OE	HPS		100 WATTS	2,874	1,345,032	$ 0.24442	$ 328,753	100	39	117	333	119	350	42	$ 0.226961	1,448,496	3.94%	1,448,496	$ 0.23592	$ 341,729
85	OE	HPS		150 WATTS	299	204,516	$ 0.17225	$ 35,228	150	57	171	333	176	350	62	$ 0.158359	222,456	3.94%	222,456	$ 0.16461	$ 36,618
86	OE	HPS		UNDERGROUND SERVICE -- POLE																	
87	OE	HPS		70 WATTS	2	672	$ 0.59093	$ 397	70	28	84	333	82	350	29	$ 0.570553	696	3.94%	696	$ 0.59306	$ 413
88	OE	HPS		100 WATTS	144	67,392	$ 0.42422	$ 28,589	100	39	117	333	119	350	42	$ 0.393919	72,576	3.94%	72,576	$ 0.40946	$ 29,717
89	OE	HPS		150 WATTS	19	12,996	$ 0.33455	$ 4,348	150	57	171	333	176	350	62	$ 0.307570	14,136	3.94%	14,136	$ 0.31970	$ 4,519
90	OE	HPS		200 WATTS	-	-	$ 0.24390	$ -	200	81	243	333	250	350	88	$ 0.224499	-	3.94%	-	$ 0.23336	$ -
91	OE	HPS		250 WATTS	8	10,080	$ 0.18625	$ 1,877	250	105	315	333	300	350	105	$ 0.186250	10,080	3.94%	10,080	$ 0.19360	$ 1,951
92	OE	HPS		310 WATTS	-	-	$ 0.16021	$ -	310	128	384	333	363	350	128	$ 0.160210	-	3.94%	-	$ 0.16653	$ -
93	OE	HPS		400 WATTS, 163 kWh	-	-	$ 0.22914	$ -	400	163	489	333	465	350	163	$ 0.229140	-	3.94%	-	$ 0.23818	$ -
94	OE	HPS		400 WATTS, 326 kWh	-	-	$ 0.12782	$ -	400	326	978	333	930	350	326	$ 0.127820	-	3.94%	-	$ 0.13287	$ -
95	OE	HPS		1,000 WATTS	-	-	$ 0.11080	$ -	1000	368	1104	333	1169	350	410	$ 0.099450	-	3.94%	-	$ 0.10338	$ -
96	OE	HPS		BRIDGE OR UNDERPASS WALLPACK														3.94%	-	$ -	$ -
97	OE	HPS		70 WATTS	-	-	$ 0.35989	$ -	70	28	84	333	82	350	29	$ 0.347480	-	3.94%	-	$ 0.36119	$ -
98	OE	HPS		100 WATTS	133	62,244	$ 0.27642	$ 17,205	100	39	117	333	119	350	42	$ 0.256676	67,032	3.94%	67,032	$ 0.26680	$ 17,884
99	OE	HPS		150 WATTS	59	40,356	$ 0.18546	$ 7,484	150	57	171	333	176	350	62	$ 0.170504	43,896	3.94%	43,896	$ 0.17723	$ 7,780
100	OE	HPS		250 WATTS	-	-	$ 0.10467	$ -	250	105	315	333	300	350	105	$ 0.104670	-	3.94%	-	$ 0.10880	$ -
101	OE	HPS		**HIGH PRESSURE SODIUM RATE FOR RELAMPING EXISTING MERCURY LAMPS**																	
102	OE	HPS		FOR 7,700 LUMEN MERCURY, 150 WATTS																	
103	OE	HPS		OVERHEAD --WOOD POLE	126	92,232	$ 0.09983	$ 9,208	150	61	183	333	176	350	62	$ 0.098220	93,744	3.94%	93,744	$ 0.10210	$ 9,571
104	OE	HPS		OVERHEAD -- METAL POLE	-	-	$ 0.22884	$ -	150	61	183	333	176	350	62	$ 0.225149	-	3.94%	-	$ 0.23403	$ -
105	OE	HPS		UNDERGROUND SERVICE -- POST	2	1,464	$ 0.15435	$ 226	150	61	183	333	176	350	62	$ 0.151860	1,488	3.94%	1,488	$ 0.15785	$ 235
106	OE	HPS		UNDERGROUND SERVICE -- POLE	-	-	$ 0.28273	$ -	150	61	183	333	176	350	62	$ 0.278170	-	3.94%	-	$ 0.28914	$ -
107	OE	HPS		BRIDGE OR UNDERPASS WALL PACK	-	-	$ 0.15029	$ -	150	61	183	333	176	350	62	$ 0.147866	-	3.94%	-	$ 0.15370	$ -
108	OE	HPS		FOR 12,000 LUMEN MERCURY, 215 WATTS																	
109	OE	HPS		OVERHEAD --WOOD POLE	-	-	$ 0.07044	$ -	215	84	252	333	252	350	89	$ 0.066483	-	3.94%	-	$ 0.06911	$ -
110	OE	HPS		OVERHEAD -- METAL POLE	-	-	$ 0.17570	$ -	215	84	252	333	252	350	89	$ 0.165829	-	3.94%	-	$ 0.17237	$ -
111	OE	HPS		UNDERGROUND SERVICE -- POLE	-	-	$ 0.20678	$ -	215	84	252	333	252	350	89	$ 0.195163	-	3.94%	-	$ 0.20286	$ -
112	OE	HPS		BRIDGE OR UNDERPASS WALL PACK	-	-	$ 0.10991	$ -	215	84	252	333	252	350	89	$ 0.103735	-	3.94%	-	$ 0.10783	$ -
113					12,011	8,860,344		$ 1,007,050											9,156,600		$ 1,046,793
114				**PLAN II - Customer Owned**																	
115	OE	N/A		**METERED ENERGY**																	
116	OE	N/A		ALL kWh, PER kWh	n/a	12,499,333	n/a	n/a	n/a	n/a	n/a	333	n/a	350	n/a	n/a	13,124,299	n/a	13,124,299	$ 0.00306	$ 40,160
117					n/a	12,499,333		n/a											13,124,299		$ 40,160
118				**PLAN III - Customer Owned, Limited Company Maintenance**																	
119	OE	INC		**INCANDESCENT LIGHTING**																	
120	OE	INC		UNDERGROUND SERVICE -- POLE																	
121	OE	INC		1,000 LUMENS	-	-	$ 0.15709	$ -		28	84	333	84	350	30	$ 0.146817	-	10.11%	-	$ 0.16145	$ -
122	OE	INC		2,500 LUMENS	-	-	$ 0.05991	$ -		66	198	333	198	350	70	$ 0.056487	-	10.11%	-	$ 0.06220	$ -
123	OE	INC		4,000 LUMENS	-	-	$ 0.03131	$ -		109	327	333	327	350	115	$ 0.029676	-	10.11%	-	$ 0.03268	$ -
124	OE	INC		6,000 LUMENS	1	1,644	$ 0.02656	$ 44		137	411	333	411	350	144	$ 0.025269	1,728	10.11%	1,728	$ 0.02783	$ 48
125	OE	INC		10,000 LUMENS	-	-	$ 0.02106	$ -		208	624	333	624	350	219	$ 0.020002	-	10.11%	-	$ 0.02203	$ -
126	OE	INC		15,000 LUMENS	-	-	$ 0.01896	$ -		269	807	333	807	350	283	$ 0.018022	-	10.11%	-	$ 0.01985	$ -
127	OE	INC		OPTIONAL LM, HIGHWAY SIDE LOCATION																	
128	OE	INC		330 WATTS	-	-	$ 0.02281	$ -		137	411	333	411	350	144	$ 0.021701	-	10.11%	-	$ 0.02390	$ -
129	OE	INC		580 WATTS	-	-	$ 0.02354	$ -		208	624	333	624	350	219	$ 0.022358	-	10.11%	-	$ 0.02462	$ -
130	OE	INC		750 WATTS	-	-	$ 0.02362	$ -		269	807	333	807	350	283	$ 0.022452	-	10.11%	-	$ 0.02473	$ -
131	OE	INC		OPTIONAL LM, HIGHWAY CENTER LOCATION																	

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LINE NO.	Op Co	Bulb	RATE CODE	CLASS/ DESCRIPTION	Fixture Count	SALES	MOST CURRENT RATES	CURRENT TOTAL REVENUE	Bulb Rating	Old kWh	Old Watts	Old Burn Hrs.	Proposed Watts	Proposed Burn Hrs.	Proposed kWh	Adj. Orig Rate	Adj. Sales	Increase %	New Sales	New Rate	New Revenue
				Current Rates					Adjustments												
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)
						(KWH)	($)	($)									(KWH)		(KWH)	($)	($)
132	OE	INC		330 WATTS	-	-	$ 0.04221	$ -		137	411	333	411	350	144	$ 0.040158	-	10.11%	-	$ 0.04422	$ -
133	OE	INC		580 WATTS	-	-	$ 0.04323	$ -		208	624	333	624	350	219	$ 0.041059	-	10.11%	-	$ 0.04522	$ -
134	OE	INC		750 WATTS	-	-	$ 0.04240	$ -		269	807	333	807	350	283	$ 0.040302	-	10.11%	-	$ 0.04438	$ -
135	OE	FL		**FLUORESCENT LIGHTING**																	
136	OE	FL		UNDERGROUND SERVICE																	
137	OE	FL		12,000 LUMENS	-	-	$ 0.09878	$ -		70	210	333	210	350	74	$ 0.093441	-	10.11%	-	$ 0.10289	$ -
138	OE	FL		OPTIONAL LM, HIGHWAY SIDE LOCATION																	
139	OE	FL		320 WATT	-	-	$ 0.06128	$ -		140	420	333	420	350	147	$ 0.058362	-	10.11%	-	$ 0.06427	$ -
140	OE	FL		OPTIONAL LM, HIGHWAY CENTER LOCATION																	
141	OE	FL		320 WATT	-	-	$ 0.12756	$ -		140	420	333	420	350	147	$ 0.121486	-	10.11%	-	$ 0.13378	$ -
142	OE	MV		**MERCURY LIGHTING**																	
143	OE	MV		UNDERGROUND SERVICE -- POST																	
144	OE	MV		175 WATTS	109	91,560	$ 0.02228	$ 2,040	175	70	210	333	197	350	69	$ 0.022603	90,252	10.11%	90,252	$ 0.02489	$ 2,246
145	OE	MV		250 WATTS	19	21,888	$ 0.02988	$ 654	250	96	288	333	295	350	104	$ 0.027582	23,712	10.11%	23,712	$ 0.03038	$ 720
146	OE	MV		UNDERGROUND SERVICE -- POLE																	
147	OE	MV		100 WATTS	-	-	$ 0.07366	$ -	100	39	117	333	122	350	43	$ 0.066808	-	10.11%	-	$ 0.07357	$ -
148	OE	MV		175 WATTS	40	33,600	$ 0.03345	$ 1,124	175	70	210	333	197	350	69	$ 0.033935	33,120	10.11%	33,120	$ 0.03737	$ 1,238
149	OE	MV		250 WATTS	7	8,064	$ 0.02859	$ 231	250	96	288	333	295	350	104	$ 0.026391	8,736	10.11%	8,736	$ 0.02906	$ 254
150	OE	MV		400 WATTS	69	109,032	$ 0.01607	$ 1,752	400	154	462	333	451	350	158	$ 0.015663	111,864	10.11%	111,864	$ 0.01725	$ 1,930
151	OE	MV		700 WATTS	2	6,264	$ 0.01857	$ 116	700	261	783	333	819	350	287	$ 0.016888	6,888	10.11%	6,888	$ 0.01860	$ 128
152	OE	MV		1,400 WATTS (TWIN)	-	-	$ 0.01939	$ -	700	522	1566	333	1638	350	574	$ 0.017633	-	10.11%	-	$ 0.01942	$ -
153	OE	MV		1,000 WATTS	11	48,576	$ 0.01027	$ 499	1000	368	1104	333	1085	350	380	$ 0.009946	50,160	10.11%	50,160	$ 0.01096	$ 550
154	OE	MV		2,000 WATTS (TWIN)	-	-	$ 0.01264	$ -	1000	736	2208	333	2170	350	760	$ 0.012241	-	10.11%	-	$ 0.01348	$ -
155	OE	MV		BRIDGE OR UNDERPASS WALLPACK																	
156	OE	MV		175 WATTS	-	-	$ 0.02419	$ -	175	70	210	333	197	350	69	$ 0.024541	-	10.11%	-	$ 0.02703	$ -
157	OE	MV		250 WATTS	27	31,104	$ 0.01926	$ 599	250	96	288	333	295	350	104	$ 0.017778	33,696	10.11%	33,696	$ 0.01958	$ 660
158	OE	MV		OPTIONAL LM, HIGHWAY SIDE LOCATION																	
159	OE	MV		175 WATTS	-	-	$ 0.01752	$ -	175	70	210	333	197	350	69	$ 0.017774	-	10.11%	-	$ 0.01958	$ -
160	OE	MV		250 WATTS	-	-	$ 0.01688	$ -	250	96	288	333	295	350	104	$ 0.015582	-	10.11%	-	$ 0.01716	$ -
161	OE	MV		400 WATTS	-	-	$ 0.00927	$ -	400	154	462	333	451	350	158	$ 0.009035	-	10.11%	-	$ 0.00995	$ -
162	OE	MV		700 WATTS	-	-	$ 0.00777	$ -	700	261	783	333	819	350	287	$ 0.007066	-	10.11%	-	$ 0.00779	$ -
163	OE	MV		1,000 WATTS	-	-	$ 0.00496	$ -	1000	368	1104	333	1085	350	380	$ 0.004803	-	10.11%	-	$ 0.00529	$ -
164	OE	MV		OPTIONAL LM, HIGHWAY CENTER LOCATION																	
165	OE	MV		175 WATTS	-	-	$ 0.03127	$ -	175	70	210	333	197	350	69	$ 0.031723	-	10.11%	-	$ 0.03494	$ -
166	OE	MV		250 WATTS	-	-	$ 0.02919	$ -	250	96	288	333	295	350	104	$ 0.026945	-	10.11%	-	$ 0.02967	$ -
167	OE	MV		400 WATTS	-	-	$ 0.01756	$ -	400	154	462	333	451	350	158	$ 0.017115	-	10.11%	-	$ 0.01885	$ -
168	OE	MV		700 WATTS	-	-	$ 0.01357	$ -	700	261	783	333	819	350	287	$ 0.012341	-	10.11%	-	$ 0.01359	$ -
169	OE	MV		1,000 WATTS	-	-	$ 0.00908	$ -	1000	368	1104	333	1085	350	380	$ 0.008793	-	10.11%	-	$ 0.00969	$ -
170	OE	HPS		**HIGH PRESSURE SODIUM**																	
171	OE	HPS		UNDERGROUND SERVICE -- POST																	
172	OE	HPS		70 WATTS	30	10,080	$ 0.08429	$ 850	70	28	84	333	82	350	29	$ 0.081383	10,440	10.11%	10,440	$ 0.08962	$ 936
173	OE	HPS		100 WATTS	672	314,496	$ 0.06047	$ 19,018	100	39	117	333	119	350	42	$ 0.056151	338,688	10.11%	338,688	$ 0.06183	$ 20,941
174	OE	HPS		150 WATTS	127	86,868	$ 0.04389	$ 3,813	150	57	171	333	176	350	62	$ 0.040350	94,488	10.11%	94,488	$ 0.04444	$ 4,199
175	OE	HPS		UNDERGROUND SERVICE -- POLE																	
176	OE	HPS		100 WATTS	34	15,912	$ 0.07806	$ 1,242	100	39	117	333	119	350	42	$ 0.072484	17,136	10.11%	17,136	$ 0.07982	$ 1,368
177	OE	HPS		150 WATTS	112	76,608	$ 0.05375	$ 4,118	150	57	171	333	176	350	62	$ 0.049415	83,328	10.11%	83,328	$ 0.05442	$ 4,535
178	OE	HPS		200 WATTS	223	216,756	$ 0.03982	$ 8,631	200	81	243	333	250	350	88	$ 0.036653	235,488	10.11%	235,488	$ 0.04036	$ 9,504
179	OE	HPS		250 WATTS	310	390,600	$ 0.02882	$ 11,257	250	105	315	333	300	350	105	$ 0.028820	390,600	10.11%	390,600	$ 0.03174	$ 12,398
180	OE	HPS		310 WATTS	185	284,160	$ 0.02229	$ 6,334	310	128	384	333	363	350	128	$ 0.022290	284,160	10.11%	284,160	$ 0.02455	$ 6,976
181	OE	HPS		310 WATTS (TWIN)	22	67,584	$ 0.02616	$ 1,768	310	256	768	333	726	350	255	$ 0.026263	67,320	10.11%	67,320	$ 0.02892	$ 1,947
182	OE	HPS		400 WATTS	40	78,240	$ 0.02860	$ 2,238	400	163	489	333	465	350	163	$ 0.028600	78,240	10.11%	78,240	$ 0.03150	$ 2,465
183	OE	HPS		1,000 WATTS	-	-	$ 0.01553	$ -	1000	368	1104	333	1169	350	410	$ 0.013939	-	10.11%	-	$ 0.01535	$ -
184	OE	HPS		BRIDGE OR UNDERPASS WALLPACK																	
185	OE	HPS		70 WATTS	-	-	$ 0.08667	$ -	70	28	84	333	82	350	29	$ 0.083681	-	10.11%	-	$ 0.09215	$ -
186	OE	HPS		100 WATTS	68	31,824	$ 0.05925	$ 1,886	100	39	117	333	119	350	42	$ 0.055018	34,272	10.11%	34,272	$ 0.06059	$ 2,077
187	OE	HPS		150 WATTS	8	5,472	$ 0.04221	$ 231	150	57	171	333	176	350	62	$ 0.038806	5,952	10.11%	5,952	$ 0.04274	$ 254
188	OE	HPS		200 WATTS	-	-	$ 0.03170	$ -	200	81	243	333	250	350	88	$ 0.029178	-	10.11%	-	$ 0.03213	$ -
189	OE	HPS		OPTIONAL LM, HIGHWAY SIDE LOCATION																	
190	OE	HPS		70 WATTS	-	-	$ 0.06795	$ -	70	28	84	333	82	350	29	$ 0.065607	-	10.11%	-	$ 0.07225	$ -
191	OE	HPS		100 WATTS	-	-	$ 0.04875	$ -	100	39	117	333	119	350	42	$ 0.045268	-	10.11%	-	$ 0.04985	$ -
192	OE	HPS		150 WATTS	-	-	$ 0.03302	$ -	150	57	171	333	176	350	62	$ 0.030357	-	10.11%	-	$ 0.03343	$ -
193	OE	HPS		200 WATTS	11	10,692	$ 0.02583	$ 276	200	81	243	333	250	350	88	$ 0.023775	11,616	10.11%	11,616	$ 0.02618	$ 304
194	OE	HPS		250 WATTS	-	-	$ 0.01847	$ -	250	105	315	333	300	350	105	$ 0.018470	-	10.11%	-	$ 0.02034	$ -
195	OE	HPS		310 WATTS	-	-	$ 0.01530	$ -	310	128	384	333	363	350	128	$ 0.015300	-	10.11%	-	$ 0.01685	$ -
196	OE	HPS		400 WATTS	-	-	$ 0.01194	$ -	400	163	489	333	465	350	163	$ 0.011940	-	10.11%	-	$ 0.01315	$ -
197	OE	HPS		1,000 WATTS	-	-	$ 0.00641	$ -	1000	368	1104	333	1169	350	410	$ 0.005753	-	10.11%	-	$ 0.00634	$ -
198	OE	HPS		OPTIONAL LM, HIGHWAY CENTER LOCATION																	

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Proposed Street Lighting Rate Calculations

Witness: M. Henry

				Current Rates					Adjustments												
LINE NO.	Op Co	Bulb	RATE CODE	CLASS/ DESCRIPTION	Fixture Count	SALES	MOST CURRENT RATES	CURRENT TOTAL REVENUE	Bulb Rating	Old kWh	Old Watts	Old Burn Hrs.	Proposed Watts	Proposed Burn Hrs.	Proposed kWh	Adj. Orig Rate	Adj. Sales	Increase %	New Sales	New Rate	New Revenue
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)
						(KWH)	($)	($)									(KWH)		(KWH)	($)	($)
199	OE	HPS		70 WATTS	-	-	$ 0.10980	$ -	70	28	84	333	82	350	29	$ 0.106014	-	10.11%	-	$ 0.11674	$ -
200	OE	HPS		100 WATTS	-	-	$ 0.07855	$ -	100	39	117	333	119	350	42	$ 0.072939	-	10.11%	-	$ 0.08032	$ -
201	OE	HPS		150 WATTS	-	-	$ 0.05124	$ -	150	57	171	333	176	350	62	$ 0.047108	-	10.11%	-	$ 0.05188	$ -
202	OE	HPS		200 WATTS	-	-	$ 0.04182	$ -	200	81	243	333	250	350	88	$ 0.038493	-	10.11%	-	$ 0.04239	$ -
203	OE	HPS		250 WATTS	-	-	$ 0.03072	$ -	250	105	315	333	300	350	105	$ 0.030720	-	10.11%	-	$ 0.03383	$ -
204	OE	HPS		310 WATTS	-	-	$ 0.02668	$ -	310	128	384	333	363	350	128	$ 0.026680	-	10.11%	-	$ 0.02938	$ -
205	OE	HPS		400 WATTS	-	-	$ 0.02059	$ -	400	163	489	333	465	350	163	$ 0.020590	-	10.11%	-	$ 0.02268	$ -
206	OE	HPS		1,000 WATTS	-	-	$ 0.01203	$ -	1000	368	1104	333	1169	350	410	$ 0.010798	-	10.11%	-	$ 0.01189	$ -
207					2,117	1,941,024		$ 68,719											2,011,884	$ 0.037615	$ 75,677
208	OE	Total			14,128	23,300,701		$ 1,075,769											24,292,783		$ 1,162,630

				Current Rates					Proposed Rates					
LINE NO.	Op Co	Bulb	RATE CODE	CLASS/ DESCRIPTION	Fixture Count	SALES	MOST CURRENT RATES	CURRENT TOTAL REVENUE	CLASS/ DESCRIPTION	SALES	PROPOSED REVENUE	Monthly Base Rate	Fixture Count	Resulting Revenue
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(W)	(X)	(Y)	(Z)	(AA)	(AB)
						(KWH)	($)	($)		(KWH)	($)			($)
1				DISTRIBUTION CHARGES:					DISTRIBUTION CHARGES:					
2				PLAN I - COMPANY OWNED										
3	OE	INC		INCANDESCENT LIGHTING					INCANDESCENT LIGHTING					
4	OE	INC		OVERHEAD SERVICE --WOOD					OVERHEAD SERVICE --WOOD	N/A			-	$ -
5	OE	INC		1,000 LUMENS	-	-	$ 0.19044	$ -						
6	OE	INC		2,500 LUMENS	-	-	$ 0.07897	$ -						
7	OE	INC		4,000 LUMENS	-	-	$ 0.06033	$ -						
8	OE	INC		6,000 LUMENS	-	-	$ 0.05000	$ -						
9	OE	INC		10,000 LUMENS	-	-	$ 0.03746	$ -						
10	OE	INC		15,000 LUMENS	-	-	$ 0.03754	$ -						
11	OE	INC		OVERHEAD SERVICE -- METAL					OVERHEAD SERVICE -- METAL	N/A			-	$ -
12	OE	INC		2,500 LUMENS	-	-	$ 0.21654	$ -						
13	OE	INC		4,000 LUMENS	-	-	$ 0.13367	$ -						
14	OE	INC		6,000 LUMENS	-	-	$ 0.10842	$ -						
15	OE	INC		10,000 LUMENS	-	-	$ 0.07919	$ -						
16	OE	INC		15,000 LUMENS	-	-	$ 0.07002	$ -						
17	OE	INC		25,000 LUMENS	-	-	$ 0.04573	$ -						
18	OE	INC		UNDERGROUND SERVICE -- POLE					UNDERGROUND SERVICE -- POLE					
19	OE	INC		1,000 LUMENS	-	-	$ 0.60353	$ -						
20	OE	INC		2,500 LUMENS	3	2,376	$ 0.25422	$ 604	All Lumens	2,520	$ 628	$ 17.45	3	$ 628
21	OE	INC		4,000 LUMENS	-	-	$ 0.15631	$ -						
22	OE	INC		6,000 LUMENS	-	-	$ 0.12838	$ -						
23	OE	INC		10,000 LUMENS	-	-	$ 0.09545	$ -						
24	OE	INC		15,000 LUMENS	-	-	$ 0.08217	$ -						
25	OE	FL		FLUORESCENT LIGHTING					FLUORESCENT LIGHTING					
26	OE	FL		OVERHEAD SERVICE --WOOD					OVERHEAD SERVICE --WOOD	N/A			-	$ -
27	OE	FL		21,800 LUMENS	-	-	$ 0.09694	$ -						
28	OE	FL		23,000 LUMENS	-	-	$ 0.09762	$ -						
29	OE	FL		40,800 LUMENS	-	-	$ 0.06766	$ -						
30	OE	FL		OVERHEAD SERVICE -- METAL					OVERHEAD SERVICE -- METAL	N/A			-	$ -
31	OE	FL		21,800 LUMENS	-	-	$ 0.15574	$ -						
32	OE	FL		23,000 LUMENS	-	-	$ 0.15642	$ -						
33	OE	FL		40,800 LUMENS	-	-	$ 0.10165	$ -						
34	OE	MV		MERCURY LIGHTING					MERCURY LIGHTING					
35	OE	MV		OVERHEAD SERVICE -- WOOD					OVERHEAD SERVICE -- WOOD					
36	OE	MV		100 WATTS	33	15,444	$ 0.14963	$ 2,311	100 WATTS	17,028	$ 2,402	$ 6.07	33	$ 2,404
37	OE	MV		175 WATTS	2,482	2,084,880	$ 0.07264	$ 151,446	175 WATTS	2,055,096	$ 157,420	$ 5.29	2,482	$ 157,557
38	OE	MV		250 WATTS, 96 kWh	34	39,168	$ 0.05509	$ 2,158	250 WATTS, 96 kWh	42,432	$ 2,243	$ 5.50	34	$ 2,244
39	OE	MV		400 WATTS, 154 kWh	806	1,489,488	$ 0.03427	$ 51,045	400 WATTS, 154 kWh	1,528,176	$ 53,058	$ 5.49	806	$ 53,099
40	OE	MV		700 WATTS	-	-	$ 0.02197	$ -	700 WATTS	N/A			-	$ -
41	OE	MV		1,000 WATTS, 368 kWh	10	44,160	$ 0.01459	$ 644	1,000 WATTS, 368 kWh	45,600	$ 670	$ 5.59	10	$ 671
42	OE	MV		OVERHEAD SERVICE -- METAL					OVERHEAD SERVICE -- METAL	N/A			-	$ -
43	OE	MV		100 WATTS	-	-	$ 0.35142	$ -	100 WATTS					
44	OE	MV		175 WATTS	-	-	$ 0.18575	$ -	175 WATTS					
45	OE	MV		250 WATTS, 96 kWh	-	-	$ 0.14739	$ -	250 WATTS, 96 kWh					
46	OE	MV		250 WATTS, 192 kWh	-	-	$ 0.08973	$ -	250 WATTS, 192 kWh					
47	OE	MV		400 WATTS, 154 kWh	-	-	$ 0.08802	$ -	400 WATTS, 154 kWh					
48	OE	MV		400 WATTS, 308 kWh	-	-	$ 0.05477	$ -	400 WATTS, 308 kWh					
49	OE	MV		700 WATTS	-	-	$ 0.05960	$ -	700 WATTS					
50	OE	MV		1,000 WATTS, 368 kWh	-	-	$ 0.04159	$ -	1,000 WATTS, 368 kWh					
51	OE	MV		1,000 WATTS, 736 kWh	-	-	$ 0.02918	$ -	1,000 WATTS, 736 kWh					
52	OE	MV		UNDERGROUND SERVICE -- POST					UNDERGROUND SERVICE -- POST					
53	OE	MV		100 WATTS	27	12,636	$ 0.22293	$ 2,817	100 WATTS	13,932	$ 2,928	$ 9.04	27	$ 2,929
54	OE	MV		175 WATTS	161	135,240	$ 0.12097	$ 16,360	175 WATTS	133,308	$ 17,006	$ 8.81	161	$ 17,021
55	OE	MV		250 WATTS, 96 kWh	2	2,304	$ 0.10134	$ 233	250 WATTS, 96 kWh	2,496	$ 243	$ 10.12	2	$ 243
56	OE	MV		UNDERGROUND SERVICE -- POLE					UNDERGROUND SERVICE -- POLE					
57	OE	MV		100 WATTS	-	-	$ 0.41323	$ -	100 WATTS	N/A				
58	OE	MV		175 WATTS	9	7,560	$ 0.22467	$ 1,699	175 WATTS	7,452	$ 1,766	$ 16.35	9	$ 1,766
59	OE	MV		250 WATTS, 96 kWh	-	-	$ 0.19354	$ -	250 WATTS, 96 kWh	N/A				
60	OE	MV		400 WATTS, 154 kWh	-	-	$ 0.12260	$ -	400 WATTS, 154 kWh	N/A				
61	OE	MV		700 WATTS	-	-	$ 0.14411	$ -	700 WATTS	N/A				
62	OE	MV		1,000 WATTS, 368 kWh	-	-	$ 0.10076	$ -	1,000 WATTS, 368 kWh	N/A				
63	OE	MV		1,000 WATTS, 736 kWh	-	-	$ 0.05645	$ -	1,000 WATTS, 736 kWh	N/A				
64	OE	MV		BRIDGE OR UNDERPASS WALLPACK					BRIDGE OR UNDERPASS WALLPACK					
65	OE	MV		175 WATTS	6	5,040	$ 0.10748	$ 542	175 WATTS	4,968	$ 563	$ 7.83	6	$ 564
66	OE	MV		250 WATTS, 96 kWh	-	-	$ 0.08288	$ -	250 WATTS, 96 kWh	N/A				

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Proposed Street Lighting Rate Calculations

Witness: M. Henry

			Current Rates					Proposed Rates					
LINE NO.	Op Co	Bulb	RATE CODE / CLASS/ DESCRIPTION	Fixture Count	SALES	MOST CURRENT RATES	CURRENT TOTAL REVENUE	CLASS/ DESCRIPTION	SALES	PROPOSED REVENUE	Monthly Base Rate	Fixture Count	Resulting Revenue
(A)	(B)	(C)	(D) (E)	(F)	(G)	(H)	(I)	(W)	(X)	(Y)	(Z)	(AA)	(AB)
					(KWH)	($)	($)		(KWH)	($)			($)
67	OE	HPS	HIGH PRESSURE SODIUM					HIGH PRESSURE SODIUM					
68	OE	HPS	OVERHEAD SERVICE -- WOOD					OVERHEAD SERVICE -- WOOD					
69	OE	HPS	70 WATTS	7	2,352	$ 0.22855	$ 538	70 WATTS	2,436	$ 559	$ 6.66	7	$ 559
70	OE	HPS	100 WATTS	3,381	1,582,308	$ 0.15550	$ 246,049	100 WATTS	1,704,024	$ 255,757	$ 6.31	3,381	$ 256,009
71	OE	HPS	150 WATTS	345	235,980	$ 0.09771	$ 23,058	150 WATTS	350,424	$ 33,543	$ 5.94	471	$ 33,573
72	OE	HPS	250 WATTS	856	1,078,560	$ 0.05268	$ 56,819	250 WATTS	1,078,560	$ 59,062	$ 5.75	856	$ 59,064
73	OE	HPS	400 WATTS, 163 kWh	126	246,456	$ 0.03369	$ 8,303	400 WATTS, 163 kWh	246,456	$ 8,631	$ 5.71	126	$ 8,634
74	OE	HPS	1,000 WATTS	-	-	$ 0.02127	$ -	1,000 WATTS	-	$ -	$ 8.14	-	$ -
75	OE	HPS	OVERHEAD SERVICE -- METAL					OVERHEAD SERVICE -- METAL					
76	OE	HPS	70 WATTS	-	-	$ 0.50825	$ -	70 WATTS	-	$ -	$ 14.80	-	$ -
77	OE	HPS	100 WATTS	36	16,848	$ 0.35753	$ 6,024	100 WATTS	18,144	$ 6,261	$ 14.50	36	$ 6,264
78	OE	HPS	150 WATTS	-	-	$ 0.25666	$ -	150 WATTS	-	$ -	$ 15.21	-	$ -
79	OE	HPS	250 WATTS	1	1,260	$ 0.13698	$ 173	250 WATTS	1,260	$ 179	$ 14.96	1	$ 180
80	OE	HPS	400 WATTS, 163 kWh	9	17,604	$ 0.09424	$ 1,659	400 WATTS, 163 kWh	17,604	$ 1,724	$ 15.97	9	$ 1,725
81	OE	HPS	1,000 WATTS	-	-	$ 0.04579	$ -	1,000 WATTS	-	$ -	$ 17.52	-	$ -
82	OE	HPS	UNDERGROUND SERVICE -- POST					UNDERGROUND SERVICE -- POST					
83	OE	HPS	70 WATTS	11	3,696	$ 0.33982	$ 1,256	70 WATTS	3,828	$ 1,306	$ 9.90	11	$ 1,307
84	OE	HPS	100 WATTS	2,874	1,345,032	$ 0.24442	$ 328,753	100 WATTS	1,448,496	$ 341,729	$ 9.91	2,874	$ 341,776
85	OE	HPS	150 WATTS	299	204,516	$ 0.17225	$ 35,228	150 WATTS	223,944	$ 36,854	$ 10.21	301	$ 36,879
86	OE	HPS	UNDERGROUND SERVICE -- POLE					UNDERGROUND SERVICE -- POLE					
87	OE	HPS	70 WATTS	2	672	$ 0.59093	$ 397	70 WATTS	696	$ 413	$ 17.20	2	$ 413
88	OE	HPS	100 WATTS	144	67,392	$ 0.42422	$ 28,589	100 WATTS	72,576	$ 29,717	$ 17.20	144	$ 29,722
89	OE	HPS	150 WATTS	19	12,996	$ 0.33455	$ 4,348	150 WATTS	14,136	$ 4,519	$ 19.83	19	$ 4,521
90	OE	HPS	200 WATTS	-	-	$ 0.24390	$ -	200 WATTS	-	$ -	$ 20.54	-	$ -
91	OE	HPS	250 WATTS	8	10,080	$ 0.18625	$ 1,877	250 WATTS	10,080	$ 1,951	$ 20.33	8	$ 1,952
92	OE	HPS	310 WATTS	-	-	$ 0.16021	$ -	310 WATTS	-	$ -	$ 21.32	-	$ -
93	OE	HPS	400 WATTS, 163 kWh	-	-	$ 0.22914	$ -	400 WATTS, 163 kWh	-	$ -	$ 38.83	-	$ -
94	OE	HPS	400 WATTS, 326 kWh	-	-	$ 0.12782	$ -	400 WATTS, 326 kWh	-	$ -	$ 43.32	-	$ -
95	OE	HPS	1,000 WATTS	-	-	$ 0.11080	$ -	1,000 WATTS	-	$ -	$ 42.39	-	$ -
96	OE	HPS	BRIDGE OR UNDERPASS WALLPACK					BRIDGE OR UNDERPASS WALLPACK					
97	OE	HPS	70 WATTS	-	-	$ 0.35989	$ -	70 WATTS	-	$ -	$ 10.48	-	$ -
98	OE	HPS	100 WATTS	133	62,244	$ 0.27642	$ 17,205	100 WATTS	67,032	$ 17,884	$ 11.21	133	$ 17,891
99	OE	HPS	150 WATTS	59	40,356	$ 0.18546	$ 7,484	150 WATTS	43,896	$ 7,780	$ 10.99	59	$ 7,781
100	OE	HPS	250 WATTS	-	-	$ 0.10467	$ -	250 WATTS	-	$ -	$ 11.43	-	$ -
101	OE	HPS	HIGH PRESSURE SODIUM RATE FOR RELAMPING EXISTING MERCURY LAMPS					HIGH PRESSURE SODIUM RATE FOR RELAMPING EXISTING MERCURY LAMPS					
102	OE	HPS	FOR 7,700 LUMEN MERCURY, 150 WATTS										
103	OE	HPS	OVERHEAD --WOOD POLE	126	92,232	$ 0.09983	$ 9,208	OVERHEAD --WOOD POLE	N/A				
104	OE	HPS	OVERHEAD -- METAL POLE	-	-	$ 0.22884	$ -	OVERHEAD -- METAL POLE	N/A				
105	OE	HPS	UNDERGROUND SERVICE -- POST	2	1,464	$ 0.15435	$ 226	UNDERGROUND SERVICE -- POST	N/A				
106	OE	HPS	UNDERGROUND SERVICE -- POLE	-	-	$ 0.28273	$ -	UNDERGROUND SERVICE -- POLE	N/A				
107	OE	HPS	BRIDGE OR UNDERPASS WALL PACK	-	-	$ 0.15029	$ -	BRIDGE OR UNDERPASS WALL PACK	N/A				
108	OE	HPS	FOR 12,000 LUMEN MERCURY, 215 WATTS										
109	OE	HPS	OVERHEAD --WOOD POLE	-	-	$ 0.07044	$ -	OVERHEAD --WOOD POLE	-	$ -	$ 6.16	-	$ -
110	OE	HPS	OVERHEAD -- METAL POLE	-	-	$ 0.17570	$ -	OVERHEAD -- METAL POLE	-	$ -	$ 15.35	-	$ -
111	OE	HPS	UNDERGROUND SERVICE -- POLE	-	-	$ 0.20678	$ -	UNDERGROUND SERVICE -- POLE	-	$ -	$ 18.06	-	$ -
112	OE	HPS	BRIDGE OR UNDERPASS WALL PACK	-	-	$ 0.10991	$ -	BRIDGE OR UNDERPASS WALL PACK	-	$ -	$ 9.60	-	$ -
113				12,011	8,860,344		$ 1,007,050		9,156,600	$ 1,046,797		12,011	$ 1,047,374
114			PLAN II - Customer Owned					DISTRIBUTION CHARGES:					
115	OE	N/A	METERED ENERGY										
116	OE	N/A	ALL kWh, PER kWh	n/a	12,499,333	n/a	n/a		13,124,299	$ 40,160	n/a	n/a	$ 40,160
117				n/a	12,499,333		n/a		13,124,299	$ 40,160			$ 40,160
118			PLAN III - Customer Owned, Limited Company Maintenance										
119	OE	INC	INCANDESCENT LIGHTING					DISTRIBUTION CHARGES:					
120	OE	INC	UNDERGROUND SERVICE -- POLE					D charges now disregard bulb type, rates below					
121	OE	INC	1,000 LUMENS	-	-	$ 0.15709	$ -						
122	OE	INC	2,500 LUMENS	-	-	$ 0.05991	$ -						
123	OE	INC	4,000 LUMENS	-	-	$ 0.03131	$ -						
124	OE	INC	6,000 LUMENS	1	1,644	$ 0.02656	$ 44						
125	OE	INC	10,000 LUMENS	-	-	$ 0.02106	$ -						
126	OE	INC	15,000 LUMENS	-	-	$ 0.01896	$ -						
127	OE	INC	OPTIONAL LM, HIGHWAY SIDE LOCATION										
128	OE	INC	330 WATTS	-	-	$ 0.02281	$ -						
129	OE	INC	580 WATTS	-	-	$ 0.02354	$ -						
130	OE	INC	750 WATTS	-	-	$ 0.02362	$ -						
131	OE	INC	OPTIONAL LM, HIGHWAY CENTER LOCATION										

				Current Rates					Proposed Rates					
LINE NO.	Op Co	Bulb	RATE CODE	CLASS/ DESCRIPTION	Fixture Count	SALES	MOST CURRENT RATES	CURRENT TOTAL REVENUE	CLASS/ DESCRIPTION	SALES	PROPOSED REVENUE	Monthly Base Rate	Fixture Count	Resulting Revenue
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(W)	(X)	(Y)	(Z)	(AA)	(AB)
						(KWH)	($)	($)		(KWH)	($)			($)
132	OE	INC		330 WATTS	-	-	$ 0.04221	$ -						
133	OE	INC		580 WATTS	-	-	$ 0.04323	$ -						
134	OE	INC		750 WATTS	-	-	$ 0.04240	$ -						
135	OE	FL		**FLUORESCENT LIGHTING**										
136	OE	FL		UNDERGROUND SERVICE										
137	OE	FL		12,000 LUMENS	-	-	$ 0.09878	$ -						
138	OE	FL		OPTIONAL LM, HIGHWAY SIDE LOCATION										
139	OE	FL		320 WATT	-	-	$ 0.06128	$ -						
140	OE	FL		OPTIONAL LM, HIGHWAY CENTER LOCATION										
141	OE	FL		320 WATT	-	-	$ 0.12756	$ -						
142	OE	MV		**MERCURY LIGHTING**										
143	OE	MV		UNDERGROUND SERVICE -- POST										
144	OE	MV		175 WATTS	109	91,560	$ 0.02228	$ 2,040						
145	OE	MV		250 WATTS	19	21,888	$ 0.02988	$ 654						
146	OE	MV		UNDERGROUND SERVICE -- POLE										
147	OE	MV		100 WATTS	-	-	$ 0.07366	$ -						
148	OE	MV		175 WATTS	40	33,600	$ 0.03345	$ 1,124						
149	OE	MV		250 WATTS	7	8,064	$ 0.02859	$ 231						
150	OE	MV		400 WATTS	59	109,032	$ 0.01607	$ 1,752						
151	OE	MV		700 WATTS	2	6,264	$ 0.01857	$ 116						
152	OE	MV		1,400 WATTS (TWIN)	-	-	$ 0.01939	$ -						
153	OE	MV		1,000 WATTS	11	48,576	$ 0.01027	$ 499						
154	OE	MV		2,000 WATTS (TWIN)	-	-	$ 0.01264	$ -						
155	OE	MV		*BRIDGE OR UNDERPASS WALLPACK*										
156	OE	MV		175 WATTS	-	-	$ 0.02419	$ -						
157	OE	MV		250 WATTS	27	31,104	$ 0.01926	$ 599						
158	OE	MV		OPTIONAL LM, HIGHWAY SIDE LOCATION										
159	OE	MV		175 WATTS	-	-	$ 0.01752	$ -						
160	OE	MV		250 WATTS	-	-	$ 0.01688	$ -						
161	OE	MV		400 WATTS	-	-	$ 0.00927	$ -						
162	OE	MV		700 WATTS	-	-	$ 0.00777	$ -						
163	OE	MV		1,000 WATTS	-	-	$ 0.00496	$ -						
164	OE	MV		OPTIONAL LM, HIGHWAY CENTER LOCATION										
165	OE	MV		175 WATTS	-	-	$ 0.03127	$ -						
166	OE	MV		250 WATTS	-	-	$ 0.02919	$ -						
167	OE	MV		400 WATTS	-	-	$ 0.01756	$ -						
168	OE	MV		700 WATTS	-	-	$ 0.01357	$ -						
169	OE	MV		1,000 WATTS	-	-	$ 0.00908	$ -						
170	OE	HPS		**HIGH PRESSURE SODIUM**										
171	OE	HPS		UNDERGROUND SERVICE -- POST										
172	OE	HPS		70 WATTS	30	10,080	$ 0.08429	$ 850						
173	OE	HPS		100 WATTS	672	314,496	$ 0.06047	$ 19,018						
174	OE	HPS		150 WATTS	127	86,868	$ 0.04389	$ 3,813						
175	OE	HPS		UNDERGROUND SERVICE -- POLE										
176	OE	HPS		100 WATTS	34	15,912	$ 0.07806	$ 1,242						
177	OE	HPS		150 WATTS	112	76,608	$ 0.05375	$ 4,118						
178	OE	HPS		200 WATTS	223	216,756	$ 0.03982	$ 8,631						
179	OE	HPS		250 WATTS	310	390,600	$ 0.02882	$ 11,257						
180	OE	HPS		310 WATTS	185	284,160	$ 0.02229	$ 6,334						
181	OE	HPS		310 WATTS (TWIN)	22	67,584	$ 0.02616	$ 1,768						
182	OE	HPS		400 WATTS	40	78,240	$ 0.02860	$ 2,238						
183	OE	HPS		1,000 WATTS	-	-	$ 0.01553	$ -						
184	OE	HPS		BRIDGE OR UNDERPASS WALLPACK										
185	OE	HPS		70 WATTS	-	-	$ 0.08667	$ -						
186	OE	HPS		100 WATTS	68	31,824	$ 0.05925	$ 1,886						
187	OE	HPS		150 WATTS	8	5,472	$ 0.04221	$ 231						
188	OE	HPS		200 WATTS	-	-	$ 0.03170	$ -						
189	OE	HPS		OPTIONAL LM, HIGHWAY SIDE LOCATION										
190	OE	HPS		70 WATTS	-	-	$ 0.06795	$ -						
191	OE	HPS		100 WATTS	-	-	$ 0.04875	$ -						
192	OE	HPS		150 WATTS	-	-	$ 0.03302	$ -						
193	OE	HPS		200 WATTS	11	10,692	$ 0.02583	$ 276						
194	OE	HPS		250 WATTS	-	-	$ 0.01847	$ -						
195	OE	HPS		310 WATTS	-	-	$ 0.01530	$ -						
196	OE	HPS		400 WATTS	-	-	$ 0.01194	$ -						
197	OE	HPS		1,000 WATTS	-	-	$ 0.00641	$ -						
198	OE	HPS		OPTIONAL LM, HIGHWAY CENTER LOCATION										

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Proposed Street Lighting Rate Calculations

Witness: M. Henry

Current Rates									Proposed Rates					
LINE NO.	Op Co	Bulb	RATE CODE	CLASS/ DESCRIPTION	Fixture Count	SALES	MOST CURRENT RATES	CURRENT TOTAL REVENUE	CLASS/ DESCRIPTION	SALES	PROPOSED REVENUE	Monthly Base Rate	Fixture Count	Resulting Revenue
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(W)	(X)	(Y)	(Z)	(AA)	(AB)
						(KWH)	($)	($)		(KWH)	($)			($)
199	OE	HPS		70 WATTS	-	-	$ 0.10980	$ -						
200	OE	HPS		100 WATTS	-	-	$ 0.07855	$ -						
201	OE	HPS		150 WATTS	-	-	$ 0.05124	$ -						
202	OE	HPS		200 WATTS	-	-	$ 0.04182	$ -						
203	OE	HPS		250 WATTS	-	-	$ 0.03072	$ -						
204	OE	HPS		310 WATTS	-	-	$ 0.02668	$ -						
205	OE	HPS		400 WATTS	-	-	$ 0.02059	$ -						
206	OE	HPS		1,000 WATTS	-	-	$ 0.01203	$ -						
207					2,117	1,941,024		$ 68,719	OE TOTAL DISTRIBUTION	2,011,884	$ 75,677		2,117	$ 75,687
208	OE	Total			14,128	23,300,701		$ 1,075,769		24,292,783	$ 1,162,634		14,128	$ 1,163,221

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Proposed Traffic Lighting Rate Calculation

Witness: M. Henry

LINE NO.	Op Co	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES	CURRENT RATES	CURRENT REVENUE	Increase %	Adjusted Revenue	New Rate	New Revenue
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1	OE	DISTRIBUTION CHARGES:								
2	OE	SERVICE CHARGE								
3	OE	SERVICE LOCATION	46,963		$ 1.91000	$ 89,700.00	48.7%	$ 133,358.57	$ -	$ -
4	OE	ENERGY CHARGE								
5	OE	ALL kWh, PER kWh		22,948,507	$ 0.00525	$ 120,479.66	48.7%	$ 179,119.24	$ 0.013616	$ 312,477.81
6	**OE**	**TOTAL DISTRIBUTION**	**46,963**	**22,948,507**		**$ 210,179.66**	**48.7%**	**$ 312,477.81**	**$ 0.01362**	**$ 312,558.67**

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Private Outdoor Lighting Bulb Standardization

Witness: M. Henry

Current Tariff Schedule	Proposed Tariff Schedule	Bulb	Bulb Rating	Current Watts	Current Burn Hrs.	Current kWh	Proposed Watts	Proposed Burn Hrs.	Proposed kWh	Demand Change	Burn Hrs. Change	kWh Change
Private Outdoor Lighting Service, Sheet 32	Private Outdoor Lighting - "POL"	High Pressure Sodium	100 W or less*	117	333	39	119	350	42	1.71%	5.00%	7.69%
			250 W	315	333	105	300	350	105	-4.76%	5.00%	0.00%
			400 W	489	333	163	465	350	163	-4.91%	5.00%	0.00%
			1000 W	1104	333	368	1169	350	410	5.89%	5.00%	11.41%
		Mercury Vapor	175 W	210	333	70	197	350	69	-6.19%	5.00%	-1.43%
			400 W	462	333	154	451	350	158	-2.38%	5.00%	2.60%
			1000 W	1104	333	368	1085	350	380	-1.72%	5.00%	3.26%
		Metal Halide	15,000 L	207	333	69	207	350	73	0.00%	5.00%	5.80%
			23,000 L	315	333	105	315	350	111	0.00%	5.00%	5.71%
			40,000 L	489	333	163	489	350	172	0.00%	5.00%	5.52%

*All bulbs with ratings less than 100 Watts shall be billed as bulbs with 100 Watt ratings.

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Proposed Private Outdoor Lighting Rate Calculations

LINE NO.	Op Co	Bulb	FIXTURE COUNT	RATE CODE	CLASS/ DESCRIPTION	CURRENT ANNUALIZED SALES	MOST CURRENT RATES	CURRENT TOTAL REVENUE	Adjustments Bulb Rating	Old kWh	Old Watts	Old Burn Hrs.	Proposed Watts	Proposed Burn Hrs.	Proposed KWh	Adj. Orig Rate	Adj. Sales	Increase %	New Sales	New Rate	New Revenue
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)
						(KWH)	($)	($)								($)	(KWH)		(KWH)	($)	($)
1	OE				DISTRIBUTION CHARGES:																
2	OE				OVERHEAD SERVICE																
3	OE				STANDARD																
4	OE	MH	11		15,000 LUMEN, METAL HALIDE	9,108	$ 0.14351	$ 1,307.09		69	207	333	207	350	73	$ 0.13565	9,636	1.165%	9,636	$ 0.13723	$ 1,322.35
5	OE	MH	11		23,000 LUMEN, METAL HALIDE	13,860	$ 0.10713	$ 1,484.82		105	315	333	315	350	111	$ 0.10134	14,652	1.165%	14,652	$ 0.10252	$ 1,502.12
6	OE	MH	63		40,000 LUMEN, METAL HALIDE	123,228	$ 0.06589	$ 8,119.49		163	489	333	489	350	172	$ 0.06244	130,032	1.165%	130,032	$ 0.06317	$ 8,214.12
7	OE	HPS	4350		100 WATT HP SODIUM	2,035,800	$ 0.19118	$ 389,204.24	100	39	117	333	119	350	42	$ 0.17752	2,192,400	1.165%	2,192,400	$ 0.17960	$ 393,756.04
8	OE	HPS	1053		250 WATT HP SODIUM	1,326,780	$ 0.07120	$ 94,466.74	250	105	315	333	300	350	105	$ 0.07120	1,326,780	1.165%	1,326,780	$ 0.07203	$ 95,567.96
9	OE	HPS	888		400 WATT HP SODIUM	1,736,928	$ 0.04321	$ 75,052.66	400	163	489	333	465	350	163	$ 0.04321	1,736,928	1.165%	1,736,928	$ 0.04372	$ 75,936.49
10	OE	HPS	2		37,500 WATT SODIUM CRI	3,912	$ 0.05139	$ 201.04	400	163	489	333	465	350	163	$ 0.05139	3,912	1.165%	3,912	$ 0.05199	$ 203.38
11	OE	MV	138		175 WATT MERCURY	115,920	$ 0.08952	$ 10,377.16	175	70	210	333	197	350	69	$ 0.09082	114,264	1.165%	114,264	$ 0.09188	$ 10,498.58
12	OE	MV	46		400 WATT MERCURY	85,008	$ 0.03678	$ 3,126.59	400	154	462	333	451	350	158	$ 0.03585	87,216	1.165%	87,216	$ 0.03627	$ 3,163.32
13	OE	MV	1		1,000 WATT MERCURY	4,416	$ 0.01521	$ 67.17	1,000	368	1,104	333	1,085	350	380	$ 0.01473	4,560	1.165%	4,560	$ 0.01491	$ 67.99
14	OE				FLOOD LIGHTING																
15	OE	MH	59		15,000 LUMEN, METAL HALIDE	48,852	$ 0.15594	$ 7,617.98		69	207	333	207	350	73	$ 0.14740	51,684	1.165%	51,684	$ 0.14912	$ 7,707.12
16	OE	MH	97		23,000 LUMEN, METAL HALIDE	122,220	$ 0.10795	$ 13,193.65		105	315	333	315	350	111	$ 0.10211	129,204	1.165%	129,204	$ 0.10331	$ 13,348.07
17	OE	MH	2218		40,000 LUMEN, METAL HALIDE	4,338,408	$ 0.06636	$ 287,896.75		163	489	333	489	350	172	$ 0.06289	4,577,952	1.165%	4,577,952	$ 0.06363	$ 291,295.09
18	OE	HPS	3877		100 WATT HP SODIUM	1,814,436	$ 0.19118	$ 346,883.87	100	39	117	333	119	350	42	$ 0.17752	1,954,008	1.165%	1,954,008	$ 0.17960	$ 350,939.84
19	OE	HPS	1590		250 WATT HP SODIUM	2,003,400	$ 0.10731	$ 214,984.85	250	105	315	333	300	350	105	$ 0.10731	2,003,400	1.165%	2,003,400	$ 0.10857	$ 217,509.14
20	OE	HPS	10172		400 WATT HP SODIUM	19,896,432	$ 0.06619	$ 1,316,944.83	400	163	489	333	465	350	163	$ 0.06619	19,896,432	1.165%	19,896,432	$ 0.06697	$ 1,332,464.05
21	OE	HPS	11		37,500 WATT SODIUM CRI	21,516	$ 0.07436	$ 1,599.93	400	163	489	333	465	350	163	$ 0.07436	21,516	1.165%	21,516	$ 0.07523	$ 1,618.65
22	OE	MV	55		175 WATT MERCURY	46,200	$ 0.08952	$ 4,135.82	175	70	210	333	197	350	69	$ 0.09082	45,540	1.165%	45,540	$ 0.09188	$ 4,184.22
23	OE	MV	67		400 WATT MERCURY	123,816	$ 0.06264	$ 7,755.83	400	154	462	333	451	350	158	$ 0.06105	127,032	1.165%	127,032	$ 0.06177	$ 7,846.77
24	OE	MV	130		1,000 WATT MERCURY	574,080	$ 0.02487	$ 14,277.37	1,000	368	1,104	333	1,085	350	380	$ 0.02408	592,800	1.165%	592,800	$ 0.02437	$ 14,446.54
25	OE				ADDITIONAL FACILITIES																
26	OE		883		FOR EACH 30' POLE, PER MONTH	-	$ 5.69000	$ 60,291.24										1.165%	-	$ 5.75629	$ 60,993.63
27	OE		1,830		FOR EACH 35' POLE, PER MONTH	-	$ 6.05000	$ 132,858.00										1.165%	-	$ 6.12048	$ 134,405.80
28	OE		2,404		FOR EACH 40' POLE, PER MONTH	-	$ 6.55000	$ 188,954.40										1.165%	-	$ 6.62631	$ 191,155.72
29	OE				POST TOP LIGHTING SERVICE																
30	OE				20' POST INSTALLATION																
31	OE	MH	26		15,000 LUMEN METAL HALIDE	21,528	$ 0.29457	$ 6,341.50		69	207	333	207	350	73	$ 0.27843	22,776	1.165%	22,776	$ 0.28168	$ 6,415.54
32	OE				16' POST																
33	OE	HPS	152		70 WATT HP SODIUM	51,072	$ 0.44129	$ 22,537.56	100	28	84	333	119	350	42	$ 0.29419	76,608	1.165%	76,608	$ 0.29763	$ 22,800.84
34	OE	HPS	4615		100 WATT HP SODIUM	2,159,820	$ 0.31919	$ 689,392.95	100	39	117	333	119	350	42	$ 0.29639	2,325,960	1.165%	2,325,960	$ 0.29985	$ 697,439.11
35	OE	MV	59		175 WATT MERCURY	49,560	$ 0.15050	$ 7,458.78	175	70	210	333	197	350	69	$ 0.15268	48,852	1.165%	48,852	$ 0.15446	$ 7,545.68
36	OE				10' POST																
37	OE	HPS	129		50 WATT HP SODIUM	30,960	$ 0.40801	$ 12,631.99	100	20	60	333	119	350	42	$ 0.19429	65,016	1.165%	65,016	$ 0.19656	$ 12,779.54
38	OE		34,937		Total Distribution	36,757,260	$ 0.10662	$ 3,919,164.33									37,559,160		37,559,160	$ 0.10557	$ 3,965,128.69

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Proposed Private Outdoor Lighting Rate Calculations

CURRENT ANNUALIZED

LINE NO. (A)	Op Co (B)	Bulb (C)	FIXTURE COUNT (D)	RATE CODE (E)	CLASS/ DESCRIPTION (F)	SALES (G) (KWH)	MOST CURRENT RATES (H) ($)	CURRENT TOTAL REVENUE (I) ($)
1	OE				DISTRIBUTION CHARGES:			
2	OE				OVERHEAD SERVICE			
3	OE				STANDARD			
4	OE	MH	11		15,000 LUMEN, METAL HALIDE	9,108	$ 0.14351	$ 1,307.09
5	OE	MH	11		23,000 LUMEN, METAL HALIDE	13,860	$ 0.10713	$ 1,484.82
6	OE	MH	63		40,000 LUMEN, METAL HALIDE	123,228	$ 0.06589	$ 8,119.49
7	OE	HPS	4350		100 WATT HP SODIUM	2,035,800	$ 0.19118	$ 389,204.24
8	OE	HPS	1053		250 WATT HP SODIUM	1,326,780	$ 0.07120	$ 94,466.74
9	OE	HPS	888		400 WATT HP SODIUM	1,736,928	$ 0.04321	$ 75,052.66
10	OE	HPS	2		37,500 WATT SODIUM CRI	3,912	$ 0.05139	$ 201.04
11	OE	MV	138		175 WATT MERCURY	115,920	$ 0.08952	$ 10,377.16
12	OE	MV	46		400 WATT MERCURY	85,008	$ 0.03678	$ 3,126.59
13	OE	MV	1		1,000 WATT MERCURY	4,416	$ 0.01521	$ 67.17
14	OE				FLOOD LIGHTING			
15	OE	MH	59		15,000 LUMEN, METAL HALIDE	48,852	$ 0.15594	$ 7,617.98
16	OE	MH	97		23,000 LUMEN, METAL HALIDE	122,220	$ 0.10795	$ 13,193.65
17	OE	MH	2218		40,000 LUMEN, METAL HALIDE	4,338,408	$ 0.06636	$ 287,896.75
18	OE	HPS	3877		100 WATT HP SODIUM	1,814,436	$ 0.19118	$ 346,883.87
19	OE	HPS	1590		250 WATT HP SODIUM	2,003,400	$ 0.10731	$ 214,984.85
20	OE	HPS	10172		400 WATT HP SODIUM	19,896,432	$ 0.06619	$ 1,316,944.83
21	OE	HPS	11		37,500 WATT SODIUM CRI	21,516	$ 0.07436	$ 1,599.93
22	OE	MV	55		175 WATT MERCURY	46,200	$ 0.08952	$ 4,135.82
23	OE	MV	67		400 WATT MERCURY	123,816	$ 0.06264	$ 7,755.83
24	OE	MV	130		1,000 WATT MERCURY	574,080	$ 0.02487	$ 14,277.37
25	OE				ADDITIONAL FACILITIES			
26	OE		883		FOR EACH 30' POLE, PER MONTH	-	$ 5.69000	$ 60,291.24
27	OE		1,830		FOR EACH 35' POLE, PER MONTH	-	$ 6.05000	$ 132,858.00
28	OE		2,404		FOR EACH 40' POLE, PER MONTH	-	$ 6.55000	$ 188,954.40
29	OE				POST TOP LIGHTING SERVICE			
30	OE				20' POST INSTALLATION			
31	OE	MH	26		15,000 LUMEN METAL HALIDE	21,528	$ 0.29457	$ 6,341.50
32	OE				16' POST			
33	OE	HPS	152		70 WATT HP SODIUM	51,072	$ 0.44129	$ 22,537.56
34	OE	HPS	4615		100 WATT HP SODIUM	2,159,820	$ 0.31919	$ 689,392.95
35	OE	MV	59		175 WATT MERCURY	49,560	$ 0.15050	$ 7,458.78
36	OE				10' POST			
37	OE	HPS	129		50 WATT HP SODIUM	30,960	$ 0.40801	$ 12,631.99
38	OE		34,937		Total Distribution	36,757,260	$ 0.10662	$ 3,919,164.33

Proposed Rates

CLASS/ DESCRIPTION (W)	SALES (X) (KWH)	PROPOSED REVENUE (Y) ($)	Monthly Base Rate (Z) ($)	Fixture Count (AA)	Resulting Revenue (AB) ($)
OVERHEAD SERVICE					
MERCURY					
175 W	159,804	$ 14,682.79	$ 6.34	193	$ 14,683.44
400 W	214,248	$ 11,010.20	$ 8.12	113	$ 11,010.72
1000 W	597,360	$ 14,515.85	$ 9.24	131	$ 14,525.28
SODIUM					
100 W	4,146,408	$ 744,694.88	$ 7.55	8,227	$ 745,366.20
250 W	3,330,180	$ 313,103.52	$ 9.88	2,643	$ 313,354.08
400 W	21,658,788	$ 1,410,420.27	$ 10.62	11,073	$ 1,411,143.12
METAL HALIDE					
All Lumens	4,913,160	$ 323,433.32	$ 10.97	2,459	$ 323,702.76
ALL OTHERS					
MERCURY					
175 W	48,852	$ 7,545.68	$ 10.66	59	$ 7,547.28
SODIUM					
100 W or less	2,467,584	$ 733,020.50	$ 12.48	4,896	$ 733,224.96
METAL HALIDE					
All Lumens	22,776	$ 6,415.54	$ 20.57	26	$ 6,417.84
POLE SERVICE					
Per Pole	-	$ 386,555.15	$ 6.30	5,117	$ 386,845.20
OE Total Distribution	37,559,160	$ 3,965,397.72		34,937	$ 3,967,820.88

OE - Purpose of Tax Backout Credits
Case No. 07-551-EL-AIR

DESCRIPTION OF THE "STATE kWh TAX BACKOUT CREDIT" THAT APPEARS ON SOME OF THE E-4.1 SCHEDULES

The existing individual tariff charges for the State kWh tax are handled differently across the schedules. The collection of the kWh tax is either collected through a separate rider or as part of the distribution rate directly. For accounting purposes, the State kWh Tax revenue is calculated as though the rider applies to all tariffs. To prevent the State kWh tax revenue from being double counted a State kWh Tax Backout Credit is applied for the schedules which have the kWh tax imbedded in the distribution rate.

Original Filing

OE Non Self Assessors State kWh Tax

Current Rate	Group of Special Contract Category	Billing Line Item Desc	Proposed Rate	E4 Spc Non Tariff		Annual	Self Assessor	Mar/07	Apr/07	May/07	Jun/07	Jul/07	Aug/07	Sept/07	Oct/07	Nov/07	Dec/07	Jan/08	Feb/08
OE-GS21	E-4.1	STATE TAX - TOTAL KWH				1,295,249,853	1,307,891,942												
OE-GS21	E-4.1	STATE TAX - TOTAL KWH				2,279,068,758	2,301,313,263												
OE-GS21	E-4 1	STATE TAX - TOTAL KWH				3,328,660,619	3,361,149,506												
OE-GS21	E-4.1	STATE TAX - TOTAL KWH				6,902,979,231	6,970,354,712												
SCHEDULE E-4.1								562,850,326	545,389,442	595,424,831	618,525,314	653,320,816	649,431,641	561,073,901	571,969,352	540,423,029	556,873,924	577,133,188	537,938,948
OE-GS21	TARIFF	STATE TAX - TOTAL KWH	SECONDARY		1	1,270,468,562	12,427,140	103,592,757	100,379,077	109,568,104	113,839,754	120,243,876	119,528,072	103,265,806	105,271,116	99,465,007	102,492,799	106,221,522	99,007,811
OE-GS21	TARIFF	STATE TAX - TOTAL KWH	SECONDARY		2	2,155,901,400	20,996,505	175,782,689	170,329,515	185,955,969	193,170,436	204,037,352	202,822,731	175,227,897	178,630,634	169,778,464	173,916,211	180,243,342	168,002,665
OE-GS21	TARIFF	STATE TAX - TOTAL KWH	SECONDARY		3	2,966,955,894	25,815,843	241,663,820	234,166,865	255,649,917	265,568,275	280,507,973	278,838,128	240,901,099	245,579,139	232,034,500	239,097,809	247,796,269	230,967,942
OE-GS21	TARIFF	STATE TAX - TOTAL KWH	PRIMARY		1	7,448,695	120,000	611,166	592,206	646,537	671,620	709,402	705,179	609,237	621,068	586,813	604,676	626,675	584,116
OE-GS21	TARIFF	STATE TAX - TOTAL KWH	PRIMARY		2	37,136,309	780,000	3,061,710	2,966,729	3,238,904	3,364,563	3,553,838	3,532,683	3,052,047	3,111,315	2,939,714	3,029,201	3,139,404	2,926,201
OE-GS21	TARIFF	STATE TAX - TOTAL KWH	PRIMARY		3	143,654,568	2,752,180	11,822,223	11,455,471	12,506,424	12,991,631	13,722,483	13,640,794	11,784,910	12,013,761	11,351,155	11,696,693	12,122,223	11,298,979
OE-GS21	TARIFF	STATE TAX - TOTAL KWH	SUBTRANSMISSION		1	157,204	22,950	14,547	14,096	15,389	15,986	16,886	16,785	14,501	14,783	13,968	14,393	14,916	13,903
OE-GS21	TARIFF	STATE TAX - TOTAL KWH	SUBTRANSMISSION		2	837,478	-	67,626	65,528	71,539	74,315	78,496	78,028	67,412	68,721	64,931	66,908	69,342	64,633
OE-GS21	TARIFF	STATE TAX - TOTAL KWH	SUBTRANSMISSION		3	2,757,749	-	222,686	215,778	235,574	244,713	258,480	256,941	221,983	226,294	213,813	220,321	228,337	212,830
OE-GS21	TARIFF	STATE TAX - TOTAL KWH	TRANSMISSION		1	170,010	24,000	15,666	15,180	16,573	17,216	18,184	18,076	15,617	15,920	15,042	15,500	16,064	14,973
OE-GS21	TARIFF	STATE TAX - TOTAL KWH	TRANSMISSION		2	762,996	156,000	74,208	71,906	78,503	81,549	86,136	85,623	73,974	75,410	71,251	73,420	76,091	70,924
OE-GS21	TARIFF	STATE TAX - TOTAL KWH	TRANSMISSION		3	1,514,137	147,765	134,197	130,034	141,964	147,471	155,768	154,840	133,774	136,371	128,850	132,772	137,603	128,258
OE-GS21	SPC	STATE TAX - TOTAL KWH	SECONDARY	Unique	1	16,291,854	24,000	1,317,492	1,276,620	1,393,740	1,447,813	1,529,260	1,520,157	1,313,333	1,338,837	1,264,995	1,303,502	1,350,924	1,259,180
OE-GS21	SPC	STATE TAX - TOTAL KWH	SECONDARY	Unique	2	80,021,599	156,000	6,474,274	6,273,428	6,848,958	7,114,684	7,514,925	7,470,189	6,453,841	6,579,167	6,216,301	6,405,530	6,638,565	6,187,727
OE-GS21	SPC	STATE TAX - TOTAL KWH	SECONDARY	Unique	3	192,947,803	236,928	15,599,506	15,115,574	16,502,315	17,142,549	18,106,913	17,999,124	15,550,272	15,852,241	14,977,929	15,433,869	15,995,358	14,909,082
OE-GS21	SPC	STATE TAX - TOTAL KWH	PRIMARY	Unique	1	713,528	24,000	59,555	57,707	63,001	65,446	69,127	68,716	59,367	60,520	57,182	58,922	61,086	56,919
OE-GS21	SPC	STATE TAX - TOTAL KWH	PRIMARY	Unique	2	4,408,976	156,000	368,618	357,183	389,951	405,080	427,868	425,321	367,455	374,590	353,930	364,704	377,972	352,303
OE-GS21	SPC	STATE TAX - TOTAL KWH	PRIMARY	Unique	3	20,830,468	3,536,171	1,967,586	1,906,547	2,081,458	2,162,212	2,283,848	2,270,253	1,961,376	1,999,464	1,889,185	1,946,694	2,017,515	1,880,502
OE-GS22A	E-4.1	STATE TAX - TOTAL KWH			1	36,575,891													
OE-GS22A	E-4.1	STATE TAX - TOTAL KWH			2	91,432,760													
OE-GS22A	E-4.1	STATE TAX - TOTAL KWH			3	124,373,668													
OE-GS22A	E-4.1	STATE TAX - TOTAL KWH				252,382,319													
Schedule E4.1								24,087,864	16,078,233	13,796,970	14,678,164	16,832,402	15,515,273	12,148,038	14,918,658	17,948,631	24,711,279	32,268,396	29,368,167
OE-GS22A	TARIFF	STATE TAX - TOTAL KWH	SECONDARY		1	36,551,891		3,789,323	2,529,307	2,170,436	2,309,059	2,647,948	2,440,747	1,911,038	2,346,892	2,823,544	3,887,394	5,076,223	4,619,980
OE-GS22A	TARIFF	STATE TAX - TOTAL KWH	SECONDARY		2	91,283,080		9,463,287	6,316,581	6,420,351	5,766,542	6,612,867	6,095,413	4,772,543	5,861,024	7,051,395	9,708,205	12,677,135	11,537,735
OE-GS22A	TARIFF	STATE TAX - TOTAL KWH	SECONDARY		3	124,142,868		12,869,851	8,590,403	7,371,552	7,842,363	8,993,346	8,289,620	6,490,548	7,970,856	9,589,734	13,202,934	17,240,609	15,891,052
OE-GS22A	TARIFF	STATE TAX - TOTAL KWH	PRIMARY		1	24,000		2,488	1,661	1,425	1,516	1,739	1,603	1,255	1,541	1,854	2,552	3,333	3,033
OE-GS22A	TARIFF	STATE TAX - TOTAL KWH	PRIMARY		2	149,680		15,517	10,358	8,888	9,456	10,843	9,995	7,826	9,611	11,562	15,919	20,787	18,919
OE-GS22A	TARIFF	STATE TAX - TOTAL KWH	PRIMARY		3	230,800		23,927	15,971	13,705	14,580	16,720	15,412	12,067	14,819	17,829	24,546	32,053	29,172

Original Filing

OE Non Self Assessors State kWh Tax

Current Rate	Group of Special Contract Category	Billing Line Item Desc	Proposed Rate	E4 Spc Non Tariff		Annual	Self Assessor	Mar/07	Apr/07	May/07	Jun/07	Jul/07	Aug/07	Sept/07	Oct/07	Nov/07	Dec/07	Jan/08	Feb/08
OE-GS23	E-4.1	STATE TAX - TOTAL KWH				21,140,301	168,000												
OE-GS23	E-4.1	STATE TAX - TOTAL KWH				135,872,006	1,092,000												
OE-GS23	E-4.1	STATE TAX - TOTAL KWH				4,242,915,149	366,321,824												
OE-GS23	E-4.1	STATE TAX - TOTAL KWH				4,399,927,457	367,581,824												
Schedule E-4.1								405,005,539	378,665,795	404,144,087	408,411,020	409,421,712	436,918,547	377,132,554	422,476,085	378,267,554	362,477,895	398,831,435	385,757,058
OE-GS23	TARIFF	STATE TAX - TOTAL KWH	PRIMARY		1	15,084,221	72,000	1,287,539	1,203,803	1,284,800	1,298,365	1,301,578	1,388,992	1,198,929	1,343,079	1,202,537	1,152,341	1,267,911	1,226,347
OE-GS23	TARIFF	STATE TAX - TOTAL KWH	PRIMARY		2	96,585,929	468,000	8,244,846	7,708,638	8,227,309	8,314,172	8,334,747	8,894,511	7,677,425	8,600,500	7,700,531	7,379,095	8,119,157	7,852,997
OE-GS23	TARIFF	STATE TAX - TOTAL KWH	PRIMARY		3	2,335,329,596	72,271,402	204,528,546	191,226,927	204,093,511	206,248,320	206,758,721	220,644,674	190,452,637	213,351,204	191,025,814	183,052,007	201,410,612	194,808,027
OE-GS23	TARIFF	STATE TAX - TOTAL KWH	SUBTRANSMISSION		1	1,953,817	24,000	168,001	157,075	167,644	169,413	169,833	181,239	156,439	175,248	156,910	150,360	165,440	160,016
OE-GS23	TARIFF	STATE TAX - TOTAL KWH	SUBTRANSMISSION		2	12,652,251	156,000	1,088,076	1,017,312	1,085,762	1,097,225	1,099,940	1,173,813	1,013,193	1,135,012	1,016,243	973,822	1,071,489	1,036,384
OE-GS23	TARIFF	STATE TAX - TOTAL KWH	SUBTRANSMISSION		3	591,635,626	84,474,348	57,436,340	53,700,938	57,314,172	57,919,292	58,062,625	61,962,121	53,483,500	59,913,946	53,644,461	51,405,232	56,560,752	54,706,594
OE-GS23	TARIFF	STATE TAX - TOTAL KWH	TRANSMISSION		1	3,130,380	72,000	272,046	254,353	271,467	274,333	275,012	293,482	253,323	283,781	254,086	243,480	267,899	259,117
OE-GS23	TARIFF	STATE TAX - TOTAL KWH	TRANSMISSION		2	20,318,083	468,000	1,765,802	1,650,962	1,762,045	1,780,650	1,785,057	1,904,941	1,644,278	1,841,973	1,649,226	1,580,384	1,738,883	1,681,880
OE-GS23	TARIFF	STATE TAX - TOTAL KWH	TRANSMISSION		3	1,223,187,794	208,695,748	121,640,197	113,729,264	121,381,466	122,663,006	122,966,559	131,225,015	113,268,767	126,887,336	113,609,655	108,867,356	119,785,853	115,859,068
OE-GS23	SPC	STATE TAX - TOTAL KWH	PRIMARY	Unique	1	948,084	24,000	82,580	77,209	82,404	83,274	83,480	89,087	76,898	86,142	77,128	73,908	81,321	78,655
OE-GS23	SPC	STATE TAX - TOTAL KWH	PRIMARY	Unique	2	6,159,744	156,000	536,530	501,636	535,389	541,041	542,380	578,807	499,605	559,674	501,109	480,192	528,351	511,031
OE-GS23	SPC	STATE TAX - TOTAL KWH	PRIMARY	Unique	3	65,564,564	700,326	5,629,281	5,263,177	5,617,307	5,676,614	5,690,662	6,072,848	5,241,867	5,872,108	5,257,642	5,038,177	5,543,465	5,361,741
OE-GS23	SPC	STATE TAX - TOTAL KWH	SUBTRANSMISSION		1	24,000		2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
OE-GS23	SPC	STATE TAX - TOTAL KWH	SUBTRANSMISSION		2	156,000		13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000
OE-GS23	SPC	STATE TAX - TOTAL KWH	SUBTRANSMISSION		3	27,197,568		2,310,465	2,160,203	2,305,551	2,329,893	2,335,659	2,492,522	2,151,456	2,410,131	2,157,931	2,067,855	2,275,244	2,200,657
SCHEDULE E4.1																			
								102,110,785	96,099,711	102,733,270	101,945,975	95,940,246	106,748,079	109,212,211	105,687,099	89,889,396	85,018,382	93,713,911	97,213,294
OE-GS28	TARIFF	STATE TAX - TOTAL KWH	PRIMARY		1	48,000	24,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000
OE-GS28	TARIFF	STATE TAX - TOTAL KWH	PRIMARY		2	312,000	156,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000
OE-GS28	TARIFF	STATE TAX - TOTAL KWH	PRIMARY		3	85,439,953	58,089,739	10,623,753	9,998,353	10,688,518	10,606,606	10,085,803	11,106,224	11,362,596	10,995,838	9,352,223	8,845,435	9,750,131	10,114,211
OE-GS28	TARIFF	STATE TAX - TOTAL KWH	SUBTRANSMISSION		1	24,000	24,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
OE-GS28	TARIFF	STATE TAX - TOTAL KWH	SUBTRANSMISSION		2	156,000	91,517	20,626	20,626	20,626	20,626	20,626	20,628	20,626	20,626	20,626	20,626	20,626	20,626
OE-GS28	TARIFF	STATE TAX - TOTAL KWH	SUBTRANSMISSION		3	20,394,928	-	1,753,988	1,650,734	1,764,681	1,751,157	1,665,172	1,833,644	1,875,972	1,815,420	1,544,058	1,460,387	1,609,753	1,669,863
OE-GS28	TARIFF	STATE TAX - TOTAL KWH	TRANSMISSION		1	98,000	240,000	28,000	28,000	28,000	28,000	28,000	28,000	28,000	28,000	28,000	28,000	28,000	28,000
OE-GS28	TARIFF	STATE TAX - TOTAL KWH	TRANSMISSION		2	624,000	1,560,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000
OE-GS28	TARIFF	STATE TAX - TOTAL KWH	TRANSMISSION		3	132,709,311	870,740,316	86,298,292	81,218,071	86,824,382	86,159,005	81,928,444	90,217,472	92,300,019	89,320,792	75,969,462	71,852,754	79,201,727	82,159,208
OE-GS28	SPC	STATE TAX - TOTAL KWH	SUBTRANSMISSION		1	24,000	24,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
OE-GS28	SPC	STATE TAX - TOTAL KWH	SUBTRANSMISSION		2	156,000	156,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000
OE-GS28	SPC	STATE TAX - TOTAL KWH	SUBTRANSMISSION		3	36,198,450	24,245	3,115,210	2,931,824	3,134,201	3,110,182	2,957,467	3,258,886	3,331,862	3,224,317	2,742,359	2,593,753	2,859,037	2,966,797
OE-GS28	E4.1	STATE TAX - TOTAL KWH				192,000													
OE-GS28	E4.1	STATE TAX - TOTAL KWH				1,248,000													
OE-GS28	E4.1	STATE TAX - TOTAL KWH				254,742,542													
OE-GS28	E4.1	STATE TAX - TOTAL KWH				256,182,542													
													Total by Month						
OE-GS21	TARIFF		SECONDARY			6,393,325,857	59,239,487	521,039,267	504,875,456	551,193,990	572,578,466	604,789,201	601,188,931	519,394,802	529,480,890	500,277,971	515,506,819	534,261,133	497,978,418
OE-GS21	TARIFF		PRIMARY			188,239,572	3,652,180	15,495,099	15,014,406	16,391,865	17,027,814	17,985,724	17,878,556	15,446,194	15,746,143	14,877,682	15,330,570	15,888,302	14,809,296
OE-GS21	TARIFF		SUBTRANSMISSION			3,752,431	22,950	304,859	295,401	322,502	335,014	353,861	351,754	303,897	309,798	292,711	301,622	312,595	291,366
OE-GS21	TARIFF		TRANSMISSION			2,447,143	327,765	224,072	217,120	237,039	246,236	260,088	258,540	223,364	227,702	215,143	221,692	229,758	214,154
OE-GS21	SPC		SECONDARY	Unique		289,261,256	416,928	23,391,272	22,665,622	24,745,022	25,705,046	27,151,099	26,989,470	23,317,446	23,770,246	22,459,225	23,142,901	23,984,847	22,355,990
OE-GS21	SPC		PRIMARY	Unique		25,952,972	3,716,171	2,395,759	2,321,437	2,534,411	2,632,738	2,780,844	2,764,290	2,388,197	2,434,573	2,300,297	2,370,320	2,456,553	2,289,724
OE-GS22A	TARIFF		SECONDARY			251,977,839	-	26,122,461	17,436,291	14,962,340	15,917,964	18,254,161	16,825,781	13,174,129	16,178,772	19,464,673	26,798,533	34,993,967	31,848,768
OE-GS22A	TARIFF		PRIMARY			404,480	-	41,932	27,989	24,018	25,552	29,302	27,009	21,147	25,970	31,245	43,018	56,173	51,124
OE-GS23	TARIFF		PRIMARY			2,446,999,746	72,811,402	214,060,930	200,139,368	213,605,620	215,860,857	216,395,047	230,928,177	199,328,991	223,294,783	199,928,882	191,583,443	210,797,680	203,887,371
OE-GS23	TARIFF		SUBTRANSMISSION			606,241,494	84,654,348	58,692,417	54,875,325	58,567,578	59,185,931	59,332,398	63,317,172	54,653,132	61,224,206	54,817,613	52,529,414	57,797,681	55,902,974
OE-GS23	TARIFF		TRANSMISSION			1,246,636,257	209,235,748	123,678,045	115,634,579	123,414,980	124,717,989	125,026,628	133,423,438	115,166,368	129,013,090	115,512,967	110,691,220	121,792,636	117,800,065
OE-GS23	SPC		PRIMARY	Unique		72,672,392	880,326	6,248,390	5,842,023	6,235,100	6,300,930	6,316,523	6,740,741	5,818,368	6,517,924	5,835,879	5,592,277	6,153,137	5,951,426
OE-GS23	SPC		SUBTRANSMISSION			27,377,568	-	2,325,465	2,175,203	2,320,551	2,344,893	2,350,659	2,507,522	2,166,456	2,425,131	2,172,931	2,082,855	2,290,244	2,215,657
OE-GS28	TARIFF		PRIMARY			85,799,953	58,269,739	10,668,753	10,043,353	10,733,518	10,651,606	10,130,803	11,151,224	11,407,596	11,040,838	9,397,223	8,890,435	9,795,131	10,159,211
OE-GS28	TARIFF		SUBTRANSMISSION			20,574,828	115,517	1,778,615	1,675,361	1,789,307	1,775,784	1,689,799	1,858,271	1,900,598	1,840,046	1,568,684	1,485,013	1,634,379	1,694,489
OE-GS28	TARIFF		TRANSMISSION			133,429,311	872,540,316	86,508,292	81,428,071	87,034,382	86,369,005	82,138,444	90,427,472	92,510,019	89,530,792	76,179,462	72,062,754	79,411,727	82,369,208
OE-GS28	SPC		SUBTRANSMISSION			36,378,450	204,245	3,145,210	2,961,824	3,164,201	3,140,182	2,987,467	3,286,686	3,361,862	3,254,317	2,772,359	2,623,753	2,889,037	2,995,797

Ohio Edison Residential Bill Distribution and Seasonal kWh Summary

OE kWh Blocking Summary

Rate	Rate Description	Customer Charges Standard	Customer Charges T-O-D	Winter Cust Charges Standard	Winter Cust Charges T-O-D	Summer Cust Charges Standard	Summer Cust Charges T-O-D	Winter kWh - Units 0 to 500	Winter kWh - Units 501 to 9999999	Summer (Jun=>Sep) kWh - Units 0 to 500	Summer (Jun=>Sep) kWh - Units 501 to 9999999	Discounted kWh	Non-Disc kWh	Total kWh
OE-RS10A	Standard Res	8,504,779		6,378,584	-	2,126,195	-	2,536,084,317	1,265,178,950	856,303,141	639,702,083	0	8,689,655,949	8,689,655,949
OE-RS10B	Wtr Ht	17,140		12,855	-	4,285	-	74,279,605	87,964,877	24,295,606	30,576,405	87,964,877	227,726,827	315,691,704
OE-RS11A	All Elec w/o Wtr Ht	352,737		264,553	-	88,184	-	119,647,964	275,219,301	37,517,434	32,630,146	275,219,301	346,960,942	622,180,243
OE-RS11B	All Elec w/Wtr Ht	424,502		318,377	-	106,125	-	149,686,134	545,213,078	49,674,247	86,497,486	545,213,078	485,218,248	1,030,431,326
OE-RS11ES	All Elec AOHP w/o Wtr Ht	895		671	-	224	-	322,563	396,182	109,947	141,385	396,182	1,006,405	1,402,587
OE-RS11FS	All Elec AOHPw/Wtr Ht	3,019		2,264	-	755	-	1,110,776	1,822,902	381,640	634,229	1,822,902	3,619,061	5,441,963
OE-RS12	Opt TOD	3,472	3,472	2,604	2,604	868	868	1,407,290	5,480,342	542,019	1,296,549	5,480,342	5,195,167	10,675,509
OE-RS14A	Cont Elec Wtr Ht	161,670		121,253	-	40,417	-	62,341,327	136,539,174	21,644,465	47,909,055	136,539,174	215,880,639	352,419,813
OE-RS14B	Cont AOHP	23,526		17,645	-	5,881	-	8,049,149	12,140,221	2,862,330	4,798,399	12,140,221	26,621,357	38,761,578
OE-RS14C	Resist Ht	2,242		1,682	-	560	-	617,794	1,516,760	215,235	338,792	1,516,760	2,004,850	3,521,610
OE-RS14D	Cont Elec Wtr Ht/AOHP	36,615		27,461	-	9,154	-	13,642,369	32,715,213	4,761,282	11,240,887	32,715,213	48,048,189	80,763,402
OE-RS14E	Cont Elec Wtr Ht/Resist Ht	23,880		17,910	-	5,970	-	9,196,821	38,305,520	3,187,814	7,419,527	38,305,520	32,188,797	70,494,317
OE-RS17	Ld Mgmt	1,578,838		1,184,129	-	394,709	-	583,802,354	777,463,515	198,921,525	334,693,206	777,463,515	1,900,140,964	2,677,604,479
OE-RS18	Wtr Ht - Closed Rate	15,112		11,334	-	3,778	-	1,013,524	1,200,255	354,219	445,790	86,142	4,295,389	4,381,531
OE-RS19	Elec Heat Apt	27,574		20,680	-	6,894	-	9,419,187	8,558,976	3,169,235	1,135,333	8,558,976	26,312,177	34,871,153
	Total	11,160,889	3,472	8,370,668	2,604	2,790,221	868	3,570,621,174	3,189,715,266	1,203,940,139	1,199,459,272	1,923,422,203	12,014,874,961	13,938,297,164
	Winter Customer Allocation	8,370,667	2,604					4,774,561,313	4,389,174,538					
	Summer Customer Allocation	2,790,222	868											

1/3/07 OE Customer Count Report

OE-RS11 E4 Total	781,153	
OE-RS11A	32,715	352,737
OE-RS11B	39,371	424,502
OE-RS11ES	83	895
OE-RS11FS	280	3,019
	869,388	781,153
OE-RS14 E4 Total	247,933	
OE-RS14A	14,637	161,670
OE-RS14B	2,130	23,526
OE-RS14C	203	2,242
OE-RS14D	3,315	36,615
OE-RS14E	2,162	23,880
	269,364	247,933

Ohio Edison Residential Bill Distribution and Seasonal kWh

OE-RS10A **Standard Residential**

Block Start	Block End	Calendar Sales by Current Season			Calendar Sales by Proposed Season		
		Winter	Summer	Total	Winter	Summer	Total
0	100	544,794,857	263,604,849	808,399,706	610,988,843	197,410,863	808,399,706
101	200	513,201,205	249,842,763	763,043,968	575,499,043	187,544,925	763,043,968
201	300	466,473,545	230,551,554	697,025,099	522,790,904	174,234,195	697,025,099
301	400	403,598,351	206,499,107	610,097,458	452,391,579	157,705,879	610,097,458
401	500	333,587,503	180,233,724	513,821,227	374,413,948	139,407,279	513,821,227
501	600	265,160,008	153,707,832	418,867,840	298,307,683	120,560,157	418,867,840
601	700	204,621,229	128,448,807	333,070,036	230,916,695	102,153,341	333,070,036
701	800	154,732,623	105,404,530	260,137,153	175,140,310	84,996,843	260,137,153
801	900	115,611,726	85,255,494	200,867,220	131,240,210	69,627,010	200,867,220
901	1000	86,019,448	67,985,390	154,004,838	97,810,736	56,194,102	154,004,838
1001	1100	64,035,903	53,615,901	117,651,804	72,850,373	44,801,431	117,651,804
1101	1200	47,962,270	41,885,968	89,848,238	54,514,389	35,333,849	89,848,238
1201	1300	36,224,618	32,497,353	68,721,971	41,118,816	27,603,155	68,721,971
1301	1400	27,649,213	25,078,729	52,727,942	31,308,018	21,419,924	52,727,942
1401	1500	21,328,301	19,286,797	40,615,098	24,070,547	16,544,551	40,615,098
1501	1600	16,664,372	14,817,511	31,481,883	18,738,418	12,743,465	31,481,883
1601	1700	13,175,125	11,417,703	24,592,828	14,763,979	9,828,849	24,592,828
1701	1800	10,519,540	8,824,174	19,343,714	11,742,521	7,601,193	19,343,714
1801	1900	8,482,469	6,852,601	15,335,070	9,424,785	5,910,285	15,335,070
1901	2000	6,905,060	5,325,801	12,230,861	7,638,644	4,592,217	12,230,861
2001	2100	5,663,391	4,158,884	9,822,275	6,240,724	3,581,551	9,822,275
2101	2200	4,692,536	3,254,677	7,947,213	5,147,257	2,799,956	7,947,213
2201	2300	3,919,102	2,575,320	6,494,422	4,281,548	2,212,874	6,494,422
2301	2400	3,282,512	2,055,456	5,337,968	3,575,729	1,762,239	5,337,968
2401	2500	2,770,982	1,648,316	4,419,298	3,009,664	1,409,634	4,419,298
2501	9999999	21,790,554	9,572,807	31,363,361	23,337,904	8,025,457	31,363,361
		3,382,866,443	1,914,402,048	5,297,268,491	3,801,263,267	1,496,005,224	5,297,268,491

Calendar
Cumulative kWh

Block End	Current Season		Proposed Season	
	Winter	Summer	Winter	Summer
100	544,794,857	263,604,849	610,988,843	197,410,863
200	1,057,996,062	513,447,612	1,186,487,886	384,955,788
300	1,524,469,607	743,999,166	1,709,278,790	559,189,983
400	1,928,067,958	950,498,273	2,161,670,369	716,895,862
500	2,261,655,461	1,130,731,997	2,536,084,317	856,303,141
600	2,526,815,469	1,284,439,829	2,834,392,000	976,863,298
700	2,731,436,698	1,412,888,636	3,065,308,695	1,079,016,639
800	2,886,169,321	1,518,293,166	3,240,449,005	1,164,013,482
900	3,001,781,047	1,603,548,660	3,371,689,215	1,233,640,492
1000	3,087,800,495	1,671,534,050	3,469,499,951	1,289,834,594
1100	3,151,836,398	1,725,149,951	3,542,350,324	1,334,636,025
1200	3,199,798,668	1,767,035,919	3,596,864,713	1,369,969,874
1300	3,236,023,286	1,799,533,272	3,637,983,529	1,397,573,029
1400	3,263,672,499	1,824,612,001	3,669,291,547	1,418,992,953
1500	3,285,000,800	1,843,898,798	3,693,362,094	1,435,537,504
1600	3,301,665,172	1,858,716,309	3,712,100,512	1,448,280,969
1700	3,314,840,297	1,870,134,012	3,726,864,491	1,458,109,818
1800	3,325,359,837	1,878,958,186	3,738,607,012	1,465,711,011
1900	3,333,842,306	1,885,810,787	3,748,031,797	1,471,621,296
2000	3,340,747,366	1,891,136,588	3,755,670,441	1,476,213,513
2100	3,346,410,757	1,895,295,472	3,761,911,165	1,479,795,064
2200	3,351,103,293	1,898,550,149	3,767,058,422	1,482,595,020
2300	3,355,022,395	1,901,125,469	3,771,339,970	1,484,807,894
2400	3,358,304,907	1,903,180,925	3,774,915,699	1,486,570,133
2500	3,361,075,889	1,904,829,241	3,777,925,363	1,487,979,767
9999999	3,382,866,443	1,914,402,048	3,801,263,267	1,496,005,224
	3,382,866,443	1,914,402,048	3,801,263,267	1,496,005,224

Current Summer Season: June through September
Proposed Summer Season: June through August

Ohio Edison Residential Bill Distribution and Seasonal kWh

OE-RS10B **Water Heating**

Block Start	Block End	Calendar Sales by Current Season Winter	Summer	Total	Calendar Sales by Proposed Season Winter	Summer	Total
0	100	14,011,773	6,829,339	20,841,112	15,725,202	5,115,910	20,841,112
101	200	13,707,109	6,692,703	20,399,812	15,384,920	5,014,892	20,399,812
201	300	13,358,240	6,535,442	19,893,682	14,990,244	4,903,438	19,893,682
301	400	12,901,485	6,305,528	19,207,013	14,467,058	4,739,955	19,207,013
401	500	12,246,301	5,987,291	18,233,592	13,712,181	4,521,411	18,233,592
501	600	11,386,097	5,586,214	16,972,311	12,731,153	4,241,158	16,972,311
601	700	10,375,807	5,102,727	15,478,534	11,581,559	3,896,975	15,478,534
701	800	9,251,380	4,564,624	13,816,004	10,303,507	3,512,497	13,816,004
801	900	8,077,755	4,018,367	12,096,122	8,981,407	3,114,715	12,096,122
901	1000	6,931,715	3,475,016	10,406,731	7,691,910	2,714,821	10,406,731
1001	1100	5,846,481	2,957,917	8,804,398	6,470,275	2,334,123	8,804,398
1101	1200	4,875,624	2,477,060	7,352,684	5,384,207	1,968,477	7,352,684
1201	1300	3,993,663	2,048,081	6,041,744	4,400,742	1,641,002	6,041,744
1301	1400	3,228,592	1,673,068	4,901,660	3,549,223	1,352,437	4,901,660
1401	1500	2,612,548	1,352,002	3,964,550	2,865,344	1,099,206	3,964,550
1501	1600	2,106,612	1,087,214	3,193,826	2,306,184	887,642	3,193,826
1601	1700	1,699,781	869,645	2,569,426	1,856,055	713,371	2,569,426
1701	1800	1,376,448	694,008	2,070,456	1,499,763	570,693	2,070,456
1801	1900	1,121,285	552,684	1,673,969	1,217,910	456,059	1,673,969
1901	2000	915,715	439,682	1,355,397	991,402	363,995	1,355,397
2001	2100	754,147	350,992	1,105,139	813,866	291,273	1,105,139
2101	2200	623,792	279,027	902,819	670,826	231,993	902,819
2201	2300	521,373	222,931	744,304	559,271	185,033	744,304
2301	2400	438,742	177,010	615,752	468,933	146,819	615,752
2401	2500	368,727	143,004	511,731	393,225	118,506	511,731
2501	9999999	3,056,914	906,811	3,963,725	3,228,115	735,610	3,963,725
		145,788,106	71,328,387	217,116,493	162,244,482	54,872,011	217,116,493

Calendar
Cumulative kWh

Block End	Current Season Winter	Summer	Proposed Season Winter	Summer
100	14,011,773	6,829,339	15,725,202	5,115,910
200	27,718,882	13,522,042	31,110,122	10,130,802
300	41,077,122	20,057,484	46,100,366	15,034,240
400	53,978,607	26,363,012	60,567,424	19,774,195
500	66,224,908	32,350,303	74,279,605	24,295,606
600	77,611,005	37,936,517	87,010,758	28,536,764
700	87,986,812	43,039,244	98,592,317	32,433,739
800	97,238,192	47,603,868	108,895,824	35,946,236
900	105,315,947	51,622,235	117,877,231	39,060,951
1000	112,247,662	55,097,251	125,569,141	41,775,772
1100	118,094,143	58,055,168	132,039,416	44,109,895
1200	122,969,767	60,532,228	137,423,623	46,078,372
1300	126,963,430	62,580,309	141,824,365	47,719,374
1400	130,192,022	64,253,377	145,373,588	49,071,811
1500	132,804,570	65,605,379	148,238,932	50,171,017
1600	134,911,182	66,692,593	150,545,116	51,058,659
1700	136,610,963	67,562,238	152,401,171	51,772,030
1800	137,987,411	68,256,246	153,900,934	52,342,723
1900	139,108,696	68,808,930	155,118,844	52,798,782
2000	140,024,411	69,248,612	156,110,246	53,162,777
2100	140,778,558	69,599,604	156,924,112	53,454,050
2200	141,402,350	69,878,631	157,594,938	53,686,043
2300	141,923,723	70,101,562	158,154,209	53,871,076
2400	142,362,465	70,278,572	158,623,142	54,017,895
2500	142,731,192	70,421,576	159,016,367	54,136,401
9999999	145,788,106	71,328,387	162,244,482	54,872,011
	145,788,106	71,328,387	162,244,482	54,872,011

Current Summer Season: June through September
Proposed Summer Season: June through August

Ohio Edison Residential Bill Distribution and Seasonal kWh

OE-RS11A **All Elec w/o Water Heating**

Block Start	Block End	Calendar Sales by Current Season			Calendar Sales by Proposed Season		
		Winter	Summer	Total	Winter	Summer	Total
0	100	22,725,772	11,469,323	34,195,095	25,626,260	8,568,835	34,195,095
101	200	22,158,266	10,944,084	33,102,350	24,916,958	8,185,392	33,102,350
201	300	21,577,106	10,190,928	31,768,034	24,113,414	7,654,620	31,768,034
301	400	20,846,419	9,184,846	30,031,265	23,086,905	6,944,360	30,031,265
401	500	19,972,392	8,096,262	28,068,654	21,904,427	6,164,227	28,068,654
501	600	19,017,143	7,022,150	26,039,293	20,655,147	5,384,146	26,039,293
601	700	17,996,885	6,007,707	24,004,592	19,370,436	4,634,156	24,004,592
701	800	16,969,605	5,086,041	22,055,646	18,105,742	3,949,904	22,055,646
801	900	15,921,747	4,270,900	20,192,647	16,849,237	3,343,410	20,192,647
901	1000	14,882,027	3,553,875	18,435,902	15,630,151	2,805,751	18,435,902
1001	1100	13,881,658	2,926,110	16,807,768	14,480,162	2,327,606	16,807,768
1101	1200	12,888,291	2,385,791	15,274,082	13,361,471	1,912,611	15,274,082
1201	1300	11,937,404	1,938,895	13,876,299	12,311,931	1,564,368	13,876,299
1301	1400	11,057,287	1,562,028	12,619,315	11,351,491	1,267,824	12,619,315
1401	1500	10,227,604	1,257,104	11,484,708	10,463,601	1,021,107	11,484,708
1501	1600	9,466,099	1,011,306	10,477,405	9,652,214	825,191	10,477,405
1601	1700	8,758,634	808,658	9,567,292	8,906,486	660,806	9,567,292
1701	1800	8,112,327	645,205	8,757,532	8,227,706	529,826	8,757,532
1801	1900	7,505,103	514,352	8,019,455	7,596,067	423,388	8,019,455
1901	2000	6,933,488	411,760	7,345,248	7,006,126	339,122	7,345,248
2001	2100	6,417,018	330,570	6,747,588	6,475,546	272,042	6,747,588
2101	2200	5,941,532	266,076	6,207,608	5,988,378	219,230	6,207,608
2201	2300	5,506,355	214,672	5,721,027	5,543,884	177,143	5,721,027
2301	2400	5,093,073	176,997	5,270,070	5,123,677	146,393	5,270,070
2401	2500	4,705,679	146,974	4,852,653	4,731,090	121,563	4,852,653
2501	9999999	53,252,641	840,676	54,093,317	53,388,758	704,559	54,093,317
		373,751,555	91,263,290	465,014,845	394,867,265	70,147,580	465,014,845

Calendar
Cumulative kWh

Block End	Current Season		Proposed Season	
	Winter	Summer	Winter	Summer
100	22,725,772	11,469,323	25,626,260	8,568,835
200	44,884,038	22,413,407	50,543,218	16,754,227
300	66,461,144	32,604,335	74,656,632	24,408,847
400	87,307,563	41,789,181	97,743,537	31,353,207
500	107,279,955	49,885,443	119,647,964	37,517,434
600	126,297,098	56,907,593	140,303,111	42,901,580
700	144,293,983	62,915,300	159,673,547	47,535,736
800	161,263,588	68,001,341	177,779,289	51,485,640
900	177,185,335	72,272,241	194,628,526	54,829,050
1000	192,067,362	75,826,116	210,258,677	57,634,801
1100	205,949,020	78,752,226	224,738,839	59,962,407
1200	218,837,311	81,138,017	238,100,310	61,875,018
1300	230,774,715	83,076,912	250,412,241	63,439,386
1400	241,832,002	84,638,940	261,763,732	64,707,210
1500	252,059,606	85,896,044	272,227,333	65,728,317
1600	261,525,705	86,907,350	281,879,547	66,553,508
1700	270,284,339	87,716,008	290,786,033	67,214,314
1800	278,396,666	88,361,213	299,013,739	67,744,140
1900	285,901,769	88,875,565	306,609,806	68,167,528
2000	292,835,257	89,287,325	313,615,932	68,506,650
2100	299,252,275	89,617,895	320,091,478	68,778,692
2200	305,193,807	89,883,971	326,079,856	68,997,922
2300	310,700,162	90,098,643	331,623,740	69,175,065
2400	315,793,235	90,275,640	336,747,417	69,321,458
2500	320,498,914	90,422,614	341,478,507	69,443,021
9999999	373,751,555	91,263,290	394,867,265	70,147,580
	373,751,555	91,263,290	394,867,265	70,147,580

Current Summer Season: June through September
Proposed Summer Season: June through August

Ohio Edison Residential Bill Distribution and Seasonal kWh

OE-RS11B **All Elec with Water Heating**

Block Start	Block End	Calendar Sales by Current Season			Calendar Sales by Proposed Season		
		Winter	Summer	Total	Winter	Summer	Total
0	100	27,025,938	13,885,222	40,911,160	30,559,065	10,352,095	40,911,160
101	200	26,810,789	13,674,031	40,484,820	30,288,022	10,196,798	40,484,820
201	300	26,606,884	13,403,337	40,010,221	30,007,338	10,002,883	40,010,221
301	400	26,364,452	13,015,741	39,380,193	29,647,055	9,733,138	39,380,193
401	500	26,056,795	12,517,192	38,573,987	29,184,654	9,389,333	38,573,987
501	600	25,677,057	11,925,044	37,602,101	28,628,144	8,973,957	37,602,101
601	700	25,214,152	11,253,665	36,467,817	27,966,990	8,500,827	36,467,817
701	800	24,651,486	10,516,852	35,168,338	27,194,446	7,973,892	35,168,338
801	900	24,022,609	9,713,423	33,736,032	26,333,213	7,402,819	33,736,032
901	1000	23,327,123	8,864,912	32,192,035	25,393,100	6,798,935	32,192,035
1001	1100	22,561,612	7,985,309	30,546,921	24,382,053	6,164,868	30,546,921
1101	1200	21,729,869	7,098,396	28,828,265	23,308,951	5,519,314	28,828,265
1201	1300	20,841,849	6,240,203	27,082,052	22,202,277	4,879,775	27,082,052
1301	1400	19,925,860	5,439,326	25,365,186	21,091,862	4,273,324	25,365,186
1401	1500	18,982,017	4,684,604	23,666,621	19,969,060	3,697,561	23,666,621
1501	1600	18,039,660	4,009,146	22,048,806	18,869,105	3,179,701	22,048,806
1601	1700	17,117,898	3,422,232	20,540,130	17,813,705	2,726,425	20,540,130
1701	1800	16,213,420	2,899,912	19,113,332	16,796,802	2,316,530	19,113,332
1801	1900	15,317,470	2,450,338	17,767,808	15,807,741	1,960,067	17,767,808
1901	2000	14,464,943	2,069,953	16,534,896	14,875,831	1,659,065	16,534,896
2001	2100	13,653,704	1,748,012	15,401,716	13,999,261	1,402,455	15,401,716
2101	2200	12,876,124	1,471,917	14,348,041	13,164,349	1,183,692	14,348,041
2201	2300	12,118,709	1,247,541	13,366,250	12,363,207	1,003,043	13,366,250
2301	2400	11,395,966	1,054,988	12,450,954	11,603,559	847,395	12,450,954
2401	2500	10,718,883	893,069	11,611,952	10,894,478	717,474	11,611,952
2501	9999999	151,186,981	6,684,330	157,871,311	152,554,944	5,316,367	157,871,311
		652,902,250	178,168,695	831,070,945	694,899,212	136,171,733	831,070,945

Calendar
Cumulative kWh

Block End	Current Season		Proposed Season	
	Winter	Summer	Winter	Summer
100	27,025,938	13,885,222	30,559,065	10,352,095
200	53,836,727	27,559,253	60,847,087	20,548,893
300	80,443,611	40,962,590	90,854,425	30,551,776
400	106,808,063	53,978,331	120,501,480	40,284,914
500	132,864,858	66,495,523	149,686,134	49,674,247
600	158,541,915	78,420,567	178,314,278	58,648,204
700	183,756,067	89,674,232	206,281,268	67,149,031
800	208,407,553	100,191,084	233,475,714	75,122,923
900	232,430,162	109,904,507	259,808,927	82,525,742
1000	255,757,285	118,769,419	285,202,027	89,324,677
1100	278,318,897	126,754,728	309,584,080	95,489,545
1200	300,048,766	133,853,124	332,893,031	101,008,859
1300	320,890,615	140,093,327	355,095,308	105,888,634
1400	340,816,475	145,532,653	376,187,170	110,161,958
1500	359,798,492	150,217,257	396,156,230	113,859,519
1600	377,838,152	154,226,403	415,025,335	117,039,220
1700	394,956,050	157,648,635	432,839,040	119,765,645
1800	411,169,470	160,548,547	449,635,842	122,082,175
1900	426,486,940	162,998,885	465,443,583	124,042,242
2000	440,951,883	165,068,838	480,319,414	125,701,307
2100	454,605,587	166,816,850	494,318,675	127,103,762
2200	467,481,711	168,288,767	507,483,024	128,287,454
2300	479,600,420	169,536,308	519,846,231	129,290,497
2400	490,996,386	170,591,296	531,449,790	130,137,892
2500	501,715,269	171,484,365	542,344,268	130,855,366
9999999	652,902,250	178,168,695	694,899,212	136,171,733
	652,902,250	178,168,695	694,899,212	136,171,733

Current Summer Season: June through September
Proposed Summer Season: June through August

Ohio Edison Residential Bill Distribution and Seasonal kWh

OE-RS11ES All Elec AOHP w/o Water Heating

Block Start	Block End	Calendar Sales by Current Season			Calendar Sales by Proposed Season		
		Winter	Summer	Total	Winter	Summer	Total
0	100	59,483	29,750	89,233	66,680	22,553	89,233
101	200	59,033	29,542	88,575	66,198	22,377	88,575
201	300	58,562	29,379	87,941	65,607	22,334	87,941
301	400	57,107	28,604	85,711	63,777	21,934	85,711
401	500	54,006	27,044	81,050	60,301	20,749	81,050
501	600	49,736	24,907	74,643	55,377	19,266	74,643
601	700	44,955	22,941	67,896	50,001	17,895	67,896
701	800	40,318	20,722	61,040	44,518	16,522	61,040
801	900	36,116	18,981	55,097	39,851	15,246	55,097
901	1000	32,285	16,616	48,901	35,350	13,551	48,901
1001	1100	27,597	13,890	41,487	29,776	11,711	41,487
1101	1200	23,392	11,699	35,091	25,400	9,691	35,091
1201	1300	19,078	9,722	28,800	20,976	7,824	28,800
1301	1400	15,796	8,290	24,086	17,371	6,715	24,086
1401	1500	12,710	6,894	19,604	14,059	5,545	19,604
1501	1600	10,460	5,569	16,029	11,640	4,389	16,029
1601	1700	8,194	4,507	12,701	9,108	3,593	12,701
1701	1800	6,976	3,635	10,611	7,611	3,000	10,611
1801	1900	5,832	2,876	8,708	6,270	2,438	8,708
1901	2000	4,895	2,054	6,949	5,259	1,690	6,949
2001	2100	4,130	1,425	5,555	4,367	1,188	5,555
2101	2200	3,335	632	3,967	3,425	542	3,967
2201	2300	2,942	373	3,315	3,032	283	3,315
2301	2400	2,400	272	2,672	2,490	182	2,672
2401	2500	1,996	193	2,189	2,086	103	2,189
2501	9999999	7,921	305	8,226	8,215	11	8,226
		649,255	320,822	970,077	718,745	251,332	970,077

Calendar
Cumulative kWh

Block End	Current Season		Proposed Season	
	Winter	Summer	Winter	Summer
100	59,483	29,750	66,680	22,553
200	118,516	59,292	132,878	44,930
300	177,078	88,671	198,485	67,264
400	234,185	117,275	262,262	89,198
500	288,191	144,319	322,563	109,947
600	337,927	169,226	377,940	129,213
700	382,882	192,167	427,941	147,108
800	423,200	212,889	472,459	163,630
900	459,316	231,870	512,310	178,876
1000	491,601	248,486	547,660	192,427
1100	519,198	262,376	577,436	204,138
1200	542,590	274,075	602,836	213,829
1300	561,668	283,797	623,812	221,653
1400	577,464	292,087	641,183	228,368
1500	590,174	298,981	655,242	233,913
1600	600,634	304,550	666,882	238,302
1700	608,828	309,057	675,990	241,895
1800	615,804	312,692	683,601	244,895
1900	621,636	315,568	689,871	247,333
2000	626,531	317,622	695,130	249,023
2100	630,661	319,047	699,497	250,211
2200	633,996	319,679	702,922	250,753
2300	636,938	320,052	705,954	251,036
2400	639,338	320,324	708,444	251,218
2500	641,334	320,517	710,530	251,321
9999999	649,255	320,822	718,745	251,332
	649,255	320,822	718,745	251,332

Current Summer Season: June through September
Proposed Summer Season: June through August

Ohio Edison Residential Bill Distribution and Seasonal kWh

OE-RS11EF **All Elec AOHP with Water Heating**

Block Start	Block End	Calendar Sales by Current Season Winter	Calendar Sales by Current Season Summer	Calendar Sales by Current Season Total	Calendar Sales by Proposed Season Winter	Calendar Sales by Proposed Season Summer	Calendar Sales by Proposed Season Total
0	100	201,159	102,322	303,481	226,339	77,142	303,481
101	200	200,238	102,150	302,388	225,295	77,093	302,388
201	300	198,734	101,611	300,345	223,707	76,638	300,345
301	400	195,686	100,816	296,502	220,414	76,088	296,502
401	500	191,014	98,686	289,700	215,021	74,679	289,700
501	600	182,844	94,867	277,711	205,371	72,340	277,711
601	700	173,591	89,532	263,123	194,319	68,804	263,123
701	800	161,765	83,093	244,858	181,006	63,852	244,858
801	900	149,450	75,660	225,110	166,392	58,718	225,110
901	1000	136,152	69,216	205,368	151,033	54,335	205,368
1001	1100	123,683	61,612	185,295	135,945	49,350	185,295
1101	1200	109,238	53,854	163,092	119,607	43,485	163,092
1201	1300	96,235	48,306	144,541	105,308	39,233	144,541
1301	1400	83,661	41,395	125,056	90,905	34,151	125,056
1401	1500	71,859	33,986	105,845	77,814	28,031	105,845
1501	1600	61,369	27,643	89,012	66,395	22,617	89,012
1601	1700	50,880	22,332	73,212	54,970	18,242	73,212
1701	1800	42,095	18,006	60,101	45,261	14,840	60,101
1801	1900	35,380	14,902	50,282	37,848	12,434	50,282
1901	2000	29,089	11,840	40,929	30,889	10,040	40,929
2001	2100	25,071	9,890	34,961	26,427	8,534	34,961
2101	2200	21,442	7,781	29,223	22,418	6,805	29,223
2201	2300	17,302	6,158	23,460	18,103	5,357	23,460
2301	2400	14,188	4,828	19,016	14,737	4,279	19,016
2401	2500	11,574	3,855	15,429	12,054	3,375	15,429
2501	9999999	64,736	16,771	81,507	66,100	15,407	81,507
		2,648,435	1,301,112	3,949,547	2,933,678	1,015,869	3,949,547

Calendar
Cumulative kWh

Block End	Current Season Winter	Current Season Summer	Proposed Season Winter	Proposed Season Summer
100	201,159	102,322	226,339	77,142
200	401,397	204,472	451,634	154,235
300	600,131	306,083	675,341	230,873
400	795,817	406,899	895,755	306,961
500	986,831	505,585	1,110,776	381,640
600	1,169,675	600,452	1,316,147	453,980
700	1,343,266	689,984	1,510,466	522,784
800	1,505,031	773,077	1,691,472	586,636
900	1,654,481	848,737	1,857,864	645,354
1000	1,790,633	917,953	2,008,897	699,689
1100	1,914,316	979,565	2,144,842	749,039
1200	2,023,554	1,033,419	2,264,449	792,524
1300	2,119,789	1,081,725	2,369,757	831,757
1400	2,203,450	1,123,120	2,460,662	865,908
1500	2,275,309	1,157,106	2,538,476	893,939
1600	2,336,678	1,184,749	2,604,871	916,556
1700	2,387,558	1,207,081	2,659,841	934,798
1800	2,429,653	1,225,087	2,705,102	949,638
1900	2,465,033	1,239,989	2,742,950	962,072
2000	2,494,122	1,251,829	2,773,839	972,112
2100	2,519,193	1,261,719	2,800,266	980,646
2200	2,540,635	1,269,500	2,822,684	987,451
2300	2,557,937	1,275,658	2,840,787	992,808
2400	2,572,125	1,280,486	2,855,524	997,087
2500	2,583,699	1,284,341	2,867,578	1,000,462
9999999	2,648,435	1,301,112	2,933,678	1,015,869
	2,648,435	1,301,112	2,933,678	1,015,869

Current Summer Season: June through September
Proposed Summer Season: June through August

Ohio Edison Residential Bill Distribution and Seasonal kWh

OE-RS12 Opt TOD

Block Start	Block End	Calendar Sales by Current Season Winter	Summer	Total	Calendar Sales by Proposed Season Winter	Summer	Total
0	100	264,275	127,986	392,261	283,003	109,258	392,261
101	200	263,808	127,790	391,598	282,536	109,062	391,598
201	300	263,060	127,481	390,541	281,788	108,753	390,541
301	400	262,068	126,709	388,777	280,765	108,012	388,777
401	500	260,642	125,490	386,132	279,198	106,934	386,132
501	600	258,088	123,005	381,093	276,169	104,924	381,093
601	700	253,762	119,710	373,472	271,090	102,382	373,472
701	800	248,393	116,489	364,882	265,151	99,731	364,882
801	900	242,002	111,781	353,783	258,060	95,723	353,783
901	1000	234,051	105,831	339,882	248,855	91,027	339,882
1001	1100	225,125	99,341	324,466	238,815	85,651	324,466
1101	1200	215,946	92,393	308,339	228,878	79,461	308,339
1201	1300	206,843	85,518	292,361	219,180	73,181	292,361
1301	1400	195,965	77,700	273,665	206,901	66,764	273,665
1401	1500	186,795	71,599	258,394	196,575	61,819	258,394
1501	1600	176,452	65,481	241,933	185,233	56,700	241,933
1601	1700	166,960	59,429	226,389	174,982	51,407	226,389
1701	1800	156,922	53,803	210,725	164,100	46,625	210,725
1801	1900	148,200	47,727	195,927	154,820	41,107	195,927
1901	2000	140,224	41,048	181,272	146,181	35,091	181,272
2001	2100	131,344	35,771	167,115	136,541	30,574	167,115
2101	2200	124,064	30,054	154,118	128,441	25,677	154,118
2201	2300	116,795	24,526	141,321	119,980	21,341	141,321
2301	2400	110,031	20,228	130,259	112,482	17,777	130,259
2401	2500	104,013	17,193	121,206	106,036	15,170	121,206
2501	9999999	1,634,675	101,614	1,736,289	1,641,872	94,417	1,736,289
		6,590,503	2,135,697	8,726,200	6,887,632	1,838,568	8,726,200

Calendar
Cumulative kWh

Block End	Current Season Winter	Summer	Proposed Season Winter	Summer
100	264,275	127,986	283,003	109,258
200	528,083	255,776	565,539	218,320
300	791,143	383,257	847,327	327,073
400	1,053,211	509,966	1,128,092	435,085
500	1,313,853	635,456	1,407,290	542,019
600	1,571,941	758,461	1,683,459	646,943
700	1,825,703	878,171	1,954,549	749,325
800	2,074,096	994,660	2,219,700	849,056
900	2,316,098	1,106,441	2,477,760	944,779
1000	2,550,149	1,212,272	2,726,615	1,035,806
1100	2,775,274	1,311,613	2,965,430	1,121,457
1200	2,991,220	1,404,006	3,194,308	1,200,918
1300	3,198,063	1,489,524	3,413,488	1,274,099
1400	3,394,028	1,567,224	3,620,389	1,340,863
1500	3,580,823	1,638,823	3,816,964	1,402,682
1600	3,757,275	1,704,304	4,002,197	1,459,382
1700	3,924,235	1,763,733	4,177,179	1,510,789
1800	4,081,157	1,817,536	4,341,279	1,557,414
1900	4,229,357	1,865,263	4,496,099	1,598,521
2000	4,369,581	1,906,311	4,642,280	1,633,612
2100	4,500,925	1,942,082	4,778,821	1,664,186
2200	4,624,989	1,972,136	4,907,262	1,689,863
2300	4,741,784	1,996,662	5,027,242	1,711,204
2400	4,851,815	2,016,890	5,139,724	1,728,981
2500	4,955,828	2,034,083	5,245,760	1,744,151
9999999	6,590,503	2,135,697	6,887,632	1,838,568
	6,590,503	2,135,697	6,887,632	1,838,568

Current Summer Season: June through September
Proposed Summer Season: June through August

Ohio Edison Residential Bill Distribution and Seasonal kWh

OE-RS14A **Controlled Elec Water Heat**

Block Start	Block End	Calendar Sales by Current Season Winter	Calendar Sales by Current Season Summer	Calendar Sales by Current Season Total	Calendar Sales by Proposed Season Winter	Calendar Sales by Proposed Season Summer	Calendar Sales by Proposed Season Total
0	100	11,277,389	5,839,311	17,116,700	12,700,622	4,416,078	17,116,700
101	200	11,201,597	5,791,360	16,992,957	12,612,729	4,380,228	16,992,957
201	300	11,099,196	5,734,626	16,833,822	12,494,888	4,338,934	16,833,822
301	400	10,982,890	5,665,869	16,648,759	12,359,645	4,289,114	16,648,759
401	500	10,822,897	5,570,657	16,393,554	12,173,443	4,220,111	16,393,554
501	600	10,589,002	5,435,158	16,024,160	11,899,254	4,124,906	16,024,160
601	700	10,266,498	5,259,274	15,525,772	11,522,762	4,003,010	15,525,772
701	800	9,813,647	5,033,085	14,846,732	10,999,559	3,847,173	14,846,732
801	900	9,233,540	4,761,043	13,994,583	10,337,646	3,656,937	13,994,583
901	1000	8,554,635	4,444,436	12,999,071	9,567,710	3,431,361	12,999,071
1001	1100	7,819,144	4,087,630	11,906,774	8,731,995	3,174,779	11,906,774
1101	1200	7,067,218	3,719,179	10,786,397	7,884,251	2,902,146	10,786,397
1201	1300	6,323,249	3,343,889	9,667,138	7,041,043	2,626,095	9,667,138
1301	1400	5,614,189	2,979,194	8,593,383	6,236,762	2,356,621	8,593,383
1401	1500	4,971,713	2,629,615	7,601,328	5,508,989	2,092,339	7,601,328
1501	1600	4,372,936	2,304,475	6,677,411	4,835,015	1,842,396	6,677,411
1601	1700	3,834,864	2,013,118	5,847,982	4,231,435	1,616,547	5,847,982
1701	1800	3,363,495	1,750,199	5,113,694	3,703,557	1,410,137	5,113,694
1801	1900	2,942,612	1,519,002	4,461,614	3,233,635	1,227,979	4,461,614
1901	2000	2,585,392	1,313,693	3,899,085	2,833,084	1,066,001	3,899,085
2001	2100	2,268,423	1,132,664	3,401,087	2,477,298	923,789	3,401,087
2101	2200	2,002,201	977,907	2,980,108	2,178,954	801,154	2,980,108
2201	2300	1,774,583	845,874	2,620,457	1,926,589	693,868	2,620,457
2301	2400	1,574,646	727,427	2,302,073	1,704,121	597,952	2,302,073
2401	2500	1,402,525	627,936	2,030,461	1,512,439	518,022	2,030,461
2501	9999999	16,900,103	6,268,816	23,168,919	18,173,076	4,995,843	23,168,919
		178,658,584	89,775,437	268,434,021	198,880,501	69,553,520	268,434,021

Calendar
Cumulative kWh

Block End	Current Season Winter	Current Season Summer	Proposed Season Winter	Proposed Season Summer
100	11,277,389	5,839,311	12,700,622	4,416,078
200	22,478,986	11,630,671	25,313,351	8,796,306
300	33,578,182	17,365,297	37,808,239	13,135,240
400	44,561,072	23,031,166	50,167,884	17,424,354
500	55,383,969	28,601,823	62,341,327	21,644,465
600	65,972,971	34,036,981	74,240,581	25,769,371
700	76,239,469	39,296,255	85,763,343	29,772,381
800	86,053,116	44,329,340	96,762,902	33,619,554
900	95,286,656	49,090,383	107,100,548	37,276,491
1000	103,841,291	53,534,819	116,668,258	40,707,852
1100	111,660,435	57,622,449	125,400,253	43,882,631
1200	118,727,653	61,341,628	133,284,504	46,784,777
1300	125,050,902	64,685,517	140,325,547	49,410,872
1400	130,665,091	67,664,711	146,562,309	51,767,493
1500	135,636,804	70,294,326	152,071,298	53,859,832
1600	140,009,740	72,598,801	156,906,313	55,702,228
1700	143,844,604	74,611,919	161,137,748	57,318,775
1800	147,208,099	76,362,118	164,841,305	58,728,912
1900	150,150,711	77,881,120	168,074,940	59,956,891
2000	152,736,103	79,194,813	170,908,024	61,022,892
2100	155,004,526	80,327,477	173,385,322	61,946,681
2200	157,006,727	81,305,384	175,564,276	62,747,835
2300	158,781,310	82,151,258	177,490,865	63,441,703
2400	160,355,956	82,878,685	179,194,986	64,039,655
2500	161,758,481	83,506,621	180,707,425	64,557,677
9999999	178,658,584	89,775,437	198,880,501	69,553,520
	178,658,584	89,775,437	198,880,501	69,553,520

Current Summer Season: June through September
Proposed Summer Season: June through August

Ohio Edison Residential Bill Distribution and Seasonal kWh

OE-RS14B **Controlled AOHP**

Block Start	Block End	Calendar Sales by Current Season Winter	Summer	Total	Calendar Sales by Proposed Season Winter	Summer	Total
0	100	1,472,875	778,257	2,251,132	1,663,122	588,010	2,251,132
101	200	1,460,773	771,807	2,232,580	1,649,599	582,981	2,232,580
201	300	1,440,443	761,368	2,201,811	1,626,012	575,799	2,201,811
301	400	1,406,224	745,720	2,151,944	1,586,422	565,522	2,151,944
401	500	1,351,679	722,333	2,074,012	1,523,994	550,018	2,074,012
501	600	1,277,102	689,068	1,966,170	1,437,320	528,850	1,966,170
601	700	1,177,418	648,677	1,826,095	1,322,976	503,119	1,826,095
701	800	1,067,799	599,972	1,667,771	1,197,570	470,201	1,667,771
801	900	951,707	542,380	1,494,087	1,063,072	431,015	1,494,087
901	1000	832,474	483,631	1,316,105	926,664	389,441	1,316,105
1001	1100	723,186	425,930	1,149,116	803,718	345,398	1,149,116
1101	1200	627,363	369,079	996,442	696,703	299,739	996,442
1201	1300	541,520	317,122	858,642	599,691	258,951	858,642
1301	1400	468,727	271,053	739,780	517,913	221,867	739,780
1401	1500	402,828	231,471	634,299	443,532	190,767	634,299
1501	1600	342,650	198,458	541,108	376,545	164,563	541,108
1601	1700	293,766	168,598	462,364	322,088	140,276	462,364
1701	1800	255,327	144,007	399,334	279,566	119,768	399,334
1801	1900	221,737	123,067	344,804	242,172	102,632	344,804
1901	2000	191,060	104,260	295,320	208,320	87,000	295,320
2001	2100	166,913	87,490	254,403	181,560	72,843	254,403
2101	2200	144,122	73,860	217,982	155,939	62,043	217,982
2201	2300	125,030	61,165	186,195	134,744	51,451	186,195
2301	2400	109,992	50,104	160,096	118,345	41,751	160,096
2401	2500	97,810	41,059	138,869	105,007	33,862	138,869
2501	9999999	935,951	353,687	1,289,638	1,006,776	282,862	1,289,638
		18,086,476	9,763,623	27,850,099	20,189,370	7,660,729	27,850,099

Calendar
Cumulative kWh

Block End	Current Season Winter	Summer	Proposed Season Winter	Summer
100	1,472,875	778,257	1,663,122	588,010
200	2,933,648	1,550,064	3,312,721	1,170,991
300	4,374,091	2,311,432	4,938,733	1,746,790
400	5,780,315	3,057,152	6,525,155	2,312,312
500	7,131,994	3,779,485	8,049,149	2,862,330
600	8,409,096	4,468,553	9,486,469	3,391,180
700	9,586,514	5,117,230	10,809,445	3,894,299
800	10,654,313	5,717,202	12,007,015	4,364,500
900	11,606,020	6,259,582	13,070,087	4,795,515
1000	12,438,494	6,743,213	13,996,751	5,184,956
1100	13,161,680	7,169,143	14,800,469	5,530,354
1200	13,789,043	7,538,222	15,497,172	5,830,093
1300	14,330,563	7,855,344	16,096,863	6,089,044
1400	14,799,290	8,126,397	16,614,776	6,310,911
1500	15,202,118	8,357,868	17,058,308	6,501,678
1600	15,544,768	8,556,326	17,434,853	6,666,241
1700	15,838,534	8,724,924	17,756,941	6,806,517
1800	16,093,861	8,868,931	18,036,507	6,926,285
1900	16,315,598	8,991,998	18,278,679	7,028,917
2000	16,506,658	9,096,258	18,486,999	7,115,917
2100	16,673,571	9,183,748	18,668,559	7,188,760
2200	16,817,693	9,257,608	18,824,498	7,250,803
2300	16,942,723	9,318,773	18,959,242	7,302,254
2400	17,052,715	9,368,877	19,077,587	7,344,005
2500	17,150,525	9,409,936	19,182,594	7,377,867
9999999	18,086,476	9,763,623	20,189,370	7,660,729
	18,086,476	9,763,623	20,189,370	7,660,729

Current Summer Season: June through September
Proposed Summer Season: June through August

Ohio Edison Residential Bill Distribution and Seasonal kWh

OE-RS14C Resistance Heating

Block Start	Block End	Calendar Sales by Current Season Winter	Calendar Sales by Current Season Summer	Calendar Sales by Current Season Total	Calendar Sales by Proposed Season Winter	Calendar Sales by Proposed Season Summer	Calendar Sales by Proposed Season Total
0	100	114,507	63,205	177,712	130,826	46,886	177,712
101	200	112,174	61,679	173,853	127,854	45,999	173,853
201	300	110,177	58,484	168,661	124,462	44,199	168,661
301	400	107,476	53,569	161,045	120,017	41,028	161,045
401	500	103,497	48,261	151,758	114,635	37,123	151,758
501	600	98,209	44,576	142,785	108,429	34,356	142,785
601	700	92,976	40,969	133,945	102,332	31,613	133,945
701	800	86,892	37,330	124,222	95,236	28,986	124,222
801	900	81,349	34,132	115,481	88,939	26,542	115,481
901	1000	76,016	30,673	106,689	82,520	24,169	106,689
1001	1100	71,194	27,576	98,770	76,946	21,824	98,770
1101	1200	65,896	25,286	91,182	71,061	20,121	91,182
1201	1300	60,963	23,135	84,098	65,555	18,543	84,098
1301	1400	55,058	19,861	74,919	58,786	16,133	74,919
1401	1500	49,985	16,501	66,486	52,860	13,626	66,486
1501	1600	45,078	13,730	58,808	47,222	11,586	58,808
1601	1700	41,003	11,309	52,312	42,920	9,392	52,312
1701	1800	37,762	9,394	47,156	39,354	7,802	47,156
1801	1900	35,439	8,331	43,770	36,862	6,908	43,770
1901	2000	33,242	6,993	40,235	34,518	5,717	40,235
2001	2100	31,553	6,173	37,726	32,829	4,897	37,726
2101	2200	30,447	5,421	35,868	31,617	4,251	35,868
2201	2300	29,190	4,781	33,971	30,102	3,869	33,971
2301	2400	27,167	4,457	31,624	27,962	3,662	31,624
2401	2500	25,417	3,737	29,154	26,019	3,135	29,154
2501	9999999	356,652	49,699	406,351	364,691	41,660	406,351
		1,979,319	709,262	2,688,581	2,134,554	554,027	2,688,581

Calendar
Cumulative kWh

Block End	Current Season Winter	Current Season Summer	Proposed Season Winter	Proposed Season Summer
100	114,507	63,205	130,826	46,886
200	226,681	124,884	258,680	92,885
300	336,858	183,368	383,142	137,084
400	444,334	236,937	503,159	178,112
500	547,831	285,198	617,794	215,235
600	646,040	329,774	726,223	249,591
700	739,016	370,743	828,555	281,204
800	825,908	408,073	923,791	310,190
900	907,257	442,205	1,012,730	336,732
1000	983,273	472,878	1,095,250	360,901
1100	1,054,467	500,454	1,172,196	382,725
1200	1,120,363	525,740	1,243,257	402,846
1300	1,181,326	548,875	1,308,812	421,389
1400	1,236,384	568,736	1,367,598	437,522
1500	1,286,369	585,237	1,420,458	451,148
1600	1,331,447	598,967	1,467,680	462,734
1700	1,372,450	610,276	1,510,600	472,126
1800	1,410,212	619,670	1,549,954	479,928
1900	1,445,651	628,001	1,586,816	486,836
2000	1,478,893	634,994	1,621,334	492,553
2100	1,510,446	641,167	1,654,163	497,450
2200	1,540,893	646,588	1,685,780	501,701
2300	1,570,083	651,369	1,715,882	505,570
2400	1,597,250	655,826	1,743,844	509,232
2500	1,622,667	659,563	1,769,863	512,367
9999999	1,979,319	709,262	2,134,554	554,027
	1,979,319	709,262	2,134,554	554,027

Current Summer Season: June through September
Proposed Summer Season: June through August

Ohio Edison Residential Bill Distribution and Seasonal kWh

OE-RS14D **Controlled Elec Wtr Ht/AOHP**

Block Start	Block End	Calendar Sales by Current Season Winter	Calendar Sales by Current Season Summer	Calendar Sales by Current Season Total	Calendar Sales by Proposed Season Winter	Calendar Sales by Proposed Season Summer	Calendar Sales by Proposed Season Total
0	100	2,443,347	1,277,229	3,720,576	2,757,603	962,973	3,720,576
101	200	2,433,927	1,271,202	3,705,129	2,746,938	958,191	3,705,129
201	300	2,421,931	1,264,042	3,685,973	2,733,059	952,914	3,685,973
301	400	2,406,830	1,256,122	3,662,952	2,715,353	947,599	3,662,952
401	500	2,384,613	1,244,408	3,629,021	2,689,416	939,605	3,629,021
501	600	2,348,855	1,225,527	3,574,382	2,647,042	927,340	3,574,382
601	700	2,298,549	1,195,973	3,494,522	2,585,423	909,099	3,494,522
701	800	2,231,282	1,152,484	3,383,766	2,503,119	880,647	3,383,766
801	900	2,145,247	1,099,563	3,244,810	2,399,410	845,400	3,244,810
901	1000	2,039,367	1,037,848	3,077,215	2,276,291	800,924	3,077,215
1001	1100	1,918,895	969,740	2,888,635	2,137,675	750,960	2,888,635
1101	1200	1,784,982	896,881	2,681,863	1,983,117	698,746	2,681,863
1201	1300	1,642,465	818,963	2,461,428	1,818,469	642,959	2,461,428
1301	1400	1,498,097	737,991	2,236,088	1,651,427	584,661	2,236,088
1401	1500	1,355,652	653,647	2,009,299	1,487,378	521,921	2,009,299
1501	1600	1,210,017	576,421	1,786,438	1,322,400	464,038	1,786,438
1601	1700	1,076,512	506,200	1,582,712	1,173,615	409,097	1,582,712
1701	1800	955,016	444,767	1,399,783	1,039,084	360,699	1,399,783
1801	1900	843,681	389,036	1,232,717	916,289	316,428	1,232,717
1901	2000	739,865	338,187	1,078,052	801,533	276,519	1,078,052
2001	2100	641,043	294,813	935,856	694,630	241,226	935,856
2101	2200	555,875	254,569	810,444	600,902	209,542	810,444
2201	2300	483,903	218,633	702,536	521,670	180,866	702,536
2301	2400	421,893	184,922	606,815	452,930	153,885	606,815
2401	2500	369,264	157,913	527,177	396,213	130,964	527,177
2501	9999999	3,096,836	1,144,726	4,241,562	3,306,596	934,966	4,241,562
		41,747,944	20,611,807	62,359,751	46,357,582	16,002,169	62,359,751

Calendar
Cumulative kWh

Block End	Current Season Winter	Current Season Summer	Proposed Season Winter	Proposed Season Summer
100	2,443,347	1,277,229	2,757,603	962,973
200	4,877,274	2,548,431	5,504,541	1,921,164
300	7,299,205	3,812,473	8,237,600	2,874,078
400	9,706,035	5,068,595	10,952,953	3,821,677
500	12,090,648	6,313,003	13,642,369	4,761,282
600	14,439,503	7,538,530	16,289,411	5,688,622
700	16,738,052	8,734,503	18,874,834	6,597,721
800	18,969,334	9,886,987	21,377,953	7,478,368
900	21,114,581	10,986,550	23,777,363	8,323,768
1000	23,153,948	12,024,398	26,053,654	9,124,692
1100	25,072,843	12,994,138	28,191,329	9,875,652
1200	26,857,825	13,891,019	30,174,446	10,574,398
1300	28,500,290	14,709,982	31,992,915	11,217,357
1400	29,998,387	15,447,973	33,644,342	11,802,018
1500	31,354,039	16,101,620	35,131,720	12,323,939
1600	32,564,056	16,678,041	36,454,120	12,787,977
1700	33,640,568	17,184,241	37,627,735	13,197,074
1800	34,595,584	17,629,008	38,666,819	13,557,773
1900	35,439,265	18,018,044	39,583,108	13,874,201
2000	36,179,130	18,356,231	40,384,641	14,150,720
2100	36,820,173	18,651,044	41,079,271	14,391,946
2200	37,376,048	18,905,613	41,680,173	14,601,488
2300	37,859,951	19,124,246	42,201,843	14,782,354
2400	38,281,844	19,309,168	42,654,773	14,936,239
2500	38,651,108	19,467,081	43,050,986	15,067,203
9999999	41,747,944	20,611,807	46,357,582	16,002,169
	41,747,944	20,611,807	46,357,582	16,002,169

Current Summer Season: June through September
Proposed Summer Season: June through August

Ohio Edison Residential Bill Distribution and Seasonal kWh

OE-RS14E Cont Elec Wtr Ht/Resist Ht

Block Start	Block End	Calendar Sales by Current Season			Calendar Sales by Proposed Season		
		Winter	Summer	Total	Winter	Summer	Total
0	100	1,648,346	854,359	2,502,705	1,857,002	645,703	2,502,705
101	200	1,641,617	850,157	2,491,774	1,849,064	642,710	2,491,774
201	300	1,635,136	846,299	2,481,435	1,841,728	639,707	2,481,435
301	400	1,627,009	838,546	2,465,555	1,831,506	634,049	2,465,555
401	500	1,615,884	827,282	2,443,166	1,817,521	625,645	2,443,166
501	600	1,600,006	809,913	2,409,919	1,796,770	613,149	2,409,919
601	700	1,575,337	787,091	2,362,428	1,765,276	597,152	2,362,428
701	800	1,542,433	753,960	2,296,393	1,722,058	574,335	2,296,393
801	900	1,501,919	712,944	2,214,863	1,669,207	545,656	2,214,863
901	1000	1,454,341	663,371	2,117,712	1,607,258	510,454	2,117,712
1001	1100	1,401,602	611,184	2,012,786	1,539,972	472,814	2,012,786
1101	1200	1,340,624	554,806	1,895,430	1,463,222	432,208	1,895,430
1201	1300	1,278,749	498,773	1,777,522	1,387,521	390,001	1,777,522
1301	1400	1,221,048	440,988	1,662,036	1,314,794	347,242	1,662,036
1401	1500	1,160,273	386,558	1,546,831	1,241,002	305,829	1,546,831
1501	1600	1,101,985	336,683	1,438,668	1,170,281	268,387	1,438,668
1601	1700	1,045,858	292,580	1,338,438	1,103,761	234,677	1,338,438
1701	1800	991,413	252,452	1,243,865	1,040,334	203,531	1,243,865
1801	1900	937,670	216,893	1,154,563	979,518	175,045	1,154,563
1901	2000	887,351	186,682	1,074,033	923,743	150,290	1,074,033
2001	2100	842,115	161,752	1,003,867	873,224	130,643	1,003,867
2101	2200	798,743	138,599	937,342	825,040	112,302	937,342
2201	2300	760,086	121,796	881,882	783,483	98,399	881,882
2301	2400	724,138	105,731	829,869	744,453	85,416	829,869
2401	2500	687,258	91,798	779,056	704,439	74,617	779,056
2501	9999999	13,334,019	1,413,525	14,747,544	13,650,164	1,097,380	14,747,544
		44,354,960	13,754,722	58,109,682	47,502,341	10,607,341	58,109,682

Calendar
Cumulative kWh

Block End	Current Season		Proposed Season	
	Winter	Summer	Winter	Summer
100	1,648,346	854,359	1,857,002	645,703
200	3,289,963	1,704,516	3,706,066	1,288,413
300	4,925,099	2,550,815	5,547,794	1,928,120
400	6,552,108	3,389,361	7,379,300	2,562,169
500	8,167,992	4,216,643	9,196,821	3,187,814
600	9,767,998	5,026,556	10,993,591	3,800,963
700	11,343,335	5,813,647	12,758,867	4,398,115
800	12,885,768	6,567,607	14,480,925	4,972,450
900	14,387,687	7,280,551	16,150,132	5,518,106
1000	15,842,028	7,943,922	17,757,390	6,028,560
1100	17,243,630	8,555,106	19,297,362	6,501,374
1200	18,584,254	9,109,912	20,760,584	6,933,582
1300	19,863,003	9,608,685	22,148,105	7,323,583
1400	21,084,051	10,049,673	23,462,899	7,670,825
1500	22,244,324	10,436,231	24,703,901	7,976,654
1600	23,346,309	10,772,914	25,874,182	8,245,041
1700	24,392,167	11,065,494	26,977,943	8,479,718
1800	25,383,580	11,317,946	28,018,277	8,683,249
1900	26,321,250	11,534,839	28,997,795	8,858,294
2000	27,208,601	11,721,521	29,921,538	9,008,584
2100	28,050,716	11,883,273	30,794,762	9,139,227
2200	28,849,459	12,021,872	31,619,802	9,251,529
2300	29,609,545	12,143,668	32,403,285	9,349,928
2400	30,333,683	12,249,399	33,147,738	9,435,344
2500	31,020,941	12,341,197	33,852,177	9,509,961
9999999	44,354,960	13,754,722	47,502,341	10,607,341
	44,354,960	13,754,722	47,502,341	10,607,341

Current Summer Season: June through September
Proposed Summer Season: June through August

Ohio Edison Residential Bill Distribution and Seasonal kWh

OE-RS17 **Load Management**

Block Start	Block End	Calendar Sales by Current Season Winter	Calendar Sales by Current Season Summer	Calendar Sales by Current Season Total	Calendar Sales by Proposed Season Winter	Calendar Sales by Proposed Season Summer	Calendar Sales by Proposed Season Total
0	100	108,851,429	54,663,357	163,514,786	122,225,941	41,288,845	163,514,786
101	200	107,394,740	53,910,860	161,305,600	120,570,233	40,735,367	161,305,600
201	300	105,365,434	52,928,936	158,294,370	118,240,879	40,053,491	158,294,370
301	400	101,996,500	51,503,551	153,500,051	114,416,814	39,083,237	153,500,051
401	500	96,580,907	49,528,165	146,109,072	108,348,487	37,760,585	146,109,072
501	600	88,997,625	46,971,881	135,969,506	99,924,173	36,045,333	135,969,506
601	700	79,713,102	43,889,049	123,602,151	89,646,435	33,955,716	123,602,151
701	800	69,748,471	40,367,852	110,116,323	78,592,300	31,524,023	110,116,323
801	900	59,993,176	36,583,891	96,577,067	67,723,957	28,853,110	96,577,067
901	1000	51,067,835	32,714,816	83,782,651	57,732,610	26,050,041	83,782,651
1001	1100	43,222,006	28,860,085	72,082,091	48,889,315	23,192,776	72,082,091
1101	1200	36,546,421	25,216,485	61,762,906	41,318,622	20,444,284	61,762,906
1201	1300	30,939,275	21,842,618	52,781,893	34,943,671	17,838,222	52,781,893
1301	1400	26,247,786	18,793,395	45,041,181	29,595,883	15,445,298	45,041,181
1401	1500	22,389,871	16,101,779	38,491,650	25,180,346	13,311,304	38,491,650
1501	1600	19,227,665	13,736,622	32,964,287	21,552,632	11,411,655	32,964,287
1601	1700	16,584,452	11,695,294	28,279,746	18,529,559	9,750,187	28,279,746
1701	1800	14,386,177	9,933,459	24,319,636	16,012,539	8,307,097	24,319,636
1801	1900	12,549,985	8,417,253	20,967,238	13,913,967	7,053,271	20,967,238
1901	2000	11,008,915	7,148,913	18,157,828	12,155,779	6,002,049	18,157,828
2001	2100	9,706,000	6,079,490	15,785,490	10,676,782	5,108,708	15,785,490
2101	2200	8,605,138	5,175,885	13,781,023	9,428,482	4,352,541	13,781,023
2201	2300	7,658,725	4,419,145	12,077,870	8,354,817	3,723,053	12,077,870
2301	2400	6,833,923	3,787,652	10,621,575	7,428,786	3,192,789	10,621,575
2401	2500	6,122,699	3,253,171	9,375,870	6,638,222	2,737,648	9,375,870
2501	9999999	73,479,756	32,138,983	105,618,739	79,224,638	26,394,101	105,618,739
		1,215,218,013	679,662,587	1,894,880,600	1,361,265,869	533,614,731	1,894,880,600

Calendar
Cumulative kWh

Block End	Current Season Winter	Current Season Summer	Proposed Season Winter	Proposed Season Summer
100	108,851,429	54,663,357	122,225,941	41,288,845
200	216,246,169	108,574,217	242,796,174	82,024,212
300	321,611,603	161,503,153	361,037,053	122,077,703
400	423,608,103	213,006,704	475,453,867	161,160,940
500	520,189,010	262,534,869	583,802,354	198,921,525
600	609,186,635	309,506,750	683,726,527	234,966,858
700	688,899,737	353,395,799	773,372,962	268,922,574
800	758,648,208	393,763,651	851,965,262	300,446,597
900	818,641,384	430,347,542	919,689,219	329,299,707
1000	869,709,219	463,062,358	977,421,829	355,349,748
1100	912,931,225	491,922,443	1,026,311,144	378,542,524
1200	949,477,646	517,138,928	1,067,629,766	398,986,808
1300	980,416,921	538,981,546	1,102,573,437	416,825,030
1400	1,006,664,707	557,774,941	1,132,169,320	432,270,328
1500	1,029,054,578	573,876,720	1,157,349,666	445,581,632
1600	1,048,282,243	587,613,342	1,178,902,298	456,993,287
1700	1,064,866,695	599,308,636	1,197,431,857	466,743,474
1800	1,079,252,872	609,242,095	1,213,444,396	475,050,571
1900	1,091,802,857	617,659,348	1,227,358,363	482,103,842
2000	1,102,811,772	624,808,261	1,239,514,142	488,105,891
2100	1,112,517,772	630,887,751	1,250,190,924	493,214,599
2200	1,121,122,910	636,063,636	1,259,619,406	497,567,140
2300	1,128,781,635	640,482,781	1,267,974,223	501,290,193
2400	1,135,615,558	644,270,433	1,275,403,009	504,482,982
2500	1,141,738,257	647,523,604	1,282,041,231	507,220,630
9999999	1,215,218,013	679,662,587	1,361,265,869	533,614,731
	1,215,218,013	679,662,587	1,361,265,869	533,614,731

Current Summer Season: June through September
Proposed Summer Season: June through August

Ohio Edison Residential Bill Distribution and Seasonal kWh

OE-RS18 **Water Heat - Closed Rate**

Block Start	Block End	Calendar Sales by Current Season			Calendar Sales by Proposed Season		
		Winter	Summer	Total	Winter	Summer	Total
0	100	999,626	470,067	1,469,693	1,066,964	402,729	1,469,693
101	200	598,944	221,963	820,907	631,969	188,938	820,907
201	300	256,620	75,229	331,849	267,672	64,177	331,849
301	400	106,372	26,969	133,341	111,258	22,083	133,341
401	500	47,716	12,251	59,967	49,774	10,193	59,967
501	600	25,973	5,992	31,965	26,680	5,285	31,965
601	700	16,339	3,214	19,553	16,769	2,784	19,553
701	800	10,251	1,862	12,113	10,469	1,644	12,113
801	900	6,787	1,420	8,207	7,005	1,202	8,207
901	1000	4,221	1,123	5,344	4,386	958	5,344
1001	1100	2,964	1,011	3,975	3,073	902	3,975
1101	1200	2,497	854	3,351	2,571	780	3,351
1201	1300	2,327	585	2,912	2,327	585	2,912
1301	1400	1,973	493	2,466	1,973	493	2,466
1401	1500	1,877	359	2,236	1,877	359	2,236
1501	1600	1,651	329	1,980	1,651	329	1,980
1601	1700	1,372	315	1,687	1,372	315	1,687
1701	1800	1,143	219	1,362	1,143	219	1,362
1801	1900	1,027	219	1,246	1,027	219	1,246
1901	2000	794	116	910	794	116	910
2001	2100	417	110	527	417	110	527
2101	2200	221	110	331	221	110	331
2201	2300	193	110	303	193	110	303
2301	2400	130	110	240	130	110	240
2401	2500	98	110	208	98	110	208
2501	9999999	1,966	95,149	97,115	1,966	95,149	97,115
		2,093,499	920,289	3,013,788	2,213,779	800,009	3,013,788

Calendar
Cumulative kWh

Block End	Current Season		Proposed Season	
	Winter	Summer	Winter	Summer
100	999,626	470,067	1,066,964	402,729
200	1,598,570	692,030	1,698,933	591,667
300	1,855,190	767,259	1,966,605	655,844
400	1,961,562	794,228	2,077,863	677,927
500	2,009,278	806,479	2,127,637	688,120
600	2,035,251	812,471	2,154,317	693,405
700	2,051,590	815,685	2,171,086	696,189
800	2,061,841	817,547	2,181,555	697,833
900	2,068,628	818,967	2,188,560	699,035
1000	2,072,849	820,090	2,192,946	699,993
1100	2,075,813	821,101	2,196,019	700,895
1200	2,078,310	821,955	2,198,590	701,675
1300	2,080,637	822,540	2,200,917	702,260
1400	2,082,610	823,033	2,202,890	702,753
1500	2,084,487	823,392	2,204,767	703,112
1600	2,086,138	823,721	2,206,418	703,441
1700	2,087,510	824,036	2,207,790	703,756
1800	2,088,653	824,255	2,208,933	703,975
1900	2,089,680	824,474	2,209,960	704,194
2000	2,090,474	824,590	2,210,754	704,310
2100	2,090,891	824,700	2,211,171	704,420
2200	2,091,112	824,810	2,211,392	704,530
2300	2,091,305	824,920	2,211,585	704,640
2400	2,091,435	825,030	2,211,715	704,750
2500	2,091,533	825,140	2,211,813	704,860
9999999	2,093,499	920,289	2,213,779	800,009
	2,093,499	920,289	2,213,779	800,009

Current Summer Season: June through September
Proposed Summer Season: June through August

Ohio Edison Residential Bill Distribution and Seasonal kWh

OE-RS19 **Elec Heat Apt**

Block Start	Block End	Calendar Sales by Current Season			Calendar Sales by Proposed Season		
		Winter	Summer	Total	Winter	Summer	Total
0	100	1,848,331	1,042,747	2,891,078	2,104,276	786,802	2,891,078
101	200	1,788,239	983,342	2,771,581	2,031,759	739,822	2,771,581
201	300	1,711,383	873,672	2,585,055	1,922,862	662,193	2,585,055
301	400	1,605,878	717,573	2,323,451	1,771,944	551,507	2,323,451
401	500	1,467,250	550,007	2,017,257	1,588,346	428,911	2,017,257
501	600	1,320,248	400,688	1,720,936	1,403,838	317,098	1,720,936
601	700	1,163,554	288,448	1,452,002	1,222,122	229,880	1,452,002
701	800	1,015,935	208,770	1,224,705	1,057,709	166,996	1,224,705
801	900	879,238	151,608	1,030,846	908,658	122,188	1,030,846
901	1000	758,026	107,728	865,754	777,841	87,913	865,754
1001	1100	646,393	74,940	721,333	659,175	62,158	721,333
1101	1200	539,744	52,025	591,769	547,740	44,029	591,769
1201	1300	440,835	36,996	477,831	446,324	31,507	477,831
1301	1400	354,721	24,858	379,579	358,730	20,849	379,579
1401	1500	279,898	17,390	297,288	282,763	14,525	297,288
1501	1600	217,199	12,560	229,759	219,175	10,584	229,759
1601	1700	164,635	9,171	173,806	165,860	7,946	173,806
1701	1800	124,507	6,872	131,379	125,439	5,940	131,379
1801	1900	94,531	4,383	98,914	95,041	3,873	98,914
1901	2000	71,488	2,834	74,322	71,796	2,526	74,322
2001	2100	52,845	1,760	54,605	53,078	1,527	54,605
2101	2200	39,517	1,300	40,817	39,750	1,067	40,817
2201	2300	28,521	1,093	29,614	28,655	959	29,614
2301	2400	21,941	997	22,938	21,978	960	22,938
2401	2500	16,081	917	16,998	16,081	917	16,998
2501	9999999	57,223	1,891	59,114	57,223	1,891	59,114
		16,708,161	5,574,570	22,282,731	17,978,163	4,304,568	22,282,731

Calendar
Cumulative kWh

Block End	Current Season		Proposed Season	
	Winter	Summer	Winter	Summer
100	1,848,331	1,042,747	2,104,276	786,802
200	3,636,570	2,026,089	4,136,035	1,526,624
300	5,347,953	2,899,761	6,058,897	2,188,817
400	6,953,831	3,617,334	7,830,841	2,740,324
500	8,421,081	4,167,341	9,419,187	3,169,235
600	9,741,329	4,568,029	10,823,025	3,486,333
700	10,904,883	4,856,477	12,045,147	3,716,213
800	11,920,818	5,065,247	13,102,856	3,883,209
900	12,800,056	5,216,855	14,011,514	4,005,397
1000	13,558,082	5,324,583	14,789,355	4,093,310
1100	14,204,475	5,399,523	15,448,530	4,155,468
1200	14,744,219	5,451,548	15,996,270	4,199,497
1300	15,185,054	5,488,544	16,442,594	4,231,004
1400	15,539,775	5,513,402	16,801,324	4,251,853
1500	15,819,673	5,530,792	17,084,087	4,266,378
1600	16,036,872	5,543,352	17,303,262	4,276,962
1700	16,201,507	5,552,523	17,469,122	4,284,908
1800	16,326,014	5,559,395	17,594,561	4,290,848
1900	16,420,545	5,563,778	17,689,602	4,294,721
2000	16,492,033	5,566,612	17,761,398	4,297,247
2100	16,544,878	5,568,372	17,814,476	4,298,774
2200	16,584,395	5,569,672	17,854,226	4,299,841
2300	16,612,916	5,570,765	17,882,881	4,300,800
2400	16,634,857	5,571,762	17,904,859	4,301,760
2500	16,650,938	5,572,679	17,920,940	4,302,677
9999999	16,708,161	5,574,570	17,978,163	4,304,568
	16,708,161	5,574,570	17,978,163	4,304,568

Current Summer Season: June through September
Proposed Summer Season: June through August

ORIGINAL FILING

OE BILLING DEMANDS FOR PROPOSED RATES
Case No. 07-551-EL-AIR

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Witness: G. Hussing

				2007										2008				
	RATE CODE	CLASS/ DESCRIPTION	PROPOSED RATE	3	4	5	6	7	8	9	10	11	12	1	2	Test Year Annual Total	Annual	KW ADDED FOR MINIMUM DEMAND
NON_MAN	OE-GS21	SPC	PRIMARY	9,397	8,984	8,436	8,897	9,198	10,673	8,868	8,221	9,931	10,091	8,210	7,875	108,781	108,781	
NON_MAN	OE-GS21	TARIFF	PRIMARY	54,286	54,316	49,709	51,278	54,582	58,717	56,520	62,777	62,650	53,870	52,131	51,899	662,736	645,754	16,982
NON_MAN	OE-GS22A	TARIFF	PRIMARY	114	158	150	97	44	53	61	79	44	79	141	176	1,196	1,196	
NON_MAN	OE-GS23	SPC	PRIMARY	18,733	17,844	16,971	18,103	18,718	20,259	16,909	16,729	19,467	17,935	16,768	15,377	213,813	213,813	
NON_MAN	OE-GS23	TARIFF	PRIMARY	410,385	400,676	404,875	409,575	413,797	436,251	441,682	461,355	442,282	402,167	398,362	395,872	5,017,277	5,015,456	1,821
NON_MAN	OE-GS28	TARIFF	PRIMARY	17,516	17,577	16,735	17,524	17,714	18,210	19,120	19,398	19,407	9,712	16,736	17,099	206,749	206,749	

ORIGINAL FILING

OE BILLING DEMANDS FOR PROPOSED RATES
Case No. 07-551-EL-AIR

				2006												
	RATE CODE	CLASS/ DESCRIPTION	PROPOSED RATE	3	4	5	6	7	8	9	10	11	12	1	2	Annual Total
NON_MAN	OE-GS21	SPC	PRIMARY	9,397	8,984	8,436	8,897	9,198	10,673	8,868	8,221	9,931	10,091	8,210	7,875	108,781
NON_MAN	OE-GS21	TARIFF	PRIMARY	52,918	52,947	48,456	49,985	53,206	57,237	55,095	61,195	61,071	52,512	50,817	50,591	646,030
NON_MAN	OE-GS22A	TARIFF	PRIMARY	106	147	139	90	41	49	57	73	41	73	131	163	1,110
NON_MAN	OE-GS23	SPC	PRIMARY	18,511	17,632	16,770	17,888	18,496	20,019	16,708	16,531	19,236	17,722	16,569	15,195	211,277
NON_MAN	OE-GS23	TARIFF	PRIMARY	406,205	396,595	400,751	405,403	409,582	431,808	437,183	456,656	437,777	398,071	394,305	391,840	4,966,176
NON_MAN	OE-GS28	TARIFF	PRIMARY	17,418	17,479	16,642	17,426	17,615	18,108	19,013	19,290	19,299	9,658	16,643	17,004	205,595

OE BILLING DEMANDS FOR PROPOSED RATES
Case No. 07-551-EL-AIR

	RATE CODE	CLASS/ DESCRIPTION	PROPOSED RATE	3	4	5	6	7	8	9	10	11	2007 12	2008 1	2	KW_MIN_5
NON_MAN	OE-ESIP	TARIFF	SEC													
NON_MAN	OE-GS21	SPC	SEC	3,860	3,860	3,860	3,860	3,860	3,860	3,860	3,860	3,860	3,860	3,860	3,860	46,315
NON_MAN	OE-GS21	TARIFF	SEC	521,251	521,251	521,251	521,251	521,251	521,251	521,251	521,251	521,251	521,251	521,251	521,251	6,255,015
NON_MAN	OE-GS21	TARIFF	SEC													
NON_MAN	OE-GS22A	TARIFF	SEC	9,701	9,692	9,692	9,692	9,692	9,692	9,692	9,692	9,692	9,692	9,692	9,692	116,413
NON_MAN	OE-GS22B	TARIFF	SEC	264	264	264	264	264	264	264	264	264	264	264	264	3,173
NON_MAN	OE-GS22C	TARIFF	SEC	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	15,018
NON_MAN	OE-GS23	TARIFF	SEC													
NON_MAN	OE-GS33	TARIFF	SEC	1,699	1,699	1,699	1,699	1,699	1,699	1,699	1,699	1,699	1,699	1,699	1,699	20,385

ORIGINAL FILING

OE BILLING DEMANDS FOR PROPOSED RATES
Case No. 07-551-EL-AIR

	RATE CODE	CLASS/ DESCRIPTION	PROPOSED RATE	2007 3	4	5	6	7	8	9	10	11	12	2008 1	2	KW_OVER_5
NON_MAN	OE-ESIP	TARIFF	SEC													
NON_MAN	OE-GS21	SPC	SEC													
NON_MAN	OE-GS21	TARIFF	SEC	91,787	87,941	84,915	86,460	91,722	100,086	77,422	78,370	97,355	93,413	82,788	83,139	1,055,398
NON_MAN	OE-GS21	TARIFF	SEC	1,383,154	1,350,838	1,314,218	1,343,918	1,379,984	1,498,894	1,432,528	1,614,778	1,558,644	1,391,045	1,329,959	1,312,544	16,910,505
NON_MAN	OE-GS22A	TARIFF	SEC	70,319	79,365	89,409	76,804	61,321	60,155	48,915	58,643	55,095	49,850	90,916	84,634	825,425
NON_MAN	OE-GS22B	TARIFF	SEC	1,744	1,811	2,075	2,454	1,257	1,254	1,163	1,252	1,059	1,076	1,981	1,972	19,099
NON_MAN	OE-GS22C	TARIFF	SEC	6,436	7,118	9,083	6,845	6,406	5,125	4,916	4,722	4,380	3,928	7,116	6,326	72,400
NON_MAN	OE-GS23	TARIFF	SEC													
NON_MAN	OE-GS33	TARIFF	SEC	227	231	229	229	230	219	195	221	221	219	223	206	2,651

ORIGINAL FILING

OE BILLING DEMANDS FOR PROPOSED RATES
Case No. 07-551-EL-AIR

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Witness: G. Hussing

	RATE CODE	CLASS/ DESCRIPTION	PROPOSED RATE	2006 3	4	5	6	7	8	9	10	11	12	1	2	Annual Total	KW_MIN_5	KW_OVER_5
NON_MAN	OE-ESIP	TARIFF	SEC	5	5	5	5	5	5	5	5	5	5	5	5	54		
NON_MAN	OE-GS21	SPC	SEC	95,563	91,559	88,409	90,017	95,495	104,203	80,608	81,594	101,360	97,256	86,194	86,560	1,098,817	46,315	1,055,398
NON_MAN	OE-GS21	TARIFF	SEC	1,723,962	1,683,683	1,638,040	1,675,058	1,720,011	1,868,219	1,785,501	2,012,657	1,942,692	1,733,796	1,657,660	1,635,953	21,077,231	6,255,015	16,910,505
NON_MAN	OE-GS21	TARIFF	SEC	101	106	108	106	111	110	122	74	116	112	110	108	1,284		
NON_MAN	OE-GS22A	TARIFF	SEC	74,117	83,652	94,239	80,952	64,633	63,404	51,557	61,810	58,070	52,542	95,826	89,205	870,008	116,413	825,425
NON_MAN	OE-GS22B	TARIFF	SEC	1,905	1,978	2,267	2,680	1,373	1,369	1,271	1,367	1,157	1,176	2,164	2,154	20,860	3,173	19,099
NON_MAN	OE-GS22C	TARIFF	SEC	7,147	7,904	10,086	7,601	7,113	5,691	5,459	5,243	4,864	4,362	7,902	7,024	80,397	15,018	72,400
NON_MAN	OE-GS23	TARIFF	SEC	1,405	1,821	1,903	1,805	1,545	1,932	1,651	1,682	1,770	1,410	1,689	1,721	20,335		
NON_MAN	OE-GS33	TARIFF	SEC	1,028	1,046	1,035	1,034	1,039	991	883	1,001	1,001	990	1,008	933	11,988	20,385	2,651

ORIGINAL FILING

OE BILLING DEMANDS FOR PROPOSED RATES
Case No. 07-551-EL-AIR

Witness: G. Hussing

													2007	2008			
	RATE CODE	CLASS/ DESCRIPTION	PROPOSED RATE	3	4	5	6	7	8	9	10	11	12	1	2	Test Year Annual Total	Annual
NON_MAN	OE-GS21	TARIFF	TRANSMISSION	1,459	1,493	3,963	1,737	1,781	1,373	1,257	1,228	1,261	1,291	2,892	1,734	21,469	15,138
NON_MAN	OE-GS23	TARIFF	TRANSMISSION	292,829	294,681	299,301	292,662	297,763	319,227	322,339	314,093	306,237	284,274	285,080	291,426	3,599,912	3,406,448
NON_MAN	OE-GS28	TARIFF	TRANSMISSION	162,686	162,229	169,023	169,166	190,754	177,261	166,696	182,981	170,469	166,526	169,571	169,530	2,056,893	2,030,593

OE BILLING DEMANDS FOR PROPOSED RATES
Case No. 07-551-EL-AIR

	RATE CODE	CLASS/ DESCRIPTION	PROPOSED RATE	KW ADDED FOR MINIMUM DEMAND
NON_MAN	OE-GS21	TARIFF	TRANSMISSION	6,331
NON_MAN	OE-GS23	TARIFF	TRANSMISSION	193,464
NON_MAN	OE-GS28	TARIFF	TRANSMISSION	26,300

OE BILLING DEMANDS FOR PROPOSED RATES
Case No. 07-551-EL-AIR

	RATE CODE	CLASS/ DESCRIPTION	PROPOSED RATE	3	4	5	6	7	8	9	10	11	12	1	2	Annual Total
				2006												
NON_MAN	OE-GS21	TARIFF	TRANSMISSION	1,029	1,053	2,794	1,225	1,256	968	886	866	889	910	2,039	1,223	15,138
NON_MAN	OE-GS23	TARIFF	TRANSMISSION	274,369	276,105	280,433	274,213	278,992	299,103	302,019	294,293	286,932	266,354	267,109	273,055	3,372,977
NON_MAN	OE-GS28	TARIFF	TRANSMISSION	159,709	159,261	165,930	166,071	187,264	174,017	163,646	179,633	167,350	163,479	166,468	166,428	2,019,256

ORIGINAL FILING

OE BILLING DEMANDS FOR PROPOSED RATES
Case No. 07-551-EL-AIR

WPE - 4.1m
Page 1 of 2
Witness: G. Hussing

											2007	2008				
RATE CODE	CLASS/ DESCRIPTION	PROPOSED RATE	3	4	5	6	7	8	9	10	11	12	1	2	Test Year Annual Total	Annual Total	KW ADDED FOR MINIMUM DEMAND
OE-GS21	TARIFF	SUBTRANSMISSION	899	1,078	1,153	994	990	1,056	929	904	926	1,072	1,164	1,001	12,166	11,955	211
OE-GS23	SPC	SUBTRANSMISSION	3,692	3,793	3,683	3,711	3,666	3,527	3,569	3,714	3,709	3,734	3,711	3,726	44,235	44,235	
OE-GS23	TARIFF	SUBTRANSMISSION	126,676	123,766	129,786	125,779	135,817	138,815	142,161	145,248	139,090	127,010	124,260	125,793	1,584,200	1,552,460	31,740
OE-GS28	SPC	SUBTRANSMISSION	4,545	4,514	4,635	4,669	4,437	5,028	5,370	5,524	5,488	4,466	4,688	4,662	58,026	58,026	
OE-GS28	TARIFF	SUBTRANSMISSION	3,601	3,487	3,729	3,921	4,160	4,806	4,135	4,357	3,935	4,064	3,844	3,669	47,708	46,628	1,080

ORIGINAL FILING

OE BILLING DEMANDS FOR PROPOSED RATES
Case No. 07-551-EL-AIR

RATE CODE	CLASS/ DESCRIPTION	PROPOSED RATE	2006 3	4	5	6	7	8	9	10	11	12	1	2	Annual Total
OE-GS21	TARIFF	SUBTRANSMISSION	883	1,059	1,133	977	973	1,038	913	888	910	1,053	1,144	984	11,955
OE-GS23	SPC	SUBTRANSMISSION	3,692	3,793	3,683	3,711	3,666	3,527	3,569	3,714	3,709	3,734	3,711	3,726	44,235
OE-GS23	TARIFF	SUBTRANSMISSION	122,918	120,095	125,936	122,048	131,788	134,697	137,944	140,939	134,964	123,242	120,574	122,061	1,537,206
OE-GS28	SPC	SUBTRANSMISSION	4,520	4,489	4,609	4,643	4,412	5,000	5,340	5,493	5,457	4,441	4,662	4,636	57,702
OE-GS28	TARIFF	SUBTRANSMISSION	3,500	3,389	3,624	3,811	4,043	4,671	4,019	4,235	3,824	3,950	3,736	3,566	46,368

OE Billing Units (Manual Billed Tariffs and Contracts)
Case No. 07-551-EL-AIR

Unique Indicator	Proposed Rate	Speccial Contract Indicator	Units	200703	200704	200705	200706	200707	200708	200709	200710	200711	200712	200801	200802	Test Year
	SECONDARY	TARIFF	kWh	1,446,590	1,549,029	1,740,670	1,880,793	1,976,178	2,124,937	1,970,263	1,711,909	1,559,873	1,466,872	1,588,066	1,407,039	20,422,218
	PRIMARY	TARIFF	kWh	21,737,981	20,560,600	22,219,218	22,812,016	22,142,928	24,299,265	23,170,052	23,046,645	22,479,287	19,995,487	20,716,406	20,572,323	263,752,206
	SUBTRANSMISSI	TARIFF	kWh	17,732,861	16,644,481	17,875,661	17,201,378	16,463,272	19,116,689	17,841,517	17,637,062	17,323,068	16,252,671	16,388,182	17,692,192	208,169,034
	TRANSMISSION	TARIFF	kWh	220,771,815	195,906,968	215,061,344	207,269,833	204,120,528	209,563,200	198,033,595	207,301,170	191,012,673	186,408,697	210,179,989	202,340,370	2,447,970,183
UNIQUE	PRIMARY	SPC	kWh	1,217,959	1,269,819	1,210,966	1,380,843	1,341,352	1,468,681	1,487,489	579,750	1,180,846	1,125,840	883,845	1,159,856	14,307,246
UNIQUE	TRANSMISSION	SPC	kWh	43,952,698	43,970,515	44,051,211	42,815,951	43,304,551	46,950,374	42,067,057	34,624,956	41,273,480	38,852,219	46,329,796	37,522,409	505,715,216
			kWh	306,859,904	279,901,412	302,159,069	293,360,813	289,348,809	303,523,146	284,569,972	284,901,491	274,829,227	264,101,786	296,086,285	280,694,188	3,460,336,103
	SECONDARY	TARIFF	kW	5,210	5,579	6,269	6,773	7,117	7,653	7,096	6,165	5,618	5,283	5,719	5,067	73,547
	PRIMARY	TARIFF	kW	65,977	62,403	67,437	69,236	67,206	73,750	70,323	69,948	68,226	60,688	62,876	62,439	800,509
	SUBTRANSMISSI	TARIFF	kVA	39,646	37,212	39,965	38,457	36,807	42,740	39,889	39,431	38,729	36,336	36,639	39,555	465,407
	TRANSMISSION	TARIFF	kVA	505,610	448,665	492,532	474,688	467,475	479,940	453,535	474,760	437,456	426,912	481,353	463,399	5,606,325
UNIQUE	PRIMARY	SPC	kVA	2,830	2,951	2,814	3,209	3,117	3,413	3,457	1,347	2,744	2,616	2,054	2,695	33,249
UNIQUE	TRANSMISSION	SPC	kVA	102,142	102,184	102,371	99,500	100,636	109,108	97,760	80,465	95,916	90,289	107,666	87,199	1,175,237
	SECONDARY	TARIFF	rKVA	2,029	2,173	2,442	2,639	2,772	2,981	2,764	2,402	2,188	2,058	2,228	1,974	28,650
	PRIMARY	TARIFF	rKVA	931	881	952	977	948	1,041	992	987	963	856	887	881	11,296

Ohio Edison Current to Proposed Mapping for COS

Ohio Edison Company
Bills

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	RS	GS	GP	GSUB	GT	SC_GS	CS_GP	SC_GSUB	SC_GT	SLTG	TLTG	POL
				Tariff	Tariff	Tariff	Tariff	Tariff	Special Contract	Special Contract	Special Contract	Special Contract	Tariff	Tariff	Tariff
	(A)	(B)	(C)	RES	SEC	PRIMARY	SUBTRANS MISSION	TRANSMISS ION	SECONDAR Y	PRIMARY	SUB-T	TRANSMISS ION	Street Ltg	Traffic	POL
1	RS10	RESIDENTIAL STANDARD RATE (SHEET 10)	8,521,919	8,521,919											
2	RS11	RESIDENTIAL SPACE HEATING RATE (SHEET 11)	781,153	781,153											
3	RS12	RESIDENTIAL OPTIONAL TIME-OF-DAY (SHEET 12)	3,472	3,472											
4	RS17, RS14	RESIDENTIAL LOAD MANAGEMENT RATE (SHEET 17)	1,826,771	1,826,771											
5	RS18	RESIDENTIAL WATER HEATING SERVICE (SHEET 18)	15,112	15,112											
6	RS19	RESIDENTIAL OPTIONAL ELECTRICALLY HEATED APARTMEN	27,574	27,574											
7	TOTAL RESIDENTIAL		11,176,001	11,176,001	0	0	0	0	0	0	0	0	0	0	0
8	GS21	GENERAL SERVICE - SECONDARY VOLTAGE (SHEET 21)	1,265,045	0	1,251,003	4,210	87	99	9,263	383	0	0	0	0	0
9	GS22	SECONDARY VOLTAGE - OPTIONAL SPACE AND WATER HEAT	26,932	0	26,921	12	0	0	0	0	0	0	0	0	0
10	GS23	GENERAL SERVICE -LARGE (SHEET 23)	10,872	0	0	7,716	1,020	1,644	0	480	12	0	0	0	0
11	GS28	GENERAL SERVICE -HIGH USE MANUFACTURING (SHEET 28)	228	0	0	36	12	168	0	0	12	0	0	0	0
12	GS33	ALL NIGHT OUTDOOR LIGHTING (SHEET 33)	4,077	0	4,077	0	0	0	0	0	0	0	0	0	0
13	GSXXXF	GENERAL SERVICE -INTERRUPTIBLE ELECTRIC ARC FURNAC	0	0	0	0	0	0	0	0	0	0	0	0	0
14	TOTAL COMMERCIAL		1,307,154	0	1,282,001	11,974	1,119	1,911	9,263	863	24	0	0	0	0
15	TFLT	TRAFFIC LIGHT METERED AND UNMETERED (SHEET 31)	14,184	0	0	0	0	0	0	0	0	0	0	14,184	0
16	POL	PRIVATE OUTDOOR LIGHTING (SHEET 32)	12,552	0	0	0	0	0	0	0	0	0	0	0	12,552
17	STLTF	STREET LIGHTING COMPANY OWNED (SHEET 35)	4,020	0	0	0	0	0	0	0	0	0	4,020	0	0
18	STLTF	STREET LIGHTING NON-COMPANY OWNED (SHEET 36)	6,336	0	0	0	0	0	0	0	0	0	6,336	0	0
	ESIP	ESIP	4,260	0	0	0	0	0	0	0	0	0	4,260	0	0
19	TOTAL LIGHTING		41,352	0	0	0	0	0	0	0	0	0	14,616	14,184	12,552
20	SPECIAL CONTRACTS														
21	OE-GSMAN	OE-GS21	186	0	114	36	0	0	0	24	0	12	0	0	0
22	OE-GSMAN	OE-GS23	724	0	0	312	60	290	0	36	0	26	0	0	0
23	OE-GSMAN	OE-GS28	132	0	0	24	12	84	0	0	0	12	0	0	0
24	OE-GSMAN	OE-STLT	48	0	0	0	0	0	0	0	0	0	48	0	0
			1090	0	114	372	72	374	0	60	0	50	48	0	0
25	Total		12,525,597	11,176,001	1,282,115	12,346	1,191	2,285	9,263	923	24	50	14,664	14,184	12,552

Original Filing

Ohio Edison Current to Proposed Mapping for COS

Ohio Edison Company
Customers

LINE NO. RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	CUSTOMERS	RS Tariff	GS Tariff	GP Tariff	GSUB Tariff	GT Tariff	SC_GS Special Contract	CS_GP Special Contract	SC_GSUB Special Contract	SC_GT Special Contract	SLTG Tariff	TLTG Tariff	POL Tariff
(A)	(B)	(C)		RES	SEC	PRIMARY	SUBTRANSMISSION	TRANSMISSION	SECONDARY	PRIMARY	SUB-T	TRANSMISSION	Street Ltg	Traffic	POL
1 RS10	RESIDENTIAL STANDARD RATE (SHEET 10)	8,521,919	710,160	710,160											
2 RS11	RESIDENTIAL SPACE HEATING RATE (SHEET 11)	781,153	65,096	65,096											
3 RS12	RESIDENTIAL OPTIONAL TIME-OF-DAY (SHEET 12)	3,472	289	289											
4 RS17, RS14	RESIDENTIAL LOAD MANAGEMENT RATE (SHEET 17)	1,826,771	152,231	152,231											
5 RS18	RESIDENTIAL WATER HEATING SERVICE (SHEET 18)	15,112	1,259	1,259											
6 RS19	RESIDENTIAL OPTIONAL ELECTRICALLY HEATED APARTMEN	27,574	2,298	2,298											
7 TOTAL RESIDENTIAL		11,176,001	931,333	931,333	0	0	0	0	0	0	0	0	0	0	0
8 GS21	GENERAL SERVICE - SECONDARY VOLTAGE (SHEET 21)	1,265,045	105,420		104,250	351	7	8	772	32					
9 GS22	SECONDARY VOLTAGE - OPTIONAL SPACE AND WATER HEA	26,932	2,244		2,243	1									
10 GS23	GENERAL SERVICE -LARGE (SHEET 23)	10,872	906		0	643	85	137		40	1				
11 GS28	GENERAL SERVICE -HIGH USE MANUFACTURING (SHEET 28)	228	19		0	3	1	14			1				
12 GS33	ALL NIGHT OUTDOOR LIGHTING (SHEET 33)	4,077	340		340										
13 GSXXXF	GENERAL SERVICE -INTERRUPTIBLE ELECTRIC ARC FURNAC	0	0		0	0	0	0	0	0	0	0	0	0	0
14 TOTAL COMMERCIAL		1,307,154	108,929	0	106,833	998	93	159	772	72	2	0	0	0	0
15 TFLT	TRAFFIC LIGHT METERED AND UNMETERED (SHEET 31)	14,184	1,182											1,182	
16 POL	PRIVATE OUTDOOR LIGHTING (SHEET 32)	12,552	1,046												1,046
17 STLTF	STREET LIGHTING COMPANY OWNED (SHEET 35)	4,020	335										335		
18 STLTF	STREET LIGHTING NON-COMPANY OWNED (SHEET 36)	6,336	528										528		
ESIP	ESIP	4,260	355										355		
19 TOTAL LIGHTING		41,352	3,446	0	0	0	0	0	0	0	0	0	1,218	1,182	1,046
20 SPECIAL CONTRACTS															
21 OE-GSMAN	OE-GS21	186	16		10	3				2		1			
22 OE-GSMAN	OE-GS23	724	60			26	5	24		3		2			
23 OE-GSMAN	OE-GS28	132	11			2	1	7				1			
24 OE-GSMAN	OE-STLT	48	4										4		
		1090	91	0	10	31	6	31	0	5	0	4	4	0	0
25 Total		12,525,597	1,043,799	931,333	106,843	1,029	99	190	772	77	2	4	1,222	1,182	1,046

Ohio Edison Current to Proposed Mapping for COS

Ohio Edison Company
Kwh Sales Excluding Line Losses

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	SALES	RS	GS	GP	GSUB	GT	SC_GS	CS_GP	SC_GSUB	SC_GT	SLTG	TLTG	POL
				Tariff	Tariff	Tariff	Tariff	Tariff	Special Contract	Special Contract	Special Contract	Special Contract	Tariff	Tariff	Tariff
	(A)	(B)	(C)	RES	SEC	PRIMARY	SUBTRANSMISSION	TRANSMISSION	SECONDARY	PRIMARY	SUB-T	TRANSMISSIO N	Street Ltg	Traffic	POL
1	RS10	RESIDENTIAL STANDARD RATE (SHEET 10)	5,514,384,984	5,514,384,984											
2	RS11	RESIDENTIAL SPACE HEATING RATE (SHEET 11)	1,301,005,414	1,301,005,414											
3	RS12	RESIDENTIAL OPTIONAL TIME-OF-DAY (SHEET 12)	8,726,200	8,726,200											
4	RS17, RS14	RESIDENTIAL LOAD MANAGEMENT RATE (SHEET 17)	2,314,322,734	2,314,322,734											
5	RS18	RESIDENTIAL WATER HEATING SERVICE (SHEET 18)	3,013,788	3,013,788											
6	RS19	RESIDENTIAL OPTIONAL ELECTRICALLY HEATED APARTMEN	22,282,731	22,282,731											
7	TOTAL RESIDENTIAL		9,163,735,850	9,163,735,850	-	-	-	-	-	-	-	-	-	-	-
8	GS21	GENERAL SERVICE - SECONDARY VOLTAGE (SHEET 21)	6,970,354,712		6,452,565,344	191891752	3775381	2774908	289678184	29669143					
9	GS22	SECONDARY VOLTAGE - OPTIONAL SPACE AND WATER HEA	253,327,726		252,891,807	435919.0727									
10	GS23	GENERAL SERVICE -LARGE (SHEET 23)	4,767,509,281		-	2519811148	690896841.7	1455872005		73552718.26	27377568				
11	GS28	GENERAL SERVICE -HIGH USE MANUFACTURING (SHEET 28)	1,187,312,359		0	124069692.3	20690344.57	1005969627			36582695.4				
12	GS33	ALL NIGHT OUTDOOR LIGHTING (SHEET 33)	1,858,938		1858938										
13	GSXXXF	GENERAL SERVICE -INTERRUPTIBLE ELECTRIC ARC FURNA(	0												
14	TOTAL COMMERCIAL		13,180,363,015	-	6,707,316,088	2,836,208,511	715,361,567	2,464,616,540	289,678,184	103,221,861	#########	-	-	-	-
15	TFLT	TRAFFIC LIGHT METERED AND UNMETERED (SHEET 31)	22,948,507											22,948,507	
16	POL	PRIVATE OUTDOOR LIGHTING (SHEET 32)	36,757,260												36,757,260
17	STLTF	STREET LIGHTING COMPANY OWNED (SHEET 35)	8,860,344										8,860,344		
18	STLTF	STREET LIGHTING NON-COMPANY OWNED (SHEET 36)	14,440,357										14,440,357		
19	ESIP	ESIP	103,842,048										103,842,048		
20	TOTAL LIGHTING		186,848,516	0	0	0	0	0	0	0	0	0	127,142,749	22,948,507	36,757,260
21	SPECIAL CONTRACTS														
22	OE-GSMAN	OE-GS21	31,740,877		20,286,191	8,808,235				2,630,419		16,032			
23	OE-GSMAN	OE-GS23	940,906,155			209,732,111	136,830,980	499,214,699		11,676,828		83,451,537			
24	OE-GSMAN	OE-GS28	2,487,553,045			45,211,859	71,338,054	1,948,755,484				422,247,648			
25	OE-GSMAN	OE-STLT	136,026										136,026		
			3,460,336,103	0	20,286,191	263,752,205	208,169,034	2,447,970,183	0	14,307,247	0	505,715,217	136,026	0	0
26	Total		25,991,283,484	9,163,735,850	6,727,602,279	3,099,960,716	923,530,601	4,912,586,723	289,678,184	117,529,108	63,960,263	505,715,217	127,278,775	22,948,507	36,757,260
27	CONTRACTS THAT DO NOT GET FRM		422,247,648									422,247,648			

Ohio Edison Company
Kwh Sales Including Line Losses

LOSSES	
RES, LTG, GS	6.70%
GP	3%
GSU	0.10%
GT	0%

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	SALES	RS Tariff	GS Tariff	GP Tariff	GSUB Tariff	GT Tariff	SC_GS Special Contract	CS_GP Special Contract	SC_GSUB Special Contract	SC_GT Special Contract	SLTG Tariff	TLTG Tariff	POL Tariff
	(A)	(B)	(C)	RES	SEC	PRIMARY	SUBTRANSMISSION	TRANSMISSION	SECONDARY	PRIMARY	SUB-T	TRANSMISSION	Street Ltg	Traffic	POL
1	RS10	RESIDENTIAL STANDARD RATE (SHEET 10)	5,883,848,778	5,883,848,778	-	-	-	-	-	-	-	-	-	-	-
2	RS11	RESIDENTIAL SPACE HEATING RATE (SHEET 11)	1,388,172,777	1,388,172,777	-	-	-	-	-	-	-	-	-	-	-
3	RS12	RESIDENTIAL OPTIONAL TIME-OF-DAY (SHEET 12)	9,310,855	9,310,855	-	-	-	-	-	-	-	-	-	-	-
4	RS17, RS14	RESIDENTIAL LOAD MANAGEMENT RATE (SHEET 17)	2,469,382,357	2,469,382,357	-	-	-	-	-	-	-	-	-	-	-
5	RS18	RESIDENTIAL WATER HEATING SERVICE (SHEET 18)	3,215,712	3,215,712	-	-	-	-	-	-	-	-	-	-	-
6	RS19	RESIDENTIAL OPTIONAL ELECTRICALLY HEATED APARTMENT RATE (SHE	23,775,674	23,775,674	-	-	-	-	-	-	-	-	-	-	-
7	TOTAL RESIDENTIAL		9,777,706,152	9,777,706,152	-	-	-	-	-	-	-	-	-	-	-
8	GS21	GENERAL SERVICE - SECONDARY VOLTAGE (SHEET 21)	7,428,735,630	-	6,884,887,222	197,648,505	3,779,156	2,774,908	309,086,622	30,559,217	-	-	-	-	-
9	GS22	SECONDARY VOLTAGE - OPTIONAL SPACE AND WATER HEATING (SHEET	270,284,555	-	269,835,558	448,997	-	-	-	-	-	-	-	-	-
10	GS23	GENERAL SERVICE -LARGE (SHEET 23)	4,846,028,470	-	-	2,595,405,482	691,586,738	1,455,872,005	-	75,759,300	27,404,946	-	-	-	-
11	GS28	GENERAL SERVICE -HIGH USE MANUFACTURING (SHEET 28)	1,191,091,723	-	-	127,791,783	20,711,035	1,005,969,627	-	-	36,619,278	-	-	-	-
12	GS33	ALL NIGHT OUTDOOR LIGHTING (SHEET 33)	1,983,487	-	1,983,487	-	-	-	-	-	-	-	-	-	-
13	GSXXXF	GENERAL SERVICE -INTERRUPTIBLE ELECTRIC ARC FURNACE RATE (SHI	0	-	-	-	-	-	-	-	-	-	-	-	-
14	TOTAL COMMERCIAL		13,738,123,865	-	7,156,706,265	2,921,294,767	716,076,929	2,464,616,540	309,086,622	106,318,517	64,024,224	-	-	-	-
15	TFLT	TRAFFIC LIGHT METERED AND UNMETERED (SHEET 31)	24,486,057	-	-	-	-	-	-	-	-	-	-	24,486,057	-
16	POL	PRIVATE OUTDOOR LIGHTING (SHEET 32)	39,219,996	-	-	-	-	-	-	-	-	-	-	-	39,219,996
17	STLTF	STREET LIGHTING COMPANY OWNED (SHEET 35)	9,453,987	-	-	-	-	-	-	-	-	-	9,453,987	-	-
18	STLTF	STREET LIGHTING NON-COMPANY OWNED (SHEET 36)	15,407,861	-	-	-	-	-	-	-	-	-	15,407,861	-	-
19	ESIP	ESIP	110,799,465	-	-	-	-	-	-	-	-	-	110,799,465	-	-
20	TOTAL LIGHTING		199,367,367	0	0	0	0	0	0	0	0	0	135,661,313	24,486,057	39,219,996
21	SPECIAL CONTRACTS														
22	OE-GSMAN	OE-GS21	33443211.42	-	21,645,366	9,072,482	-	-	-	2,709,332	-	16,032	-	-	-
23	OE-GSMAN	OE-GS23	947685254.2	-	-	216,024,074	136,967,811	499,214,699	-	12,027,133	-	83,451,537	-	-	-
24	OE-GSMAN	OE-GS28	2488980739	-	-	46,568,215	71,409,392	1,948,755,484	-	-	-	422,247,648	-	-	-
25	OE-GSMAN	OE-STLT	145139.742	-	-	-	-	-	-	-	-	-	145,140	-	-
			3470254344	0	21645365.8	271664771.2	208377203	2447970183	0	14736464.41	0	505715217	145139.742	0	0
26	Total		27,185,451,727	9,777,706,152	7,178,351,632	3,192,959,538	924,454,132	4,912,586,723	309,086,622	121,054,982	64,024,224	505,715,217	135,806,452	24,486,057	39,219,996
27	CONTRACTS THAT DO NOT GET FRM		422,247,648					0				422,247,648			
28	Total Excluding Contracts with no FRM		26,763,204,079	9,777,706,152	7,178,351,632	3,192,959,538	924,454,132	4,912,586,723	309,086,622	121,054,982	64,024,224	83,467,569	135,806,452	24,486,057	39,219,996

Original Filing

Ohio Edison Current to Proposed Mapping for COS

Ohio Edison Company
Present Revenue Analysis

Description	Total	RS Tariff	GS Tariff	GP Tariff	GSUB Tariff	GT Tariff	SC_GS Special Contract	CS_GP Special Contract	SC_GSUB Special Contract	SC_GT Special Contract	SLTG Tariff	TLTG Tariff	POL Tariff
OE													
D, Muni, Voltage Discount	$ 399,275,686	$ 265,830,173	$ 92,523,846	$ 14,713,648	$ 2,378,772	$ 6,434,895	$ 4,166,876	$ 918,866	$ 130,535	$ 656,256	$ 7,344,369	$ 212,628	$ 3,964,823
State kWh Tax	$ 92,388,104	$ 42,325,069	$ 26,797,849	$ 10,865,254	$ 2,795,928	$ 6,970,188	$ 1,111,448	$ 417,992	$ 231,658	$ 97,721	$ 490,758	$ 94,629	$ 169,610
State kWh Backout Tax	$ (1,266,750)	$ -	$ -	$ (206,573)	$ (62,408)	$ (997,769)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Self Assessors kWH Tax Credit	$ (3,462,558)	$ -	$ -	$ -	$ -	$ (3,462,558)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total	$ 486,914,482	$ 308,155,242	$ 119,321,694	$ 25,372,329	$ 5,112,291	$ 8,944,756	$ 5,278,324	$ 1,336,858	$ 362,193	$ 753,977	$ 7,835,127	$ 307,258	$ 4,134,433
COS D Revenue	$ 394,546,378	$ 265,830,173	$ 92,523,846	$ 14,507,075	$ 2,316,364	$ 1,974,568	$ 4,166,876	$ 918,866	$ 130,535	$ 656,256	$ 7,344,369	$ 212,628	$ 3,964,823
COS D Kwh Tax Revenue	$ 1,266,750	$ -	$ -	$ 206,573	$ 62,408	$ 997,769	$ -	$ -	$ -	$ -	$ -	$ -	$ -
COS Kwh Tax Revenue	$ 91,101,354	$ 42,325,069	$ 26,797,849	$ 10,658,681	$ 2,733,520	$ 5,972,419	$ 1,111,448	$ 417,992	$ 231,658	$ 97,721	$ 490,758	$ 94,629	$ 169,610

Witness Responsible:

K. Norris

Ohio Edison Company
Case No. 07-551-EL-AIR

Miscellaneous Revenue Information:

Field Collection Charge - OE - 2007

This charge will be rendered for every type of stop a collector makes that results in an attempt to collect. For example, the Field Collection Charge would be rendered for the following activities:
(1) Stop resulting in payment
(2) Stop resulting in confirmation of payment
(3) Stop resulting in no payment (extension granted, winter 10-day notice, other)
(4) Stop resulting in disconnection of service

A	B	C
Average Wage Per Hour - Collector	Average Time in Minutes Per Collection Call	Cost Per Collection Call
$20.60	13	$4.46

Average Wage Per Hour - Back Office Support (Non-Bargaining)	Average Time in Minutes Per Collection Call	
$18.51	5	$1.54

Supervision Expense (Non-Bargaining)		$1.00

Average Mileage Expense Per Mile	Average Miles Driven Per Collection Call	
$0.50	2	$1.00

Accounts Payable Expense Per Collection Call		
		$0.00

Materials and Supplies Expense Per Collection Call		
		$0.00

Overhead Expense		
Labor Expense		
Bargaining Unit	Overheads at 40.92%	
$1.15	0.4092	$0.47
Nonbargaining	Overheads at 47.54%	
$5.85	0.4754	$2.78

	Total	**$11.26**

Suggested Charge	**$11.00**	

Average Wage Per Hour from WPE-4.1q, p.3
Average Mileage Expense from WPE-4.1q, p.3
Overhead Expense from WPE-4.1q, p.19
Average Time in Minutes Estimated by Manager of Revenue Operations
Supervision Expense from WPE-4.1q, p.20
Number of Collectors and Credit Representatives from Manager of Revenue Operations

Collector/Back Office Support Wages - 2006

Field Collection Charge - Wage-Mileage Support			
Collector Wages			
	CEI	**OE**	**TE**
Collector	11	6	
Credit Representative			5
Market Rate	$22.660	$22.665	$20.005
		$135.99	
Effective Date	05/01/07	07/01/07	03/01/07
Factor - Bargaining Unit		0.264	
Senior Customer Service Associate		19	
Market Rate		$19.95	
Effective Date		03/01/06	
		$379.05	
		$515.04	
Factor - Nonbargaining		0.736	
Weighted Market Rate	**$22.66**	**$20.60**	**$20.01**

Mileage Rate			
		Personal Vehicle (for 19 Senior CSAs)	Personal Vehicle (for 5 Collectors)
Rate		0.485	0.485
Source	2007 Actual	IRS Rate	IRS Rate
	Company	Company (6 Collectors)	
	$0.85	$0.54	
Source		2006 Actual	
Weighted Mileage Rate	**$0.850**	**$0.498**	**$0.485**

Average Miles Per Day Jan through June 2006	63.57	74.78	76.26
Average Stops Per Day *	35	35	35
Average Miles Per Stop	**1.82**	**2.14**	**2.18**

Back Office Support Wages			
	CEI	OE	TE
Advanced Customer Service Associate -Avg. Wage			
Market Rate	**$18.51**	**$18.51**	
Effective Date	03/01/07	03/01/07	
Senior Collections Clerk - Avg. Wage			
Market Rate			**$21.69**
Effective Date			03/01/07

* Average Stops Per Day references translate to "Average Stops Per 8 Hours".

Collector Wages from and WPE-4.1q, p. 17
Milage Rate from WPE-4.1q, p.18
Back Office Support Wages from WPE-4.1q, p. 16

Reconnection Charge - OE - Standard - 2007		
Payment Made Before 12:30PM - Same Day Reconnection		
Payment Made After 12:30PM - Next Day Reconnection		
Average Wage Per Hour - Collector	Average Time in Minutes Per Reconnection	Cost Per Reconnection
$21.44	20	$7.15
Average Wage Per Hour - Back Office Support	Average Time in Minutes Per Reconnection	
$18.51	7	$2.16
Average Wage Per Hour - Call Center Handling		
$16.51	4	$1.10
Supervision Expense		$1.00
Average Mileage Expense Per Mile	Average Miles Driven Per Reconnection	
$0.50	10	$4.98
Accounts Payable Expense Per Reconnection		
$0.00		$0.00
Materials and Supplies Expense Per Reconnection		
$10.00	Locking Device	$10.00
$0.35	Notices, Receipts, hand stamps, etc.	$0.35
Overhead Expense		
Labor Expense		
Bargaining Unit	Overheads at 40.92%	
$1.84	0.4092	$0.75
Nonbargaining	Overheads at 47.54%	
$9.56	0.4754	$4.55
	Total	**$32.04**
Suggested Charge	**$32.00**	

* (A * (B/60) = C)

Average Wages from WPE-4.1q, p. 5
Average Time in Minutes Estimated by Manager of Revenue Operations
Average Mileage Expense from WPE-4.1q, p.5
Locking Device from Manager of Revenue Operations
Overhead Expense from WPE-4.1q, p.19

Collector/Back Office Support Wages - 2007

Reconnection Charge - Standard - Wage-Mileage Support

Collector Wages			
	CEI	**OE**	**TE**
Collector	11	6	
Credit Representative			5
Market Rate	$22.660	$22.665	$20.005
		$135.99	
Effective Date	05/01/07	07/01/07	03/01/07
Senior Customer Service Associate		19	
Market Rate		$21.06	
Effective Date		03/01/07	
		$400.05	
		$536.04	
Weighted Market Rate	**$22.66**	**$21.44**	**$20.01**
Bargaining Unit Factor		0.254	
Nonbargaing Factor		0.746	

Mileage Rate			
		Personal Vehicle (for 19 Senior CSAs)	Personal Vehicle (for 5 Collectors)
Rate		0.485	0.485
Source		IRS Rate	IRS Rate
	Company	Company (6 Collectors)	
	$0.85	$0.54	
Weighted Mileage Rate	**$0.850**	**$0.498**	**$0.485**

Back Office Support			
	CEI	**OE**	**TE**
Advanced Customer Service Associate			
Market Rate	**$18.51**	**$18.51**	
Effective Date			
Senior Collections Clerk			
Market Rate			**$21.69**
Effective Date	03/01/07	03/01/07	03/01/07

"Per Day" references translate to "Per 8 Hours".

Collector Wages from and WPE-4.1q, p. 17
Milage Rate from WPE-4.1q, p.18
Back Office Support Wages from WPE-4.1q, p. 16

Reconnection Charge - OE - Premium - 2007		
Payment Made After 12:30PM - Same Day Reconnection		
Average Wage Per Hour - Collector (Overtime Rate)	Average Time in Minutes Per Reconnection	Cost Per Reconnection
$32.16	40	$21.44
Average Wage Per Hour - Back Office Support	Average Time in Minutes Per Reconnection	
$18.51	7	$2.16
Call Center Handling		
$16.51	4	$1.10
Supervision Expense		$1.00
Average Mileage Expense Per Mile	Average Miles Driven Per Reconnection	
$0.47	15	$7.02
Accounts Payable Expense Per Reconnection		
$0.00		$0.00
Materials and Supplies Expense Per Reconnection		
$10.00	Locking Device	$10.00
$0.35	Notices, Receipts, hand stamps, etc.	$0.35
Overhead Expense		
Labor Expense		
Bargaining Unit	Overheads at 40.92%	
$5.53	0.4092	$2.26
Nonbargaining	Overheads at 47.54%	
$20.17	0.4754	$9.59
	Total	**$54.92**
Suggested Charge	**$55.00**	

Average Wages from WPE-4.1q, p. 5
Average Time in Minutes Estimated by Manager of Revenue Operations
Average Mileage Expense from WPE-4.1q, p.5
Locking Device from Manager of Revenue Operations
Overhead Expense from WPE-4.1q, p.19

Seasonal Reconnection Charge - OE - 2007

Average Wage Per Hour - Meterman/Meterwoman C	Average Time in Minutes Per Disconnection	
$22.66	12	$4.53

Average Wage Per Hour - Meterman/Meterwoman C	Average Time in Minutes Per Reconnection	
$22.66	12	$4.53

Call Center Handling	Average Time in Minutes Per Move-In	
$16.51	3	$0.83

Average Mileage Expense Per Mile	Average Miles Driven Per Move-In	
$0.62	3	$1.86

Overhead Expense		
Labor Expense		
Bargaining Unit	Overheads at 40.92%	
$9.22	0.4092	$3.77
	Overheads at 47.54%	
$0.67	0.4754	$0.32

	Total	**$15.84**

Suggested Charge: $15.00

No supervision expense.

Average Wage Per Hour from WPE-4.1q, p.8
Average Mileage Expense from WPE-4.1q, p.8
Overhead Expense from WPE-4.1q, p.19
Average Time in Minutes Estimated by Manager of Revenue Operations
Average Miles Driven Estimated by Manager of Revenue Operations

Seasonal Reconnection Charge - Wage-Mileage Support - 2007

Meter Services RepWages			
	CEI	**OE**	**TE**
Meterman/Meterwoman C	8	4	
Market Rate	$22.660	$22.660	
		$90.64	
Effective Date	05/01/07	05/01/07	
Meterman C		2	2
Market Rate		$22.67	$20.70
Effective Date		07/01/07	12/19/06
		$45.33	
		$135.97	
Weighted Market Rate	$22.66	$22.66	$20.70

Mileage Rate			
Rate	$0.62	$0.52	$0.48
Source	See below	See below	See below
Weighted Mileage Rate	$0.62	$0.52	$0.48

Average Miles Per Stop	3	3	3

Mileage Rate. 5/21/07. 2006 Actual expenses from, Business Analyst in ED Fleet Services
Average Miles Per Stop from Manager, Central Electric Lab
Wages from WPE-4.1q, p.16 and WPE-4.1q, p.17

Same Day Connection Charge - OE - 2007

Average Wage Per Hour - Meterman/Meterwoman C	Average Time in Minutes Per Same Day Connection	Cost Per Reconnection
$22.66	30	$11.33

Order Rescheduling	Average Minutes Rescheduled	
$22.66	18	$6.80

Call Center Handling	Average Time in Minutes Per Move-In	
$16.51	5	$1.38

Dispatching	Average Time in Minutes	
$18.51	4	$1.23

Average Mileage Expense Per Mile	Average Miles Driven Per Move-In	
$0.52	10	$5.20

Overhead Expense		
Labor Expense		
Bargaining Unit	Overheads at 40.92%	
$18.39	0.4092	$7.52
Nonbargaining	Overheads at 47.54%	
$2.35	0.4754	$1.12

	Total	**$34.58**

Suggested Charge: $35.00

No supervision expense.

Average Wage from WPE-4.1q, p.10
Call Center Handling from WPE-4.1q, p.16
Average Time in Minutes Estimated by Manager of Revenue Operations
Average Miles Driven Estimated by Manager of Central Electric Lab
Overhead Expense from WPE-4.1q, p.19

Same Day Connection Charge - Wage-Mileage Support - 2007

Meter Services Rep Wages			
	CEI	**OE**	**TE**
Meterman/Meter Woman C	8	4	
Market Rate	$22.660	$22.660	
		$90.64	
Effective Date	05/01/07	05/01/07	
Meterman C		2	2
Market Rate		$22.67	$20.70
Effective Date		7/1/07	11/01/06
		$45.34	
		$135.98	
Weighted Market Rate	$22.66	$22.66	$20.70

Dispatching			
Adv Distribution Assoc	$38,500	$38,500	
Hours	2,080	2,080	
Wages Per Hour	$18.51	$18.51	
Effective Date	03/01/07	03/01/07	
Customer Oprtns Sect Rep			$19.43
Effective Date			03/01/07
Mileage Rate			
Rate	$0.62	$0.52	$0.48
Source	See below	See below	See below
Weighted Mileage Rate	$0.62	$0.52	$0.48

Average Miles Per Stop	3	3	3
Source			

Mileage Rate. 5/21/07. 2006 Actual expenses from Business Analyst in ED Fleet Services
Average Miles Per Stop: Manager, Central Electric Lab
Wages from WPE-4.1q, p.16 and WPE-4.1q, p.17

Returned Payment Charge		
All figures are estimates		

This charge will be rendered for returned items subject to a charge.

Process Return Payments		
Average Wage Per Hour - Customer Accounting Associate	Average Time in Minutes Per Return	Cost Per Collection Call
$16.11	1.5	$0.40

Back Office Support - Field Inquiries		
Senior Customer Accounting Associate	Average Time in Minutes Per Field Inquiry	
$20.43	0.5	$0.17

Customer Inquiries		
Contact Center Weighted Average Wage Per Hour	Average Time in Minutes Per Inquiry	
$16.51	0.5	$0.14

***Letter and Postage	$0.40	$0.40

Average Bank Fee	$1.50

Overhead Expense		
Labor Expense	Overheads at 47.54%	
$0.71	0.4754	$0.34

	Total	**$2.95**

	Cost-based Charge	$3.00
	Penalty	$12.00
	Suggested Charge	**$15.00**

*** Per USPS Rate during period

Average Wage from WPE-4.1q, p.16
Overhead Expense from WPE-4.1q, p.19
Average Time in Minutes Estimated by Manager of Revenue Operations

Meter Test Charge - All Companies - 2007

Level 1 Customer Reads the Meter	Average Wage Per Hour - Customer Service Rep	Average Handle Time in Minutes Per Call	Cost Per Meter Test Call
	$16.51	5	$1.38
Non-Bargaining Unit	Overheads at 40.92%	Non-Bargaining Factor at 0.812 Applied	
	$0.56	$0.46	$0.46
Bargaining Unit	Overhead at 47.54%	Bargaining Factor at 0.188	
	$0.65	$0.12	$0.12
		Total	**$1.83**

Level 2 Check Read Obtained by Meter Services	Average Wage Per Hour - Customer Service Rep	Average Handle Time in Minutes Per Call	Cost Per Check Read
	$16.51	10	$2.75
	Average Wage Per Hour - Meter Services Person	Average Time in Minutes Per Check Read	
	$23.00	8	$3.07
Non-Bargaining Unit	Overheads at 40.92%	Non-Bargaining Factor at 0.812 Applied	
	$1.25	$1.02	$1.02
Bargaining Unit	Overhead at 47.54%	Bargaining Factor at 0.188	
	$1.46	$0.27	$0.27
		Total	**$7.11**

Actual Meter Test	Average Wage Per Hour - Customer Service Rep	Average Handle Time in Minutes Per Call	Total Cost Per Meter Test
	$16.51	20	$5.50
Non-Bargaining Unit	Overheads at 40.92%	Non-Bargaining Factor at 0.812 Applied	
	$2.25	$1.83	$1.83
Bargaining Unit	Overhead at 47.54%	Bargaining Factor at 0.188	
	$2.62	$0.49	$0.49
	Meter Test-Includes Overhead Expense		$42.14
		Total	**$49.96**

Level 1 and Actual Meter Test		Total	**$51.79**
Level 2 and Actual Meter Test		Total	**$57.08**

Average Wage Per Hour from WPE-4.1q, p.17
Meter Test + Overhead Expense from WPE-4.1q, p.13

Overheads

	Company Labor	Material	Equipment	Total
Metering Equipment	$4.00	$17.00	$1.00	$22.00
Salvage	$0.00	-$17.00	$0.00	-$17.00
Base Constr. Eng & Removal Costs	**$4.00**	**$0.00**	**$1.00**	**$5.00**
Travel Time Cost	$7.00	$0.00	$2.00	$9.00
Load/Unload Cost	$1.00	$0.00	$0.00	$1.00
Other Construction Labor Costs	$0.00	$0.00	$0.00	$0.00
Total Labor (Non-Maintenance)	**$12.00**			
Non-Productive Labor Cost ON $12 at 0.0%	$0.00			$0.00
Storeroom Handling Cost on $34 at 0.0%		$0.00		$0.00
Total Direct costs	**$12.00**	**$0.00**	**$3.00**	**$15.00**
Indirect Cost Added	$9.00	$4.00	$0.00	$13.00
Total Direct + Indirect Costs	**$21.00**	**$4.00**	**$3.00**	**$28.00**
Total Estimated Cost:				**$28.00**

Meter Tests

	Avg Time	Cost	Hourly rate	0.3833333 (Cost Per Minute)
Handling	13 minutes	$4.98	$23	
KWH Test time	2 minutes	$0.77	$23	
DMD Test time	10 Minutes	$3.83	$23	
		$9.58		
	47.54% overhead	$4.55		
Actual cost plus 47.54% overhead		**$14.14**		

Meter Test + Overhead Expense **$42.14**

	A	B	C	D	E
	Meter Services Charge - All Companies - 2007				
	Function	Average Purchase Cost	Incremental Cost	% of class	Notes
	RESIDENTIAL				
1	KWh (Weighted Cost)	$21.26		100%	* From WPE-4.0q, p. 15
2	TOD (Weighted Cost)	$125.21			* From WPE-4.0q, p. 15
3	TOD(Incremental over KWh)		$103.94		=b2-b1
	GS				
4	DMD - SC	$133.08		78%	* From WPE-4.0q, p. 15
5	DMD - TR	$126.95		22%	* From WPE-4.0q, p. 15
6	DMD (Weighted Cost)	$131.72			* From WPE-4.0q, p. 15
7	TOD/KVAR - SC	$251.84			* From WPE-4.0q, p. 15
8	TOD/KVAR - TR	$214.00			* From WPE-4.0q, p. 15
9	TOD/KVAR (Weighted Cost)	$243.46			* From WPE-4.0q, p. 15
10	TOD/KVAR (Incre. over DMD)		$111.74		=b9-b6
11	Interval Meter (Incre. over DMD)		$564.59		=b13-b6
	GP-Gsub-GT				
12	DMD/KVAR (Weighted Cost)	$182.73			* From WPE-4.0q, p. 15
13	Interval Meter (Weighted Cost)	$696.31			* From WPE-4.0q, p. 15
14	Interval Meter (Incre. over DMD/KVAR)		$513.58		=b13-b12
15	RESIDENTIAL	$10,345,686	Total Dollars		
16	GS	$1,012,322	Total Dollars		
17	*Total*	$11,358,008			
18	**Weighted Avg. TOD Meter incr cost**	**$105**	Total Dollars / Total Meters		
19	GS	$5,115,181	Total Dollars		
20	GP-Gsub-GT	$1,163,776	Total Dollars		
21	*Total*	$6,278,957			
22	**Wtd ave GPGsubGT Meter incr cost**	**$554**	Total Dollars / Total Meters		

Meter Form # & Description	Est. Purchase Quantity	Meter Blanket Cost		Totals	Weighted Cost
2S KWH	90000	$19.11		1719900	
2S KWH (320)	3000	$44.99		134970	
12S KWH	1800	$89.37		160866	
KWH Meter	**94800**		**$**	**2,015,736**	$21.26
2S TOD w/LC	2500	$147.00	$	367,500	
2S TOD	1800	$83.00	$	149,400	
2S TOD (320)	48	$149.47	$	7,175	
12S TOD w/LC	384	$178.13	$	68,402	
Time of Day Meter	**4732**		**$**	**592,476**	$125.21
16S DMD	7000	$133.08	$	931,560	
5S DMD	192	$126.95	$	24,374	
36S DMD	600	$126.95	$	76,170	
9S DMD	1200	$126.95	$	152,340	
Demand Meter	**8992**		**$**	**1,184,444**	$131.72
16S KVAR/TOD	50	$251.84	$	12,592	
45S KVAR/TOD	4	$214.00	$	856	
36S KVAR/TOD	12	$214.00	$	2,568	
9S KVAR/TOD	2	$214.00	$	428	
KVAR/ Time of Day Meter	**68**		**$**	**16,444**	$241.82
45S DMD/KVAR	96	$182.73	$	17,542	
36S DMD/KVAR	70	$182.73	$	12,791	
9S DMD/KVAR	800	$182.73	$	146,184	
Demand/KVAR Meter	**966**		**$**	**176,517**	$182.73
45S Interval	200	$695.85	$	139,170	
36S Interval	200	$698.85	$	139,770	
9S Interval	900	$695.85	$	626,265	
Interval Meter	**1300**		**$**	**905,205**	$696.31

Call Center Wages - 2007

Call Center Wages	Effective Date: 03/01/07											
	Advanced Customer Service Associate	Customer Service Assistant	Customer Service Associate	Senior Customer Service Associate			Consumer Representative	Senior Consumer Representative	Total	Average	Hours	Average Per Hour
CEI/OE						TE						
Wage	$38,500	$29,500	$33,500	$42,500			$33,447	$45,105				
Number	17	85	20	45			37	2	206			
Weighted	$654,500	$2,507,500	$670,000	$1,912,500			$1,237,539	$90,210	$7,072,249	**$34,331**	2,080	**$16.51**
	Per Hour *	Per Hour *	Per Hour *	Per Hour *			Per Hour *	Per Hour *				
	$18.51	$14.18	$16.11	$20.43			$16.08	$21.69				

Bargaining Factor	0.188
Non Bargaining Factor	0.812

* Per Hour Rates are Based on 2080 Hours Worked

Wages from Human Resources Compensation Representative

Wages for Employees Involved in Calculation of Miscellaneous Charges - 2007

Witness Responsible:

K. Norris

POSITION		2007 EFFECTIVE DATES	OE	CEI	TE
Advanced Customer Service Assoc.	nonexempt	03/01/07	$38,500	$38,500	
Advanced Distribution Assoc/Dispatch	nonexempt	03/01/07	$38,500	$38,500	
Assistant Customer Service Rep					
Assistant Customer Service Specialists	exempt	03/01/07	$49,500		
Collector	union	07/01/07	$19.835-$22.665*		
Collector	union	05/01/07		$21.87-$22.66**	
Consumer Representative	union	03/01/07			$14.010-$16.080***
Credit Representative	union	03/01/07			$18.310-$20.005***
Customer Service Assistant	nonexempt	03/01/07	$29,500	$29,500	
Customer Service Associate	nonexempt	03/01/07	$33,500	$33,500	
Customer Service Representative					
Meterman/Meterwoman C	union	05/01/07		$20.53-$22.66**	
Meterman/Meterwoman-C	union	07/01/07	$20.415-$22.665*		
Senior Collections Clerk					
Senior Collections Clerk (TE)	union	03/01/07			$20.005-$21.685***
Senior Consumer Representative	union	03/01/07			$20.005-$21.685***
Sr Customer Service Assoc	nonexempt	03/01/07	$42,500	$42,500	
Senior Customer Service Associate	nonexempt	03/01/07	$42,500	$42,500	
* Local 118/126					
** Local 270					
*** Local 19					
Wages from Human Resources Compensation Representative					

Credit & Collections - Company Owned Vehicles						
OPERATING COMPANY	**TOTAL UNITS**	**TOTAL USAGE**	**TOTAL COSTS***	**COST P/UNIT**	**AVG USAGE P/UNIT**	**COST P/MILE**
TOLEDO EDISON	0	0	$0.00	0	0	0
THE ILLUMINATING CO	13	109,456	$93,530.04	$7,194.62	8420	$0.85
OHIO EDISON	5	49,220	$26,726.82	$5,345.36	9844	$0.54
TOTAL	**18**	**158,676**	**$120,256.86**	**$6,680.94**	**8815**	**$0.76**

* Costs include direct labor & parts charges, lease expense, license fees, fuel charge p/unit, indirect
** Toledo employees are reimbursed based on personal vehicle use mileage policy letter.

MILEAGE REIMBURSEMENT - Personal Vehicles
Summary of Standard Mileage Rates
Effective January 1, 2007*

BUSINESS*-----------------48.5 cents per mile

* Prevailing IRS-approved rates

Reconnection Payroll Overheads

BENEFIT RATE (NET BENEFIT/ST PAYROLL)	**27.38%**
PAYROLL TAX RATE	**7.54%**
ICP-NONBARGAINING	**12.62%**
LABOR LOADER RATE (Benefits + Payroll Tax + Non barg)	**47.54%**

BENEFIT RATE (NET BENEFIT/ST PAYROLL)	**27.38%**
PAYROLL TAX RATE	**7.54%**
ICP BARGAINING	**6.00%**
TOTAL LABOR RATE (Benefits + Payroll Tax + Bargain)	**40.92%**

* Information Supplied by Human Resources Department

Total Company Supervision Expense *

Activity	Estimated Annual Occurences
Field Collection	305,616
Standard Reconnection	64,941
Premium Reconnection	7,216
Unauthorized Usage	3,097
	380,870
Supervision Market Rate	$389,250

$\boxed{\frac{\$389,250}{380,870} = \$1.02}$

$\boxed{\text{Supervision Exp} = \$1.00}$

* Applies to Field Collection, Standard and Premium Reconnections, and Unauthorized Usage Charges

Supervision Market Rate from Manager of Revenue Operations
Estimated Annual Occurences from WPE-4.1q, p.21

Witness Responsible:
K. Norris

Estimated Proposed Annual Occurrences

Miscellaneous Charge	Current Charge	Current Charge	Current Charge	Proposed Charge	CEI	OE	TE	
	CEI	OE	TE	ALL	Estimated Annual Occurrences	Estimated Annual Occurrences	Estimated Annual Occurrences	*Totals*
Account Activation	$0.00	$0.00	$8.00	$0.00	0	0	70,476	70,476
Field Collection	$13.50	$7.00	$6.70	$12.00	93,895	171,270	40,451	305,616
Nonpay Reconnection - Standard	$9.00	$20.00	$15.00	$35.00	24,107	36,369	4,465	64,941
Nonpay Reconnection - Premium (1)	$9.00	$30.00	$15.00	$60.00	2,679	4,041	496	7,216
Seasonal Reconnection	$9.00	$20.00	$15.00	$15.00	500	1,000	200	1,700
Same Day Connection (2)(a) & (b)	$9.00	$20.00	$15.00	$35.00	454	605	202	1,261
Returned Payment	$9.90	$7.00	$10.00	$15.00	8,509	13,071	3,500	25,080
Unauthorized Use	$117.25	$125.00	$111.35	$125.00	1,334	1,199	564	3,097
Meter Test	$44.60	$50.00	$46.25	$55.00	1	5	3	9
Totals					131,479	227,560	120,357	

Witness Responsible:

K. Norris

Current Annual Occurrences

Miscellaneous Charge	Current Charge	Current Charge	Current Charge	Proposed Charge	CEI	OE	TE		
	CEI	OE	TE	ALL	Current Annual Occurrences	Current Annual Occurrences	Current Annual Occurrences		*Totals*
Account Activation	$0.00	$0.00	$8.00	$0.00	150,994	203,324	70,476		424,794
Field Collection	$13.50	$7.00	$6.70	$12.00	46,447	101,780	21,383		169,610
Nonpay Reconnection - Standard	$9.00	$20.00	$15.00	$35.00	11,925	35,849	2,357		50,131
Nonpay Reconnection - Premium (1)	$9.00	$30.00	$15.00	$60.00	1,325	3,988	261		5,574
Seasonal Reconnection	$9.00	$20.00	$15.00	$15.00	500	1,000	200		1,700
Same Day Connection (2)(a) & (b)	$9.00	$20.00	$15.00	$35.00	2,268	3,024	1,008		6,300
Returned Payment	$9.90	$7.00	$10.00	$15.00	8,509	13,071	3,500		25,080
Unauthorized Use	$117.25	$125.00	$111.35	$125.00	1,334	1,199	564		3,097
Meter Test	$44.60	$50.00	$46.25	$55.00	1	5	3		9
Totals					223,303	363,240	99,752		686,295

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Projected Financial Data - Current Rates

WPF-1a
Witness:
W. Ridmann

ASSUMPTIONS

Revenues

The Company assumes that delivery sales will grow at an average rate of 1.0% annually. — See WPF-1c for details.

Revenues are calculated based on current rates.

Other Revenues

Jurisdictional allocation %'s for Other Revenues (447 through 456) were held constant from the test year. — See WPF-1d for details.

Fuel and Purchased Power

Values not provided per requested waiver. Adjustment made to zero out RCP Fuel Recovery Deferral. — See WPF-1c for details.

O&M Expenses

Expenses are based on the Company's budget; adjustments made are held constant from the test year (except the Pension & OPEB adjustment, which changes to match the total Pension & OPEB expenses from the test year; i.e., budget + adjustment are the same for each).
Jurisdictional allocation %'s were held constant from the test year. — See WPF-1e and WPF-1k for details.

Depreciation

Computed on the average depreciable plant balance using the following annual accrual rates: — See WPF-1f and 1g for details.

Transmission	2.35%
Distribution	2.85%
General	3.50%

Regulatory Debits / Credits — See C2 for details.

Held constant from test year.

Taxes Other Than Income — See WPF-1h for details.

Property Taxes are computed using an average tax rate of 7.90%.
Jurisdictional allocation %'s were held constant from the test year.

Federal Income Tax — See WPF-1j for details.

Current taxes computed using a Federal tax rate of 35%, a State tax rate of 0%, and a Local tax rate of 0.92%.
Tax Depreciation is computed using the Modified Accelerated Cost Recovery System for post 1986 property and normalized.

Allowance for Funds Used During Construction

Computed using gross rate of 9.8921%.
The AFUDC component of individual projects was excluded in the computation of tax depreciation.
AFUDC on a construction project was discontinued when the project was eligible to be included in rate base.

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Projected Financial Data - Current Rates

WPF-1b
Witness:
W. Ridmann

Capitalization

The Company's target capitalization structure is:

Debt	51%
Preferred Stock	0%
Common Equity	49%

Incremental Cost of Short Term 5.02% (weighted average of 2008 & 2009 rates)
Incremental Cost of Long Term 5.90%

Headcount

	2008	2009
OE	1,331	1,348

Labor Costs

The Company forecasts labor costs to increase 3.5% - 4% annually for the years 2008 and 2009.

Other Items (Rate Base)

See B-6 for details.

Held constant from test year.

Federal Income Taxes on Nonoperating Income

This item is not budgeted by the Company.

Interest Charges

See WPF-2a and WPF-1i for details.

Net plant allocator used to jurisdictionalize budget.

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Year After Test Year Budget Calendar Operating Revenue:
March 2008 - February 2009
A/Cs 440, 442, 444

WPF-1c
Witness:
W. Ridmann

				2008										2009		
Co Code	Cust Class	Rev Group	Rev Type	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Total
OE	COMM	Distribution	Distribution	$8,349,676	$8,467,360	$9,041,197	$9,106,329	$9,600,911	$9,195,177	$8,662,703	$8,887,066	$8,013,278	$8,301,106	$8,296,203	$7,802,695	$103,723,702
OE	COMM	kWh Tax	KWH Tax	$2,369,932	$2,331,074	$2,472,346	$2,562,104	$2,758,646	$2,636,329	$2,382,178	$2,397,561	$2,240,934	$2,446,836	$2,495,996	$2,255,616	$29,349,552
OE	COMM	Muni Tax	Muni Tax	$96,860	$98,314	$105,054	$105,881	$111,700	$107,025	$100,879	$103,549	$93,445	$99,541	$0	$0	$1,022,248
OE	IND	Distribution	Dist - Vol; Disc	-$1,160,534	-$1,162,770	-$1,182,579	-$1,170,802	-$1,172,563	-$1,203,331	-$1,129,897	-$1,205,669	-$1,090,389	-$1,098,279	-$1,188,885	-$1,089,098	-$13,854,796
OE	IND	Distribution	Distribution	$3,008,884	$3,067,632	$3,102,831	$3,062,615	$3,108,584	$3,149,177	$2,926,714	$3,174,630	$2,851,304	$2,880,145	$3,084,327	$2,771,642	$36,188,485
OE	IND	kWh Tax	KWH Tax	$1,447,590	$1,483,537	$1,507,951	$1,524,693	$1,552,012	$1,614,846	$1,371,659	$1,419,010	$1,404,806	$1,381,201	$1,499,181	$1,382,797	$17,589,283
OE	IND	Muni Tax	Muni Tax	$35,054	$35,739	$36,149	$35,680	$36,216	$36,689	$34,097	$36,985	$33,219	$33,930	$0	$0	$353,758
OE Commercial/Industrial A/C 442				**$14,147,462**	**$14,320,886**	**$15,082,949**	**$15,226,501**	**$15,995,506**	**$15,535,912**	**$14,348,333**	**$14,813,132**	**$13,546,596**	**$14,044,481**	**$14,186,821**	**$13,123,651**	**$174,372,232**
OE	PSHL	Distribution	Distribution	$369,714	$343,519	$354,733	$317,233	$336,386	$347,829	$349,480	$364,250	$360,157	$366,774	$355,961	$317,265	$4,183,301
OE	PSHL	kWh Tax	KWH Tax	$118,187	$111,616	$115,128	$104,270	$110,660	$113,129	$113,631	$118,131	$114,791	$118,785	$112,999	$102,782	$1,354,109
OE	PSHL	Muni Tax	Muni Tax	$4,307	$4,002	$4,133	$3,696	$3,919	$4,052	$4,071	$4,244	$4,196	$4,273	$0	$0	$40,892
OE Public Service & Highway Lighting A/C 444				**$492,208**	**$459,137**	**$473,993**	**$425,199**	**$450,965**	**$465,010**	**$467,182**	**$486,625**	**$479,144**	**$489,832**	**$468,961**	**$420,047**	**$5,578,303**
OE	RES	Distribution	Distribution	$21,131,039	$19,282,734	$19,690,132	$23,781,947	$27,092,589	$25,256,202	$20,360,027	$20,382,051	$20,651,507	$23,507,514	$24,308,387	$21,790,968	$267,235,097
OE	RES	kWh Tax	KWH Tax	$3,554,748	$3,053,086	$2,992,721	$3,603,672	$4,138,942	$3,811,476	$3,023,557	$3,139,727	$3,398,918	$4,152,612	$4,386,623	$3,816,061	$43,072,144
OE	RES	Muni Tax	Muni Tax	$246,177	$224,644	$229,390	$277,060	$315,629	$294,235	$237,194	$237,451	$240,590	$281,432	$0	$0	$2,583,801
OE Residential A/C 440				**$24,931,963**	**$22,560,463**	**$22,912,243**	**$27,662,678**	**$31,547,160**	**$29,361,913**	**$23,620,779**	**$23,759,230**	**$24,291,015**	**$27,941,558**	**$28,695,010**	**$25,607,030**	**$312,891,041**
OE Total Retail Sales of Electricity				**$39,571,633**	**$37,340,487**	**$38,469,186**	**$43,314,378**	**$47,993,632**	**$45,362,835**	**$38,436,293**	**$39,058,987**	**$38,316,755**	**$42,475,871**	**$43,350,792**	**$39,150,728**	**$492,841,576**

Ohio Edison Company
Case No. 07 - 551 - EL - AIR

WPF-1d
Witness:
W. Ridmann

OTHER REVENUES JURISDICTIONAL ALLOCATION

			Test Year			
			March 08 - February 09	Jurisdictional Allocation		Jurisdictional Amount
Account 447 - Sales for Resale						
447597	RevPSAEngyAsscCo	$	67,768,757	0%	$	-
447634	PSARev S/L Assoc Cos	$	12,367,386	0%	$	-
	Total	**$**	**80,136,143**	**0.00000%**	**$**	**-**
Account 450 - Forfeited Discounts						
450000	RevElecSvcForfDisc	$	8,198,542	100%	$	8,198,542
	Total	**$**	**8,198,542**	**100.00000%**	**$**	**8,198,542**
Account 451 - Miscellaneous Revenue						
451000	RevMiscServ	$	2,464,826	100%	$	2,464,826
451008	RevMiscSrvPP-OHEstRg	$	1,883	100%	$	1,883
	Total	**$**	**2,466,710**	**100.00000%**	**$**	**2,466,710**
Account 454 - Rent from Electric Property						
454001	RvRntElPrpOE-OHCntRg - Joint Use	$	5,326,291	100%	$	5,326,291
454097	RevOthRntAssocCo - Right of Way	$	220,733	100%	$	220,733
454204	Beta Lab Capital Lease	$	91,653	0%	$	-
	Total	**$**	**5,638,677**	**98.37457%**	**$**	**5,547,024**
Account 456 - Other Electric Revenues						
456097	RevATSIGrdLseAssocCo	$	10,626,456	100%	$	10,626,456
456250	OTRVTLCMNTWK-FBRATTH	$	1,430,024	100%	$	1,430,024
456255	OTRVTELCMRNTWIRELSE	$	51,833	100%	$	51,833
456268	OthRevSrv/ContAssoc	$	1,220,000	100%	$	1,220,000
Budget reconciliation - SEC accounting module with FERC						
Cost Element 451101 mapped to G456118 in SEC		$	198,905	100%	$	198,905
	Total 456	**$**	**13,527,218**	**100.00000%**	**$**	**13,527,218**
	TOTAL OTHER REVENUES	**$**	**109,967,290**	27.04395%	**$**	**29,739,494**

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Projected O&M Expenses -
12 Months After Test Year - March 2008 - February 2009

WPF-1e
Witness:
W. Ridmann

2008-09 O&M - Jurisdictionalized Using Test Year Allocators

Account	Description	Total Utility	Jurisdictional %	Jurisdictional
951400	MaintofMiscSteamPlt	$1,042,593	100.00000%	$1,042,593
555010	RCPFuelRecoveryDef	($71,386,193)	100.00000%	($71,386,193)
956600	MiscTransmExp	$1,046,018	100.00000%	$1,046,018
956700	Rents	$817	100.00000%	$817
956800	MaintSprv&Engrg	$824,019	100.00000%	$824,019
956910	MntComputerHardware	$31,856	100.00000%	$31,856
956920	MntComputerSoftware	$197,205	100.00000%	$197,205
956930	MntCommunEquipment	$57,448	100.00000%	$57,448
957100	MaintOverhdLines	$542,660	100.00000%	$542,660
957300	MaintMiscTransmissn	$463,834	100.00000%	$463,834
958000	OpSupervision&Engrg	$1,153,413	100.00000%	$1,153,413
958100	LoadDispatching	$3,132,214	100.00000%	$3,132,214
958200	StationExp	$573,191	100.00000%	$573,191
958300	OvhdLineExpenses	$123,399	100.00000%	$123,399
958400	UndergroundLineExp	$1,365,379	100.00000%	$1,365,379
958600	MeterExpenses	$1,403,879	100.00000%	$1,403,879
958800	MiscDistributionExp	$9,396,640	100.00000%	$9,396,640
958900	Rents	$1,980,043	100.00000%	$1,980,043
959000	MaintSupervsn&Engrg	$1,106,727	100.00000%	$1,106,727
959200	MaintStationEquip	$6,891,987	100.00000%	$6,891,987
959300	MaintOverhdLines	$51,112,388	100.00000%	$51,112,388
959400	MaintUndergroundLine	$854,953	100.00000%	$854,953
959500	MaintLineTransformer	$732,058	100.00000%	$732,058
959600	MtcStreetLght&SigSys	$1,829,764	100.00000%	$1,829,764
959700	MaintMeters	$5,494,347	100.00000%	$5,494,347
959800	MaintMiscDistribPlt	$4,428,197	100.00000%	$4,428,197
990100	Supervision	$92,223	100.00000%	$92,223
990200	MeterReadingExpense	$9,801,511	100.00000%	$9,801,511
990300	CustRcrd&CollectExp	$20,200,566	100.00000%	$20,200,566
990400	UncollectibleAccts	$15,041,849	100.00000%	$15,041,849
990500	MiscCustAcctsExp	$750,244	100.00000%	$750,244
990700	Supervision	$238,561	100.00000%	$238,561
990800	CustAssistExp	$13,249	100.00000%	$13,249
990900	Info&InstrctAdverts	$110,143	100.00000%	$110,143
991000	MiscCustServ&InfoExp	$4,601,264	100.00000%	$4,601,264
991200	Demon&SellingExp	$2,571,594	100.00000%	$2,571,594
991300	AdvertisingExp	$4,810	100.00000%	$4,810
992000	Admn&GenerlSalaries	$1,454,634	100.00000%	$1,454,634
992100	OfficeSuppls&Exps	$1,629,385	100.00000%	$1,629,385
992300	OutsideSvcxEmployed	$57,113,801	87.89213%	$50,198,539
992400	PropertyInsurance	$154,322	100.00000%	$154,322
992500	Injuries&Damages	$2,515,632	100.00000%	$2,515,632
992600	EmployeePensn&Benef	($11,976,073)	70.05599%	($8,389,956)
* 992800	RegulatryCommssnExp	$3,229,174	100.00000%	$3,229,174
993010	GeneralAdvertsExp	$44	100.00000%	$44
993020	MiscGeneralExp	$10,441,563	33.15946%	$3,462,366
993100	Rents	$35,420	100.00000%	$35,420
993500	MaintGeneralPlant	$5,213,324	99.86131%	$5,206,093
Subtotal O&M Expenses				**$137,320,505**
Adjustments				
C-3.6	Pension & OPEB		WPF-1k	$19,721,094
C-3.17	Interest Expense on Customers' Deposits		C-3	$328,308
C-3.18	Short-term Disability Adjustment		C-3	$952,268
C-3.5	Adjustment for RCP Fuel Recovery Deferral		C-3	$71,386,193
C-3.12	Uncollectible Expense Adjustment		C-3	$1,403,298
Total Adjusted Jurisdictional O&M Expenses				**$231,111,666**

* Excludes credit to expense of $5,090,503 that was incorrectly budgeted to O&M.

Ohio Edison Depreciation Study
Case No. 07 - 551 - EL - AIR
Proposed % Change in Depreciation Rates

WPF-1f
Witness:
W. Ridmann

Account	Description	As of 12/31/2006 SURVIVORS	CURRENT RATE	CURRENT ACCRUAL	PROPOSED RATE	PROPOSED ACCRUAL	DIFFERENCE	% Change in Depr Rate
	TRANSMISSION							
352	Structures & Improvements	10,607,821	2.06%	218,521	2.06%	218,521.11	-	
353	Station Equipment	90,975,686	2.20%	2,001,465	2.20%	2,001,465.09	-	
354	Towers & Fixtures	278,312	2.14%	5,956	1.82%	5,065.28	(891)	
355	Poles & Fixtures	22,349,334	2.98%	666,010	2.98%	666,010.15	-	
356	Overhead Conductors & Devices	27,927,907	2.55%	712,162	2.55%	712,161.63	-	
357	Underground Conduit	1,503,635	1.52%	22,855	1.67%	25,110.70	2,255	
358	Underground Conductors & Devices	4,739,936	2.00%	94,799	2.00%	94,798.72	-	
	S-TOTAL	158,382,631	**2.35%**	3,721,768	**2.35%**	3,723,133	1,365	**0.037%**
	DISTRIBUTION							
361	Structures & Improvements	6,431,755	2.45%	157,578	2.44%	156,934.82	(643)	
362	Station Equipment	159,516,413	2.55%	4,067,669	2.55%	4,067,668.53	-	
364	Poles, Towers & Fixtures	343,551,032	2.98%	10,237,821	2.93%	10,066,045.24	(171,776)	
365	Overhead Conductors & Devices	347,506,201	2.67%	9,278,416	2.70%	9,382,667.43	104,252	
366	Underground Conduit	60,503,351	1.59%	962,003	1.50%	907,550.27	(54,453)	
367	Underground Conductors & Devices	201,832,255	2.07%	4,177,928	2.07%	4,177,927.68	-	
368	Line Transformers	326,894,068	3.41%	11,147,088	3.50%	11,441,292.38	294,205	
369	Services	111,320,061	3.13%	3,484,318	3.13%	3,478,751.91	(5,566)	
370	Meters	109,387,989	3.24%	3,544,171	See Note 1	6,297,457.76	2,753,287	
371	Installation on Customer Premesis	19,225,412	4.44%	853,608	See Note 2	2,185,816.72	1,332,208	
373	Street Lighting & Signal Systems	13,326,088	4.20%	559,696	4.20%	559,029.38	(666)	
	D-TOTAL	1,699,494,625	**2.85%**	48,470,294	**3.10%**	52,721,142	4,250,848	**8.770%**
	GENERAL							
390	Structures & Improvements	61,262,397	2.50%	1,531,560	2.50%	1,531,559.93	-	
3911	Office Furniture & Equipment	6,747,629	3.17%	213,900	3.80%	256,409.90	42,510	
3912	Data Processing Equipment	5,226,380	15.00%	783,957	17.00%	888,484.60	104,528	
392	Transportation Equipment	1,366,861	7.36%	100,601	5.91%	80,781.49	(19,819)	
393	Stores Equipment	1,463,783	2.56%	37,473	2.56%	37,472.84	-	
394	Tools, Shop & Garage Equipment	6,936,100	3.17%	219,874	3.17%	219,874.37	-	
395	Laboratory Equipment	6,580,082	2.64%	173,714	3.80%	250,043.12	76,329	
396	Power Operated Equipment	2,052,456	4.16%	85,382	3.47%	71,220.22	(14,162)	
397	Communications Equipment	2,032,168	6.25%	127,011	5.00%	101,608.40	(25,402)	
398	Miscellaneous Equipment	1,251,072	4.00%	50,043	4.00%	50,042.88	-	
	G-TOTAL	94,918,928	**3.50%**	3,323,515	**3.67%**	3,487,498	163,983	**4.934%**
	TOTAL	1,952,796,184		55,515,577		59,931,773	4,416,196	

Note 1: Account 370 - Meters is going to use an end of life date of 10 years from the time the rates are implemented. (12/31/18 if rates are implemented 1/1/09)
Remaining Life Depreciation is calculated on a net plant basis and ensures that all plant, including any new additions are fully depreciated in a 10 year period .
The depreciation rate increases monthly with the average rate of Year 1 being 10.5%

Note : Account 371 - Installation on Customer Premises is going to use an end of life date of 5 years from the time the rates are implemented. (12/31/13 if rates are implemented 1/1/09)
Remaining Life Depreciation is calculated on a net plant basis and ensures that all plant, including any new additions are fully depreciated in a 5 year period .
The depreciation rate increases monthly with the average rate of Year 1 being 22.5%

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Projected Depreciation Expense

WPF-1g
Witness:
W. Ridmann

OE01	Budget 2008	Budget 2009
Transmission	3,885,905	4,002,548
Distribution	52,304,332	53,874,347
General	2,691,665	2,772,460
Intangible	739,122	68,869
Sum	59,621,024	60,718,224

OE01	Mar 08 - Feb 09*	Jurisdictionalize 96.790%
Transmission	3,905,346	
Distribution	52,566,001	
General	2,705,131	
Intangible	627,413	
Sum	59,803,891	**57,884,068**

*NOTE: 10/12 of 2008 and 2/12 of 2009 expense

Ohio Edison Company
Case No. 07 - 551 - EL - AIR

WPF-1h
Witness:
W. Ridmann

Account 408 - Taxes Other Than Income Taxes

Allocations from 2007-08 Test Year

		March 08 - Feb 09	Jurisdictional Allocation	Jurisdictional Amount
408100	TxOthInc - FICA (Payroll)	$ 37,922	82.00033%	$ 31,096
408111	TxOthInc - PA Capital Stock	$ 612,833	0.00000%	$ -
408115	TXOTHINC- OH SALES & USE	$ 315,833	23.74593%	$ 74,998
408140	TXOTHINC - PA LOCAL	$ 333,333	0.00000%	$ -
408142	TXOTHINC - OH RL & PER (PROPERTY)	$ 57,515,756	100.00000%	$ 57,515,756
408151	TXOTHINC - FED HWY	$ 17,017	100.00000%	$ 17,017
408153	TXOTHINC - OH KWH SALES TAX	$ 96,150,404	100.00000%	$ 96,150,404
408174	TxOthInc - OH CAT Tax	$ 4,628,928	23.74593%	$ 1,099,182
849042	Tax - HROE (Payroll)	$ 1,743,071	82.00033%	$ 1,429,324
408220	TXOTHINC - WV RET A	$ 15,433	0.00000%	$ -
408235	TXOTHINC - OH PROP OT	$ 12,000	0.00000%	$ -
408100	TxOthInc - FICA (Payroll)	$ 39,611	82.00033%	$ 32,481
849045	Tax - HROE (Payroll)	$ 5,845,753	82.00033%	$ 4,793,537
	TOTAL Account 408 Jurisdiction	**$ 167,267,896**	**96.33875%**	**$ 161,143,795**

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Projected Nonoperating Income Expenses -
12 Months After Test Year - March 2008 - February 2009

WPF-1i
Witness:
W. Ridmann

FERC	Description	Budget	Jurisdictional %	Jurisdictional
NONOPERATING INCOME				
941910	AllowOthrFUDC	2,052,932.33		
	AFUDC - Equity	**2,052,932.33**	**90.75007% PLANT**	**$1,863,037**
941500	RevMerchJobContrWrk	(5,280,846.78)		
941600	Cost&ExpMerchJob	3,541,409.00		
941800	NonoperRentalIncome	175,955.12		
941900	IntAndDivIncome	(88,701,121.79)		
942100	MiscNonoperatingInc	(699,456.04)		
942500	MiscAmort	13,248.00		
942610	Donations	1,632,783.33		
942620	LifeInsurance	(133,884.65)		
942640	ExpCivcPolit&RelAct	109,915.20		
942650	OtherDeductions	49,548,289.49		
	Other Income and Deductions	**(39,793,709.12)**	**0.00000%**	**$0**
TOTAL NONOPERATING INCOME				**$1,863,037**
INTEREST CHARGES				
942700	IntLongTrmDebt	73,279,792.13		
942800	AmortDebtDisc&Exp	3,636,274.98		
942910	AmortGainReacqDebt	(5,868.00)		
943000	IntOnDebtAssocCos	60,204.00		
943100	OthInterestExp	284,237.64		
	Debt Interest	**77,254,640.75**	**90.75007% PLANT**	**$70,108,638**
943200	AFUDCCr	(4,990,106.65)		
	AFUDC - Debt	**(4,990,106.65)**	**90.75007% PLANT**	**($4,528,525)**
TOTAL NET INTEREST CHARGES				**$65,580,112**

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Calculation of Current Taxes

WPF-1j
Witness:
W. Ridmann

Source: F1

OPERATING REVENUES	
Sales of electricity	$492,841,576
Other operating revenues	$29,739,494
TOTAL ELECTRIC OPERATING REVENUES	$522,581,070
OPERATING EXPENSES	
Fuel and purchased power	$0
Other operation and maintenance	$231,111,666
Depreciation (403, 404)	$57,884,068
Amortization (407)	$59,422,901
Taxes, other than federal income taxes	$161,143,795
Total	$509,562,430
Net Income Before Tax:	**$13,018,641**
less Reconciling Items (Source WPF-1l)	$13,432,360
Tax Base	$26,451,000
Municipal Tax (0.920%)	$243,349
State Tax (0.000%)	$0
Federal Tax (35.000%)	$9,172,678
Total Income Tax	**$9,416,027**

Deferred Taxes (Source WPF-1l)		***Total Taxes***
Municipal	($430,862)	
Federal	($16,086,019)	
Total Deferred	**($16,516,881)**	**($7,100,854)**

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Pension & OPEB Adjustment - 12 Months After Test Year - March 2008 - February 2009

WPF-1k
Witness:
W. Ridmann

Test Year		(A) Budget	(B) Total Service Cost	(B - A) Adjustment	
2007-08	Pension	($7,074,000)	$5,564,000	$12,638,000	
	OPEB	($3,749,000)	$1,426,000	$5,175,000	
	Total	**($10,823,000)**	**$6,990,000**	**$17,813,000**	C-3.6 Adjustment
2008-09	Pension	($8,517,561)	$5,564,000	$14,081,561	
	OPEB	($4,213,533)	$1,426,000	$5,639,533	
		($12,731,094)	**$6,990,000**	**$19,721,094**	

Assumes the same level of Pension & Benefit expense (including the C-3 adjustment) will occur in the year following the test year, March 2008 - February 2009, as in the period March 2007 - February 2008.

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Development of Reconciling Items
March 2008 - February 2009

WPF-1i
Witness:
W. Ridmann

	Budget Total Utility March 2008 - Feb 09	Mar 07 - Feb 08 Test Year Allocation %	Jurisdiction	Mar 07 - Feb 08 Test Year Adjustments	Total Reconciling Items	Federal Deferred Taxes 34.348%	Local Deferred Taxes 0.920%
DEDUCTIONS:							
INTEREST EXPENSE	WPF-1i		65,580,112		65,580,112		
AFUDC - DEDUCTIONS	0	86.36%	0		0	0	0
BOOK DEPRECIATION	(61,222,253)	96.79%	(59,256,899)		(59,256,899)	(20,353,409)	(545,163)
TAX DEPRECIATION	71,435,953	95.62%	68,309,641		68,309,641	23,462,822	628,449
MACRS/ACRS RETIREMENTS	200,000	86.36%	172,716		172,716	59,324	1,589
PY1-BV2 SALE/LEASEBACK	11,142,125	0.00%	0		0	0	0
RESTRICTED STOCK UNITS EXPENSE	(101,474)	78.82%	(79,984)		(79,984)	(27,473)	(736)
STOCK OPTION EXPENSE	(5,712)	78.82%	(4,502)		(4,502)	(1,546)	(41)
RESTRICTED STOCK UNITS	(63,611)	78.82%	(50,140)		(50,140)	(17,222)	(461)
DOE DECONTAMINATION & DECOMMISSIONING	81,666	0.00%	0		0	0	0
NUCLEAR REFUEL OUTAGE - NET	0	0.00%	0		0	0	0
NUCLEAR FUEL DISPOSAL COST - NET	1,250,000	0.00%	0		0	0	0
DEFERRED GAIN ON SALE - FOSSIL	(47,688,913)	0.00%	0		0	0	0
DEFERRED GAIN ON SALE	(8,758,105)	0.00%	0		0	0	0
DEFERRED GAIN NUCLEAR SUB	(2,293,872)	0.00%	0		0	0	0
TAX LAW CHANGES S.B.3 DEFERRAL	5,025,868	100.00%	5,025,868	(30,753,877)	(25,728,009)	(8,836,991)	(236,698)
CTC REGULATORY ASSET AMORTIZATION	(76,437,469)	0.00%	0		0	0	0
SHOPPING CREDIT INCENTIVE DEFERRAL	(97,939,342)	0.00%	0		0	0	0
INVESTMENT HEDGING TRANSACTIONS	(1,555,823)	86.36%	(1,343,575)		(1,343,575)	(461,488)	(12,361)
TBT - LEASE EXPENSE	14,000,000	21.45%	3,003,560		3,003,560	1,031,655	27,633
TBT - INTEREST INCOME	(10,000,000)	21.45%	(2,145,400)		(2,145,400)	(736,897)	(19,738)
TBT - BOOK DEPRECIATION	(583,334)	21.45%	(125,148)		(125,148)	(42,986)	(1,151)
OHIO LINE EXTENTION DEFERRAL	166,666	100.00%	166,666	(2,824,630)	(2,657,964)	(912,951)	(24,453)
MISO TRANS. DEFERRAL	47,430,440	0.00%	0		0	0	0
BV 2 PUCO DEFRD EXPENSES - O & M	0	0.00%	0		0	0	0
BV 2 PUCO DEFRD EXPENSES - INTEREST	0	0.00%	0		0	0	0
BV 2 PUCO DEFRD EXPENSES - DEPR	0	0.00%	0		0	0	0
BV 2 PUCO DEFRD EXPENSES - LEASE	0	0.00%	0		0	0	0
BV 2 PUCO DEFRD EXPENSES - GROSS UP AMORT	0	0.00%	0		0	0	0
RCP - O&M DEFERRAL	60,293,993	100.00%	60,293,993	(82,483,845)	(22,189,852)	(7,621,714)	(204,147)
RCP - FUEL DEFERRAL	81,801,891	100.00%	81,801,891	(75,647,268)	6,154,623	2,113,974	56,623
MUNIC.DISTR. TAX DEFERRAL	(659,044)	100.00%	(659,044)		(659,044)	(226,367)	(6,063)
ACCELERATED AMORTIZATION	0	0.00%	0		0	0	0
DEBT AFUDC	0	86.36%	0		0	0	0
AFUDC AMORTIZATION	0	86.36%	0		0	0	0
ACRS TBT BOOK AMORTIZATION	0	21.45%	0		0	0	0
AFUDC GROSS	544,510	86.36%	470,227		470,227	161,512	4,326
DECOMMISIONING - DEDUCTION	0	0.00%	0		0	0	0
DECOMMISIONING - TRUSTS INCOME	1,663,750	0.00%	0		0	0	0
DEMAND SIDE MANAGEMENT	555,945	100.00%	555,945	(1,961,467)	(1,405,522)	(482,765)	(12,931)
CAPITALIZED INTEREST	(2,000,000)	86.36%	(1,727,156)		(1,727,156)	(593,239)	(15,890)
PERFORMANCE ASPIRATIONS INITIATIVE	0	78.82%	0		0	0	0
BOND RETIREMENT LOSS - NET	(2,001,216)	100.00%	(2,001,216)		(2,001,216)	(687,373)	(18,411)
BAD DEBT EXPENSE	0	100.00%	0		0	0	0
PENSION EXPENSE - UNFUNDED	7,004,617	78.82%	5,521,221		5,521,221	1,896,415	50,795
COST OF REMOVAL - DEDUCTION	3,620,334	86.36%	3,126,441		3,126,441	1,073,862	28,763
COST OF REMOVAL - BOOK DEPRECIATION	0	86.36%	0		0	0	0
ACCRETION EXPENSE - ARO	(5,866,801)	0.00%	0		0	0	0
DECREASE (INCREASE) IN INJURY & DAMAGES	0	78.82%	0		0	0	0
ACCRUED VACATION EXPENSE	0	78.82%	0		0	0	0
BANKED VACATION PAY	0	78.82%	0		0	0	0
POST RETIREMENT BENEFITS - PAYMENTS	7,666,666	78.82%	6,043,065		6,043,065	2,075,657	55,596
POST RETIREMENT BENEFITS - DEFERRAL	(1,018,614)	78.82%	(802,898)		(802,898)	(275,777)	(7,387)
POST RETIREMENT BENEFITS - EXPENSE	3,493,591	78.82%	2,753,739		2,753,739	945,847	25,334
CONTRIBUTION IN AID & CUSTOMER ADVANCES	(9,766,666)	86.36%	(8,434,278)		(8,434,278)	(2,896,984)	(77,595)
FERC PORTION BV2 SALE LEASEBACK	0	0.00%	0		0	0	0
EXECUTIVE DEFERRED COMP. PLAN - INTEREST	(1,444,022)	78.82%	(1,138,216)		(1,138,216)	(390,951)	(10,472)
EXECUTIVE DEFERRED COMPENSATION PLAN- EXP	(3,500,599)	78.82%	(2,759,263)		(2,759,263)	(947,745)	(25,385)
AMORTIZATION PREPAID PREMIUM - P	0	0.00%	0		0		
CIVIC & POLITICAL - P	0	0.00%	0		0		
PAYSOP DIVIDEND DEDUCTION - P	0	0.00%	0		0		
DIVIDENDS PAID - P	0	0.00%	0		0		
DIVIDENDS RECIEVED - OVEC - P	0	0.00%	0		0		
ESOP - DIVIDEND - P	0	78.82%	0		0		
ESOP - COMPENSATION EXPENSE	(6,356,290)	78.82%	(5,010,193)		(5,010,193)		
LIMIT ON DEDUCTION FOR MEALS - P	(110,000)	78.82%	(86,705)		(86,705)		
AFUDC EQUITY - P	0	86.36%	0		0		
MANUFACTURING DEDUCTION	230,114	0.00%	0		0		
LIMITED PARTNERSHIPS - NET	0	0.00%	0		0		
PENALTIES - P	0	0.00%	0		0		
MEDICARE PRESCRIPTION DRUG SUBSIDY - P	(276,610)	78.82%	(218,031)		(218,031)		
FASB 109 ADJUSTMENT 407 a/c	(15,194,308)	100.00%	(15,194,308)	5,315,317	(9,878,991)	(3,393,211)	(90,887)
TOTAL DEDUCTIONS	(37,235,949)		201,788,130		13,432,360	(16,086,019)	(430,862)

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Projected Financial Data - Proposed Rates

WPF-1Aa
Witness:
W. Ridmann

ASSUMPTIONS

Revenues

The Company assumes that delivery sales will grow at an average rate of 1.0% annually. See WPF-1Ac for details.

Revenues are calculated based on current rates plus 100% of the requested rate increase added to the twelve months from March 2008 to February 2009.

Other Revenues

Jurisdictional allocation %'s for Other Revenues (447 through 456) were held constant from the test year. See WPF-1d for details.

Fuel and Purchased Power

Values not provided per requested waiver. Adjustment made to zero out RCP Fuel Recovery Deferral. See WPF-1e for details.

O&M Expenses

Expenses are based on the Company's budget; adjustments made are held constant from the test year (except the Pension & OPEB adjustment, which changes to match the total Pension & OPEB expenses from the test year; i.e., budget + adjustment are the same for each).
Jurisdictional allocation %'s were held constant from the test year.
See WPF-1e and WPF-1k for details.

Depreciation

Computed on the average depreciable plant balance using the following annual accrual rates: See WPF-1f and WPF-1Ah for details.

Transmission	2.35%
Distribution	3.10%
General	3.67%

Monthly expense adjusted to reflect proposed rates. See C2 for details.

Regulatory Debits / Credits

Held constant from test year.

Taxes Other Than Income

See WPF-1Ad for details.

Property Taxes are computed using an average tax rate of 7.90%.
Jurisdictional allocation %'s were held constant from the test year.
Incremental Commercial Activity Tax (CAT) expenses on proposed revenue increase calculated at 0.26%, i.e. the rate effective at the end of the test year (February 2009).

Federal Income Tax

See WPF-1Ac for details.

Current taxes computed using a Federal tax rate of 35%, a State tax rate of 0%, and a Local tax rate of 0.92%.
Tax Depreciation is computed using the Modified Accelerated Cost Recovery System for post 1986 property and normalized.

Allowance for Funds Used During Construction

Computed using gross rate of 9.8921%.
The AFUDC component of individual projects was excluded in the computation of tax depreciation.
AFUDC on a construction project was discontinued when the project was eligible to be included in rate base.

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Projected Financial Data - Proposed Rates

WPF-1Ab
Witness:
W. Ridmann

Capitalization

The Company's target capitalization structure is:

Debt	51%
Preferred Stock	0%
Common Equity	49%

Incremental Cost of Short Term 5.02% (weighted average of 2008 & 2009 rates)
Incremental Cost of Long Term 5.90%

Headcount

	2008	2009
OE	1,331	1,348

Labor Costs

The Company forecasts labor costs to increase 3.5% - 4% annually for the years 2008 and 2009.

Other Items (Rate Base)

See B-6 for details.

Held constant from test year.

Federal Income Taxes on Nonoperating Income

This item is not budgeted by the Company.

Interest Charges

See WPF-2a and WPF-1Af for details.

Net plant allocator used to jurisdictionalize budget.

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Year After Test Year Budget Calendar Operating Revenue w/ Proposed Increase
March 2008 - February 2009
A/Cs 440, 442, 444

WPF-1Ac
Witness:
W. Ridmann

				2008										2009		
Co Code	Cust Class	Rev Group	Rev Type	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Total
OE	COMM	Distribution	Distribution	$8,349,676	$8,467,360	$9,041,197	$9,106,329	$9,600,911	$9,195,177	$8,662,703	$8,887,066	$8,013,278	$8,301,106	$8,296,203	$7,802,695	$103,723,702
OE	COMM	kWh Tax	KWH Tax	$2,369,932	$2,331,074	$2,472,346	$2,562,104	$2,758,646	$2,636,329	$2,382,178	$2,397,561	$2,240,934	$2,446,836	$2,495,996	$2,255,616	$29,349,552
OE	COMM	Muni Tax	Muni Tax	$96,860	$98,314	$105,054	$105,881	$111,700	$107,025	$100,879	$103,549	$93,445	$99,541	$0	$0	$1,022,248
OE	IND	Distribution	Dist - Volt Disc	-$1,160,534	-$1,162,770	-$1,182,579	-$1,170,802	-$1,172,563	-$1,203,331	-$1,129,897	-$1,205,669	-$1,090,389	-$1,098,279	-$1,188,885	-$1,089,098	-$13,854,796
OE	IND	Distribution	Distribution	$3,008,884	$3,067,632	$3,102,831	$3,062,615	$3,108,584	$3,149,177	$2,926,714	$3,174,630	$2,851,304	$2,880,145	$3,084,327	$2,771,642	$36,188,485
OE	IND	kWh Tax	KWH Tax	$1,447,590	$1,483,537	$1,507,951	$1,524,693	$1,552,012	$1,614,846	$1,371,659	$1,419,010	$1,404,806	$1,381,201	$1,499,181	$1,382,797	$17,589,283
OE	IND	Muni Tax	Muni Tax	$35,054	$35,739	$36,149	$35,680	$36,216	$36,689	$34,097	$36,985	$33,219	$33,930	$0	$0	$353,758
OE Commercial/Industrial A/C 442				**$14,147,462**	**$14,320,886**	**$15,082,949**	**$15,226,501**	**$15,995,506**	**$15,535,912**	**$14,348,333**	**$14,813,132**	**$13,546,596**	**$14,044,481**	**$14,186,821**	**$13,123,651**	**$174,372,232**
OE	PSHL	Distribution	Distribution	$369,714	$343,519	$354,733	$317,233	$336,386	$347,829	$349,480	$364,250	$360,157	$366,774	$355,961	$317,265	$4,183,301
OE	PSHL	kWh Tax	KWH Tax	$118,187	$111,616	$115,128	$104,270	$110,660	$113,129	$113,631	$118,131	$114,791	$118,785	$112,999	$102,782	$1,354,109
OE	PSHL	Muni Tax	Muni Tax	$4,307	$4,002	$4,133	$3,696	$3,919	$4,052	$4,071	$4,244	$4,196	$4,273	$0	$0	$40,892
OE Public Service & Highway Lighting A/C 444				**$492,208**	**$459,137**	**$473,993**	**$425,199**	**$450,965**	**$465,010**	**$467,182**	**$486,625**	**$479,144**	**$489,832**	**$468,961**	**$420,047**	**$5,578,303**
OE	RES	Distribution	Distribution	$21,131,039	$19,282,734	$19,690,132	$23,781,947	$27,092,589	$25,256,202	$20,360,027	$20,382,051	$20,651,507	$23,507,514	$24,308,387	$21,790,968	$267,235,097
OE	RES	kWh Tax	KWH Tax	$3,554,748	$3,053,086	$2,992,721	$3,603,672	$4,138,942	$3,811,476	$3,023,557	$3,139,727	$3,398,918	$4,152,612	$4,386,623	$3,816,061	$43,072,144
OE	RES	Muni Tax	Muni Tax	$246,177	$224,644	$229,390	$277,060	$315,629	$294,236	$237,194	$237,451	$240,590	$281,432	$0	$0	$2,583,801
OE Residential A/C 440				**$24,931,963**	**$22,560,463**	**$22,912,243**	**$27,662,678**	**$31,547,160**	**$29,361,913**	**$23,620,779**	**$23,759,230**	**$24,291,015**	**$27,941,558**	**$28,695,010**	**$25,607,030**	**$312,891,041**
OE Total Retail Sales of Electricity				**$39,571,633**	**$37,340,487**	**$38,469,186**	**$43,314,378**	**$47,993,632**	**$45,362,835**	**$38,436,293**	**$39,058,987**	**$38,316,755**	**$42,475,871**	**$43,350,792**	**$39,150,728**	**$492,841,576**
Proposed Distribution Increase				**$13,497,768**	**$13,497,768**	**$13,497,768**	**$13,497,768**	**$13,497,768**	**$13,497,768**	**$13,497,768**	**$13,497,768**	**$13,497,768**	**$13,497,768**	**$13,497,768**	**$13,497,768**	**$161,973,216**
Total Electric Sales with Proposed Increase				**$53,069,401**	**$50,838,255**	**$51,966,954**	**$56,812,146**	**$61,491,400**	**$58,860,603**	**$51,934,061**	**$52,556,755**	**$51,814,523**	**$55,973,639**	**$56,848,560**	**$52,648,496**	**$654,814,792**

From COS Study - Change highlighted cell with changes in COS study

Ohio Edison Company
Case No. 07 - 551 - EL - AIR

WPF-1Ad
Witness:
W. Ridmann

Account 408 - **Taxes Other Than Income Taxes**

Allocations from 2007-08 Test Year

		March 08 - Feb 09	Jurisdictional Allocation	Jurisdictional Amount
408100	TxOthInc - FICA (Payroll)	$ 37,922	82.00033%	$ 31,096
408111	TxOthInc - PA Capital Stock	$ 612,833	0.00000%	$ -
408115	TXOTHINC- OH SALES & USE	$ 315,833	23.74593%	$ 74,998
408140	TXOTHINC - PA LOCAL	$ 333,333	0.00000%	$ -
408142	TXOTHINC - OH RL & PER (PROPERTY)	$ 57,515,756	100.00000%	$ 57,515,756
408151	TXOTHINC - FED HWY	$ 17,017	100.00000%	$ 17,017
408153	TXOTHINC - OH KWH SALES TAX	$ 96,150,404	100.00000%	$ 96,150,404
408174	TxOthInc - OH CAT Tax	$ 4,628,928	23.74593%	$ 1,099,182
849042	Tax - HROE (Payroll)	$ 1,743,071	82.00033%	$ 1,429,324
408220	TXOTHINC - WV RET A	$ 15,433	0.00000%	$ -
408235	TXOTHINC - OH PROP OT	$ 12,000	0.00000%	$ -
Budget reconciliation - SEC accounting module with FERC accounting module				
408100	TxOthInc - FICA (Payroll)	$ 39,611	82.00033%	$ 32,481
849045	Tax - HROE (Payroll)	$ 5,845,753	82.00033%	$ 4,793,537
	TOTAL Account 408 Jurisdiction	**$ 167,267,896**	**96.33875%**	**$ 161,143,795**
	TxOthInc - OH CAT Tax on Proposed Increase*	$ 421,130	100.00000%	$ 421,130
	TOTAL Account 408 Jurisdiction + Incremental CAT	**$ 167,689,026**	**96.34794%**	**$ 161,564,925**

*Incremental CAT expense on proposed increase in revenues ($161,973,216 * 0.26%)

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Calculation of Current Taxes

WPF-1Ae
Witness:
W. Ridmann

Source: F1

OPERATING REVENUES	
Sales of electricity	$654,814,792
Other operating revenues	$29,739,494
TOTAL ELECTRIC OPERATING REVENUES	$684,554,286
OPERATING EXPENSES	
Fuel and purchased power	$0
Other operation and maintenance	$231,111,666
Depreciation (403, 404)	$62,476,692
Amortization (407)	$59,422,901
Taxes, other than federal income taxes	$161,564,925
Total	$514,576,184
Net Income Before Tax:	**$169,978,103**
less Reconciling Items (Source WPF-1Ag)	$11,923,931
Tax Base	$181,902,034
Municipal Tax (0.920%)	$1,673,499
State Tax (0.000%)	$0
Federal Tax (35.000%)	$63,079,987
Total Income Tax	**$64,753,486**

Deferred Taxes (Source WPF-1Ag)		**Total Taxes**
Municipal	($430,862)	
Federal	($16,086,019)	
Total Deferred	**($16,516,881)**	**$48,236,605**

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Projected Nonoperating Income Expenses - 12 Months After Test Year - March 2008 - February 2009

WPF-1Af
Witness:
W. Ridmann

FERC	Description	Budget	Jurisdictional %	Jurisdictional
NONOPERATING INCOME				
941910	AllowOthrFUDC	2,052,932		
	AFUDC - Equity	**$2,052,932**	**90.75007% PLANT**	**$1,863,037**
941500	RevMerchJobContrWrk	(5,280,847)		
941600	Cost&ExpMerchJob	3,541,409		
941800	NonoperRentalIncome	175,955		
941900	IntAndDivIncome	(88,701,122)		
942100	MiscNonoperatingInc	(699,456)		
942500	MiscAmort	13,248		
942610	Donations	1,632,783		
942620	LifeInsurance	(133,885)		
942640	ExpCivcPolit&RelAct	109,915		
942650	OtherDeductions	49,548,289		
	Other Income and Deductions	**($39,793,709)**	**0.00000%**	**$0**
TOTAL NONOPERATING INCOME				**$1,863,037**
INTEREST CHARGES				
942700	IntLongTrmDebt	73,279,792		
942800	AmortDebtDisc&Exp	3,636,275		
942910	AmortGainReacqDebt	(5,868)		
943000	IntOnDebtAssocCos	60,204		
943100	OthInterestExp	284,238		
	Debt Interest	**$77,254,641**	**90.75007% PLANT**	**$70,108,638**

Reduction in ST Interest Expense (half year convention) under proposed rates:

Short-term debt				
Schedule F4	55,666,696	Rate		
Schedule F4A	(4,430,078)	**5.02%**		
Change:	**60,096,774**			**($1,508,429)**
			Adjusted Debt Interest	**$68,600,208**

943200	AFUDCCr	(4,990,107)		
	AFUDC - Debt	**($4,990,107)**	**90.75007% PLANT**	**($4,528,525)**
TOTAL NET INTEREST CHARGES				**$64,071,683**

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Development of Reconciling Items
March 2008 - February 2009

WPF-1Ag
Witness:
W. Ridmann

	Budget Total Utility March 2008 - Feb 09	Mar 07 - Feb 08 Test Year Allocation %	Jurisdiction	Mar 07 - Feb 08 Test Year Adjustments	Total Reconciling Items	Federal Deferred Taxes 34.348%	Local Deferred Taxes 0.920%
DEDUCTIONS:							
INTEREST EXPENSE	WPF-1AI		64,071,683		64,071,683		
AFUDC - DEDUCTIONS	0	86.36%	0		0	0	0
BOOK DEPRECIATION	(61,222,253)	96.79%	(59,256,899)		(59,256,899)	(20,353,409)	(545,163)
TAX DEPRECIATION	71,435,953	95.62%	68,309,641		68,309,641	23,462,822	628,449
MACRS/ACRS RETIREMENTS	200,000	86.36%	172,716		172,716	59,324	1,589
PY1-BV2 SALE/LEASEBACK	11,142,125	0.00%	0		0	0	0
RESTRICTED STOCK UNITS EXPENSE	(101,474)	78.82%	(79,984)		(79,984)	(27,473)	(736)
STOCK OPTION EXPENSE	(5,712)	78.82%	(4,502)		(4,502)	(1,546)	(41)
RESTRICTED STOCK UNITS	(63,611)	78.82%	(50,140)		(50,140)	(17,222)	(461)
DOE DECONTAMINATION & DECOMMISSIONING	81,666	0.00%	0		0	0	0
NUCLEAR REFUEL OUTAGE - NET	0	0.00%	0		0	0	0
NUCLEAR FUEL DISPOSAL COST - NET	1,250,000	0.00%	0		0	0	0
DEFERRED GAIN ON SALE - FOSSIL	(47,688,913)	0.00%	0		0	0	0
DEFERRED GAIN ON SALE	(8,758,105)	0.00%	0		0	0	0
DEFERRED GAIN NUCLEAR SUB	(2,293,872)	0.00%	0		0	0	0
TAX LAW CHANGES S.B.3 DEFERRAL	5,025,868	100.00%	5,025,868	(30,753,877)	(25,728,009)	(8,836,991)	(236,698)
CTC REGULATORY ASSET AMORTIZATION	(76,437,469)	0.00%	0		0	0	0
SHOPPING CREDIT INCENTIVE DEFERRAL	(97,939,342)	0.00%	0		0	0	0
INVESTMENT HEDGING TRANSACTIONS	(1,555,823)	86.36%	(1,343,575)		(1,343,575)	(461,488)	(12,361)
TBT - LEASE EXPENSE	14,000,000	21.45%	3,003,560		3,003,560	1,031,655	27,633
TBT - INTEREST INCOME	(10,000,000)	21.45%	(2,145,400)		(2,145,400)	(736,897)	(19,738)
TBT - BOOK DEPRECIATION	(583,334)	21.45%	(125,148)		(125,148)	(42,986)	(1,151)
OHIO LINE EXTENTION DEFERRAL	166,666	100.00%	166,666	(2,824,630)	(2,657,964)	(912,951)	(24,453)
MISO TRANS. DEFERRAL	47,430,440	0.00%	0		0	0	0
BV 2 PUCO DEFRD EXPENSES - O & M	0	0.00%	0		0	0	0
BV 2 PUCO DEFRD EXPENSES - INTEREST	0	0.00%	0		0	0	0
BV 2 PUCO DEFRD EXPENSES - DEPR	0	0.00%	0		0	0	0
BV 2 PUCO DEFRD EXPENSES - LEASE	0	0.00%	0		0	0	0
BV 2 PUCO DEFRD EXPENSES - GROSS UP AMORT	0	0.00%	0		0	0	0
RCP - O&M DEFERRAL	60,293,993	100.00%	60,293,993	(82,483,845)	(22,189,852)	(7,621,714)	(204,147)
RCP - FUEL DEFERRAL	81,801,891	100.00%	81,801,891	(75,647,268)	6,154,623	2,113,974	56,623
MUNIC.DISTR. TAX DEFERRAL	(659,044)	100.00%	(659,044)		(659,044)	(226,367)	(6,063)
ACCELERATED AMORTIZATION	0	0.00%	0		0	0	0
DEBT AFUDC	0	86.36%	0		0	0	0
AFUDC AMORTIZATION	0	86.36%	0		0	0	0
ACRS TBT BOOK AMORTIZATION	0	21.45%	0		0	0	0
AFUDC GROSS	544,510	86.36%	470,227		470,227	161,512	4,326
DECOMMISIONING - DEDUCTION	0	0.00%	0		0	0	0
DECOMMISIONING - TRUSTS INCOME	1,663,750	0.00%	0		0	0	0
DEMAND SIDE MANAGEMENT	555,945	100.00%	555,945	(1,961,467)	(1,405,522)	(482,765)	(12,931)
CAPITALIZED INTEREST	(2,000,000)	86.36%	(1,727,156)		(1,727,156)	(593,239)	(15,890)
PERFORMANCE ASPIRATIONS INITIATIVE	0	78.82%	0		0	0	0
BOND RETIREMENT LOSS - NET	(2,001,216)	100.00%	(2,001,216)		(2,001,216)	(687,373)	(18,411)
BAD DEBT EXPENSE	0	100.00%	0		0	0	0
PENSION EXPENSE - UNFUNDED	7,004,617	78.82%	5,521,221		5,521,221	1,896,415	50,795
COST OF REMOVAL - DEDUCTION	3,620,334	86.36%	3,126,441		3,126,441	1,073,862	28,763
COST OF REMOVAL - BOOK DEPRECIATION	0	86.36%	0		0	0	0
ACCRETION EXPENSE - ARO	(5,866,801)	0.00%	0		0	0	0
DECREASE (INCREASE) IN INJURY & DAMAGES	0	78.82%	0		0	0	0
ACCRUED VACATION EXPENSE	0	78.82%	0		0	0	0
BANKED VACATION PAY	0	78.82%	0		0	0	0
POST RETIREMENT BENEFITS - PAYMENTS	7,666,666	78.82%	6,043,065		6,043,065	2,075,657	55,596
POST RETIREMENT BENEFITS - DEFERRAL	(1,018,614)	78.82%	(802,898)		(802,898)	(275,777)	(7,387)
POST RETIREMENT BENEFITS - EXPENSE	3,493,591	78.82%	2,753,739		2,753,739	945,847	25,334
CONTRIBUTION IN AID & CUSTOMER ADVANCES	(9,766,666)	86.36%	(8,434,278)		(8,434,278)	(2,896,984)	(77,595)
FERC PORTION BV2 SALE LEASEBACK	0	0.00%	0		0	0	0
EXECUTIVE DEFERRED COMP. PLAN - INTEREST	(1,444,022)	78.82%	(1,138,216)		(1,138,216)	(390,951)	(10,472)
EXECUTIVE DEFERRED COMPENSATION PLAN- EXP	(3,500,599)	78.82%	(2,759,263)		(2,759,263)	(947,745)	(25,385)
AMORTIZATION PREPAID PREMIUM - P	0	0.00%	0		0		
CIVIC & POLITICAL - P	0	0.00%	0		0		
PAYSOP DIVIDEND DEDUCTION - P	0	0.00%	0		0		
DIVIDENDS PAID - P	0	0.00%	0		0		
DIVIDENDS RECIEVED - OVEC - P	0	0.00%	0		0		
ESOP - DIVIDEND - P	0	78.82%	0		0		
ESOP - COMPENSATION EXPENSE	(6,356,290)	78.82%	(5,010,193)		(5,010,193)		
LIMIT ON DEDUCTION FOR MEALS - P	(110,000)	78.82%	(86,705)		(86,705)		
AFUDC EQUITY - P	0	86.36%	0		0		
MANUFACTURING DEDUCTION	230,114	0.00%	0		0		
LIMITED PARTNERSHIPS - NET	0	0.00%	0		0		
PENALTIES - P	0	0.00%	0		0		
MEDICARE PRESCRIPTION DRUG SUBSIDY - P	(276,610)	78.82%	(218,031)		(218,031)		
FASB 109 ADJUSTMENT 407 a/c	(15,194,308)	100.00%	(15,194,308)	5,315,317	(9,878,991)	(3,393,211)	(90,887)
TOTAL DEDUCTIONS	(37,235,949)		##########		11,923,931	(16,086,019)	(430,862)

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Projected Depreciation Expense w/ Adjustment for New Rates

WPF-1Ah
Witness:
W. Ridmann

OE01	Budget 2008	Budget 2009
Transmission	3,885,905	4,002,548
Distribution	52,304,332	53,874,347
General	2,691,665	2,772,460
Intangible	739,122	68,869
Sum	59,621,024	60,718,224

OE01	Mar 08 - Feb 09*	% Change New vs Old Rates**	Adjustment due to New Rates	ADJUSTED TOTAL	Jurisdictionalize 96.790%
Transmission	3,905,346	0.037%	1,432	3,906,778	
Distribution	52,566,001	8.770%	4,610,042	57,176,043	
General	2,705,131	4.934%	133,472	2,838,603	
Intangible	627,413	0.000%	0	627,413	
Sum	59,803,891		4,744,946	64,548,836	**62,476,692**

* NOTE: 10/12 of 2008 and 2/12 of 2009 expense
* Source: WPF-1f

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Projected Plant in Service & Accumulated Reserve - 12 Months After Date Certain - May 2008

WPF-2
Witness:
W. Ridmann

Balance at May 2008

OE01	Plant in Service	Reserve	Net Plant	Test Year Jurisdictional %	Jurisdictional Plant in Service	Jurisdictional Reserve	Jurisdictional Net Plant
Production	87,751,127	(66,249,513)	21,501,614	0.00000%	0	0	0
Production Leased	204,189,583	(84,808,409)	119,381,174	0.00000%	0	0	0
Transmission	261,440,897	(86,922,127)	174,518,770	100.00000%	261,440,897	(86,922,127)	174,518,770
Distribution	1,851,439,982	(713,996,489)	1,137,443,493	100.00000%	1,851,439,982	(713,996,489)	1,137,443,493
General	97,839,448	(28,842,597)	68,996,851	99.36685%	97,219,982	(28,659,982)	68,560,000
Intangible	30,309,012	(24,360,130)	5,948,882	100.00000%	30,309,012	(24,360,130)	5,948,882
Sum	2,532,970,049	(1,005,179,266)	1,527,790,783	90.75007%	2,240,409,873	(853,938,729)	1,386,471,145

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Projected Equity Balances

WPF-3a
Witness:
W. Ridmann

		Current Rates
		OE
2/28/2008 Equity Balance		1,481,154,152
3-month change in Equity Balance		(10,899,395)
5/31/2008 Equity Balance		1,470,254,757
Schedule F1 - Net Income	a	(43,597,580)
Avg. Monthly Net Income (Loss)	b=a/12	(3,633,132)
3-month change in equity	c=b*3	(10,899,395)

		Proposed Rates
		OE
2/28/2008 Equity Balance		1,481,154,152
Change in Equity Balance		9,922,142
5/31/2008 Equity Balance		1,491,076,294
Schedule F1A - Net Income	a	59,532,853
Avg. Monthly Net Income	b=a/12	4,961,071
2-month change in equity	c=b*2	9,922,142

Dividends are paid in March and June. Equity grows in April and May

Ohio Edison	Debt Issue type	Date	Interest rate	Amount Outstanding	Unamortized (Discount) / Premium	Unamortized Debt Expense	Unamortized Gain / (Loss)	Carrying Value
Debt Outstanding as of 5/31/2007				**1,200,971,974**	**(6,065,371)**	**4,481,588**	**(23,619,570)**	**1,166,805,445**
			12/31/2007 Balance	**1,200,971,974**	**(5,765,288)**	**4,135,030**	**(22,606,389)**	**1,168,465,267**
			2/29/2008 Balance	**1,200,971,974**	**(5,679,550)**	**4,036,013**	**(22,316,909)**	**1,168,939,501**
New issue	Senior Unsecured Debt	51/2008	5.85%	175,000,000	-	-	-	
Mandatory Redepmtion	4.00% Series	5/1/2008	4.00%	(175,000,000)				
			5/31/2008 Balance	**1,200,971,974**	**(5,566,745)**	**3,908,322**	**(21,886,112)**	**1,169,810,795**

Unamortized Premium / Discount

	ISSUES						Total
Amount Outstanding	175,000,000	150,000,000	250,000,000	350,000,000	33,000,000	23,000,000	
Unamortized Premium / Discount	(173,821)	(49,736)	(1,506,047)	(4,231,277)	(61,965)	(42,525)	
Months to Maturity	11	96	110	350	136	136	
Expense per Month	(15,802)	(518)	(13,691)	(12,089)	(456)	(313)	
5/31/2007	(173,821)	(49,736)	(1,506,047)	(4,231,277)	(61,965)	(42,525)	(6,065,371)
12/31/2007	(63,208)	(46,109)	(1,410,208)	(4,146,651)	(58,776)	(40,336)	(5,765,288)
2/29/2008 - 3/1/2008	(31,604)	(45,073)	(1,382,825)	(4,122,473)	(57,864)	(39,711)	(5,679,550)
5/31/2008	-	(43,519)	(1,341,751)	(4,086,205)	(56,498)	(38,773)	(5,566,745)

Unamortized Debt Expense

	ISSUES											Total
Amount Outstanding	175,000,000	150,000,000	250,000,000	350,000,000	33,000,000	23,000,000	50,000,000	50,000,000	13,521,974	100,000,000	6,450,000	
Unamortized Premium / Discount	229,174	791,445	507,105	214,206	283,635	214,785	288,874	340,992	553,140	989,977	68,255	
Months to Maturity	11	96	110	350	136	136	81	193	253	263	263	
Expense per Month	20,834	8,244	4,610	612	2,086	1,579	3,566	1,767	2,186	3,764	260	
5/31/2007	229,174	791,445	507,105	214,206	283,635	214,785	288,874	340,992	553,140	989,977	68,255	4,481,588
12/31/2007	83,336	733,735	474,835	209,922	269,036	203,730	263,910	328,624	537,836	963,628	66,438	4,135,030
2/29/2008 - 3/1/2008	41,668	717,247	465,615	208,698	264,865	200,571	256,777	325,091	533,463	956,099	65,919	4,036,013
5/31/2008	-	692,514	451,784	206,862	258,608	195,833	246,078	319,790	526,904	944,807	65,141	3,908,322

Unamortized Gain / Loss

	LOSS	GAIN	Total
Amount Outstanding	(23,628,861)	9,291	(23,619,570)
Expense per Year	1,742,749	(5,868)	
12/31/2007	(22,612,257)	5,868	(22,606,389)
2/29/2008 - 3/1/2008	(22,321,799)	-	(22,321,799)
5/31/2008	(21,886,112)	-	(21,886,112)

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Projected Debt Balances

WPF-4a
Witness:
W. Ridmann

Ohio Edison	Debt Issue type	Date	Interest rate	Amount Outstanding	Unamortized (Discount) / Premium	Unamortized Debt Expense	Unamortized Gain / (Loss)	Carrying Value
Debt Outstanding as of 5/31/2007				1,200,971,974	(6,065,371)	4,481,588	(23,619,570)	1,166,805,445
			12/31/2007 Balance	1,200,971,974	(5,765,288)	4,135,030	(22,606,389)	1,168,465,267
			2/29/2008 Balance	1,200,971,974	(5,679,550)	4,036,013	(22,316,909)	1,168,939,501
New Issue	Senior Unsecured Debt	51/2008	5.85%	175,000,000	-	-	-	
Mandatory Redepmtion	4.00% Series	5/1/2008	4.00%	(175,000,000)				
			5/31/2008 Balance	1,200,971,974	(5,566,745)	3,908,322	(21,886,112)	1,169,610,795
Optional Redemption (PCN)	1998 BCIDA Series A	6/1/2008	5.38%	(13,521,974)				
			12/31/2008 Balance	1,187,450,000	(5,377,275)	3,196,002	(20,869,508)	1,158,007,214
			2/28/2009 Balance	1,187,450,000	(4,971,798)	3,143,027	(20,579,050)	1,158,756,125

Total Redemption of Securities March 1, 2008 - Feb 28, 2009	185,932,287
Total New Issues March 1, 2008 - Feb 28, 2009	175,000,000
Change in Investments from affiliate March 1, 2008 - Feb 28, 2009*	10,932,287

Unamortized Premium / Discount

	ISSUES						Total
Amount Outstanding	175,000,000	150,000,000	250,000,000	350,000,000	33,000,000	23,000,000	
Unamortized Premium / Discount	(173,821)	(49,736)	(1,506,047)	(4,231,277)	(61,965)	(42,525)	
Months to Maturity	11	96	110	350	136	136	
Expense per Month	(15,802)	(518)	(13,691)	(12,089)	(456)	(313)	
5/31/2007	(173,821)	(49,736)	(1,506,047)	(4,231,277)	(61,965)	(42,525)	(6,065,371)
12/31/2007	(63,208)	(46,109)	(1,410,208)	(4,146,651)	(58,776)	(40,336)	(5,765,288)
2/29/2008 - 3/1/2008	(31,604)	(45,073)	(1,382,825)	(4,122,473)	(57,864)	(39,711)	(5,679,550)
5/31/2008	-	(43,519)	(1,341,751)	(4,086,205)	(56,498)	(38,773)	(5,566,745)
12/31/2008	-	(39,892)	(1,245,912)	(4,001,579)	(53,308)	(36,584)	(5,377,275)
12/31/2008	-	(33,675)	(1,081,616)	(3,856,507)	-	-	(4,971,798)
2/28/2009	-	(32,639)	(1,054,233)	(3,832,328)	-	-	(4,919,200)

Unamortized Debt Expense

	ISSUES											Total
Amount Outstanding	175,000,000	150,000,000	250,000,000	350,000,000	33,000,000	23,000,000	50,000,000	50,000,000	13,521,974	100,000,000	6,450,000	
Unamortized Premium / Discount	229,174	791,445	507,105	214,206	283,635	214,785	288,874	340,992	553,140	989,977	68,255	
Months to Maturity	11	96	110	350	136	136	81	193	253	263	263	
Expense per Month	20,834	8,244	4,610	612	2,086	1,579	3,566	1,767	2,186	3,764	260	
5/31/2007	229,174	791,445	507,105	214,206	283,635	214,785	288,874	340,992	553,140	989,977	68,255	4,481,588
12/31/2007	83,336	733,735	474,835	209,922	269,036	203,730	263,910	328,624	537,836	963,628	66,438	4,135,030
2/29/2008 - 3/1/2008	41,668	717,247	465,615	208,698	264,865	200,571	256,777	325,081	533,463	956,099	65,919	4,036,013
5/31/2008	-	692,514	451,784	206,862	258,608	195,833	246,076	319,790	526,904	944,807	65,141	3,908,322
12/31/2008	-	634,805	419,514	202,578	244,010	184,778	221,113	307,423	-	918,458	63,324	3,196,002
2/28/2009	-	618,316	410,294	201,354	239,838	181,620	213,981	303,889	-	910,929	62,805	3,143,027

Unamortized Gain / Loss

	LOSS	GAIN	Total
Amount Outstanding	(23,628,861)	9,291	(23,619,570)
Expense per Year	1,742,749	(5,868)	
12/31/2007	(22,612,257)	5,868	(22,606,389)
2/29/2008 - 3/1/2008	(22,321,799)	-	(22,321,799)
5/31/2008	(21,886,112)	-	(21,886,112)
12/31/2008	(20,869,508)	-	(20,869,508)
2/28/2009	(20,579,050)		(20,579,050)

* Occurs when the Company transfers the pollution control notes to generating affiliate (FES).

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Projected Cash Construction by Month
March 2008 - February 2009

WPF4-b
Witness:
W. Ridmann

MAR-08	$10,223,719
APR-08	$10,488,844
MAY-08	$10,580,105
JUN-08	$9,191,902
JUL-08	$9,117,241
AUG-08	$7,898,390
SEP-08	$9,243,524
OCT-08	$8,737,428
NOV-08	$9,396,286
DEC-08	$8,364,879
JAN-09	$10,765,797
FEB-09	$10,714,126
TOTAL	**$114,722,241**

Ohio Edison Company
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Projected Financial Data

WPS-2.1a
Witness:
W. Ridmann

ASSUMPTIONS

Revenues

The Company assumes that delivery sales will grow at an average rate of 1.0% annually for years 2008 through 2012

Revenues are calculated based on current rates and assume 100% of the requested rate increase will go into effect in June 2009.

Electric sales revenues are based on the company's budget.

Other Revenues

Jurisdictional allocation %'s for Other Revenues (447 through 456) were held constant from the test year. See WPS-2.1d for details.

Fuel and Purchased Power

Adjustment made to zero out RCP Fuel Recovery Deferral in 2008. See WPS-2.1c for details.

O&M Expenses

Expenses are based on the Company's budget; adjustments made are held constant from the test year (except the Pension & OPEB adjustment, which changes to match the total Pension & OPEB expenses from the test year; i.e., budget + adjustment are the same for each).
Jurisdictional allocation %'s were held constant from the test year.

See WPS-2.1c and WPS-2.1g for details.

Depreciation

Computed on the average depreciable plant balance using the following annual accrual rates: See WPS-2.1e for details.

Transmission	2.35%
Distribution	2.85%
General	3.50%

Monthly expense adjusted to reflect proposed rates.

Regulatory Debits / Credits — See C-2 for details.

Held constant from test year.

Taxes Other Than Income — See WPS-2.1f for details.

Property Taxes are computed using an average tax rate of 7.90%.
Jurisdictional allocation %'s were held constant from the test year.

Federal Income Tax — See WPS-2.1h for details.

Current taxes computed using a Federal tax rate of 35%, a State tax rate of 1.63% (2008 only) and 0% thereafter, and a Local tax rate of 0.92%. Deferred taxes calculated using reconciling items from test year and change in interest expense as a result of additions to plant in service.
Tax Depreciation is computed using the Modified Accelerated Cost Recovery System for post 1986 property and normalized.

Investment Tax Credit

Held constant from test year.

Allowance for Funds Used During Construction

Computed using a gross rate of 9.8921%.
The AFUDC component of individual projects was excluded in the computation of tax depreciation.
AFUDC on a construction project was discontinued when the project was eligible to be included in rate base.

Ohio Edison Company
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Projected Financial Data

WPS-2.1b
Witness:
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Capitalization

The Company's target capitalization structure is:

Debt	51.00%
Preferred Stock	0.00%
Common Equity	49.00%

For purposes of calculating revenue requirements, the Company assumed a 51% debt 49% equity capital structure, an 11.75% return on equity, and a cost of debt per the Company's forecast (below).

2008	6.77%
2009	6.77%
2010	6.77%
2011	6.55%
2012	6.55%

Incremental Cost of Short Term 5.15% (median rate over 5-year period)
Incremental Cost of Long Term 5.90%

Headcount

	2008	2009	2010	2011	2012
OE	1,331	1,348	1,352	1,339	1,344

Labor Costs

The Company forecasts labor costs to increase 3.5% - 4% annually for the years 2008 through 2012.

Interest Charges

See WPS-2.2a and WPS-2.3a for details.

Net plant allocator used to jurisdictionalize.

Plant in Service and Depreciation Reserve

See WPS-2.2a for details.

Jurisdictional allocation %'s were held constant from the test year.

Other Rate Base Items

See WPS-2.2b, B-5, and B-6 for details.

RCP regulatory assets and deferred income taxes were reduced by 1/25th each year beginning in 2009 to reflect amortization of these assets. Non-RCP regulatory assets and the related deferred income taxes were reduced by the difference between the change in the RCP regulatory assets and the amortization expense so that the total regulatory asset balances (both RCP and non-RCP) reduce each year by the amortization expense amount.
All other "Other Rate Base Items" were held constant from the test year, including Cash Working Capital, Customer Deposits, and Materials & Supplies.

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Other O&M - 5 Year Forecast

WPS-2.1c
Witness:
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FERC	Description	2008	2009	2010	2011	2012	Jurisdictional %	Jurisdictional 2008	Jurisdictional 2009	Jurisdictional 2010	Jurisdictional 2011	Jurisdictional 2012
951400	MaintofMiscSteamPlt	1,117,694.00	667,090.00	5,124,720.00	2,703,230.00	8,395,290.00	100.00000%	$1,117,694	$667,090	$5,124,720	$2,703,230	$8,395,290
951700	OpSupervision&Engrg	599,559.75	415,838.88	393,306.70	376,159.21	2,177,685.06	0.00000%	$0	$0	$0	$0	$0
951800	NuclearFuel	11,246,045.22	13,504,738.07	20,740,336.00	23,874,570.07	24,038,475.84	0.00000%	$0	$0	$0	$0	$0
952000	SteamExpenses	16,904.89	30,664.05	29,507.85	25,068.34	48,565.07	0.00000%	$0	$0	$0	$0	$0
952400	MiscStmPowerExp	11,472,862.84	11,942,826.73	11,410,806.99	11,433,508.21	21,065,935.77	0.00000%	$0	$0	$0	$0	$0
952500	Rents	139,120,635.00	139,168,336.00	139,218,409.00	139,271,360.00	139,330,497.00	0.00000%	$0	$0	$0	$0	$0
952800	MaintSprv&Engrg	21,636.58	17,035.25	16,387.49	13,861.44	26,860.52	0.00000%	$0	$0	$0	$0	$0
953000	MaintofRxPlantEquip	7,983,426.32	10,795,394.18	7,277,329.67	10,827,071.38	5,716,896.63	0.00000%	$0	$0	$0	$0	$0
953100	MaintofElectricPlt	293,564.36	296,451.46	285,691.68	285,383.35	296,938.44	0.00000%	$0	$0	$0	$0	$0
953200	MaintMiscNuclearPlt	12,816,671.15	13,026,410.46	6,988,343.72	13,311,664.43	7,133,145.84	0.00000%	$0	$0	$0	$0	$0
555010	RCPFuelRecoveryDef	(85,248,343.99)					100.00000%	($85,248,344)	$0	$0	$0	$0
956140	SchSysCntDsplSrv	7,095,370.00					0.00000%	$0	$0	$0	$0	$0
956500	TransmElecbyOthers	150,716,008.00					0.00000%	$0	$0	$0	$0	$0
956600	MiscTransmExp	1,066,558.43	890,946.68	880,988.38	845,211.83	840,526.16	100.00000%	$1,066,558	$890,947	$880,988	$845,212	$840,526
956700	Rents	840.92	818.62	829.48	831.52	833.33	100.00000%	$841	$819	$829	$832	$833
956800	MaintSprv&Engrg	788,742.16	964,393.52	999,391.18	1,051,993.03	1,050,320.10	100.00000%	$788,742	$964,394	$999,391	$1,051,993	$1,050,320
956910	MntComputerHardware	32,280.77	34,467.56	36,527.72	36,127.14	38,589.76	100.00000%	$32,281	$34,468	$36,528	$36,127	$38,590
956920	MntComputerSoftware	199,831.73	213,370.14	226,123.87	223,644.30	238,889.34	100.00000%	$199,832	$213,370	$226,124	$223,644	$238,889
956930	MntCommunEquipment	57,162.60	58,877.52	60,643.80	62,463.24	64,337.08	100.00000%	$57,163	$58,878	$60,644	$62,463	$64,337
957100	MaintOverhdLines	654,127.35	572,402.56	596,040.45	621,728.59	644,712.41	100.00000%	$654,127	$572,403	$596,040	$621,729	$644,712
957300	MaintMiscTransmissn	549,430.12	38,860.97	39,775.97	40,722.32	41,684.27	100.00000%	$549,430	$38,861	$39,776	$40,722	$41,684
957570	MrktAdmMont&ComplSrv	10,416,801.00					0.00000%	$0	$0	$0	$0	$0
958000	OpSupervision&Engrg	1,129,633.67	1,106,703.42	1,124,923.64	1,152,487.32	1,180,237.63	100.00000%	$1,129,634	$1,106,703	$1,124,924	$1,152,487	$1,180,238
958100	LoadDispatching	3,136,242.37	3,086,391.65	3,147,400.68	3,235,793.93	3,324,580.72	100.00000%	$3,136,242	$3,086,392	$3,147,401	$3,235,794	$3,324,581
958200	StationExp	624,507.52	648,799.75	666,200.73	684,096.41	702,524.77	100.00000%	$624,508	$648,800	$666,201	$684,096	$702,525
958300	OvhdLineExpenses	119,960.44	151,331.69	153,674.72	156,843.45	160,022.20	100.00000%	$119,960	$151,332	$153,675	$156,843	$160,022
958400	UndergroundLineExp	1,373,439.35	1,435,198.01	1,476,607.89	1,519,797.41	1,564,222.69	100.00000%	$1,373,439	$1,435,198	$1,476,608	$1,519,797	$1,564,223
958600	MeterExpenses	1,373,503.99	1,605,697.49	1,731,051.71	1,812,012.06	1,871,310.29	100.00000%	$1,373,504	$1,605,697	$1,731,052	$1,812,012	$1,871,310
958800	MiscDistributionExp	10,189,097.98	7,868,335.30	8,912,330.24	8,720,997.66	9,977,311.08	100.00000%	$10,189,098	$7,868,335	$8,912,330	$8,720,998	$9,977,311
958900	Rents	2,005,852.00	2,005,852.00	2,005,852.00	2,005,852.00	2,005,852.00	100.00000%	$2,005,852	$2,005,852	$2,005,852	$2,005,852	$2,005,852
959000	MaintSupervsn&Engrg	1,056,104.56	1,198,675.65	1,299,915.06	1,361,743.86	1,442,907.92	100.00000%	$1,056,105	$1,198,676	$1,299,915	$1,361,744	$1,442,908
959200	MaintStationEquip	6,823,346.75	7,779,406.79	7,963,239.44	8,188,035.16	8,418,541.78	100.00000%	$6,823,347	$7,779,407	$7,963,239	$8,188,035	$8,418,542
959300	MaintOverhdLines	52,278,484.77	48,116,145.94	47,957,213.31	50,413,544.91	52,017,910.29	100.00000%	$52,278,485	$48,116,146	$47,957,213	$50,413,545	$52,017,910
959400	MaintUndergroundLine	848,076.87	951,018.16	967,899.36	990,324.02	1,012,975.15	100.00000%	$848,077	$951,018	$967,899	$990,324	$1,012,975
959500	MaintLineTransformer	732,704.63	732,982.24	749,150.85	769,565.56	790,439.72	100.00000%	$732,705	$732,982	$749,151	$769,566	$790,440
959600	MtcStreetLght&SigSys	1,939,042.93	1,395,821.66	1,417,985.79	1,443,045.60	1,473,160.91	100.00000%	$1,939,043	$1,395,822	$1,417,986	$1,443,046	$1,473,161
959700	MaintMeters	5,439,949.50	5,873,195.45	5,992,168.91	6,144,293.61	6,300,373.09	100.00000%	$5,439,950	$5,873,195	$5,992,169	$6,144,294	$6,300,373
959800	MaintMiscDistribPlt	4,412,179.02	4,910,399.76	5,064,606.83	5,117,709.54	5,305,828.27	100.00000%	$4,412,179	$4,910,400	$5,064,607	$5,117,710	$5,305,828
990100	Supervision	92,103.12	95,045.03	98,347.18	101,775.92	105,336.08	100.00000%	$92,103	$95,045	$98,347	$101,776	$105,336
990200	MeterReadingExpense	9,782,514.74	9,968,575.24	10,237,102.57	10,567,155.31	10,906,413.88	100.00000%	$9,782,515	$9,968,575	$10,237,103	$10,567,155	$10,906,414
990300	CustRcrd&CollectExp	20,307,903.71	20,188,127.36	20,699,857.05	21,175,329.40	21,901,661.99	100.00000%	$20,307,904	$20,188,127	$20,699,857	$21,175,329	$21,901,662
990400	UncollectibleAccts	15,795,411.00	15,795,411.00	15,795,411.00	15,795,411.00	15,795,411.00	100.00000%	$15,795,411	$15,795,411	$15,795,411	$15,795,411	$15,795,411
990500	MiscCustAcctsExp	749,606.34	768,601.30	789,540.33	811,304.56	833,925.67	100.00000%	$749,606	$768,601	$789,540	$811,305	$833,926
990700	Supervision	240,423.90	241,178.48	245,664.45	253,447.93	256,837.76	100.00000%	$240,424	$241,178	$245,664	$253,448	$256,838
990800	CustAssistExp	13,296.00	13,570.80	13,808.05	14,048.38	14,302.05	100.00000%	$13,296	$13,571	$13,808	$14,048	$14,302
990900	Info&InstrctAdverts	111,323.00	111,323.00	111,323.00	111,323.00	111,323.00	100.00000%	$111,323	$111,323	$111,323	$111,323	$111,323
991000	MiscCustServ&InfoExp	4,538,294.21	4,702,840.78	4,883,580.19	5,071,358.78	5,266,452.44	100.00000%	$4,538,294	$4,702,841	$4,883,580	$5,071,359	$5,266,452
991200	Demon&SellingExp	2,523,185.50	2,517,530.29	2,561,742.45	2,619,816.42	2,679,132.04	100.00000%	$2,523,186	$2,517,530	$2,561,742	$2,619,816	$2,679,132
991300	AdvertisingExp	5,215.04	5,220.24	5,220.12	5,218.72	5,217.70	100.00000%	$5,215	$5,220	$5,220	$5,219	$5,218
992000	Admn&GenerlSalaries	1,422,911.06	1,499,858.82	1,493,871.06	1,537,947.31	1,563,333.65	100.00000%	$1,422,911	$1,499,859	$1,493,871	$1,537,947	$1,563,334
992100	OfficeSuppls&Exps	1,665,236.92	1,521,139.37	1,525,871.20	1,561,655.49	1,580,121.50	100.00000%	$1,665,237	$1,521,139	$1,525,871	$1,561,655	$1,580,122
992300	OutsideSvcxEmployed	55,296,386.38	65,014,771.47	59,537,190.32	63,334,346.39	63,848,240.15	87.89213%	$48,601,174	$57,142,870	$52,328,507	$55,665,909	$56,115,823
992400	PropertyInsurance	147,609.60	187,883.04	187,883.04	187,883.04	187,883.04	100.00000%	$147,610	$187,883	$187,883	$187,883	$187,883
992500	Injuries&Damages	2,545,299.62	2,419,094.29	2,459,975.46	2,513,325.83	2,567,421.50	100.00000%	$2,545,300	$2,419,094	$2,459,975	$2,513,326	$2,567,422
992600	EmployeePensn&Benef	(11,421,479.14)	(14,892,324.60)	(14,569,989.58)	(14,945,700.42)	(15,161,964.79)	70.05599%	($8,001,430)	($10,432,965)	($10,207,150)	($10,470,358)	($10,621,865)
992800	RegulatryCommssnExp	3,207,792.00	3,336,084.00	3,469,536.00	3,608,316.00	3,752,662.00	100.00000%	$3,207,792	$3,336,084	$3,469,536	$3,608,316	$3,752,652
993010	GeneralAdvertsExp	286.00	285.00	285.00	285.00	285.00	100.00000%	$285	$285	$285	$285	$285
993020	MiscGeneralExp	10,887,362.25	9,190,877.36	8,543,728.68	9,703,092.73	10,000,790.85	33.15946%	$3,610,191	$3,047,645	$2,833,054	$3,217,493	$3,316,208
993100	Rents	50,224.22	48,990.05	48,989.72	116.45		100.00000%	$50,224	$48,990	$48,990	$116	$0
993500	MaintGeneralPlant	5,200,306.69	5,101,562.25	5,231,193.33	5,437,057.13	5,486,979.76	99.86131%	$5,193,094	$5,094,487	$5,223,938	$5,429,516	$5,479,370

Adjustments

		Jurisdictional 2008	Jurisdictional 2009	Jurisdictional 2010	Jurisdictional 2011	Jurisdictional 2012
C-3.6	Pension & OPEB (See WPS-2.1g)	$19,303,876	$21,807,182	$23,942,185	$25,992,533	$27,759,110
C-3.17	Interest Expense on Customers' Deposits	$328,308	$328,308	$328,308	$328,308	$328,308
C-3.18	Short-term Disability Adjustment	$952,268	$952,268	$952,268	$952,268	$952,268
C-3.5	Adjustment for RCP Fuel Recovery Deferral	$85,248,344	$0	$0	$0	$0
C-3.12	Uncollectible Expense Adjustment	$1,917,115	$1,917,115	$1,917,115	$1,917,115	$1,917,115
	TOTAL OTHER O&M	$233,052,025	$235,584,851	$240,541,495	$248,270,596	$261,637,428

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Ohio Edison Company
Case No. 07 - 551 - EL - AIR

5 Year Projection

WPS-2.1d
Witness:
W. Ridmann

OTHER REVENUES JURISDICTIONAL ALLOCATION

Allocations from 2007-08 Test Year

		2008	2009	2010	2011	2012	Jurisdictional %	2008 Jurisdictional Amount	2009 Jurisdictional Amount	2010 Jurisdictional Amount	2011 Jurisdictional Amount	2012 Jurisdictional Amount
Account 447 - Sales for Resale												
447597	RevSale/ResaleEnerg	$ 79,498,840					0%	$ -	$ -	$ -	$ -	$ -
447634	PSARev S/L Assoc Cos		$ 86,699,513	$ 82,068,570	$ 96,910,139	$ 100,973,742	0%	$ -	$ -	$ -	$ -	$ -
	Total	$ 79,498,840	$ 86,699,513	$ 82,068,570	$ 96,910,139	$ 100,973,742		$ -	$ -	$ -	$ -	$ -
Account 450 - Forfeited Discounts												
450000	RevElecSvcForfDisc	$ 8,305,405	$ 8,305,405	$ 8,305,405	$ 8,305,405	$ 8,305,405	100%	$ 8,305,405	$ 8,305,405	$ 8,305,405	$ 8,305,405	$ 8,305,405
	Total	$ 8,305,405	$ 8,305,405	$ 8,305,405	$ 8,305,405	$ 8,305,405		$ 8,305,405	$ 8,305,405	$ 8,305,405	$ 8,305,405	$ 8,305,405
Account 451 - Miscellaneous Revenue												
451000	RevMiscServ	$ 2,493,866	$ 2,513,684	$ 2,511,463	$ 2,507,659	$ 2,507,659	100%	$ 2,493,866	$ 2,513,684	$ 2,511,463	$ 2,507,659	$ 2,507,659
451005	RevMiscSrvCE-OHNthRg	$ -	$ -	$ -	$ -	$ -	100%	$ -	$ -	$ -	$ -	$ -
451008	RevMiscSrvPP-OHEstRg	$ 1,892	$ 1,914	$ 1,912	$ 1,911	$ 1,909	100%	$ 1,892	$ 1,914	$ 1,912	$ 1,911	$ 1,909
	Total	$ 2,495,758	$ 2,515,598	$ 2,513,375	$ 2,509,570	$ 2,509,568		$ 2,495,758	$ 2,515,598	$ 2,513,375	$ 2,509,570	$ 2,509,568
Account 454 - Rent from Electric Property												
454001	RvRntElPrpOE-OHCntRg - Joint Use	$ 5,395,716	$ 5,395,716	$ 5,395,716	$ 5,395,716	$ 5,395,716	100%	$ 5,395,716	$ 5,395,716	$ 5,395,716	$ 5,395,716	$ 5,395,716
454005	RvRntElPrpCE-OHNthRg - Joint Use	$ -	$ -	$ -	$ -	$ -	100%	$ -	$ -	$ -	$ -	$ -
454007	RvRntElPrpTE-OHWstRg - Joint Use	$ -	$ -	$ -	$ -	$ -	100%	$ -	$ -	$ -	$ -	$ -
454097	RevOthRntAssocCo - Right of Way	$ 224,105	$ 204,287	$ 206,508	$ 210,312	$ 210,312	100%	$ 224,105	$ 204,287	$ 206,508	$ 210,312	$ 210,312
454204	Beta Lab Capital Lease	$ -	$ 549,918	$ 548,973	$ 548,296	$ 547,894	0%	$ -	$ -	$ -	$ -	$ -
	Total	$ 5,619,821	$ 6,149,921	$ 6,151,197	$ 6,154,324	$ 6,153,922		$ 5,619,821	$ 5,600,003	$ 5,602,224	$ 5,606,028	$ 5,606,028
Account 456 - Other Electric Revenues												
456020	Revothelec	$ 348,000	$ 348,000	$ 348,000	$ 348,000	$ 348,000	0%	$ -	$ -	$ -	$ -	$ -
456089	MISO-FTRARRRev	$ 5,439,402	$ -	$ -	$ -	$ -	0%	$ -	$ -	$ -	$ -	$ -
456097	RevATSIGrdLseAssocCo	$ 10,626,456	$ 10,626,456	$ 10,626,456	$ 10,626,456	$ 10,626,456	100%	$ 10,626,456	$ 10,626,456	$ 10,626,456	$ 10,626,456	$ 10,626,456
456122	OTHREVSALEOFSCRAP	$ -	$ -	$ -	$ -	$ -	100%	$ -	$ -	$ -	$ -	$ -
456250	OTRVTLCMNTWK-FBRATTH	$ 1,430,024	$ 1,430,631	$ 1,431,263	$ 1,431,919	$ 1,432,602	100%	$ 1,430,024	$ 1,430,631	$ 1,431,263	$ 1,431,919	$ 1,432,602
456255	OTRVTELCMRNTWIRELSE	$ 51,811	$ 51,944	$ 52,081	$ 52,225	$ 52,375	100%	$ 51,811	$ 51,944	$ 52,081	$ 52,225	$ 52,375
456268	OthRevSrv/ContAssoc	$ 1,220,000	$ 1,220,000	$ 1,220,000	$ 1,220,000	$ 1,224,000	100%	$ 1,220,000	$ 1,220,000	$ 1,220,000	$ 1,220,000	$ 1,224,000
456273	OthRevNatGypRevMnl	$ -	$ -	$ -	$ -	$ -	0%	$ -	$ -	$ -	$ -	$ -
Budget reconciliation - SEC accounting module with FERC								$ -	$ -	$ -	$ -	$ -
Cost Element 451101 mapped to G456118 in SEC		$ 198,905	$ 198,905	$ 198,905	$ 198,905	$ 198,905	100%	$ 198,905	$ 198,905	$ 198,905	$ 198,905	$ 198,905
	Total 456	$ 19,314,598	$ 13,875,936	$ 13,876,705	$ 13,877,505	$ 13,882,338		$ 13,527,196	$ 13,527,936	$ 13,528,705	$ 13,529,505	$ 13,534,338
	TOTAL OTHER REVENUES	$ 115,234,422	$ 117,546,373	$ 112,915,253	$ 127,756,943	$ 131,824,975		$ 29,948,180	$ 29,948,942	$ 29,949,709	$ 29,950,508	$ 29,955,339

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Depreciation Expense Adjustment

WPS-2.1e
Witness:
W. Ridmann

OE01		Budget 2008	Budget 2009	Budget 2010	Budget 2011	Budget 2012
Transmission		3,885,905	4,002,548	4,226,453	4,394,944	4,619,870
Distribution		52,304,332	53,874,347	56,888,112	59,156,008	62,183,516
General		2,691,665	2,772,460	2,927,554	3,044,263	3,200,064
Intangible		739,122	68,869	68,596	67,893	48,822
Sum		59,621,024	60,718,224	64,110,715	66,663,108	70,052,272
OE01	**% Change New vs Old Rates***	**Adjustment due to New Rates 2008**	**Adjustment due to New Rates 2009**	**Adjustment due to New Rates 2010**	**Adjustment due to New Rates 2011**	**Adjustment due to New Rates 2012**
Transmission	0.037%	1,425	1,468	1,550	1,612	1,694
Distribution	8.770%	4,587,093	4,724,784	4,989,091	5,187,986	5,453,498
General	4.934%	132,807	136,794	144,446	150,205	157,892
Intangible	0.000%	0	0	0	0	0
Sum		4,721,326	4,863,045	5,135,087	5,339,802	5,613,084
Total with rate change		**64,342,350**	**65,581,269**	**69,245,803**	**72,002,911**	**75,665,356**
Jurisdictionalize**	**96.790%**	**62,276,834**	**63,475,981**	**67,022,876**	**69,691,475**	**73,236,349**

*Source: WPF-1e
**Schedule C-2.1 (403 & 404 accounts)

Ohio Edison Company
Case No. 07 - 551 - EL - AIR

5 Year Forecast

WPS-2.1f
Witness:
W. Ridmann

Account 408 - Taxes Other Than Income Taxe

Allocations from 2007-08 Test Year

		2008	2009	2010	2011	2012		2008	2009	2010	2011	2012
							Jurisdictional %	Jurisdictional Amount	Jurisdictional Amount	Jurisdictional Amount	Jurisdictional Amount	Jurisdictional Amount
408100	TxOthInc - FICA (Payroll)	$ 39,531	$ 37,265	$ 66,439	$ 40,293	$ 41,673	82.00033%	$ 32,416	$ 30,557	$ 54,480	$ 33,040	$ 34,172
408111	TxOthInc - PA Capital Stock	$ 649,000	$ 432,000	$ 215,000			0.00000%	$ -	$ -	$ -	$ -	$ -
408115	TXOTHINC- OH SALES & USE	$ 320,000	$ 295,000	$ 300,000	$ 305,000	$ 305,000	23.74593%	$ 75,987	$ 70,050	$ 71,238	$ 72,425	$ 72,425
408140	TXOTHINC - PA LOCAL	$ 320,000	$ 400,000	$ 400,000	$ 400,000	$ 400,000	0.00000%	$ -	$ -	$ -	$ -	$ -
408142	TXOTHINC - OH RL & PER (PROPERTY)	$ 56,911,244	$ 60,564,829	$ 60,950,000	$ 61,960,000	$ 62,960,000	100.00000%	$ 56,911,244	$ 60,564,829	$ 60,950,000	$ 61,960,000	$ 62,960,000
408151	TXOTHINC - FED HWY	$ 17,000	$ 17,100	$ 7,300	$ 19,300	$ 19,300	100.00000%	$ 17,000	$ 17,100	$ 7,300	$ 19,300	$ 19,300
408153	TXOTHINC - OH KWH SALES TAX	$ 96,338,283	$ 96,881,945	$ 97,906,474	$ 98,938,370	$ 99,977,908	100.00000%	$ 96,338,283	$ 96,881,945	$ 97,906,474	$ 98,938,370	$ 99,977,908
408174	TxOthInc - OH CAT Tax	$ 4,303,793	$ 5,116,738	$ 6,306,607	$ 6,557,957	$ 6,803,791	23.74593%	$ 1,021,976	$ 1,215,017	$ 1,497,562	$ 1,557,248	$ 1,615,623
849045	Tax - HROE (Payroll)	$ 1,535,447	$ 2,696,215	$ 4,050,064	$ 4,200,429	$ 4,323,506	82.00033%	$ 1,259,071	$ 2,210,906	$ 3,321,066	$ 3,444,366	$ 3,545,289
408220	TXOTHINC - WV RET A	$ 15,400	$ 15,600	$ 15,800	$ 16,000		0.00000%	$ -	$ -	$ -	$ -	$ -
408235	TXOTHINC - OH PROP OT	$ 12,000	$ 12,000	$ 12,000	$ 12,000		0.00000%	$ -	$ -	$ -	$ -	$ -
Budget reconciliation - SEC accounting module with FERC accounting module												
408100	TxOthInc - FICA (Payroll)	$ 39,611	$ 39,611	$ 39,611	$ 39,611	$ 39,611	82.00033%	$ 32,481	$ 32,481	$ 32,481	$ 32,481	$ 32,481
849045	Tax - HROE (Payroll)	$ 5,845,753	$ 5,845,753	$ 5,845,753	$ 5,845,753	$ 5,845,753	82.00033%	$ 4,793,537	$ 4,793,537	$ 4,793,537	$ 4,793,537	$ 4,793,537
	TOTAL Account 408 Jurisdictio	**$ 166,347,062**	**$ 172,354,056**	**$ 176,115,048**	**$ 178,334,713**	**180,716,542**		**$ 160,481,994**	**$ 165,816,422**	**$ 168,634,139**	**$ 170,850,767**	**$ 173,050,735**

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Pension & OPEB Adjustment - 12 Months After Test Year - March 2008 - February 2009

WPS-2.1g
Witness:
W. Ridmann

Test Year		(A) Budget	(B) Total Service Cost	(B - A) Adjustment	
2007-08	Pension	($7,074,000)	$5,564,000	$12,638,000	
	OPEB	($3,749,000)	$1,426,000	$5,175,000	
	Total	**($10,823,000)**	**$6,990,000**	**$17,813,000**	C-3.6 Adjustment
2008	Pension	($8,205,747)	$5,564,000	$13,769,747	
	OPEB	($4,108,128)	$1,426,000	$5,534,128	
	Total	**($12,313,876)**	**$6,990,000**	**$19,303,876**	
2009	Pension	($10,076,627)	$5,564,000	$15,640,627	
	OPEB	($4,740,556)	$1,426,000	$6,166,556	
	Total	**($14,817,182)**	**$6,990,000**	**$21,807,182**	
2010	Pension	($11,599,210)	$5,564,000	$17,163,210	
	OPEB	($5,352,975)	$1,426,000	$6,778,975	
	Total	**($16,952,185)**	**$6,990,000**	**$23,942,185**	
2011	Pension	($13,065,817)	$5,564,000	$18,629,817	
	OPEB	($5,936,716)	$1,426,000	$7,362,716	
	Total	**($19,002,533)**	**$6,990,000**	**$25,992,533**	
2012	Pension	($14,464,277)	$5,564,000	$20,028,277	
	OPEB	($6,304,832)	$1,426,000	$7,730,832	
	Total	**($20,769,110)**	**$6,990,000**	**$27,759,110**	

Assumes the same level of Pension & Benefit expense (including the C-3 adjustment) will occur in the years following the test year, 2008 - 2012, as in the period March 2007 - February 2008 .

*Values for 2008-12 appear on WPS-2.1a as C-3.6 Pension & OPEB Adjustments.

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Calculation of Income Taxes
2008-12

WPS-2.1h
Witness:
W. Ridmann

		Source / Workpaper / Calculation:	2008	2009	2010	2011	2012
1	Operating Revenues	S-2.1	$523,415,683	$685,224,275	$694,545,283	$704,048,261	$713,680,275
2	Operating Expenses Before Income Taxes	S-2.1	$515,341,551	$524,407,952	$535,729,207	$548,343,537	$565,636,366
3	Interest Expense	WPS-2.1h	($65,691,813)	($67,084,043)	($68,204,793)	($68,652,994)	($70,287,284)
4	Total Reconciling Items	WPS-2.1h	$5,638,815	$4,210,822	$2,984,290	$2,456,502	$716,490
5	State & Local Taxable Income	(1) - (2) + (4)	$13,712,947	$165,027,146	$161,800,366	$158,161,226	$148,760,399
6	Permanent Deductions*	C.4	($283,560)	($283,560)	($283,560)	($283,560)	($283,560)
7	OH State Tax Rate		1.5936%	0.0000%	0.0000%	0.0000%	0.0000%
8	**State Taxes**	(5) x (7)	**$218,530**	**$0**	**$0**	**$0**	**$0**
9	Local Tax Rate		0.9200%	0.9200%	0.9200%	0.9200%	0.9200%
10	Current Local Taxes	(5) x (9)	$126,159	$1,518,250	$1,488,563	$1,455,083	$1,368,596
11	Deferred Local Taxes	[(3) - (4) - (6)] x (9)	($653,633)	($653,304)	($652,331)	($651,599)	($650,626)
12	Muni ITC	C-4.1	$11,849	$11,849	$11,849	$11,849	$11,858
13	**Local Taxes**	(10) + (11) + (12)	**($515,625)**	**$876,795**	**$848,081**	**$815,333**	**$729,828**
14	Federal Taxable Income	(5) - (8) - (10)	$13,368,258	$163,508,896	$160,311,803	$156,706,143	$147,391,804
15	Federal Tax Rate		35.0000%	35.0000%	35.0000%	35.0000%	35.0000%
16	Current Federal Taxes	(14) x (15)	$4,678,890	$57,228,114	$56,109,131	$54,847,150	$51,587,131
17	Federal Deferred Tax Rate	C-4.1	34.3470%	34.3470%	34.3470%	34.3470%	34.4141%
18	Deferred Federal Taxes	[(3) - (4) - (6)] x (17)	($24,402,536)	($24,390,252)	($24,353,920)	($24,326,584)	($24,337,726)
19	Federal ITC	C-4.1	$442,462	$442,462	$442,462	$442,462	$442,805
20	***Federal Taxes***	(16) + (18) + (19)	**($19,281,184)**	**$33,280,323**	**$32,197,673**	**$30,963,028**	**$27,692,211**
21	Total Deferred Taxes	(11) + (18)	**($25,056,169)**	**($25,043,556)**	**($25,006,250)**	**($24,978,182)**	**($24,988,352)**

*Assumed no change throughout forecast.

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Reconciling Items - 2008 - 12

WPS-2.1i
Witness:
W. Ridmann

		Source	2008	2009	2010	2011	2012
Interest Expense			(65,691,813)	(67,084,043)	(68,204,793)	(68,652,994)	(70,287,284)
Tax Accelerated Depreciation[1]			(64,134,162)	(65,369,073)	(69,021,749)	(71,769,936)	(75,420,532)
Book Depreciation[2]		WPS2-1.e	62,276,834	63,475,981	67,022,876	69,691,475	73,236,349
Total Other Reconciling Items		*C-4 Line #66*	73,187,956	*73,187,956*	*73,187,956*	*73,187,956*	73,187,956
Total Reconciling Items			**5,638,815**	**4,210,822**	**2,984,290**	**2,456,502**	**716,490**

Interest Expense Calculations

			2008	2009	2010	2011	2012
Non-RCP Rate Base		S-2.2	1,415,912,816	1,482,398,200	1,540,668,913	1,578,588,905	1,650,100,486
RCP Rate Base*			291,647,016	279,224,489	266,801,963	254,379,436	243,129,064
Total Rate Base			1,707,559,832	1,761,622,689	1,807,470,876	1,832,968,341	1,893,229,550
Weighted Cost of Debt	3.30%	(51% x 6.48%)	46,793,087	48,990,296	50,916,026	52,169,206	54,532,521
Full Cost of Debt	6.48%	D-1	18,898,727	18,093,747	17,288,767	16,483,787	15,754,763
Total Interest Expense			**65,691,813**	**67,084,043**	**68,204,793**	**68,652,994**	**70,287,284**
Change in Interest Expense			2,805,997	1,392,229	1,120,751	448,200	1,634,291

* RCP Rate Base represents the sum of both the regulatory asset (A/C 182) and the deferred tax balance (A/C 283) associated with the RCP Fuel Deferral, the RCP Distribution Reliability Deferral and the RCP Demand Side Management Deferral (as shown on Schedule B-6).

[1] Tax Depreciation calculated at -102.9824% of book depreciation. This percentage is based on the 2007-08 test year amounts. See C4 schedule for details.
[2] The company assumes that book depreciation will equal depreciation expense.

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Revenue Requirement Calculation

WPS-2.1j
Witness:
W. Ridmann

Line No.		Source:	2008	2009	2010	2011	2012
1	Total Non-RCP Rate Base	S-2.2	1,415,912,816	1,482,398,200	1,540,668,913	1,578,588,905	1,650,100,486
2	Total RCP Rate Base	S-2.2	291,647,016	279,224,489	266,801,963	254,379,436	243,129,064
3	Total Rate Base	S-2.2	1,707,559,832	1,761,622,689	1,807,470,876	1,832,968,341	1,893,229,550
4	Debt Weight		51.00%	51.00%	51.00%	51.00%	51.00%
5	Equity Weight		49.00%	49.00%	49.00%	49.00%	49.00%
6	Cost of Debt		6.77%	6.77%	6.77%	6.55%	6.55%
7	Return on Equity		11.75%	11.75%	11.75%	11.75%	11.75%
8	Rate of Return Required	[(4) x (6)] + [(5) x (7)]	9.21%	9.21%	9.21%	9.10%	9.10%
9	Required Operating Income	[(6) x (2)] + [(8) x (1)]	150,150,073	155,432,372	159,958,100	160,313,443	166,084,098

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Gross Revenue Conversion Factor Calculation

WPS-2.1k
Witness:
W. Ridmann

Line No.		2008	2009 - 2012
1	Operating Revenues	100.000%	100.000%
2	Less:		
3	Uncollectible Accounts	0.804465%	0.804465%
4	PUCO Annual Assessment	0.134184%	0.13418%
5	OCC Annual Assessment	0.02965%	0.02965%
6	CATT Tax	0.156%	0.156%
7	Income before Federal Income Tax = (1) - (2) - (3)	98.876%	98.876%
8	*State and Municipal Income Tax * (7)*	2.547%	0.910%
9	Income Before Federal Income Tax	96.329%	97.966%
10	Federal Income Tax = Line (9) * 35%	33.715%	34.288%
11	Operating Income Percentage (Line 9 - Line 10)	62.614%	63.678%
12	Gross Revenue Conversion Factor (100.00% / Line 11)	1.597088	1.570403

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Projected Plant in Service & Accumulated Reserve - 2008-12

WPS-2.2a
Witness:
W. Ridmann

2008

OE01	Plant in Service	Reserve	Net Plant	Test Year Jurisdictional %	Jurisdictional Plant in Service	Jurisdictional Reserve	Jurisdictional Net Plant
Production	87,751,127	(66,569,208)	21,181,919	0.00000%	0	0	0
Production Leased	204,189,583	(86,836,833)	117,352,750	0.00000%	0	0	0
Transmission	264,953,672	(89,161,164)	175,792,508	99.22739%	262,906,620	(88,472,299)	174,434,322
Distribution	1,883,863,870	(738,721,332)	1,145,142,538	100.00000%	1,883,863,870	(738,721,332)	1,145,142,538
General	95,621,641	(20,866,080)	74,755,561	89.13609%	85,233,390	(18,599,207)	66,634,182
Intangible	30,309,012	(24,791,285)	5,517,727	100.00000%	30,309,012	(24,791,285)	5,517,727
Sum	2,566,688,905	(1,026,945,903)	1,539,743,002	90.38708%	2,262,312,892	(870,584,123)	1,391,728,769

2009

OE01	Plant in Service	Reserve	Net Plant	Test Year Jurisdictional %	Jurisdictional Plant in Service	Jurisdictional Reserve	Jurisdictional Net Plant
Production	87,751,127	(67,119,044)	20,632,083	0.00000%	0	0	0
Production Leased	204,189,583	(90,314,131)	113,875,452	0.00000%	0	0	0
Transmission	273,081,699	(93,116,156)	179,965,543	99.22739%	270,971,850	(92,396,734)	178,575,116
Distribution	1,996,255,409	(782,676,793)	1,213,578,616	100.00000%	1,996,255,409	(782,676,793)	1,213,578,616
General	100,151,879	(14,091,884)	86,059,995	89.13609%	89,271,467	(12,560,954)	76,710,512
Intangible	30,309,012	(24,860,153)	5,448,859	100.00000%	30,309,012	(24,860,153)	5,448,859
Sum	2,691,738,709	(1,072,178,162)	1,619,560,547	91.03168%	2,386,807,737	(912,494,634)	1,474,313,103

2010

OE01	Plant in Service	Reserve	Net Plant	Test Year Jurisdictional %	Jurisdictional Plant in Service	Jurisdictional Reserve	Jurisdictional Net Plant
Production	87,751,127	(67,668,879)	20,082,248	0.00000%	0	0	0
Production Leased	208,716,099	(93,821,795)	114,894,304	0.00000%	0	0	0
Transmission	281,433,317	(97,295,053)	184,138,264	99.22739%	279,258,942	(96,543,344)	182,715,598
Distribution	2,105,138,654	(829,646,019)	1,275,492,636	100.00000%	2,105,138,654	(829,646,019)	1,275,492,636
General	107,711,675	(12,246,111)	95,465,564	89.13609%	96,009,973	(10,915,704)	85,094,269
Intangible	30,309,012	(24,928,750)	5,380,262	100.00000%	30,309,012	(24,928,750)	5,380,262
Sum	2,821,059,884	(1,125,606,606)	1,695,453,277	91.34329%	2,510,716,581	(962,033,816)	1,548,682,765

2011

OE01	Plant in Service	Reserve	Net Plant	Test Year Jurisdictional %	Jurisdictional Plant in Service	Jurisdictional Reserve	Jurisdictional Net Plant
Production				0.00000%	0	0	0
Production Leased	87,751,127	(68,218,715)	19,532,412	0.00000%	0	0	0
Transmission	218,582,962	(98,114,583)	120,468,379	99.22739%	216,894,174	(97,356,543)	119,537,631
Distribution	290,014,234	(101,642,441)	188,371,793	100.00000%	290,014,234	(101,642,441)	188,371,793
General	2,216,096,355	(878,883,140)	1,337,213,215	89.13609%	1,975,341,584	(783,402,044)	1,191,939,540
Intangible	113,369,788	(10,517,046)	102,852,742	100.00000%	113,369,788	(10,517,046)	102,852,742
	30,309,012	(24,996,643)	5,312,369				
Sum	2,925,814,465	(1,157,375,925)	1,768,438,541	90.62807%	2,595,619,779	(992,918,073)	1,602,701,706

2012

OE01	Plant in Service	Reserve	Net Plant	Test Year Jurisdictional %	Jurisdictional Plant in Service	Jurisdictional Reserve	Jurisdictional Net Plant
Production	87,751,127	(68,768,550)	18,982,577	0.00000%	0	0	0
Production Leased	232,217,030	(104,835,519)	127,381,511	0.00000%	0	0	0
Transmission	298,822,610	(106,214,755)	192,607,855	99.22739%	296,513,884	(105,394,132)	191,119,752
Distribution	2,326,391,875	(931,147,770)	1,395,244,106	100.00000%	2,326,391,875	(931,147,770)	1,395,244,106
General	119,656,327	(8,943,782)	110,712,545	89.13609%	106,656,968	(7,972,137)	98,684,831
Intangible	30,309,012	(25,045,465)	5,263,547	100.00000%	30,309,012	(25,045,465)	5,263,547
Sum	3,095,147,981	(1,244,955,841)	1,850,192,140	91.35874%	2,759,871,740	(1,069,559,504)	1,690,312,236

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
RCP Balances and amortizations
Projected Data 2008-12

WPS-2.2b
Witness:
W. Ridmann

Source B-6

			Date Certain 5/31/07 Balance	Additions 6/07 - 12/07	Amortization 2007	December 2007 Balance	Additions 2008	Amortization 2008	December 2008 Balance	Amortization 2009	December 2009 Balance	Amortization 2010	December 2010 Balance	Amortization 2011	December 2011 Balance	Amortization 2012	December 2012 Balance
1	Regulatory Assets (RCP)																
2	RCP - Fuel Deferral		$214,727,037			$214,727,037		$0	$214,727,037	($8,589,081)	$206,137,956	($8,589,081)	$197,548,874	($8,589,081)	$188,959,793	($8,589,081)	$180,370,711
3	RCP - O&M Deferral		$221,706,038			$221,706,038		$0	$221,706,038	($8,868,242)	$212,837,796	($8,868,242)	$203,969,555	($8,868,242)	$195,101,313	($8,868,242)	$186,233,072
4	RCP - Demand Side Management*		$1,267,916	$3,008,631		$4,276,547	$1,179,988	$0	$5,456,535	($1,818,845)	$3,637,690	($1,818,845)	$1,818,845	($1,818,845)	$0	$0	$0
5	**Total**		**$437,700,991**	$3,008,631	$0	**$440,709,622**	$1,179,988	$0	**$441,889,610**	($19,276,168)	**$422,613,442**	($19,276,168)	**$403,337,274**	($19,276,168)	**$384,061,106**	($17,457,323)	**$366,603,783**
6	Regulatory Assets (Non-RCP)																
7	Customer Receivables for Future Inc Tax		$77,087,253			$77,087,253			$77,087,253	$0	$77,087,253	$0	$77,087,253	$0	$77,087,253	$0	$77,087,253
8	T & D Postretirement Benefits		$0		$0	$0		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	Ohio Line Extension*		$12,094,108	$5,331,236		$17,425,344	$12,563,591	$0	$29,988,935	($3,824,630)	$26,164,305	($3,824,630)	$22,339,675	($3,824,630)	$18,515,045	($3,824,630)	$14,690,415
10	Transition Tax Deferral		$98,292,740	$5,776,687		$104,069,427	$10,703,750	$0	$114,773,177	($21,156,283)	$93,616,894	($21,156,283)	$72,460,611	($21,156,283)	$51,304,328	($21,156,283)	$30,148,045
11	**Total**		**$187,474,101**	$11,107,923	$0	$198,582,024	$23,267,341	$0	**$221,849,365**	($24,980,913)	**$196,868,452**	($24,980,913)	**$171,887,539**	($24,980,913)	**$146,906,626**	($24,980,913)	**$121,925,713**
12	Deferred Rate (C4 schedule)	-35.5550%															
13	**Deferred Income Taxes (RCP)**	(12) x (5)	**($148,753,331)**	($1,069,719)	$0	**($149,823,050)**	($419,545)	$0	**($150,242,594)**	$6,853,642	**($143,388,953)**	$6,853,642	**($136,535,311)**	$6,853,642	**($129,681,670)**	$6,206,951	**($123,474,719)**
14	**Deferred Income Taxes (Non-RCP)**	(12) x (11)	**($211,363,242)**	($3,949,422)	$0	**($215,312,664)**	($8,272,703)	$0	**($223,585,367)**	$8,881,964	**($214,703,403)**	$8,881,964	**($205,821,440)**	$8,881,964	**($196,939,476)**	$8,881,964	**($188,057,513)**

* Does not reflect additional carrying charges on unamortized balances through 2012.

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Debt Balances
Projected Data 2008-12

WPS-2.2c
Witness:
W. Ridmann

Ohio Edison	Debt Issue type	Date	Interest rate	Amount Outstanding	Unamortized (Discount) / Premium	Unamortized Debt Expense	Unamortized Gain / (Loss)	Carrying Value
Debt Outstanding as of 5/31/2007				1,200,971,974	(6,065,371)	4,481,588	(23,619,570)	1,166,805,445
			12/31/2007 Balance	1,200,971,974	(5,765,288)	4,438,118	(22,606,389)	1,168,162,179
			2/29/2008 Balance	1,200,971,974	(5,679,550)	4,425,698	(22,316,909)	1,168,549,817
New Issue	Senior Unsecured Debt	51/2008	5.85%	175,000,000	-	-	-	
Mandatory Redepmtion	4.00% Series	5/1/2008	4.00%	(175,000,000)				
			5/31/2008 Balance	1,200,971,974	(5,566,745)	1,580,150	(21,886,112)	1,171,938,967
Optional Redemption (PCN)	1998 BCIDA Series A	6/1/2008	5.38%	(13,521,974)				
			12/31/2008 Balance	1,187,450,000	(5,377,275)	3,851,998	(20,869,508)	1,157,351,219
Optional Redemption (PCN)	1998 OWDA Series B - Variable	3/15/2009	3.68%	(33,000,000)				
Optional Redemption (PCN)	1998 OWDA Series C - Variable	3/15/2009	3.70%	(23,000,000)				
Optional Redemption (PCN)	1998 OWDA Series C - Variable	3/15/2009	3.53%	(50,000,000)				
Optional Redemption (PCN)	1998 OWDA Series A - Variable	3/15/2009	3.63%	(50,000,000)				
			12/31/2009 Balance	1,031,450,000	(4,971,798)	3,414,029	(19,126,759)	1,003,937,414
Optional Redemption (PCN)	1998 OWDA Series A - Variable	4/1/2010	3.64%	(100,000,000)				
Optional Redemption (PCN)	1998 OWDA Series A - Variable	4/1/2010	3.60%	(6,450,000)				
			12/31/2010 Balance	925,000,000	(4,656,212)	2,371,471	(17,384,010)	900,588,307
New Issue	TBD	11/1/2011	5.90%	300,000,000				
			12/31/2011 Balance	1,225,000,000	(4,340,627)	2,214,221	(15,641,261)	1,202,803,891
NO ACTIVITY			**12/31/2012 Balance**	1,225,000,000	(4,025,042)	2,169,292	(13,898,512)	1,204,907,154

	Redemptions:	Investments:
2008	(188,521,974)	13,521,974
2009	(156,000,000)	156,000,000
2010	(106,450,000)	106,450,000
2011	-	-
2012	-	-

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Below the Line - 5 Year Projection

WPS-2.3a
Witness:
W. Ridmann

	2008	2009	2010	2011	2012	Jurisdictional 2008	Jurisdictional 2009	Jurisdictional 2010	Jurisdictional 2011	Jurisdictional 2012
AllowOthrFUDC	1,916,517	2,735,009	3,039,689	3,993,525	4,023,240					
						90.38708%	**91.03168%**	**91.34329%**	**90.62807%**	**91.35874%**
AFUDC - Equity	**1,916,517**	**2,735,009**	**3,039,689**	**3,993,525**	**4,023,240**	$1,732,284	$2,489,725	$2,776,552	$3,619,255	$3,675,581
RevMerchJobContrWrk	(5,188,422)	(5,274,245)	(5,318,353)	(1,559,784)	(1,606,578)					
Cost&ExpMerchJob	3,541,409	3,541,409	3,541,409							
NonoperRentalIncome	175,878	176,340	176,340	176,340	181,390					
IntAndDivIncome	(92,694,360)	(63,725,401)	(54,126,365)	(37,297,148)	(44,096,419)					
MiscNonoperatingInc	(708,573)	(708,573)	(708,573)	(708,573)	(708,573)					
MiscAmort	13,248	13,248	13,248							
Donations	1,636,000	1,636,000	1,636,000	1,636,000	1,636,000					
LifeInsurance		(763,654)	(839,257)	(871,710)	(918,169)					
ExpCivcPolit&RelAct	107,760	109,915	112,114	114,356	116,643					
OtherDeductions	49,603,891	49,270,280	50,230,395	49,184,499	48,875,224					
						0.00000%	**0.00000%**	**0.00000%**	**0.00000%**	**0.00000%**
Other Income and Deductions	**(43,513,169)**	**(15,724,680)**	**(5,283,042)**	**10,673,979**	**3,479,518**	**$0**	**$0**	**$0**	**$0**	**$0**
IntLongTrmDebt	73,260,518	65,665,750	60,790,127	62,892,453	77,912,693					
AmortDebtDisc&Exp	3,500,243	4,008,420	4,714,273	2,909,836	2,324,765					
AmortGainReacqDebt	(5,868)	(5,868)	(6,868)							
IntOnDebtAssocCos	60,204	60,204	15,732	2,237,100						
OthInterestExp	159,106	864,979	976,054	614,134	1,556,895					
						90.38708%	91.03168%	91.34329%	90.62807%	91.35874%
Debt Interest	**76,974,202**	**70,593,485**	**66,490,318**	**68,653,522**	**81,794,353**	**$69,574,735**	**$64,262,433**	**$60,734,443**	**$62,219,362**	**$74,726,291**
AFUDCCr	(4,454,926)	(4,935,388)	(4,624,940)	(4,831,193)	(4,850,204)					
						90.38708%	91.03168%	91.34329%	90.62807%	91.35874%
AFUDC - Debt	**(4,454,926)**	**(4,935,388)**	**(4,624,940)**	**(4,831,193)**	**(4,850,204)**	**($4,026,678)**	**($4,492,766)**	**($4,224,572)**	**($4,378,417)**	**($4,431,085)**

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Net Income Calculation

WPS-2.3b
Witness:
W. Ridmann

		Source	2008	2009	2010	2011	2012
1	Net Operating Income	S-2.1	$28,940,593	$127,947,388	$127,058,504	$125,214,545	$120,910,053
2	AFUDC - Equity	WPS-2.3a	$1,732,284	$2,489,725	$2,776,552	$3,619,255	$3,675,581
3	Debt Interest	WPS-2.3a	$69,574,735	$64,262,433	$60,734,443	$62,219,362	$74,726,291
4	AFUDC - Debt	WPS-2.3a	($4,026,678)	($4,492,766)	($4,224,572)	($4,378,417)	($4,431,085)
5	Net Income	[(1) + (2) - (3) - (4)]	($34,875,181)	$70,667,446	$73,325,185	$70,992,855	$54,290,428

Ohio Edison Company
Case No. 07 - 551 - EL - AIR
Projected Equity Balances
2008 - 2012

WPS2.3c
Witness:
W. Ridmann

	2008	2009	2010	2011	2012
Beginning of Year Equity Balance	1,499,998,697	1,465,123,516	1,479,257,006	1,493,922,043	1,208,120,614
Projected Net Income	(34,875,181)	70,667,446	73,325,185	70,992,855	54,290,428
Dividends Paid	-	56,533,957	58,660,148	56,794,284	43,432,343
Common Stock Repurchase	-	-	-	300,000,000	-
End of Year Equity Balance	1,465,123,516	1,479,257,006	1,493,922,043	1,208,120,614	1,218,978,699

Note: Dividends paid to parent are calculated at 80% annual increase to retained earnings.