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PUCO

February 25, 2008

Martin Hengely
PUCO – Docketing Division
180 East Broad Street, 13th Floor
Columbus, Ohio 43215

Re: Case No. 08-172-EL-ATA

Dear Mr. Hengely:

Enclosed please find the original plus ten (10) copies of The Dayton Power and Light Company's request for approval of a tariff to implement a Green Pricing Rider.

Thank you for your assistance and your attention to this matter. If you have any questions please feel free to call me at (937) 259-7808.

Very truly,

Dona Seger-Lawson
Director, Regulatory Operations

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician Am Date Processed 2/25/08

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the matter of the Application of The) Case No. 08- 172 -EL-ATA
Dayton Power and Light Company for)
Approval of Its Proposed Green Pricing)
Rider)
)

The Dayton Power and Light Company ("DP&L") hereby requests approval of changes to The Dayton Power and Light Tariffs associated with the request to implement a Green Pricing Rider.

1. APPLICANT RESPECTFULLY PROPOSES:

- New Service
- New Classification
- Change in Classification
- Other, Not Involving Increase in Rates
- Various Related and Unrelated Textual Revisions Without Change in Intent
- Change in Rule or Regulation
- Reduction in Rates
- Correction of Error

2. DESCRIPTION OF PROPOSAL:

The Dayton Power and Light Company ("DP&L") is filing modifications to PUCO No. 17 Electric Distribution Service Sheet Nos. D2 to establish a new rider to provide consumers the option of supporting the development of renewable generation through the purchase of Renewable Energy Certificates.

3. TARIFFS AFFECTED:

DP&L seeks to modify the following electric service rate schedules

PUCO No. 17 – Distribution Service – Twentieth Revised Sheet No. D2 - Tariff Index

PUCO No. 17 – Distribution Service-Original Sheet No. D37 - Green Pricing Rider

4. Attached hereto and made a part hereof are:

Exhibit A - Existing schedule sheets (to be superseded) if applicable.

X **Exhibit B** - Proposed schedule sheets.

 X **Exhibit C-1**

- a. If new service is proposed, describe;
- b. If new equipment is involved, describe (preferably with a picture, brochure, etc.) and, where appropriate, provide a statement distinguishing proposed service from existing services;
- c. If proposed service results from customer requests, so state giving, if available, the number of customers requesting proposed service.

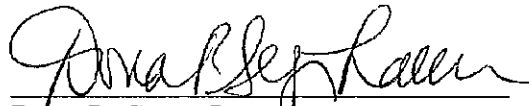
 Exhibit C-2 - If a change of classification, rule or regulation is proposed, a statement explaining reason for change.

 Exhibit C-3 - Statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

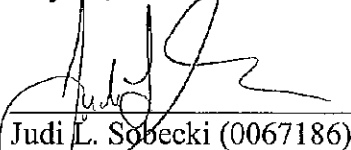
 Exhibit D - Affidavit stating that this application will not result in an increase in any rate, joint rate, toll, classification, charge or rental.

Respectfully Submitted,

THE DAYTON POWER AND LIGHT COMPANY



Dona R. Seger-Lawson
Director, Regulatory Operations
THE DAYTON POWER AND LIGHT COMPANY
1065 Woodman Drive
Dayton, OH 45432



Judi L. Sobecki (0067186)
Trial Attorney
THE DAYTON POWER AND LIGHT COMPANY
1065 Woodman Drive
Dayton, OH 45432

Exhibit A
Existing Tariffs

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	Original	Table of Contents	1	January 1, 2001
D2	Twentieth Revised	Tariff Index	2	January 3, 2008

RULES AND REGULATIONS

D3	Original	Application and Contract For Service	3	January 1, 2001
D4	First Revised	Credit Requirements of Customer	2	November 1, 2002
D5	Second Revised	Billing and Payment for Electric Service	7	July 8, 2005
D6	Original	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	Original	Extension of Electric Facilities	3	January 1, 2001
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Fifth Revised	Residential	2	August 1, 2006
D18	Fifth Revised	Residential Heating	3	August 1, 2006
D19	Fourth Revised	Secondary	4	August 1, 2006
D20	Fourth Revised	Primary	4	August 1, 2006

Filed pursuant to the Finding and Order in Case No. 07-661-EL-UNC dated December 19, 2007 of the Public Utilities Commission of Ohio.

Issued December 24, 2007

Effective January 3, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Fourth Revised	Primary-Substation	3	August 1, 2006
D22	Third Revised	High Voltage	3	March 2, 2006
D23	Fourth Revised	Private Outdoor Lighting	3	August 1, 2006
D24	Fourth Revised	School	2	August 1, 2006
D25	Fourth Revised	Street Lighting	4	August 1, 2006
D26	Original	Miscellaneous Service Charges	1	January 1, 2001
D35	First Revised	Interconnection Tariff	8	September 6, 2002

RIDERS

D27	Original	Partners in Business Plus Incentive Rider	5	January 1, 2001
D28	Eighth Revised	Universal Service Fund Rider	1	January 3, 2008
D29	Third Revised	Emission Fee Recovery Rider	1	August 1, 2006
D30	Second Revised	Rate Stabilization Surcharge	1	January 1, 2006
D31	Second Revised	Billing Cost Recovery Rider	1	March 2, 2006
D32	First Revised	Energy Efficiency Surcharge Rider	1	December 29, 2005
D33	Second Revised	Excise Tax Surcharge Rider	1	July 27, 2004
D34	First Revised	Switching Fees	2	January 1, 2006
D36	Original	Storm Cost Recovery Rider	2	August 1, 2006

Filed pursuant to the Finding and Order in Case No. 07-661-EL-UNC dated December 19, 2007 of the Public Utilities Commission of Ohio.

Issued December 24, 2007

Effective January 3, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

Exhibit B
Proposed Tariffs

P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	Original	Table of Contents	1	January 1, 2001
D2	Twenty Second Revised	Tariff Index	2	_____

RULES AND REGULATIONS

D3	Original	Application and Contract For Service	3	January 1, 2001
D4	First Revised	Credit Requirements of Customer	2	November 1, 2002
D5	Second Revised	Billing and Payment for Electric Service	7	July 8, 2005
D6	Original	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer’s Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	Original	Extension of Electric Facilities	3	January 1, 2001
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Fifth Revised	Residential	2	August 1, 2006
D18	Fifth Revised	Residential Heating	3	August 1, 2006
D19	Fourth Revised	Secondary	4	August 1, 2006
D20	Fourth Revised	Primary	4	August 1, 2006

Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued _____

Effective _____

Issued by
 PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Dr.
 Dayton, Ohio 45432

Twenty Second Revised Sheet No. D2
 Cancels
 Twenty First Revised Sheet No. D2
 Page 2 of 2

P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 TARIFF INDEX

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D34	First Revised	Switching Fees	2	January 1, 2006
D36	Original	Storm Cost Recovery Rider	2	August 1, 2006
D37	Original	Green Pricing Rider	2	_____

Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued _____

Effective _____

Issued by
 PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
GREEN PRICING RIDER

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with an option to support electricity generated by Renewable Resources. Renewable Resources shall be defined as the following electric generating resources, brought into service on or after January 1, 1997: Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural crops and all energy crops, Hydro (as certified by the Low Impact Hydro Institute), Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-Firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The Company will purchase and retire Renewable Energy Certificates from at least one of the sources described above to satisfy consumer demand for Green Pricing blocks under this tariff.

APPLICABLE:

Available to all Customers who wish to purchase Green Pricing blocks from the Company-endorsed Green Pricing program and who actively enroll in the program. Customers participating in the Percentage of Income Payment Plan are not eligible for this program.

REQUIRED SERVICES:

Customers who participate in this program will be billed for electric service under all standard offer tariffs including all applicable riders.

The purchase of Green Pricing blocks, under this rider, will be billed at the Rate Per Month multiplied by the number of Green Pricing blocks the Customer has agreed to purchase. The Customer may participate through a one-time purchase, or by establishing a monthly purchase amount. The Customer's monthly bill will consist of the sum of all kWh billed at the applicable rate tariffs, including all applicable riders, and the agreed to Green Pricing blocks billed at the applicable Green Pricing block rate.

RATE PER MONTH:

For all Green Pricing blocks (100 kWh = 1 block)

Charge (\$): \$1.00 per block

Minimum monthly purchase is 2 blocks. Additional purchases may be made in block increments up to a maximum of 999 blocks.

Filed pursuant to the Finding and Order in Case No. 08-____-EL-ATA dated _____ of the Public Utilities Commission of Ohio.

Issued _____

Effective _____

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Original Sheet No. D37
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
GREEN PRICING RIDER

MINIMUM CHARGE:

Customers taking service under the Green Pricing rider will be billed a minimum of 2 blocks multiplied by the applicable Green Pricing block rate, regardless of the Customer's actual energy consumption.

TERM:

Once enrolled, a Customer will remain in the program until they contact DP&L and seek removal from the program or until the program expires or is withdrawn. This Rider shall be in effect through December 31, 2009. DP&L will procure and retire RECs to meet Customer demand for Green Pricing blocks. Should the price exceed \$35 per REC, the Company shall notify PUCO Staff to discuss the future viability of the program.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule.

Filed pursuant to the Finding and Order in Case No. 08-____-EL-ATA dated _____ of the Public Utilities Commission of Ohio.

Issued _____

Effective _____

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

Exhibit C-1

Description of Tariff Changes

The Dayton Power and Light Company (DP&L) requests approval of changes to the Dayton Power and Light Tariffs to implement a Green Pricing Program. This will be a pilot program ending December 31, 2009. It is a new service option that allows Customers to support the advancement of renewable resources by the purchase of Renewable Energy Certificates related to such sources. Customer enrollment is purely voluntary. It provides consumers with the opportunity to take part in preserving the environment through their energy usage.

DP&L proposes to offer Green Pricing effective April 1, 2008. DP&L will procure the most economically competitive renewable energy certificates from sources in the Reliability First Corporation region with an emphasis on sources located within Ohio. DP&L will report on the program's progress by filing an annual report with the Commission's docketing division. DP&L will determine whether to continue the pilot beyond December 31, 2009, no later than November 1, 2009.

The Green Pricing Rider will be available to any Customer who wishes to participate, provided the Customer is not receiving assistance from the Percentage Income Payment Plan (PIPP) program. Eligible customers must be taking generation from DP&L's standard offer tariffs. The program is voluntary but each Customer must affirmatively enroll in the program. Once enrolled, a consumer will remain in the program until they contact DP&L and seek removal from the program or until the program expires or is withdrawn. In addition, enrollees who later become a PIPP customer will become ineligible and be removed from the Green Pricing program.

DP&L will provide consumers with information about the Green Pricing program through bill inserts and on its website. Information shall include enrollment, termination procedures, and environmental benefits of the program. Customers, the Commission, and the Office of the Ohio Consumers' Counsel (OCC) shall receive sixty days notice prior to the termination of the program. DP&L will offer Green Pricing in 100 kWh blocks with a minimum monthly purchase of 2 blocks and a maximum of 999 blocks. Below is the Green Pricing kWh rate and kWh block rate:

	Tariff Rate per 100 kWh Block
D37 – All Standard Offer Customers	\$1.00 per Green Pricing Block

All other distribution, transmission and generation charges and riders will apply as provided in the effective tariffs.

DP&L is filing modifications to PUCO No. 17 Distribution Service Sheet Nos. D2 and D37
More specifically, DP&L changed the indicated sections in each tariff as described below:

PUCO No. 17 -- Distribution Service -- Twenty-first Revised Sheet No. D2 -- Tariff Index

The index was modified to reflect the new Green Pricing Rider to PUCO No. 17
Distribution Service Sheet No. D37.

PUCO No. 17 -- Distribution Service -- Original Sheet No. D37 -- Green Pricing Rider

This Tariff Sheet is designed to give customers the option to support the advancement of
renewable energy sources.