

LARGE FILING SEPERATOR SHEET

CASE NUMBER: 07-551-EL-AIR
07-552-EL-ATA
07-553-EL-AAM
07-554-EL-UNC

FILE DATE: 2-13-08

SECTION: 3073

NUMBER OF PAGES: 21

DESCRIPTION OF DOCUMENT: Transcripts
Exh.

EXHIBIT

**BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of Ohio)	
Edison Company, The Cleveland Electric)	
Illuminating Company, and The Toledo)	Case No. 07-551-EL-AIR
Edison Company for Authority to)	Case No. 07-552-EL-ATA
Increase Rates for Distribution Service,)	Case No. 07-553-EL-AAM
Modify Certain Accounting Practices)	Case No. 07-554-EL-UNC
and for Tariff Approvals)	

SUPPLEMENTAL TESTIMONY OF

STEVEN E. OUELLETTE

ON BEHALF OF

**OHIO EDISON COMPANY
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
THE TOLEDO EDISON COMPANY**

- | | |
|-------------------------------------|---|
| <input type="checkbox"/> | Management policies, practices, and organization |
| <input checked="" type="checkbox"/> | Operating income |
| <input type="checkbox"/> | Rate base |
| <input type="checkbox"/> | Allocations |
| <input type="checkbox"/> | Rate of return |
| <input checked="" type="checkbox"/> | Rates and tariffs |
| <input type="checkbox"/> | Other —Case Overview,
Revenue Requirements
Gross Rev. Conversion Factor |

1 Q. PLEASE STATE YOUR NAME FOR THE RECORD.

2 A. My name is Steven E. Ouellette.

3 Q. ARE YOU THE SAME STEVEN E. OUELLETTE THAT PROVIDED
4 INITIAL TESTIMONY IN THIS PROCEEDING?

5 A. Yes, I am.

6 Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL TESTIMONY?

7 A. The purpose of my Supplemental Testimony is to address certain objections of Ohio
8 Edison Company ("OE"), The Cleveland Electric Illuminating Company ("CEI")
9 and The Toledo Edison Company ("TE") (collectively, "Companies") to the Staff
10 Report that was filed with the Commission on December 4, 2007.

11 Q. PLEASE IDENTIFY THE COMPANIES' OBJECTION THAT YOU WILL
12 BE ADDRESSING.

13 A. I will be addressing Objection No. V.b.1.

14 Q. DOES YOUR TESTIMONY REGARDING THESE OBJECTIONS APPLY
15 TO ALL THREE OPERATING COMPANIES?

16 A. Yes it does.

17 Q. PLEASE IDENTIFY THE BASIS FOR THE COMPANIES' OBJECTION
18 NO. V.b.1

19 A. This objection deals with the up-front customer line extension payments in Section
20 VII – Service Connections and Line Extensions of the Rates and Tariffs portion of
21 the Staff Report in which Staff unreasonably reduced the Companies proposed up-
22 front line extension payments without explanation or support.

1 **Q. PLEASE FURTHER EXPLAIN THE OPERATING COMPANIES'**
2 **UNDERLYING RATIONALE FOR THEIR OBJECTION NO. V.b.1.**

3 A. The basis for the Companies proposed up front line extension charges is the
4 Commission's Opinion and Order approving the Companies Stipulation and
5 Recommendation on line extension charges – Case Nos. 01-2708-EL-COI and 01-
6 3019-EL-UNC ("Stipulation"). In its approval, the Commission correctly noted
7 that the Stipulation, and the associated charges therein, (to which Staff itself was a
8 supporting signatory party to such charges) was the product of serious bargaining
9 among capable and knowledgeable parties, benefited ratepayers and the public
10 interest, and did not violate any important regulatory principle or practice. In that
11 proceeding Staff observed, pursuant to statute, that since line extensions constitute
12 new distribution facilities, customers may be required to pay all or some of the
13 reasonable, incremental cost associated with installation. The Companies' proposed
14 up-front line extension charges in this proceeding support the policy of recovering
15 reasonable incremental costs associated with installation and are consistent with the
16 agreement reached among the parties in the Stipulation.

17 **Q. ARE THERE ANY OTHER REASONS TO SUPPORT THE COMPANIES'**
18 **PROPOSED CHARGES?**

19 A. Yes. The charges proposed by the Companies ensure that the Companies adequately
20 recover their incremental line extension costs so that they can continue to build
21 distribution facilities and thus fulfill their obligations to provide adequate service
22 while providing for an equitable sharing of those costs among all customers
23 requesting service from the new facilities. Without implementation of the proposed

1 charges, the Companies will not adequately recover the costs associated with line
2 extensions until the next base rate proceeding. Staff's reduction to up-front line
3 extension charges is unreasonable and unsupported and should be rejected.

4 **Q. WHY SHOULD THE COMPANIES BE PERMITTED TO RECEIVE 100%**
5 **OF DISTRIBUTION RELATED LINE EXTENSION CHARGES FROM**
6 **CUSTOMERS TAKING SERVICE AT 69 KV AND ABOVE (GT**
7 **CUSTOMERS)?**

8 A. Without full, up-front recovery of distribution company line extension costs from
9 the GT customers (this distribution line extension would be for the construction of
10 either 1) a radial feed to the GT customer; or 2) the last span that connects the GT
11 customer to the transmission system), recovery of this relatively small component
12 of the cost to the customer will have to come from other ratepayers.

13 **Q. DOES THIS CONCLUDE YOUR SUPPLEMENTAL TESTIMONY?**

14 A. Yes, it does.
15

EXHIBIT

IEU – SET 3
Witness: Hussing

Case No. 07-551-EL-AIR, Case No. 07-552-EL-ATA, Case No. 07-553-EL-AAM,
Case No. 07-554-EL-UNC
Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo
Edison Company for Authority to Increase Rates for Distribution Service, Modify Certain
Accounting Practices and for Tariff Approvals

RESPONSES TO DATA REQUESTS**IEU – SET 3**
Question- 17

Toledo Edison Company Work Paper WPE-4.1p, page 5 of 5, lists a line item with the description "D, Muni, Voltage Discounts". For each customer classification listed, (RES, SECONDARY, PRIMARY, SUB-T, TRANSMISSION, Special Contract-PRIMARY, Special Contract-SECONDARY, Special Contract-TRANSMISSION, Street Ltg, Traffic and POL) please provide the derivation of the amounts identified with this line item, including a separate identification of the D, Muni and Voltage Discounts components and any subcomponents therein.

Response:

For each customer classification listed on WPE-4.1p, the amount on the line "D, Muni, Voltage Discounts" is comprised of distribution revenue, muni tax revenue, and discounts, (collectively, "subcomponents"). Please see "IEU Set 3 – 17_Attachment 1.xls" for the amounts associated with each subcomponent.

The total of each of these subcomponents is derived on Schedule E-4.1 (Current) based on the existing rate structure. The amounts from Schedule E-4.1 (Current) were then allocated to the customer classifications on WPE-4.1p based on historical average rates, where the average rates represented historical revenues (discounts) for each subcomponent divided by historical sales for the customers mapped to each customer classification.

Attachment 1

Page 1 of 1

THE TOLEDO EDISON COMPANY
COST OF SERVICE STUDY - SUMMARY
TEST YEAR ENDED 2/03 FORECASTED
PRESENT RATES, \$1,000

	TOTAL RETAIL	RS	GS	GP	OSUB	OT	TLTG	SLTG	POL	CONTRACT
RATE BASE										
Plant in Service	785,202	490,888	208,112	20,530	506	3,193	372	45,124	5,848	10,552
Depreciation Reserve	(379,698)	(240,887)	(98,862)	(8,362)	(188)	(358)	(122)	(28,747)	(2,738)	(3,164)
Net Plant	405,504	249,679	111,251	12,167	338	2,835	149	16,376	3,110	7,388
Working Capital Allowance										
Other Rate Base Items Excluding RCP	5,984	2,366	2,533	443	50	78	13	1,118	382	(556)
Rate Base Other Total	28,418	19,338	5,322	1,201	30	273	18	16	(38)	259
Rate Base Subtotal	32,410	21,700	7,856	1,849	81	349	31	1,133	314	(697)
Rate Base Subtotal	487,914	271,380	116,116	14,211	419	2,985	180	19,509	3,424	6,692
OSM Deferral										
RCP Distribution Deferral Net of Tax	384	384	0	0	0	0	0	0	0	0
RCP Fuel Deferral Net of Tax	51,738	32,099	18,949	1,859	22	12	24	257	0	535
Rate Base Earning Cost of Debt	41,113	12,627	11,361	5,487	514	8,892	18	256	86	1,896
Total Rate Base	93,238	45,170	28,311	7,306	536	8,904	39	513	85	2,391
Income Statement										
Revenue	531,149	318,550	147,427	21,517	954	11,889	219	20,022	3,488	8,083
Total Tax Revenue	146,141	84,826	46,271	10,064	386	2,404	116	6,893	1,364	(3,678)
Total Other Revenue	11,287	7,808	2,362	287	18	218	3	137	73	381
Total Revenue	187,428	92,331	47,653	10,351	406	2,623	122	5,530	1,437	(3,225)
Expenses										
Total OSM Expense	81,008	37,410	18,008	2,508	68	348	42	1,447	221	778
Total Depreciation Expense	25,854	15,811	8,546	557	10	38	9	1,918	732	214
Total Amortization Expense	8,879	4,011	2,384	728	59	982	4	(48)	(3)	767
Taxes Other than Income and CAT	63,873	27,879	15,727	4,886	128	2,186	23	1,808	241	1,282
CAT Tax	251	147	78	17	1	4	0	9	2	(5)
Total Operating Expenses	189,543	105,066	42,808	8,807	258	3,588	77	4,940	1,193	3,038
Income Before Taxes	(12,115)	(12,728)	4,845	1,744	150	(949)	45	891	244	(8,381)
Income Taxes										
Current Local Income Tax	(493)	(332)	(33)	9	1	(7)	0	(6)	(1)	(84)
Current State Income Tax	(728)	(558)	(58)	15	2	(11)	1	(10)	(2)	(108)
Deferred Federal Income Tax	(14,583)	(11,140)	(1,140)	306	51	(232)	11	(205)	(42)	(2,218)
Deferred Income Taxes	4,232	3,332	948	(13)	(16)	(313)	2	278	89	(74)
Investment Tax Credit	(437)	(273)	(116)	(12)	(10)	(2)	(6)	(26)	(3)	(6)
Total Income Tax	(12,527)	(9,324)	(399)	308	38	(565)	13	82	40	(2,469)
Net Income After Tax	212	(3,404)	5,244	1,436	111	(381)	32	859	204	(3,892)
Rate of Return	0.04%	-1.08%	3.69%	6.89%	11.84%	-3.21%	14.51%	4.28%	5.84%	-42.84%

THE YOUNG & RUBICAM COMPANY
CASE NO. 07-571-EL-AR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED FEBRUARY 2008
(EL PASO SERVICE)

[illegible]

1. For the POL and ATP, the customer class are number of lamps.

THE TOLEDON COMPANY
CASE NO. 0651-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 3 MONTHS ACTUAL - 9 MONTHS ESTIMATED
TYPE OF FILING: AIR UPDATE
WORKPAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)
Page 28 of 48
WITNESS: G. HUSSING

CURRENT PRICES											
LINE NO.	RATE CODE	CLASS DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST	% OF REV TO FUEL COST	REVENUE INCR LESS FUEL COST REV (C-5)	% INCR IN FUEL COST REV (C-6)	FUEL COST REVENUE	TOTAL REVENUE INCREASE (MAX)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
00847		LARGE GENERAL SERVICE (SHEET 81)									
1		DISTRIBUTION CHARGES:									
2		DEMAND CHARGE:									
3		FOR THE FIRST 50 KW PER MW			\$4.9045	\$1,940,410	11.38	30	-	\$1,940,410	-
4		FOR THE NEXT 50 KW PER MW			\$4.7900	\$1,400,862	44.48	90	-	\$1,400,862	-
5		FOR ALL EXCESS KW PER MW			\$4.0700	\$3,220,457	102.07	90	-	\$3,220,457	-
6		CUSTOMER CHARGE									
7		THE MONTHLY CUSTOMER CHARGE AT PRIMARY LEVEL SHALL BE:	449		\$250,000	\$114,210	3.42	90	-	\$114,210	-
8		THE MONTHLY CUSTOMER CHARGE AT SECONDARY LEVEL SHALL BE:	92,271,2257		\$1,400,000	\$154,228	4.28	90	-	\$154,228	-
9		THE MONTHLY CUSTOMER CHARGE AT TERTIARY LEVEL SHALL BE:	180,228714		\$2,300,000	\$503,295	15.97	90	-	\$503,295	-
10		THE MONTHLY CUSTOMER CHARGE AT QUATERNARY LEVEL SHALL BE:	719		\$3,000,000	\$7,017,135	22.38	90	-	\$7,017,135	-
11		TOTAL DISTRIBUTION CHARGE									
12		TRANSMISSION CHARGE									
13		PER MW			\$0.6000	\$85,000.01	17.91	90	-	\$85,000.01	-
14		TOTAL TRANSMISSION CHARGE									
15		REACTIVE DEMAND CHARGE									
16		PER KVA			\$0.4000	\$184,877.20	5.83	90	-	\$184,877.20	-
17		TOTAL REACTIVE DEMAND CHARGE									
18		TOTAL MW									
19		TOTAL									
20		STATE TAX									
21		STATE TAX CREDIT									
22		STATE TAX CREDIT									
23		STATE TAX CREDIT									
24		STATE TAX CREDIT									
25		STATE TAX CREDIT									
26		STATE TAX CREDIT									
27		STATE TAX CREDIT									
28		STATE TAX CREDIT									
29		STATE TAX CREDIT									
30		STATE TAX CREDIT									
31		STATE TAX CREDIT									
32		STATE TAX CREDIT									
33		STATE TAX CREDIT									
34		STATE TAX CREDIT									
35		STATE TAX CREDIT									
36		STATE TAX CREDIT									
37		STATE TAX CREDIT									
38		STATE TAX CREDIT									
39		STATE TAX CREDIT									
40		STATE TAX CREDIT									
41		STATE TAX CREDIT									
42		STATE TAX CREDIT									
43		STATE TAX CREDIT									
44		STATE TAX CREDIT									
45		STATE TAX CREDIT									
46		STATE TAX CREDIT									
47		STATE TAX CREDIT									
48		STATE TAX CREDIT									
49		STATE TAX CREDIT									
50		STATE TAX CREDIT									
51		STATE TAX CREDIT									
52		STATE TAX CREDIT									
53		STATE TAX CREDIT									
54		STATE TAX CREDIT									
55		STATE TAX CREDIT									
56		STATE TAX CREDIT									
57		STATE TAX CREDIT									
58		STATE TAX CREDIT									
59		STATE TAX CREDIT									
60		STATE TAX CREDIT									
61		STATE TAX CREDIT									
62		STATE TAX CREDIT									
63		STATE TAX CREDIT									
64		STATE TAX CREDIT									
65		STATE TAX CREDIT									
66		STATE TAX CREDIT									
67		STATE TAX CREDIT									
68		STATE TAX CREDIT									
69		STATE TAX CREDIT									
70		STATE TAX CREDIT									
71		STATE TAX CREDIT									
72		STATE TAX CREDIT									
73		STATE TAX CREDIT									
74		STATE TAX CREDIT									
75		STATE TAX CREDIT									
76		STATE TAX CREDIT									
77		STATE TAX CREDIT									
78		STATE TAX CREDIT									
79		STATE TAX CREDIT									
80		STATE TAX CREDIT									
81		STATE TAX CREDIT									
82		STATE TAX CREDIT									
83		STATE TAX CREDIT									
84		STATE TAX CREDIT									
85		STATE TAX CREDIT									
86		STATE TAX CREDIT									
87		STATE TAX CREDIT									
88		STATE TAX CREDIT									
89		STATE TAX CREDIT									
90		STATE TAX CREDIT									
91		STATE TAX CREDIT									
92		STATE TAX CREDIT									
93		STATE TAX CREDIT									
94		STATE TAX CREDIT									
95		STATE TAX CREDIT									
96		STATE TAX CREDIT									
97		STATE TAX CREDIT									
98		STATE TAX CREDIT									
99		STATE TAX CREDIT									
100		STATE TAX CREDIT									
101		STATE TAX CREDIT									
102		STATE TAX CREDIT									
103		STATE TAX CREDIT									
104		STATE TAX CREDIT									
105		STATE TAX CREDIT									
106		STATE TAX CREDIT									
107		STATE TAX CREDIT									
108		STATE TAX CREDIT									
109		STATE TAX CREDIT									
110		STATE TAX CREDIT									
111		STATE TAX CREDIT									
112		STATE TAX CREDIT									
113		STATE TAX CREDIT									
114		STATE TAX CREDIT									
115		STATE TAX CREDIT									
116		STATE TAX CREDIT									
117		STATE TAX CREDIT									
118		STATE TAX CREDIT									
119		STATE TAX CREDIT									
120		STATE TAX CREDIT									
121		STATE TAX CREDIT									
122		STATE TAX CREDIT									
123		STATE TAX CREDIT									
124		STATE TAX CREDIT									
125		STATE TAX CREDIT									
126		STATE TAX CREDIT									
127		STATE TAX CREDIT									
128		STATE TAX CREDIT									
129		STATE TAX CREDIT									
130		STATE TAX CREDIT									
131		STATE TAX CREDIT									
132		STATE TAX CREDIT									
133		STATE TAX CREDIT									
134		STATE TAX CREDIT									
135		STATE TAX CREDIT									
136		STATE TAX CREDIT									
137		STATE TAX CREDIT									
138		STATE TAX CREDIT									
139		STATE TAX CREDIT									
140		STATE TAX CREDIT									
141		STATE TAX CREDIT									
142		STATE TAX CREDIT									
143		STATE TAX CREDIT									
144		STATE TAX CREDIT									
145		STATE TAX CREDIT									
146		STATE TAX CREDIT									
147		STATE TAX CREDIT									
148		STATE TAX CREDIT									
149		STATE TAX CREDIT									
150		STATE TAX CREDIT									
151		STATE TAX CREDIT									
152		STATE TAX CREDIT									
153		STATE TAX CREDIT									
154		STATE TAX CREDIT									
155		STATE TAX CREDIT									
156		STATE TAX CREDIT									
157		STATE TAX CREDIT									
158		STATE TAX CREDIT									
159		STATE TAX CREDIT									
160		STATE TAX CREDIT									
161		STATE TAX CREDIT									
162		STATE TAX CREDIT									
163		STATE TAX CREDIT									
164		STATE TAX CREDIT									
165		STATE TAX CREDIT									
166		STATE TAX CREDIT									
167		STATE TAX CREDIT									
168		STATE TAX CREDIT									
169		STATE TAX CREDIT									
170		STATE TAX CREDIT									
171		STATE TAX CREDIT									
172		STATE TAX CREDIT									
173		STATE TAX CREDIT									

IEU - SET 1
Witness: Hussing

Case No. 07-551-EL-AIR, Case No. 07-552-EL-ATA, Case No. 07-553-EL-AAM,
Case No. 07-554-EL-UNC
Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo
Edison Company for Authority to Increase Rates for Distribution Service, Modify Certain
Accounting Practices and for Tariff Approvals

RESPONSES TO DATA REQUESTS

IEU - SET 1 On Updated Schedule E-4, (proposed) for Toledo Edison Company, cost of
Question- 11 service study, the test year total tariff revenues from contract customers is listed
as a negative \$3,377,761. Please explain how distribution revenues from this
customer class can be negative.

Response: Total test year distribution revenues, as presented on Schedule E-4 (Proposed),
include distribution discounts. For transmission customers, the absolute value of
the amount of distribution discounts including voltage discounts (\$6,729,615)
exceeds the amount of revenue from distribution charges (\$1,810,159), which
results in total net test year distribution revenues of negative \$4,919,456. GS
Secondary and GP Primary are both positive and sum to \$1,541,693. Please see
the response to IEU RPD Set 1 - 11 for more details.

IEU -RPD - SET 1
Witness: Hussing

**Case No. 07-551-EL-AIR, Case No. 07-552-EL-ATA, Case No. 07-553-EL-AAM,
Case No. 07-554-EL-UNC
Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo
Edison Company for Authority to Increase Rates for Distribution Service, Modify Certain
Accounting Practices and for Tariff Approvals**

RESPONSES TO DATA REQUESTS

IEU -RPD Please provide all writings, documents, work papers or other material referenced
SET 1 in, referred to, and/or supporting the Response to Interrogatory No. 11 above.
Question- 11

Response: Please see "IEU RPD Set 1 -11_Attachment 1.xls" for a breakdown of total net
test year distribution revenues for special contract customers, as referenced in
the response to IEU Set 1 - 11.

The Toledo Edison Company

SPC-Unique Revenue	Total Distribution	Distribution Discounts*	State kWh Tax Revenue	State kWh Tax Backout Credit	Total Revenue
GS - SECONDARY	\$1,186,608	(\$196,642)	\$307,697	(\$120,653)	\$1,177,010
GP - PRIMARY	\$450,978	(\$97,611)	\$129,778	(\$118,459)	\$364,684
GSU - SUBTRANSMISSION	\$0	\$0	\$0	\$0	\$0
GT - TRANSMISSION	\$1,710,998	(\$6,729,615)	\$98,161	\$0	(\$4,919,456)
TOTAL					

*Includes voltage, substation, and transformer discounts, as well as special contract discounts.

IEU – SET 2
Witness: Hussing

Case No. 07-551-EL-AIR, Case No. 07-552-EL-ATA, Case No. 07-553-EL-AAM,
Case No. 07-554-EL-UNC
Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo
Edison Company for Authority to Increase Rates for Distribution Service, Modify Certain
Accounting Practices and for Tariff Approvals

RESPONSES TO DATA REQUESTS

IEU – SET 2 In response to IEU-Ohio's Request for Production of Documents (RPD), Set
Question- 39 One, Question 11, the company produced a spreadsheet listing the derivation of
current distribution revenues for customers currently served under special
contracts. The spreadsheet noted that amounts listed as distribution discounts
included voltage, substation, transformer, as well as special contract discounts.
For each customer class listed in the response to IEU-Ohio RPD Set One,
Question 11 (GS-secondary, GP-Primary, and GT-transmission), what are the
specific amounts, by customer class, associated with voltage, substation,
transformer as well as special contract discounts that sum to the totals listed in
the response to IEU-Ohio RPD Set One, Question 11?

- a. How were the amounts associated with the response to Interrogatory
Number 39 above identified as special contract discounts derived?

Response: Please see IEU-SET 2 #39 Attachment 1.xls for the specific revenue amounts
associated with voltage, substation, transformer, and special contract discounts.

- a. The special contract discounts referenced above primarily consist of
schools discounts associated with the Energy for Education Program.
These discounts were derived in accordance with the contracts
underlying this program.

The Toledo Edison Company
Revenues for Specific Discounts
 (From the Update Filing)

IEU - SET 2 #39 Attachment 1.xls

SPC-Unique Revenue	Total	Voltage	Substation	Transformer	Special	Total	State kWh	State kWh	Total Revenue
	Distribution	Discounts	Discounts	Discounts	Contract	Distribution	Tax	Tax	
GS - SECONDARY	\$1,186,608	(\$2,449)	(\$13,437)	(\$31,935)	(\$148,821)	(\$196,642)	\$307,697	(\$120,653)	\$1,177,010
GP - PRIMARY	\$450,976	(\$704)	(\$15,921)	(\$7,761)	(\$73,224)	(\$97,611)	\$129,778	(\$118,459)	\$364,684
GSU - SUBTRANSMISSION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
GT - TRANSMISSION	\$1,710,998	(\$6,962,441)	(\$767,174)	\$0	\$0	(\$6,729,615)	\$99,161	\$0	(\$4,919,456)
TOTAL		(\$6,965,594)	(\$796,532)	(\$39,696)	(\$222,046)	(\$7,023,868)			

School Year 2007-2008

Thursday, August 16, 2007 through Monday, August 20, 2007	New Teacher Orientation	
Tuesday, August 21, 2007	General Staff Meeting	
Wednesday, August 22, 2007	First Day for Students	
Wednesday, Thursday, August 22-23, 2007	Orientation Days for Kindergarten (Students and Parents)	
Friday, August 24, 2007	First Day for Kindergarten (Students only)	
Monday, September 3, 2007	Labor Day - NO SCHOOL	
Friday, October 12, 2007	NEOE Day - NO SCHOOL	
Friday, October 26, 2007	End of First 9 Week Period	46 Days
Tuesday, November 6, 2007	Election Day - NO SCHOOL	
Wednesday, November 21, 2007	Parent Conference Day - NO SCHOOL	
Thursday-Friday, November 22-23, 2007	Fall Recess - NO SCHOOL	
Monday, November 26, 2007	School Resumes	
Saturday, December 22, 2007 through Friday, January 4, 2008	Winter Recess - NO SCHOOL	
Monday, January 7, 2008	School Resumes	
Friday, January 18, 2008	End of Second 9 Week Period	46 Days
Friday, January 18, 2008	End of First Semester	92 Days
Monday, January 21, 2008	Martin Luther King Day - NO SCHOOL	
Friday, February 15, 2008	District Inservice - NO SCHOOL FOR STUDENTS	
Monday, February 18, 2008	President's Day - NO SCHOOL	
Thursday, March 20, 2008	End of the Third 9 Week Period	41 Days
Friday, March 21 through Friday, March 28, 2008	Good Friday and Spring Recess - NO SCHOOL	
Monday, March 31, 2008	School Resumes	
Monday, May 26, 2008	Memorial Day - NO SCHOOL	
TO BE ANNOUNCED	High School Graduation	
Wednesday, June 4, 2008	End of Fourth 9 Week Period	47 Days
Wednesday, June 4, 2008	End of Second Semester	88 Days
Wednesday, June 4, 2008	Last Day for Students	
Thursday, June 5, 2008	Records Day	

	<u>Student Days</u>	<u>Professional Days</u>
In 2007	82	84
In 2008	98	100
TOTAL	180	184

In the event that it is necessary to make-up days of school because of excessive school cancellations during the winter of 2007-2008, High School Graduation will be announced; June 4, 2008 will no longer be the Last Day for Students, the End of the Second Semester, nor the End of the Fourth 9 Week Period; and June 5, 2008 will no longer be Records Day. Instead, school will continue on weekdays without interruption beyond June 4, 2008 until a legally sufficient number of days has been "made up." High School Graduation will be on the next to last day of student attendance, and Records Day will be the first week day after the last day of student attendance. This calendar is subject to change by the Board of Education.

Ohio Schools Council – Set 1

Witness: Hussing

Case No. 07-551-EL-AIR, Case No. 07-552-EL-ATA, Case No. 07-553-EL-AAM,
Case No. 07-554-EL-UNC
Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo
Edison Company for Authority to Increase Rates for Distribution Service, Modify Certain
Accounting Practices and for Tariff Approvals

RESPONSES TO DATA REQUESTS

OSC Set 1 Referring to page 7 of Gregory F. Hussing's direct testimony, please provide a
No. 21 narrative detailing the historic basis for "school rates" for TE and CEI, including the
cost of service basis for the rate design. Specifically address the supporting load
research compared to other general service customers.

Response: The proposed distribution rate schedules are differentiated by service voltage.
Specific legacy schedules such as "School rates" are not being proposed in
this case, therefore an analysis of such a rate was not performed.