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DUKE ENERGY CORPORATION
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FILE

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February 8, 2008

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

RE: Duke Energy Ohio Gas Cost)	Case No. 08-218-GA-GCR
Recovery Rates Effective February 29, 2008)	Case No. 89-8002-GA-TRF
February Filing for March 2008)	

Docketing Division:

Enclosed for purposes of updating the Company's gas tariff, are four (4) copies each of the following tariffs to become effective February 29, 2008:

Sheet No. 10.96 – Index to Applicable Gas Schedules and Communities Served, effective February 29, 2008
Sheet No. 71.135 – Rider GCRR, Gas Cost Recovery Rate, effective February 29, 2008
Sheet No. 76.43 – Rider CCCR, Contract Commitment Cost Recovery Rider, effective February 29, 2008

Sheet No. 71.135 specifies the gas cost recovery rate of 98.02 cents per 100 cubic feet, which is to be applied to bills rendered during the revenue month of March 2008.

The revised "Index" is filed to reflect the revised sheet numbers and effective date of these tariff changes.

One copy of the enclosed filed tariffs is to be designated for the above referenced TRF docket number.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Lisa D. Steinkuhl

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician JS Date Processed 2-8-08

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Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

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Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

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Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 71.135
Cancels Sheet No. 71.134
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RIDER GCRR
GAS COST RECOVERY RATE

The Gas Cost Recovery Rate (GCRR) shall be determined in accordance with Chapter 4901:1-14 of the Ohio Administrative Code, which is substantially cited in its entirety on Sheet No. 70 of this Tariff, P.U.C.O. Gas No. 18.

The GCRR to be charged during the revenue month of March 2008 is \$0.9802 per 100 cubic feet.

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Issued: February 8, 2008

Issued by Sandra P. Meyer, President

Effective: February 29, 2008

RIDER CCCR

CONTRACT COMMITMENT COST RECOVERY RIDER

APPLICABILITY

Applicable to all firm sales and firm transportation customers.

CONTRACT COMMITMENT COST RECOVERY RIDER

All firm customers served pursuant to Rates RS, GS, FT and RFT shall be assessed a surcharge to enable the Company to fully recover all costs of upstream pipeline contract commitments, propane costs, GSF contract costs, and Rate X-4 and X-5 costs which were incurred to supply gas to firm sales service customers who have elected to switch to gas transportation service.

The rate shall be in effect during the months of March 2008 through May 2008 and shall be updated quarterly, concurrent with the Company's Gas Cost Recovery filings, to reflect the cost of unneeded capacity, net of any costs that the Company is able to recover via its mitigation efforts, including, but not limited to, capacity release transactions. The charge for all CCF delivered for the respective gas schedules is as follows:

<u>Tariff Sheet</u>	<u>CCR Charge</u> (per CCF)
Rate RS, Residential Service	\$0.00000
Rate GS, General Service	\$0.00000
Rate RFT, Residential Firm Transportation Service	\$0.00360
Rate FT, Firm Transportation Service	\$0.00360

Filed pursuant to an Order dated November 28, 2000 in Case No. 00-1853-GA-ATA before the Public Utilities Commission of Ohio.

Issued: February 8, 2008

Effective: February 29, 2008

Issued by Sandra P. Meyer, President