BRAINARD GAS CORP.

8500 Station Street Suite 100 Mentor, OH 44060 RECEIVED-DOCKETING DIV

2008 FEB - I PM 12: 22

PUCO

Renee J. Jenkins Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 08-206-GA-GCR and 89-8039-GA-TRF

Dear Secretary Jenkins:

Brainard Gas Corp ("Brainard") herein submits the following:

- For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes February 1, 2007. The enclosed tariff, Eighteenth Revised Sheet No. 2 supersedes existing tariff, Seventeenth Revised Sheet No. 2, which is hereby withdrawn.
- 2. For filing in Case No. 08-206-GA-GCR an original and eight (8) copies of the GCR calculation rates to be effective for billing purposes on February 1, 2008.

Thank you for your attention in this matter.

Sincerely,

Brian Weller

Brian Wollet Accountant Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business fechnician ______ Date Processed ______,

PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

EXPECTED GAS COST (EGC)	\$/MCF	\$ 9.3805
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ (0.1 251)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ 0.4120
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$ 9.6674

GAS COST RECOVERY RATE EFFECTIVE DATES: 02/01/08 - 02/29/08

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PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$131,864
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$ -
INCLUDABLE PROPANCE EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 131,864
TOTAL ANNUAL SALES	MCF	1 4,057
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 9.3805

SUPPLIER REFINE REFINE REFINE A TO MARK SUPPLY SUM		10 	
CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	(0.1251)
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF		
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF		
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	(0.1251)

CURRENT ORTLY ACTUAL ADJUSTMENT	\$/MCF	1	(0.0887)
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	0.0609
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	0.0865
3rd PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	0.3513
ACTUAL ADJUSMENT (AA)	\$/MCF	\$	0.4120

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 08-206-GA-GCR OF THE PUBLIC UTILITIES COMMISION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 1/30/2008

BY: <u>J'Arian M. Wollet</u> Brian M. Waltet, Accountant

SCHEDULE I

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PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2008 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2007

SUPPLIER NAME	RESERVATION	COMMODITY	MISC.	TOTAL
CONTRACTORS END PERSONNEL				
(A) CITY GATE 1061 7			6 5	A104 004
	\$0	\$ 131,864.3 1	\$ 0	\$131,864
			<u></u>	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$0	\$131,864	\$0	\$131,864
TOTAL PRIMARY GAS SUPPLIERS	\$0	\$131,864	\$0	\$131,864
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				_
			-	0
			-	_
TOTAL EXPECTED GAS COST AMOUNT				\$131,864

SCHEDULE II

PURCHASED GAS ADJUSTMENT PA BRAINARD GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2008 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2007

JURISDICTIONAL SALES:TWELVE MONTHS ENDED 09/30/07 TOTAL SALES:TWELVE MONTHS ENDED 09/30/07	MCF MCF	14,057 14,057
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD)	\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		(\$1,668)
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		(\$1,668)
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		(\$1,759)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 09/30/07	MCF	14,057
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(\$0.1251)

DETAILS OF REFUNDS / ADJUSTMENT

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED JUNE 30, 2007

SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER GCR Audit, Ordered 12/19/07	(\$1,668)
TOTAL RECONCILIATION ADJUSTMENTS	(\$1,668)

SCHEDULE III-A

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2008 AND TH VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 3(

PARTICULARS				en an
SUPPLY VOLUME PER BOOKS PRIMARY GAS SUPPLIES UTILITY PRODUCTION INCLUDABLE PROPANE OTHER VOLUMES - SPECIFY STORAGE (NET)=(IN) OUT TOTAL SUPPLY VOLUMES	MCF MCF MCF MCF MCF MCF	276 0 0 0 276	270 0 0 0 270	462 0 0 0 462
PRIMARY GAS SUPPLIES PRIMARY GAS SUPPLIES UTILITY PRODUCTION LIFO ADJUSTMENT INTEREST ON LIFO ADJUSTMENT OTHER VOLUMES - SPECIFY STORAGE (NET)=(IN) OUT TOTAL SUPPLY COST	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$	2,217 0 0 2,217	1,957 0 0 1,957	3,022 0 0 3,022
JURISDICTIONAL NON-JURISDICTIONAL OTHER VOLUMES (SPECIFY) TOTAL SALES VOLUME	MCF MCF MCF MCF	338 0 0 338	277 0 0 277	442 0 0 442
(SUPPLY \$/SALES MCF) LESS:EGC IN EFFECT FOR MONTH DIFFERENCE TIMES : JURISDICTIONAL SALES MONTHLY COST DIFFERENCE	\$/MCF \$/MCF \$/MCF MCF	\$6.5553 8.7616 (\$2.2063) 338 (\$746)	\$7.0701 8.2906 (\$1.2205) 277 (\$338)	\$6.8433 7.6952 (\$0.8519) 442 (\$376)
BALANCE ADJUSTMENT SCHEDULE IV-A				
COST DIFFERENCE FOR THE THREE MON JURISDICTIONAL SALES:TWELVE MONTHS		0/06		(\$1,218) 14,057
CURRENT QUARTER ACTUAL ADJUSTMENT				(\$0.0867)

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2008 VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2007 COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA (3, 191.00)\$ OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS : DOLLAR AMOUNT RESULTING FROM THE AA OF \$ (.2442)/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13,785 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. (\$3,433) \$242 BALANCE ADJUSTMENT FOR THE AA DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR \$0 QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 19.837 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF \$0 GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$0 BALANCE ADJUSTMENT FOR THE RA DOI LAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13,630 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO \$0 THE CURRENT RATE. \$0 BALANCE ADJUSTMENT FOR THE BA \$242 TOTAL BALANCE ADJUSTMENT AMOUNT