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January 18, 2008

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Ms. Renee J. Jenkins
Docketing Department
Public Utilities Commission of Ohio
180 East Broad Street, 13th Floor
Columbus, Ohio 43215

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139 East Fourth Street, R. 25 At II
P.O. Box 960
Cincinnati, Ohio 45201-0960
Tel: 513-419-1856
Fax: 513-419-1826
Tamara.McIntosh@duke-energy.com
Tamara R. Reid McIntosh, Esq.
Regulatory Legal Liaison
Business Standards & Integration

Re: Case No. 07-1205-GE-UNC: *In the Matter of the Application of Duke Energy Ohio
Approval of a Revised Bill Format*

Dear Renee:

Attached, please find the original and 15 copies of Duke Energy Ohio's supplemental documentation to be filed in Case No. 07-1205-GE-UNC, *In the Matter of the Application of Duke Energy Ohio for Approval of a Revised Bill Format*. Please file the original and date stamp the two extra copies of the memorandum and return them to me in the enclosed overnight envelope.

Should you have any questions, please contact me at 513-419-1856 or Paul Colbert at 614-221-7551.

Kind Regards,

Tamara R. R. McIntosh, Esq.
Regulatory Legal Liaison

cc: Mike Gribler, DE-Ohio, General Manager, State Regulatory Affairs
Paul Colbert, DE-Ohio, Associate General Counsel, Ohio Regulatory
Don Storck, DE-Ohio, Director, Rates Services
Retha Hunsicker, DE-Ohio, Director, Enterprise Customer Strategy

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BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)	
Duke Energy Ohio for Approval of a)	Case No. 07-1205-GE-UNC
Revised Bill Format)	

SUPPLEMENT TO DUKE ENERGY OHIO'S
APPLICATION FOR APPROVAL OF A
BILL FORMAT MODIFICATION

To The Honorable Public Utilities Commission of Ohio:

Duke Energy Ohio (DE-Ohio) is an Ohio corporation engaged in the business of supplying electricity and natural gas to consumers in Southwestern Ohio and is a public utility as defined by Sections 4905.02 and 4905.03 of the Ohio Administrative Code.

On November 20, 2007, DE-Ohio requested approval from the Commission to modify its present bill format to integrate necessary modifications as a result of the Commission's findings in *In the Matter of the Application of The Cincinnati Gas & Electric Company to Modify its Nonresidential Generation Rates to Provide for Market-Based Standard Service Offer Pricing and to Establish an Alternative Competitive-Bid Service Rate Option Subsequent to the Market Development Period*, Case No. 03-93-EL-ATA (03-93 or Remand Order). Particularly, DE-Ohio submitted its Application in order to comply with the provisions of Ohio Revised Code Chapter 4928.07 and Ohio Administrative Code Chapter 4901:1-10.

On December 20, 2007, the Office of the Ohio Consumers' Counsel (OCC) intervened on behalf of the residential utility customers. Specifically, the OCC argued that the Commission should require DE-Ohio to submit a sample bill that shows its removal of generation charges now included in "delivery riders" to the portion of the bill that displays generation charges. Further, the OCC suggests that the Commission require DE-Ohio to submit a sample bill that shows the Company's removal of the AAC as a "delivery charge" to the portion of the bill that displays generation charges.

DE-Ohio supplements its application with the following attachments:

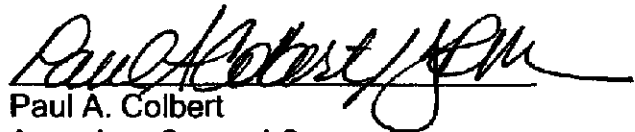
1. Attachment A provides a comparison of the current and proposed bill formats of residential customers who are non-shoppers.
2. Attachment B provides a comparison of the current and proposed bill formats for residential customers who are shoppers.
3. Attachment C provides a comparison of current and proposed bill formats of non-residential customers who are non-shoppers.
4. Attachment D provides a comparison of current and proposed bill formats of non-residential customers who are shoppers. The attachment also details the proposed bill format for those non-residential shoppers who agree to remain off of MBSSO service through December 31, 2008.

In its Application, DE-Ohio also proposed to transfer the Universal Service Rider (USR) and the Demand Side Management Rider (DSMR) from the delivery section of its bill to the generation section in the interest of consistency. Since both the USR and the DSMR are components of the generation portion of DE-

Ohio's utility charges, it is prudent to transfer these components to the generation section of the bill.

WHEREFORE, Duke Energy Ohio supplements its original filing to provide further clarification for utility customers in Duke Energy Ohio's service territory, the Commission, as well as the OCC. Duke Energy Ohio requests that the Public Utilities Commission of Ohio timely issue an order approving Duke Energy Ohio's revised bill format. Upon Commission approval, Duke Energy Ohio will implement these changes to its bill format as soon as fiscally practicable.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Paul A. Colbert", is written over a horizontal line.

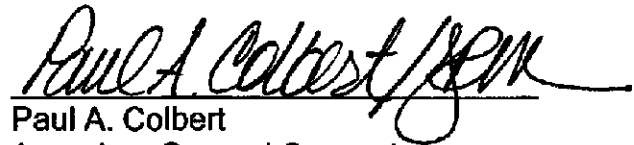
Paul A. Colbert
Associate General Counsel
Tamara R. Reid McIntosh, Esq.
Regulatory Legal Liaison
Duke Energy Ohio
139 E. 4th Street, Atrium II, 25th Floor
Cincinnati, Ohio 45201-0960
(513) 419-1827 (PAC)
(513) 419-1856 (TRRM)

CERTIFICATE OF SERVICE

I hereby certify that on this 18th day of January, 2008, Duke Energy Ohio has served by overnight mail a copy of the Supplement to Duke Energy Ohio's Application for Approval of a Bill Format Modification on the following parties of record:

Ann M. Hotz, Counsel of Record
Office of the Ohio Consumers' Counsel
10 West Broad Street, Suite 1800
Columbus, Ohio 43215-3485

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Paul A. Colbert / JRM", written over a horizontal line.

Paul A. Colbert
Associate General Counsel
Tamara R. Reid McIntosh, Esq.
Regulatory Legal Liaison
Duke Energy Ohio
139 E. 4th Street, Atrium II, 25th Floor
Cincinnati, Ohio 45201-0960
(513) 419-1827 (PAC)
(513) 419-1856 (TRRM)

Duke Energy Ohio
Comparison of Bill Formats
Residential and Non-Shopper

Attachment A

Current Format for a Residential non-shopper

Distribution Charge	\$4.50	Rider DSMR	\$1.62
Delivery Charges		Rider IMF	\$2.47
930 kWh @ \$0.01994900	\$18.55	Rider OET	\$4.32
Rider TCR	\$4.86	Rider SRT	\$0.00
Rider RSC	\$6.16	Rider EER	\$0.09
Rider AAC	\$2.47	Rider RTC	\$6.03
Delivery Riders	\$15.36	Rider USR	\$0.83
	\$47.40		
Generation Charges			
Generation Energy Charge	\$34.92		
930 kWh @ \$0.037553	\$20.64		
Rider FPP	\$20.64		
Total Generation Charges	\$55.56		
	\$107.46		

"Proposed" Format for a Residential non-shopper

Distribution Charge	\$4.50	Rider OET	\$4.32
Delivery Charges		Rider EER	\$0.09 per Cust.
930 kWh @ \$0.01994900	\$18.55		
Rider TCR	\$4.86	Generation Rate	\$0.037553
Delivery Riders	\$4.41	Rider RSC	\$0.006627
	\$27.82		
Generation Charges			
Generation Energy Charge	\$41.08	Rider DSMR	\$1.62
930 kWh @ \$0.044180	\$20.64	Rider RTC	\$6.03
Rider FPP	\$20.64	Rider USR	\$0.83
Rider AAC	\$2.47	Rider IMF	\$2.47
Generation Riders	\$10.95	Rider SRT	\$0.00
Total Generation Charges	\$75.14		
	\$107.46		

Riders FPP and TCR is bypassable by all customers.
Riders RSC and AAC are bypassable by the first 25% of residential customers and 50% of non-residential customers.
Rider SRT is bypassable by non-residential customers. If they sign an agreement to remain off of MBSSO service through 12-31-08.

The Generation Charge and Riders RSC, TCR, FPP and AAC are bypassable by all customers.
Riders IMF and SRT is bypassable by non-residential customers. If they sign an agreement to remain off of MBSSO service through 12-31-08.

Duke Energy Ohio
Comparison of Bill Formats
Residential Shopping Customer

Attachment B

Current Format for a Residential shopper

Distribution Charge	\$4.50	Rider DSMR	\$1.62
Delivery Charges		Rider IMF	\$2.47
930 kWh @ \$0.01994900	\$18.55	Rider OET	\$4.32
Delivery Riders	\$15.36	Rider SRT	\$0.00
	\$33.91	Rider EER	\$0.08
		Rider RTC	\$6.03
		Rider USR	\$0.83
Dominion RH			
Rate DM63 - Dominion Retail Rate			
Supplier Customer Charge	\$2.99		
Supplier Energy Charge			
930 kWh @ \$0.07695000	\$71.56		
Total Supplier Charges	\$74.55		

"Proposed" Format for a Residential shopper

Distribution Charge	\$4.50	Rider OET	\$4.32
Delivery Charges		Rider EER	\$0.09 per Cust.
930 kWh @ \$0.01994900	\$18.55		
Delivery Riders	\$4.41		
	\$22.96		
Dominion RH			
Rate DM63 - Dominion Retail Rate			
Supplier Customer Charge	\$2.99	Rider DSMR	\$1.08
Supplier Energy Charge		Rider RTC	\$4.01
930 kWh @ \$0.07685000	\$71.56	Rider USR	\$0.55
Generation Riders	\$10.95	Rider IMF	\$2.47
Total Generation Charges	\$85.50	Rider SRT	\$0.00

\$112.97

\$112.97

Riders FPP and TCR is bypassable by all customers.
Riders RSC and AAC are bypassable by the first 25% of residential customers and 50% of non-residential customers.
Rider SRT is bypassable by non-residential customers, if they sign an agreement to remain off of MBSSO service through 12-31-08.

The Generation Charge and Riders RSC, TCR, FPP and AAC are bypassable by all customers.
Riders IMF and SRT is bypassable by non-residential customers, if they sign an agreement to remain off of MBSSO service through 12-31-08.

Duke Energy Ohio
Comparison of Bill Formats
Non-Residential and Non-Stopper

Attachment C

Current Format for a Non-Residential non-stopper

Distribution Charge	\$15.00	
Delivery Charges		
\$4.40 kW @ \$3.79080000	\$206.22	Rider DSMR \$ 12.88
Rider TCR	\$105.07	Rider IMF \$ 58.36
Rider RSC	\$145.93	Rider OET \$121.41
Rider AAC	\$77.83	Rider SRT \$ 0.00
Delivery Riders	\$388.81	Rider EER \$ 0.09
	\$923.86	Rider RTC \$148.21
		Rider USR \$ 27.84
		Rider DRI \$ 20.20
Generation Charges		
Generation Demand Charge	\$354.08	
64.40 kW @ \$6.50880000		
Generation Energy Charge	\$271.55	
16,320 kWh @ \$0.01664000	\$201.31	
14,560 kWh @ \$0.01382600	\$424.91	
Rider FPP	\$424.91	
Total Generation Charges	\$1,251.86	
	\$2,190.72	

"Proposed" Format for a Non-Residential non-stopper

Distribution Charge	\$15.00	
Delivery Charges		
\$4.40 kW @ \$3.79080000	\$206.22	Rider OET \$121.41
Rider TCR	\$105.07	Rider EER \$ 0.08 per Cust.
Delivery Riders	\$452.99	Rider DRI \$ 20.20
Generation Charges		
Generation Demand Charge	\$416.56	Generation Rate \$6.50880
54.40 kW @ \$7.6574	\$424.91	Rider RSC \$1.14860
Rider FPP	\$77.83	
Rider AAC	\$319.48	Generation Rate \$0.016640
Generation Energy Charge	\$319.48	Rider RSC \$0.002440
16,320 kWh @ \$0.019576		
14,560 kWh @ \$0.016266	\$238.84	Generation Rate \$0.013825
Generation Riders	\$247.11	Rider DSMR \$ 12.88
Total Generation Charges	\$1,722.73	Rider RTC \$148.21
	\$2,190.72	Rider USR \$ 27.84
		Rider IMF \$ 58.36
		Rider SRT \$ 0.00

Riders FPP and TCR is bypassable by all customers.
Riders RSC and AAC are bypassable by the first 25% of residential customers and 50% of non-residential customers.
Rider SRT is bypassable by non-residential customers, if they sign an agreement to remain off of MBSSO service through 12-31-08.

The Generation charge and Riders RSC, TCR, FPP and AAC are bypassable by all customers.
Riders IMF and SRT is bypassable by non-residential customers, if they sign an agreement to remain off of MBSSO service through 12-31-08.

Duke Energy Ohio
Comparison of BIM Formats
Non-Residential Shopping Customer

Attachment D

Current Format for a Non-Residential Shopper

Distribution Charge \$15.00
Delivery Charges \$208.22
54.40 kW @ \$3.7900000
Delivery Riders \$298.81
\$695.03

Rider DSUR \$ 12.88
Rider IWF \$ 56.28
Rider OET \$ 121.41
Rider SRT \$ 0.00
Rider EER \$ 0.09
Rider RTC \$ 148.21
Rider USR \$ 27.84
Rider DRI \$ 20.20

\$610.03

Riders FFP and TOR is bypassable by all customers.
Riders RSC and AAC are bypassable by the first 25% of residential customers and 50% of non-residential customers.
Rider SRT is bypassable by non-residential customers, if they sign an agreement to remain off of MBSSO service through 12-31-08

"Proposed" Format for a Non-Residential Shopper

Distribution Charge \$15.00
Delivery Charges \$208.22
54.40 kW @ \$3.7900000
Delivery Riders \$347.92

Generation Riders \$247.11
Total Generation Charges \$595.03

Rider OET \$121.41
Rider EER \$ 0.09 per Cust.
Rider DRI \$ 20.20
Rider DSUR \$ 12.88
Rider RTC \$ 148.21
Rider USR \$ 27.84
Rider IWF \$ 56.28
Rider SRT \$ 0.00

The Generation Charge and Riders RSC, TOR, FFP and AAC are bypassable by all customers.
Riders IWF and SRT is bypassable by non-residential customers, if they sign an agreement to remain off of MBSSO service through 12-31-08.

"Proposed" Format for a Non-Residential Shopper
who agrees to remain off of MBSSO service

Distribution Charge \$15.00
Delivery Charges \$208.22
54.40 kW @ \$3.7900000
Delivery Riders \$347.92

Generation Riders \$188.73
Total Generation Charges \$536.75

Rider OET \$121.41
Rider EER \$ 0.09 per Cust.
Rider DRI \$ 20.20
Rider DSUR \$ 12.88
Rider RTC \$ 148.21
Rider USR \$ 27.84

This Generation Charge and Riders RSC, TOR, FFP and AAC are bypassable by all customers.
Riders IWF and SRT is bypassable by non-residential customers, if they sign an agreement to remain off of MBSSO service through 12-31-08.