

January 15, 2008

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

PUCO

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RECEIVED-DOCKETING DIV

SUBJECT: Case No. 07-1003-EL-ATA
89-6006-EL-TRF

Dear Ms. McCauley:

Consistent with the Finding and Order of January 9, 2008, in Case No. 07-1003-EL-ATA *et al.*, please file the attached tariffs on behalf of the Ohio Edison Company. These tariffs pages were inadvertently omitted from our filing in the above mentioned case on January 11, 2008.

Please file one copy of the tariffs in Case No. 07-1003-EL-ATA, one copy of the tariffs in Case No. 89-6006-EL-TRF, distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department and return two time stamped copies in the enclosed envelope. Thank you.

Sincerely,



Kevin L. Norris
Manager, Rate Strategy

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician _____ Date Processed 1/16/08

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Filed pursuant to Order dated January 9, 2008, in Case No. 07-1003-EL-ATA, before

The Public Utilities Commission of Ohio

Generation Charges:

Energy Charges

All on peak kWh,	per kWh	5.090¢
All off peak kWh,	per kWh	3.980¢

If the customer's power factor at the time of its on-peak maximum load for the billing period is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by the ratio of 96% to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which the power factor at the time of that month's maximum on-peak load is higher than 96% lagging.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service	Sheet No. 98
Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
Net Energy Metering Rider	Sheet No. 94
State kWh Tax Self-Assessor Credit Rider	Sheet No. 95
Fuel Cost Recovery Rider	Sheet No. 107

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock

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Fuel Cost Recovery Rider	Sheet No. 107

When the measured kWh is less than the sum of the base on-peak and off-peak kWh and the maximum measured on-peak load is greater than the base load, shortfall kWh shall be determined. Shortfall kWh shall be equal to the base on-peak kWh plus base off-peak kWh less the measured kWh. These shortfall kWh shall be billed at the appropriate voltage level on-peak charge above.

A customer may be temporarily removed from this Rider if it shifts a substantial amount of base off-peak kWh to on-peak and will not be placed back on this Rider until the situation is resolved.

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The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load to at least the firm load for every metered half hour during a requested economic interruption, then it shall be deemed that the customer complied with the economic interruption request.