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**American Electric Power**  
Service Corporation  
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Columbus, OH 43215-2373  
aep.com

614-716-1000

PUCO

January 11, 2008

Ms. Renee J. Jenkins  
Secretary of the Commission  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Marvin I. Resnik  
Assistant General Counsel  
614/716-1606 (P)  
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miresnik@aep.com

Re: PUCO Case Nos. 89-6007-EL-TRF and 04-169-EL-UNC

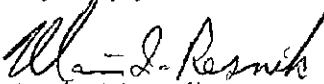
Dear Ms. Jenkins:

On December 21, 2007, Ohio Power Company filed compliance tariffs in Case Nos. 04-169-EL-UNC and 89-6007-EL-TRF. Three pages in that filing reflected an incorrect effective date. Those pages are 7<sup>th</sup> Revised Sheet No. 20-1, 3<sup>rd</sup> Revised Sheet No. 20-2 and 3<sup>rd</sup> Revised Sheet No. 20-3.

Enclosed with this letter are four corrected copies of those pages. One copy of the corrected sheets should be filed in Case No. 89-6007-EL-TRF. One copy should be filed in Case No. 04-169-EL-UNC. Two copies have been designated for distribution to the Electricity Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Very truly yours,

  
Marvin I. Resnik

MIR:ms  
Enclosure  
cc: Parties of Record

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.  
Technician Andrew Date Processed 1/11/08

SCHEDULE GS-1  
(General Service - Non-Demand Metered)Availability of Service

Available for general service to customers with maximum demands less than 10 KW (excluding the demand served by the Energy Storage Provision). This schedule shall remain in effect through the last billing cycle of December 2008.

Monthly Rate (Schedule Code 211)

	Generation	Distribution	Total
Customer Charge (\$)	--	13.80	13.80
Energy Charge (\$ per KWH)	5.08003	0.25649	5.33652

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

A written agreement may, at the Company's option, be required.

(Continued on Sheet No. 20-2)

Filed pursuant to Order dated November 29 2007 in Case No. 04-169-EL-UNC

Issued: January 11, 2008

Effective: Cycle 1 January 2008

Issued by  
Kevin E. Walker, President  
AEP Ohio

SCHEDULE GS-1  
(General Service - Non-Demand Metered)Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Energy Storage Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their energy storage load to a time-of-day meter and their general-use load to a standard meter shall receive service under the appropriate provisions of this schedule. The distribution service charge for the separate meter shall be \$1.10 per customer per month.

Monthly Rate (Schedule Code 225)

	Generation	Distribution	Total
Energy Storage Customer Charge (\$)	--	15.80	15.80
Energy Storage Energy Charge (¢ per KWH):			
For all KWH used during the on-peak Billing period	7.00869	0.51465	7.52334
For all KWH used during the off-peak Billing period	3.11937	--	3.11937

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

(Continued on Sheet No. 20-3)

Filed pursuant to Order dated November 29 2007 in Case No. 04-169-EL-UNC

Issued: January 11, 2008

Effective: Cycle 1 January 2008

Issued by  
Kevin E. Walker, President  
AEP Ohio

SCHEDULE GS-1  
(General Service - Non-Demand Metered)Optional Unmetered Service Provision

Available to customers who qualify for Schedule GS-1 and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:

Monthly Rate (Schedule Code 213)

	Generation	Distribution	Total
Unmetered Service Customer Charge (\$)	--	7.70	7.70
Unmetered Service Energy Charge (¢ per KWH)	5.08003	0.25649	5.33652

This provision is subject to the Terms and Conditions of Schedule GS-1.

Filed pursuant to Order dated November 29 2007 in Case No. 04-169-EL-UNC

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Kevin E. Walker, President  
AEP Ohio

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