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December 31, 2007

Ms. Reneé Jenkins  
Secretary, Public Utilities Commission of Ohio  
180 East Broad Street, 13th Floor  
Columbus, Ohio 43215-3793

RE: Case No. 07-210-GA-GCR  
Glenwood Energy of Oxford, Inc.  
Monthly GCR Filing for January 2008

Dear Ms. Jenkins:

On behalf of Glenwood Energy of Oxford, Inc. I am filing the Monthly Gas Cost Recovery Report establishing the gas recovery rate to be in effect during January, 2008.

Thank you for your cooperation.

Sincerely yours,

/s/

Stephen M. Howard  
Attorneys for Glenwood Energy of Oxford, Inc.

SMH/jab  
Enclosures

**WASHINGTON**

1828 L St. NW  
Eleventh Floor  
Washington, DC 20036-5109  
202.467.8800

**CLEVELAND**

1375 East Ninth St.  
2100 One Cleveland Center  
Cleveland, OH 44114-1724  
216.479.6100

**CINCINNATI**

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Suite 2000, Atrium Two  
PO Box 0236  
Cincinnati, OH 45201-0236  
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277 South Washington St.  
Suite 310  
Alexandria, VA 22314  
703.837.6999

**AKRON**

106 South Main St.  
Suite 1100  
Akron, OH 44308  
330.208.1000

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application	)	
Of Glenwood Energy of Oxford, Inc. for	)	Case No. 07-210-GA-GCR
Assignment of a Gas Cost Recovery Case	)	
Number, Submission to Jurisdiction of the	)	
Commission over Gas Cost Recovery Matters,	)	
And Submission of a First Gas Cost Recovery	)	
Filing.	)	

**MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.<sup>1</sup>**

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period January 1, 2008 through January 31, 2008.

The gas cost recovery rate effective January 1, 2008 will be \$10.6883 per thousand cubic feet ("Mcf"). This is an increase of \$0.4809 per Mcf from the gas cost recovery rate approved for the prior month of \$10.2074 per Mcf. This filing includes an Expected Gas Cost of \$10.7562 per Mcf. Glenwood Energy of Oxford's rates will be increased by \$0.4809 per Mcf effective with bills rendered for service during the month of January, 2008.

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<sup>1</sup> The Commission approved the transfer of assets from Oxford Natural Gas Company to Glenwood Energy of Oxford, Inc. in its October 10, 2007 Finding and Order in Case Nos. 07-1025-GA-ATR, et al.

/s/

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Attorneys for Glenwood Energy of Oxford,  
Inc.

# PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

## GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	10.7562
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.2240)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.1561
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	<b>10.6883</b>

GAS COST RECOVERY RATE EFFECTIVE DATES: January 1, 2008 through January 31, 2008

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	4,490,708
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	4,490,708
TOTAL ANNUAL SALES	MCF	417,501
EXPECTED GAS COST (EGC) RATE	\$/MCF	10.7562

## SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

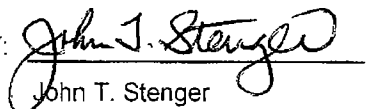
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	(0.2240)
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.2240)

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.0589
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0972
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0000
*2nd & 3rd PREV. QTRS. SET AT ZERO PER STIPULATION AGREEMENT WITH CITY OF OXFORD		
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.1561

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD  
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

December 31, 2007

BY:   
John T. Stenger

TITLE: Chief Operating Officer

## PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

## EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF January 1, 2008 AND THE  
 LUME FOR THE TWELVE MONTH PERIOD ENDED #####

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
Atmos Energy	0	3,699,690	0	3,699,690
Texas Eastern Transmission Corporation	318,336	0	142,325	460,661
Cincinnati Gas & Electric Company	200,000	0	470	200,470
Columbia Gas Transmission Corporation	55,998	0	73,889	129,888
PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
TOTAL PRIMARY GAS SUPPLIERS	574,334	3,699,690	216,684	4,490,708
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
<u>INCLUDABLE PROPANE</u>				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
TOTAL INCLUDABLE PROPANE				0
TOTAL EXPECTED GAS COST AMOUNT				4,490,708

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A

PAGE 1 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF January 1, 2008 AND THE  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2007

SUPPLIER OR TRANSPORTER NAME Atmos Energy Marketing  
 TARIFF SHEET REFERENCE Contract  
 EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC \_\_\_\_\_  
 UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF \_\_\_\_\_ ☒ OTHER DTH  
 PURCHASE SOURCE ☒ INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	7.879	469,563	3,699,690
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL COMMODITY			3,699,690
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
INJECTION			
WITHDRAWAL			
Capacity Release - SST (System Sup)			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			3,699,690

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
 INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
 AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A

PAGE 2 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF January 1, 2008 AND THE  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2007

SUPPLIER OR TRANSPORTER NAME Texas Eastern Transmission Corporation  
 TARIFF SHEET REFERENCE Sixth Revised Volume No. 2  
 EFFECTIVE DATE OF TARIFF 16 RATE SCHEDULE NUMBER 16  
 TYPE GAS PURCHASED 16 NATURAL LIQUIFIED SYNTHETIC  
 UNIT OR VOLUME TYPE MCF CCF X OTHER DTH  
 PURCHASE SOURCE X INTERSTATE INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.0020	62,832	126
Reservation Charge, Zone 1-2	3.3030	62,832	207,534
Demand Tariff			-
Reservation Charge, Zone STX-AAB	2.7220	17,076	46,481
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
TOTAL DEMAND			318,336
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	0.3031	469,563	142,325
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
TOTAL MISCELLANEOUS			142,325
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			460,661

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A

PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF January 1, 2008 AND THE  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2007

SUPPLIER OR TRANSPORTER NAME Duke Energy Ohio (The Cincinnati Gas & Electric Company)TARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER DTHPURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000
_____			
_____			
_____			
TOTAL DEMAND			200,000
COMMODITY	-	-	-
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)			
_____			
_____			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
CG&E - Odorization	0.0010	469,563	470
_____			
_____			
TOTAL MISCELLANEOUS			470
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,470

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
 INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
 AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.



## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF January 1, 2008 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2007SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission CorporationTARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER DTHPURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)	2.1280	5,263	55,998
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND			55,998
COMMODITY			
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION - SUMMER	0.02	134,032	2,681
TRANSPORTATION - WINTER	0.0159	316,052	5,025
OTHER MISCELLANEOUS (SPECIFY)			
75,000 DTH RETAINAGE AGREEMENT - 5 YEARS	7.879	8,400	66,184
GCR Customers responsible for 56%			
TOTAL MISCELLANEOUS			73,889
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			129,888

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - B  
PAGE 1 OF 1

## OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF January 1, 2008 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2007

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			-
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			

# PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

## DETAILS FOR THE THREE MONTHS ENDED

September 30, 2007

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	September 30, 2007 MCF	417,501
TOTAL SALES: TWELVE MONTHS ENDED	September 30, 2007 MCF	417,501
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	September 30, 2007 MCF	417,501
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

## DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

September 30, 2007

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE DETAILS BELOW \$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$0 \$0
TOTAL RECONCILIATION ADJUSTMENTS	\$0

## DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

September 30, 2007

DESCRIPTION	MONTH-YEAR	AMOUNT
	Jul-07	\$0.00
	Aug-07	\$0.00
	Sep-07	\$0.00
	TOTAL	\$0.00

## PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

## ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED September 30, 2007

PARTICULARS	UNIT	MONTH Jul-2007	MONTH Aug-2007	MONTH Sep-2007
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	DTH	6,951	5,651	8,721
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
<b>TOTAL SUPPLY VOLUMES</b>	<b>DTH</b>	<b>6,951</b>	<b>5,651</b>	<b>8,721</b>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	85,835	80,779	95,379
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>85,835</b>	<b>80,779</b>	<b>95,379</b>
<b>SALES VOLUMES</b>				
JURISDICTIONAL	MCF	6,416	8,553	8,377
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>6,416</b>	<b>8,553</b>	<b>8,377</b>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	13.3782	9.4445	11.3858
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>10.0886</u>	<u>10.0886</u>	<u>10.0886</u>
= DIFFERENCE	\$/MCF	3.2896	(0.6441)	1.2972
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>6,416</u>	<u>8,553</u>	<u>8,377</u>
= MONTHLY COST DIFFERENCE	\$	21,106	(5,509)	10,866
BALANCE ADJUSTMENT SCHEDULE IV				(1,570)
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			24,894
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>September 30, 2007</u>	MCF			422,477
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			<b>0.0589</b>

# PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY  
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

September 30, 2007

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$7
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$0.0040 / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 394,155 MCF FOR THE PERIOD OF OCT-06 TO JUN-07 AND THE AA OF \$0.0000 / MCF AS USED FOR JUL-07 THROUGH SEPT-07 TIMES SALES OF 23,346 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$1,577 \$0 <u>\$1,577</u>
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u><u>(\$1,570)</u></u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 417,501 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	          <u>\$0</u>
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u><u>\$0</u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 417,501 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	          <u>\$0</u>
<b>BALANCE ADJUSTMENT FOR THE BA</b>	<u><u>\$0</u></u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u><u>(\$1,570)</u></u>

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**12/31/2007 2:13:52 PM**

**in**

**Case No(s). 07-0210-GA-GCR**

Summary: Report Glenwood Energy of Oxford, Inc. Monthly Gas Cost Recovery Report electronically filed by Stephen M Howard on behalf of Glenwood Energy of Oxford, Inc.