

FILE

December 21, 2007

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

PUCO**RECEIVED-DOCKETING DIV**
2007 DEC 21 PM 3:00

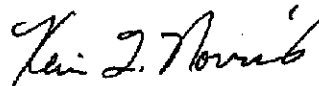
SUBJECT: Case No. 07-1166-EL-ATA
89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Finding and Order of December 19, 2007, in the above mentioned case, please file the attached tariffs on behalf of the Toledo Edison Company.

Please file one copy of the tariffs in Case No. 07-1166-EL-ATA, one copy of the tariffs in Case No. 89-6008-EL-TRF, distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department and return two time stamped copies in the enclosed envelope. Thank you.

Sincerely,



Kevin L. Norris
Manager, Rate Strategy

Enclosures

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RIDER 13 - STATE AND LOCAL TAX RIDER

State kWh Tax

Applicability:

For bills rendered reflecting metered usage occurring on and after January 1, 2003, in addition to the charges provided in each of the Company tariffs, an excise tax will be imposed at the rates identified below to each end user of electricity in the State of Ohio pursuant to Sec. 5727.81 of the Revised Code.

Beginning with bills rendered with metered usage occurring on and after January 1, 2003, a Commercial or Industrial Customer of the Company that receives electricity through a meter as an end user and consumes over the course of the previous calendar year more than 120,000,000 kWhs of electricity may elect to self-assess the tax at a rate of \$.00075 per kWh plus four percent (4%) of the total price of electricity delivered through a meter as an end user. Payment of the tax will be made directly to the Treasurer of the State of Ohio in accordance with Divisions (A)(3) and (4) of Sec. 5727.82 of the Revised Code.

Rate:

For all end users of electricity under Company's tariffs that are not self-assessing State kWh Tax, the tax imposed below shall apply for all bills rendered with metered usage on and after January 1, 2003.

First 2,000 kWhs	\$0.00465 per kWh
Next 13,000 kWhs	\$0.00419 per kWh
All Excess Over 15,000 kWhs	\$0.00363 per kWh

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs to collect the Company charges may be used to collect the State kWh Tax.

Municipal Distribution Tax

Applicability:

The Municipal Distribution Tax applies to all customers within the service territory in accordance with Sec. 718.01(f) of the Revised Code. Beginning with bills rendered with usage occurring only on or after January 1, 2003, in addition to charges provided for in the Company tariffs, a Municipal Distribution Tax will be included in the customer bill based on the Municipal Distribution Tax Rate applied to the Distribution revenue that is to be collected.

Changes:

Beginning in January 2003, the Company will annually submit a revised Municipal Distribution Tax Rate based on estimated tax liability and estimated Distribution revenues. In addition, beginning in January 2004, the Company will include a reconciliation that addresses the variances between actual municipal tax obligations and actual recovery.

Municipal Distribution Tax Rate:

2.227%

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout Toledo Edison's service territory except as noted.

	<u>Sheet Numbers</u>	<u>Revision</u>
TABLE OF CONTENTS	1	25 th Revised
DEFINITION OF TERRITORY	3	Original
REGULATIONS		
Standard Rules and Regulations	4	2 nd Revised
Emergency Electrical Procedures	4	1 st Revised
RESIDENTIAL SERVICE		
Residential Rate "R-01"	10	7 th Revised
Residential Rate "R-01a"	12	6 th Revised
Residential Rate "R-09" (Apartment Rate)	19	2 nd Revised
Residential Rate "R-09a" (Apartment Rate)	20	1 st Revised
Residential Conservation Service Program	21	Original
GENERAL SERVICE		
Small School Rate "SR-1a"	41	7 th Revised
Large School Rate "SR-2a"	42	8 th Revised
General Service Rate "GS-14"	44	8 th Revised
Small General Service Schedule	45	7 th Revised
Medium General Service Schedule	46	8 th Revised
Partial Service Rate "GS-15"	52	1 st Revised
Outdoor Night Lighting Rate "GS-13"	53	6 th Revised
Outdoor Security Lighting Rate "GS-18"	54	6 th Revised
PRIMARY POWER SERVICE		
Large General Service Rate "PV-45"	61	8 th Revised
Interruptible Power Rate "PV-46"	63	1 st Revised
OTHER SERVICE		
Co-generation and Small Power Producer Rate "CO-1"	70	Original
Street Lighting Rate "SL-1"	71	8 th Revised
Experimental Market Based Tariff	74	Original
Interconnection Tariff	76	Original
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	77	Original
MISCELLANEOUS CHARGES	75	1 st Revised

TABLE OF CONTENTS

	<u>Sheet Numbers</u>	<u>Revision</u>
GRANDFATHERED SERVICE		
Residential Rate "R-02" (Add-On Heat Pump)	11	8 th Revised
Residential Rate "R-06" (Space Heating and Water Heating)	13	8 th Revised
Residential Rate "R-06a" (Space Heating and Water Heating)	14	7 th Revised
Residential Rate "R-04" (Water Heating)	15	4 th Revised
Residential Rate "R-04a" (Water Heating)	16	3 rd Revised
Residential Rate "R-07" (Space Heating)	17	4 th Revised
Residential Rate "R-07a" (Space Heating)	18	3 rd Revised
Small General Service Rate "GS-16"	40	4 th Revised
Large General Service Rate "GS-12"	43	4 th Revised
General Service Electric Space Conditioning Rate "GS-1"	47	4 th Revised
Optional Electric Process Heating and Electric Boiler Load Management Rate "GS-3"	48	7 th Revised
General Service Heating Rate "GS-17"	49	8 th Revised
Controlled Water Heating Rate "GS-19"	50	4 th Revised
Controlled Water Heating Rate "GS-19a"	51	3 rd Revised
Large Power Rate "PV-44"	60	4 th Revised
RIDERS		
Rider No. 1 Electric Fuel Component Rate	79	Original
Rider No. 4 Economic Development Rider	80	Original
Rider No. 4a Economic Development Rider	81	Original
Rider No. 6 Direct Load Control Experiment	83	Original
Rider No. 7 Prepaid Demand Option	84	Original
Rider No. 8 Replacement Electricity	85	Original
Rider No. 9 Transition Rate Credit Program/ Residential	86	2 nd Revised
Rider No. 11 Universal Service Rider	90	6 th Revised
Rider No. 12 Temporary Rider for EEP	91	1 st Revised
Rider No. 13 State and Local Tax Rider	92	7 th Revised
Rider No. 14 Net Energy Metering	93	1 st Revised
Rider No. 15 State kWh Tax Self-Assessor Credit Rider	94	1 st Revised
Rider No. 16 Residential Transmission and Ancillary Service	95	2 nd Revised
Rider No. 17 Commercial Transmission and Ancillary Service	96	2 nd Revised
Rider No. 18 Industrial Transmission and Ancillary Service	97	3 rd Revised
Rider No. 19 Regulatory Transition Charge Offset	98	Original
Rider No. 20 Fuel Recovery Mechanism	99	Original
Rider No. 21 Shopping Credit Rider	100	Original
Rider No. 22 Returning Customer Generation Service Rider	101	1 st Revised
Rider No. 23 Shopping Credit Adder	102	1 st Revised
Rider No. 24 Green Resource Rider	104	Original

Filed pursuant to Order dated December 19, 2007, in Case No. 07-1166-EL-ATA, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: February 1, 2008