

NC  
FILE

December 21, 2007

Betty McCauley  
Chief of Docketing  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT:

Case Nos. 07-1298-EL-ATA  
89-6008-EL-TRF

RECEIVED-DOCKETING DIV  
2007 DEC 21 PM 2:32  
PUCO

Dear Ms. McCauley:

Enclosed please find an original and 13 copies of the Optional Standby Service Rider filing for The Toledo Edison Company.

Please open a new ATA docket and assign a case number. Also please file one copy in Case No. 89-6008-EL-TRF, and return two time-stamped copies (with the assigned case number) in the enclosed envelope.

Should you have any questions, please feel free to call me at 330-761-4200.

Thank you.

Sincerely,



Steven E. Ouellette  
Director, Rates & Regulatory Affairs

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business  
Technician Bm Date Processed 12/21/07

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of )  
The Toledo Edison Company for ) Case No. 07-\_\_\_\_\_-EL-ATA  
Approval of a New Optional )  
Standby Service Rider )

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**1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)**

<input checked="" type="checkbox"/> New Service	<input type="checkbox"/> Change in Rule or Regulation
<input type="checkbox"/> New Classification	<input type="checkbox"/> Reduction in Rates
<input type="checkbox"/> Change In Classification	<input type="checkbox"/> Correction of Error
<input type="checkbox"/> Other, not involving increase in rates	
<input type="checkbox"/> Various Related and Unrelated textual revision, without change in intent	

**2. DESCRIPTION OF PROPOSAL:** This application is made pursuant to Section 4909.18, Ohio Revised Code, seeking approval of a New Optional Standby Service Rider.

**3. TARIFFS AFFECTED: (If more than 2, use additional sheets)**

Tariff Sheet Nos. 41, 42, 45, 46, 48, 49, 61, 105

**4. Attached hereto and made a part hereof are: (Check applicable Exhibits)**

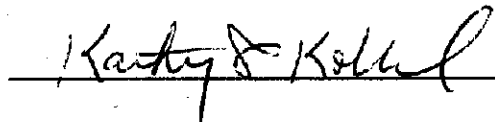
☒ Exhibit A - existing schedule sheets (to be superseded) if applicable  
☒ Exhibit B - proposed schedule sheets  
☒ Exhibit C-1

- a) if new service is proposed, describe;
- b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;
- c) if proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

\_\_\_\_\_ Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

\_\_\_\_\_ Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2

5. Applicant respectfully requests the Commission to approve the tariff sheets attached hereto, and to authorize The Toledo Edison Company to file the same in final form, becoming effective on the date, subsequent to filing, to be shown on the proposed schedule which will be filed with the Commission; and to be in the form and content shown in Exhibit B.



Kathy J. Kolich, Senior Attorney  
FirstEnergy Service Company  
76 South Main Street  
Akron, Ohio 44308  
(330) 384-4580

On behalf of The Toledo Edison Company

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Large General Service Rate "GS-12"	43	4 <sup>th</sup> Revised
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General Service Heating Rate "GS-17"	49	8 <sup>th</sup> Revised
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Large Power Rate "PV-44"	60	4 <sup>th</sup> Revised
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Rider No. 7 Prepaid Demand Option	84	Original
Rider No. 8 Replacement Electricity	85	Original
Rider No. 9 Transition Rate Credit Program/ Residential	86	2 <sup>nd</sup> Revised
Rider No. 11 Universal Service Rider	90	6 <sup>th</sup> Revised
Rider No. 12 Temporary Rider for EEF	91	1 <sup>st</sup> Revised
Rider No. 13 State and Local Tax Rider	92	6 <sup>th</sup> Revised
Rider No. 14 Net Energy Metering	93	1 <sup>st</sup> Revised
Rider No. 15 State kWh Tax Self-Assessor Credit Rider	94	1 <sup>st</sup> Revised
Rider No. 16 Residential Transmission and Ancillary Service	95	2 <sup>nd</sup> Revised
Rider No. 17 Commercial Transmission and Ancillary Service	96	2 <sup>nd</sup> Revised
Rider No. 18 Industrial Transmission and Ancillary Service	97	3 <sup>rd</sup> Revised
Rider No. 19 Regulatory Transition Charge Offset	98	Original
Rider No. 20 Fuel Recovery Mechanism	99	Original
Rider No. 21 Shopping Credit Rider	100	Original
Rider No. 22 Returning Customer Generation Service Rider	101	1 <sup>st</sup> Revised
Rider No. 23 Shopping Credit Adder	102	1 <sup>st</sup> Revised
Rider No. 24 Green Resource Rider	104	Original

### **SMALL SCHOOL RATE "SR-1a"**

#### **OFF-PEAK OPTION: (Cont'd)**

If the customer's actual maximum monthly demand occurs during off-peak hours, the customer's maximum monthly demand for billing purposes will be the actual maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the on-peak hours of the same month. For purposes of this calculation, off-peak hours are all hours in each day, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

#### **APPLICATION DATE, TERMINATION:**

The Application Date means the date on which the Customer applied for service under this tariff. This tariff will terminate on June 1, 1995, unless approval to extend this tariff is sought by the Company and granted by the Public Utilities Commission of Ohio. The term of the contract shall cover the period from the date of application to June 1, 1995, with a self-renewal provision for successive periods of two years each until either party shall give at least one year written notice to the other of its intention to discontinue at the end of any period. If it is determined that said service location no longer qualifies, billing under this tariff will cease upon thirty (30) days advance written notice filed by the Company with the Customer.

#### **TERMS AND CONDITIONS:**

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz, single and three phase at the Company's standard voltages.
- (3) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.

#### **APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104

**LARGE SCHOOL RATE "SR-2a"**

**TERMS AND CONDITIONS:** (Cont'd)

When, in the judgment of the Company, circuit breakers are required in the customer's substation for assuring the continuity of service to the customer or for the protection of service to other customers, the customer shall furnish, install, own and maintain such circuit breakers with rating as specified by the Company.

- (4) The customer shall provide, without charge to the Company, the necessary space, structure and foundations for the Company's metering equipment and instruments.
- (5) The Company shall have access to the premises at all times. All equipment furnished by the Company shall be and remain the property of the Company.
- (6) The customer shall provide all equipment necessary to regulate his operations so that the Company's primary voltage shall not be subject to excessive variation.
- (7) For the protection of the Company's facilities, the customer may be required to furnish, install, and maintain a load limiting device approved by and under the sole control of the Company.
- (8) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.
- (9) The customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times.

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104

**SMALL GENERAL SERVICE SCHEDULE**

**TERMS AND CONDITIONS:**

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz, single and three phase at the Company's standard voltages.
- (3) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.
- (4) The term of contract shall be for one year from date of application and thereafter until terminated by ten days written notice from the customer to the Company, except as otherwise provided in the temporary service clause of this rate or in the Company's rules and regulations.

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
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Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104



**MEDIUM GENERAL SERVICE SCHEDULE**

**TERMS AND CONDITIONS: (Cont'd)**

- (4) The customer shall provide, without charge to the Company, the necessary space, structure and foundations for the Company's metering equipment and instruments.
- (5) The Company shall have access to the premises at all times. All equipment furnished by the Company shall be and remain the property of the Company.
- (6) The customer shall provide all equipment necessary to regulate his operations so that the Company's primary voltage shall not be subject to excessive variation.
- (7) For the protection of the Company's facilities, the customer may be required to furnish, install, and maintain a load limiting device approved by and under the sole control of the Company.
- (8) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.
- (9) The customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times.

**TERMS OF SERVICE & CONTRACT:**

Service shall be supplied at the legal rates in effect at the time service is rendered for the following terms with a self-renewal provision for successive periods of one year each until either party shall give at least ninety days written notice to the other of its intention to discontinue at the end of any period.

Contract Capacity	Term of Contract
150 to 1000 kW	4 Years
Over 1000 kW	5 Years

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
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Net Energy Metering	Rider No. 14	Sheet No. 93
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104

**OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD**  
**MANAGEMENT RATE "GS-3"**

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
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State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104

**GENERAL SERVICE HEATING RATE "GS-17"**

**TERMS AND CONDITIONS (Cont'd)**

- (8) When service is supplied at primary voltage the Company may, at its option, meter at the primary voltage; or, at secondary voltage with compensation to a primary basis.
- (9) The customer shall use extraordinary care in so designing his circuits that the load on the individual phases shall be practically balanced at all times.

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
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State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104

**LARGE GENERAL SERVICE RATE "PV-45"**

- (10) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate, provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.
- (11) The customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times.

**TERMS OF SERVICE AND CONTRACT:**

Service and contract under this schedule shall be for a continuous period of five years with a self-renewal provision for successive periods of two years each unless written notice of termination is given two years before expiration of the five year period, or any two year renewal period.

The customer shall contract for capacity equal to the estimated maximum demand of his load. The Company will supply capacity in excess of that contracted for when such capacity is available, but reserves the right to refuse to supply such additional capacity when in the judgment of the Company to do so would jeopardize the quality or continuity of service to other customers.

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Industrial Transmission and Ancillary Service	Rider No. 18	Sheet No. 97
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
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Residential Rate "R-07a" (Space Heating)	18	3 <sup>rd</sup> Revised	
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Rider No. 24	Green Resource Rider	104	Original
Rider No. 25	Optional Standby Service Rider	105	Original

### **SMALL SCHOOL RATE "SR-1a"**

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The Application Date means the date on which the Customer applied for service under this tariff. This tariff will terminate on June 1, 1995, unless approval to extend this tariff is sought by the Company and granted by the Public Utilities Commission of Ohio. The term of the contract shall cover the period from the date of application to June 1, 1995, with a self-renewal provision for successive periods of two years each until either party shall give at least one year written notice to the other of its intention to discontinue at the end of any period. If it is determined that said service location no longer qualifies, billing under this tariff will cease upon thirty (30) days advance written notice filed by the Company with the Customer.

#### **TERMS AND CONDITIONS:**

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz, single and three phase at the Company's standard voltages.
- (3) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.

#### **APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Optional Standby Service Rider	Rider No. 25	Sheet No. 105
Green Resource Rider	Rider No. 24	Sheet No. 104

**LARGE SCHOOL RATE "SR-2a"****TERMS AND CONDITIONS:** (Cont'd)

When, in the judgment of the Company, circuit breakers are required in the customer's substation for assuring the continuity of service to the customer or for the protection of service to other customers, the customer shall furnish, install, own and maintain such circuit breakers with rating as specified by the Company.

- (4) The customer shall provide, without charge to the Company, the necessary space, structure and foundations for the Company's metering equipment and instruments.
- (5) The Company shall have access to the premises at all times. All equipment furnished by the Company shall be and remain the property of the Company.
- (6) The customer shall provide all equipment necessary to regulate his operations so that the Company's primary voltage shall not be subject to excessive variation.
- (7) For the protection of the Company's facilities, the customer may be required to furnish, install, and maintain a load limiting device approved by and under the sole control of the Company.
- (8) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.
- (9) The customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times.

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
Optional Standby Service Rider	Rider No. 25	Sheet No. 105
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104



**SMALL GENERAL SERVICE SCHEDULE****TERMS AND CONDITIONS:**

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz, single and three phase at the Company's standard voltages.
- (3) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.
- (4) The term of contract shall be for one year from date of application and thereafter until terminated by ten days written notice from the customer to the Company, except as otherwise provided in the temporary service clause of this rate or in the Company's rules and regulations.

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Optional Standby Service Rider	Rider No. 25	Sheet No. 105
Green Resource Rider	Rider No. 24	Sheet No. 104

**MEDIUM GENERAL SERVICE SCHEDULE****TERMS AND CONDITIONS: (Cont'd)**

- (4) The customer shall provide, without charge to the Company, the necessary space, structure and foundations for the Company's metering equipment and instruments.
- (5) The Company shall have access to the premises at all times. All equipment furnished by the Company shall be and remain the property of the Company.
- (6) The customer shall provide all equipment necessary to regulate his operations so that the Company's primary voltage shall not be subject to excessive variation.
- (7) For the protection of the Company's facilities, the customer may be required to furnish, install, and maintain a load limiting device approved by and under the sole control of the Company.
- (8) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.
- (9) The customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times.

**TERMS OF SERVICE & CONTRACT:**

Service shall be supplied at the legal rates in effect at the time service is rendered for the following terms with a self-renewal provision for successive periods of one year each until either party shall give at least ninety days written notice to the other of its intention to discontinue at the end of any period.

<b>Contract Capacity</b>	<b>Term of Contract</b>
150 to 1000 kW	4 Years
Over 1000 kW	5 Years

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
Optional Standby Service Rider	Rider No. 25	Sheet No. 105
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104

**OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD  
MANAGEMENT RATE "GS-3"****APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Optional Standby Service Rider	Rider No. 25	Sheet No. 105
Green Resource Rider	Rider No. 24	Sheet No. 104

**GENERAL SERVICE HEATING RATE "GS-17"****TERMS AND CONDITIONS (Cont'd)**

- (8) When service is supplied at primary voltage the Company may, at its option, meter at the primary voltage; or, at secondary voltage with compensation to a primary basis.
- (9) The customer shall use extraordinary care in so designing his circuits that the load on the individual phases shall be practically balanced at all times.

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
Optional Standby Service Rider	Rider No. 25	Sheet No. 105
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104

**LARGE GENERAL SERVICE RATE "PV-45"**

- (10) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate, provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.
- (11) The customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times.

**TERMS OF SERVICE AND CONTRACT:**

Service and contract under this schedule shall be for a continuous period of five years with a self-renewal provision for successive periods of two years each unless written notice of termination is given two years before expiration of the five year period, or any two year renewal period.

The customer shall contract for capacity equal to the estimated maximum demand of his load. The Company will supply capacity in excess of that contracted for when such capacity is available, but reserves the right to refuse to supply such additional capacity when in the judgment of the Company to do so would jeopardize the quality or continuity of service to other customers.

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Industrial Transmission and Ancillary Service	Rider No. 18	Sheet No. 97
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
Optional Standby Service Rider	Rider No. 25	Sheet No. 105
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104

**Rider No. 25 - OPTIONAL STANDBY SERVICE RIDER**

**Availability:**

This Rider recognizes the requirement of supplementary facilities that must be in service at all times in the event the customer's generation source ceases to function normally. It is available to general service customers having on-site non-synchronous generation equipment or synchronous generation equipment with a peak capacity of 100 kW or greater, capable of supplying a portion of their power requirements for other than emergency purposes being served under any of the following rate schedules: Small School Rate SR-1a, Large School Rate SR-2a, Small General Service, Medium General Service, Optional Electric Process Heating and Electric Boiler Load Management Rate GS-3, General Service Heating Rate GS-17, and Large General Service Rate PV-45.

Qualifying customers choosing this rate schedule are not required to take service under the Company's Partial Service Schedule. This Rider is available to customers served under the Company's Net Energy Metering Rider.

**Administrative Charge**

\$ 95.50 per month

**Definitions**

The term "Main Rate" as used herein refers to any rate schedule listed in the Availability section of this Rider under which the customer is taking service.

Any and all references to Measured Demand stated in this Rider pertain to the load measured by the Company's meter pursuant to the Main Rate.

Any and all references to Billing Demand stated in this Rider pertain only to the billing demand referred to in the Main Rate. All adjustments to Billing Demand specified in this Rider shall be applicable to the "Transmission and Ancillary Services Charges" and the "Distribution Charges" components of the Main Rate and shall be applied prior to the application of any other applicable rider. No components of the Main Rate with the exception of the "Transmission and Ancillary Services Charges" and the "Distribution Charges" components of the Main Rate shall be altered by the application of this Rider.

### **Exemption**

Customers with on-site co-generation sources utilized exclusively as an integral, required part of the operation of a manufacturing process utilizing waste heat shall be exempt from Billing Demand adjustments under this Rider if such process is successfully demonstrated to the Company and attested to by the customer. The customer shall provide such demonstration to the Company upon request by the Company as a condition of exemption from Billing Load adjustments under this Rider by the Company. The customer shall notify the Company within 10 days of any change in application of the customer's generation source. If at any time it is apparent to the Company that the customer's load having been served by the customer's generation source may be transferred to service by the Company, the customer will not qualify for this exemption.

### **Billing Demand Adjustment**

The customer shall have the option of either Option A or Option B below as the method under which the Billing Demand shall be adjusted. Unless and until the customer selects one of these two options, the Billing Demand for any such customer shall be increased by the peak capacity of the customer's generation source as determined by the interconnection application or as estimated by the Company, as necessary.

Power stations registered by the Midwest Independent Transmission System Operator shall be served only under Option B below.

#### **Option A:**

Interval metering is required to measure power supplied by the customer's generation source ("Generation Meter"), separately from the meter measuring power supplied by the Company ("Main Meter"). The Main Meter shall also be accomplished by interval metering. Power measured by the Generation Meter may include any permanently installed on-site emergency backup generation provided by the customer.

The Generation Meter registrations shall be summed with the meter registrations of the Main Meter on an interval-by-interval basis ("Totalized"). The Billing Demand shall be increased by the result of the subtraction of the Measured Demand from the monthly peak demand of the Totalized values (Billing Demand increase = monthly peak demand of the Totalized values - Measured Demand).

The customer is responsible for providing a working dedicated telephone line for metering purposes at each metering point and shall pay the Company any and all expenses involved in providing interval metering equipment. Maintenance of the meter(s) will be the responsibility of the Company, which will own the meter(s).

**Option B:**

The Billing Demand shall be no less than the highest Billing Demand occurring during the preceding eleven billing months.

**Conditions:**

All provisions in the Main Rate related to billing and terms and conditions of service shall apply to service under this Rider.

The customer must comply with all of the Company's interconnection requirements. The Company retains the right to disconnect electric service if the customer's generation source is connected or operates in parallel with the Company's system without approval of the Company or if such equipment in any way interferes with or jeopardizes service to other customers, endangers others or adversely affects the Company's operations.

Where additional transmission and/or distribution facilities are specifically required to provide standby service, any and all such additional costs shall be borne by the customer.

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Standard Rules and Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.



1. **Purpose:** Given the customers' confusion surrounding the Company's current partial service tariff, this Rider is being submitted as an option to the current partial service tariff in an effort to simplify the process used to recover delivery costs associated with providing standby service.
2. **Availability:** This Optional Standby Service Rider is available to the same customers that qualify for the partial service tariff.
3. **Exemption:** Customers having co-generators that operate in tandem with manufacturing operations would be exempt from billing demand adjustments. This provision would address customers that would not benefit under Option B if the capacity of the generator is relatively small.
4. The customer has an option to select the method of calculating the standby charges:
  - a. **Customer Option A:** The customer would pay the distribution charge for peak load of the facility consistent with the distribution charge set forth in the rate schedule under which the customer would otherwise take service but for the customer's on-site generation ("Main Rate"). This option would likely be selected by customers with load levels not significantly affected by self-generator outages.
  - b. **Customer Option B:** Instead of a demand level set by the peak load of the facility, a 100% demand ratchet would be applied. This option would likely be selected by customers with relatively high capacity self-generators having loads that may drop significantly during self-generator outages, either due to load management or by inherent operation.