

NC
FILE

December 21, 2007

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

RECEIVED-DOCKETING DIV
2007 DEC 21 PM 2:30
PUCO

SUBJECT:
Case Nos. 07-1297-EL-ATA
89-6006-EL-TRF

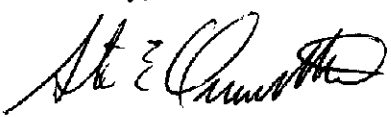
Dear Ms. McCauley:

Enclosed please find an original and 13 copies of the Optional Standby Service Rider filing for Ohio Edison Company.

Please open a new ATA docket and assign a case number. Also please file one copy in Case No. 89-6006-EL-TRF, and return two time-stamped copies (with the assigned case number) in the enclosed envelope.

Should you have any questions, please feel free to call me at 330-761-4200.

Thank you.

Sincerely,

Steven E. Ouellette
Director, Rates & Regulatory Affairs

Enclosures

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)
Ohio Edison Company for) Case No. 07-_____-EL-ATA
Approval of a New Optional)
Standby Service Rider)

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

- | | |
|---|---|
| <input checked="" type="checkbox"/> New Service | <input type="checkbox"/> Change in Rule or Regulation |
| <input type="checkbox"/> New Classification | <input type="checkbox"/> Reduction in Rates |
| <input type="checkbox"/> Change In Classification | <input type="checkbox"/> Correction of Error |
| <input type="checkbox"/> Other, not involving increase in rates | |
| <input type="checkbox"/> Various Related and Unrelated textual revision, without change in intent | |

2. DESCRIPTION OF PROPOSAL: This application is made pursuant to Section 4909.18, Ohio Revised Code, seeking approval of a New Optional Standby Service Rider.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

Tariff Sheet Nos. 21, 23, 28, 105

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

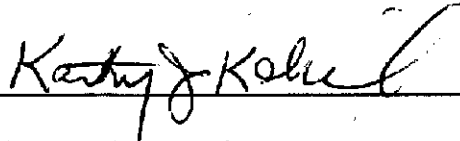
- Exhibit A - existing schedule sheets (to be superseded) if applicable
 Exhibit B - proposed schedule sheets
 Exhibit C-1

- a) if new service is proposed, describe;
- b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;
- c) if proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

_____ Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

_____ Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2

5. Applicant respectfully requests the Commission to approve the tariff sheets attached hereto, and to authorize Ohio Edison Company to file the same in final form, becoming effective on the date, subsequent to filing, to be shown on the proposed schedule which will be filed with the Commission; and to be in the form and content shown in Exhibit B.



Kathy J. Kolich, Senior Attorney
FirstEnergy Service Company
76 South Main Street
Akron, Ohio 44308
(330) 384-4580

On behalf of Ohio Edison Company

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| General Service - Interruptible Electric Arc Furnace Rate | 29 | 11-21-2007 |
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| Shopping Credit Rider | 63 | 1-6-2006 |
| Shopping Credit Adder | 64 | 1-1-2007 |
| Returning Customer Generation Service Charge Rider | 65 | 1-6-2006 |
| General Service - Interruptible Rider - General Service Large and High Use Manufacturing | 73 | 1-1-2003 |
| General Service - Interruptible Rider - Metal Melting Load - General Service | 74 | 7-17-2006 |
| General Service - Interruptible Rider - Incremental Interruptible Service - General Service | 75 | 7-17-2006 |
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| Temporary Rider for EEF | 91 | 1-1-2006 |
| State and Local Tax Rider | 92 | 2-1-2007 |
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| Residential Transmission and Ancillary Charge Rider | 96 | 7-1-2007 |
| Commercial Transmission and Ancillary Charge Rider | 97 | 7-1-2007 |
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| Green Resource Rider | 104 | 11-21-2007 |

Minimum Charge:

Except in the case of seasonal or temporary discontinuance of service the Minimum Charge shall be \$ 15.13 plus \$6.09 per kW of billing demand in excess of 5 kW plus applicable fuel adjustment charges of 1.3567¢ per kWh.

Recreation Lighting:

The Minimum Charge shall not apply to the billing for separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions.

Billing Demand in kW:

The billing demand for the month shall be the greatest of:

- (1) The measured demand determined from the highest kW registration of a thermal or 30-minute integrating type meter.
- (2) 5.0 kW.
- (3) The contract demand.

For Full Service customers, when metering capable of measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving a deferrable demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods upon payment by the customer of an amount equal to the additional cost of a time-of-day meter. These installations are not available to seasonal customers or customers who are not Full Service customers. A Full Service customer is one that receives all retail electric services from the Company during the period the metering installation is in place.

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off-peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

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Adjustment for Secondary Metering:

The Company reserves the right to install the metering equipment on either the primary or secondary side of the customer's transformers, and when installed on the secondary side, compensating-metering equipment will be used to correct transformer losses for transmission service. Primary service will be corrected by increasing the demand and energy registrations by 2%.

Terms of Payment:

The net amount is due and payable within fifteen days after the date of mailing of the bill. If the net amount is not paid on or before the date shown on the bill the gross amount, which is 2% more than the net amount, is due and payable. The terms of payment for bills rendered to government accounts shall be in accordance with Sheet No. 55, Late Payment Charges for Government Accounts.

Auxiliary or Standby Service:

When auxiliary or standby service is furnished, a contract demand shall be established by mutual agreement and shall be specified in the service contract.

No reduction in contract demand shall be permitted during the term of the contract. In recontracting for auxiliary or standby service, the new contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract.

The Demand Ratchet Waiver Rider, Sheet No. 27, shall not be applicable to customers receiving auxiliary or standby service without a contract for such service.

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| Optional Standby Service Rider | 105 | |

Filed pursuant to Order dated August 15, 2007, in Case No. 06-1112-EL-UNC, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: November 21, 2007

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Except in the case of seasonal or temporary discontinuance of service the Minimum Charge shall be \$ 15.13 plus \$6.09 per kW of billing demand in excess of 5 kW plus applicable fuel adjustment charges of 1.3567¢ per kWh.

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GENERAL SERVICE
Optional Standby Service Rider

Availability:

This Rider recognizes the requirement of supplementary facilities that must be in service at all times in the event the customer's generation source ceases to function normally. It is available to general service customers having on-site non-synchronous generation equipment or synchronous generation equipment with a peak capacity of 100 kW or greater, capable of supplying a portion of their power requirements for other than emergency purposes being served under any of the following rate schedules: General Service-Large, Rate 23, General Service, Rate 21, and General Service-High Use Manufacturing, Rate 28.

Qualifying customers choosing this rate schedule are not required to take service under the Company's Partial Service Schedule. This Rider is available to customers served under the Company's Net Energy Metering Rider.

Administrative Charge

\$ 47.70 per month

Definitions

The term "Main Rate" as used herein refers to any rate schedule listed in the Availability section of this Rider under which the customer is taking service.

Any and all references to Measured Demand stated in this Rider pertain to the load measured by the Company's meter pursuant to the Main Rate.

Any and all references to Billing Demand stated in this Rider pertain only to the billing demand referred to in the Main Rate. All adjustments to Billing Demand specified in this Rider shall be applicable to the "Transmission and Ancillary Services Charges" and the "Distribution Charges" components of the Main Rate and shall be applied prior to the application of any other applicable rider. No components of the Main Rate with the exception of the "Transmission and Ancillary Services Charges" and the "Distribution Charges" components of the Main Rate shall be altered by the application of this Rider.

Filed pursuant to Order dated _____, in Case No. _____ before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander

Effective: _____

Exemption

Customers with on-site co-generation sources utilized exclusively as an integral, required part of the operation of a manufacturing process utilizing waste heat shall be exempt from Billing Demand adjustments under this Rider if such process is successfully demonstrated to the Company and attested to by the customer. The customer shall provide such demonstration to the Company upon request by the Company as a condition of exemption from Billing Load adjustments under this Rider by the Company. The customer shall notify the Company within 10 days of any change in application of the customer's generation source. If at any time it is apparent to the Company that the customer's load having been served by the customer's generation source may be transferred to service by the Company, the customer will not qualify for this exemption.

Billing Demand Adjustment

The customer shall have the option of either Option A or Option B below as the method under which the Billing Demand shall be adjusted. Unless and until the customer selects one of these two options, the Billing Demand for any such customer shall be increased by the peak capacity of the customer's generation source as determined by the interconnection application or as estimated by the Company, as necessary.

Power stations registered by the Midwest Independent Transmission System Operator shall be served only under Option B below.

Option A:

Interval metering is required to measure power supplied by the customer's generation source ("Generation Meter"), separately from the meter measuring power supplied by the Company ("Main Meter"). The Main Meter shall also be accomplished by interval metering. Power measured by the Generation Meter may include any permanently installed on-site emergency backup generation provided by the customer.

The Generation Meter registrations shall be summed with the meter registrations of the Main Meter on an interval-by-interval basis ("Totalized"). The Billing Demand shall be increased by the result of the subtraction of the Measured Demand from the monthly peak demand of the Totalized values (Billing Demand increase = monthly peak demand of the Totalized values - Measured Demand).

The customer is responsible for providing a working dedicated telephone line for metering purposes at each metering point and shall pay the Company any and all expenses involved in providing interval metering equipment. Maintenance of the meter(s) will be the responsibility of the Company, which will own the meter(s).

Option B:

The Billing Demand shall be no less than the highest Billing Demand occurring during the preceding eleven billing months.

Conditions:

All provisions in the Main Rate related to billing and terms and conditions of service shall apply to service under this Rider.

The customer must comply with all of the Company's interconnection requirements. The Company retains the right to disconnect electric service if the customer's generation source is connected or operates in parallel with the Company's system without approval of the Company or if such equipment in any way interferes with or jeopardizes service to other customers, endangers others or adversely affects the Company's operations.

Where additional transmission and/or distribution facilities are specifically required to provide standby service, any and all such additional costs shall be borne by the customer.

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Standard Rules and Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

1. **Purpose:** Given the customers' confusion surrounding the Company's current partial service tariff, this Rider is being submitted as an option to the current partial service tariff in an effort to simplify the process used to recover delivery costs associated with providing standby service.
2. **Availability:** This Optional Standby Service Rider is available to the same customers that qualify for the partial service tariff.
3. **Exemption:** Customers having co-generators that operate in tandem with manufacturing operations would be exempt from billing demand adjustments. This provision would address customers that would not benefit under Option B if the capacity of the generator is relatively small.
4. The customer has an option to select the method of calculating the standby charges:
 - a. **Customer Option A:** The customer would pay the distribution charge for peak load of the facility consistent with the distribution charge set forth in the rate schedule under which the customer would otherwise take service but for the customer's on-site generation ("Main Rate"). This option would likely be selected by customers with load levels not significantly affected by self-generator outages.
 - b. **Customer Option B:** Instead of a demand level set by the peak load of the facility, a 100% demand ratchet would be applied. This option would likely be selected by customers with relatively high capacity self-generators having loads that may drop significantly during self-generator outages, either due to load management or by inherent operation.