

FILE

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December 21, 2007

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

RECEIVED-DOCKETING DIV
2007 DEC 21 PM 2:05
PUCO

SUBJECT:
Case Nos. 07-¹²⁸⁹-EL-ATA
07-0648-EL-UNC
05-1500-EL-COI
89-6008-EL-TRF

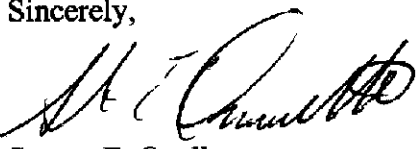
Dear Ms. McCauley:

In response to the Commission's Finding and Order dated March 28, 2007 in Case No. 05-1500-EL-COI, enclosed please find an original and 15 copies of the Interconnection Tariff filing for The Toledo Edison Company.

Please open a new ATA docket and assign a case number. Also please file one copy of this filing in Case No. 07-0648-EL-UNC, one copy in Case No. 05-1500-EL-COI, one copy in Case No. 89-6008-EL-TRF, and return two time-stamped copies (with the assigned case number) in the enclosed envelope.

Should you have any questions, please feel free to call me at 330-761-4200.

Thank you.

Sincerely,

Steven E. Ouellette
Director, Rates & Regulatory Affairs

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician Bm Date Processed 12/20/07

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)
The Toledo Edison Company for) Case No. 07-_____-EL-ATA
Approval of Modifications)
to Existing Interconnection Tariff)

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

- | | |
|---|---|
| <input type="checkbox"/> New Service | <input type="checkbox"/> Change in Rule or Regulation |
| <input type="checkbox"/> New Classification | <input type="checkbox"/> Reduction in Rates |
| <input type="checkbox"/> Change In Classification | <input type="checkbox"/> Correction of Error |
| <input checked="" type="checkbox"/> Other, not involving increase in rates | |
| <input type="checkbox"/> Various Related and Unrelated textual revision, without change in intent | |

2. DESCRIPTION OF PROPOSAL: Changes to the existing Interconnection Tariff are proposed pursuant to the Commission's Order, in Docket No. 05-1500-EL-COI, issued on March 28, 2007, and reflect the proposed rule changes set forth in said Order and approved by JCAR on October 22, 2007. Also included are several changes that clarify the provisions of the existing schedule.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

Tariff Sheet No. 76

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

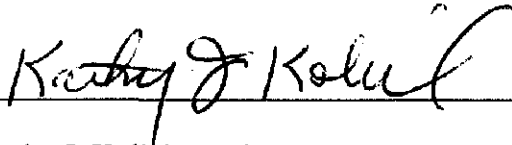
- Exhibit A - existing schedule sheets (to be superseded) if applicable
 Exhibit B - proposed schedule sheets
 Exhibit C-1

- a) if new service is proposed, describe;
- b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;
- c) if proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

_____ Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

X Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2

5. Applicant respectfully requests the Commission to approve the tariff sheets attached hereto, and to authorize The Toledo Edison Company to file the same in final form, becoming effective on the date, subsequent to filing, to be shown on the proposed schedule which will be filed with the Commission; and to be in the form and content shown in Exhibit B.



Kathy J. Kolich, Senior Attorney
FirstEnergy Service Company
76 South Main Street
Akron, Ohio 44308
(330) 384-4580

On behalf of The Toledo Edison Company

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout Toledo Edison's service territory except as noted.

	<u>Sheet Numbers</u>	<u>Revision</u>
TABLE OF CONTENTS	1	24 th Revised
DEFINITION OF TERRITORY	3	Original
REGULATIONS		
Standard Rules and Regulations	4	2 nd Revised
Emergency Electrical Procedures	4	1 st Revised
RESIDENTIAL SERVICE		
Residential Rate "R-01"	10	7 th Revised
Residential Rate "R-01a"	12	6 th Revised
Residential Rate "R-09" (Apartment Rate)	19	2 nd Revised
Residential Rate "R-09a" (Apartment Rate)	20	1 st Revised
Residential Conservation Service Program	21	Original
GENERAL SERVICE		
Small School Rate "SR-1a"	41	7 th Revised
Large School Rate "SR-2a"	42	8 th Revised
General Service Rate "GS-14"	44	8 th Revised
Small General Service Schedule	45	7 th Revised
Medium General Service Schedule	46	8 th Revised
Partial Service Rate "GS-15"	52	1 st Revised
Outdoor Night Lighting Rate "GS-13"	53	6 th Revised
Outdoor Security Lighting Rate "GS-18"	54	6 th Revised
PRIMARY POWER SERVICE		
Large General Service Rate "PV-45"	61	8 th Revised
Interruptible Power Rate "PV-46"	63	1 st Revised
OTHER SERVICE		
Co-generation and Small Power Producer Rate "CO-1"	70	Original
Street Lighting Rate "SL-1"	71	8 th Revised
Experimental Market Based Tariff	74	Original
Interconnection Tariff	76	Original
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	77	Original
MISCELLANEOUS CHARGES	75	1 st Revised

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	<u>Sheet Numbers</u>	<u>Revision</u>
GRANDFATHERED SERVICE		
Residential Rate "R-02" (Add-On Heat Pump)	11	8 th Revised
Residential Rate "R-06" (Space Heating and Water Heating)	13	8 th Revised
Residential Rate "R-06a" (Space Heating and Water Heating)	14	7 th Revised
Residential Rate "R-04" (Water Heating)	15	4 th Revised
Residential Rate "R-04a" (Water Heating)	16	3 rd Revised
Residential Rate "R-07" (Space Heating)	17	4 th Revised
Residential Rate "R-07a" (Space Heating)	18	3 rd Revised
Small General Service Rate "GS-16"	40	4 th Revised
Large General Service Rate "GS-12"	43	4 th Revised
General Service Electric Space Conditioning Rate "GS-1"	47	4 th Revised
Optional Electric Process Heating and Electric Boiler Load Management Rate "GS-3"	48	7 th Revised
General Service Heating Rate "GS-17"	49	8 th Revised
Controlled Water Heating Rate "GS-19"	50	4 th Revised
Controlled Water Heating Rate "GS-19a"	51	3 rd Revised
Large Power Rate "PV-44"	60	4 th Revised
RIDERS		
Rider No. 1 Electric Fuel Component Rate	79	Original
Rider No. 4 Economic Development Rider	80	Original
Rider No. 4a Economic Development Rider	81	Original
Rider No. 6 Direct Load Control Experiment	83	Original
Rider No. 7 Prepaid Demand Option	84	Original
Rider No. 8 Replacement Electricity	85	Original
Rider No. 9 Transition Rate Credit Program/ Residential	86	2 nd Revised
Rider No. 11 Universal Service Rider	90	6 th Revised
Rider No. 12 Temporary Rider for EEF	91	1 st Revised
Rider No. 13 State and Local Tax Rider	92	6 th Revised
Rider No. 14 Net Energy Metering	93	1 st Revised
Rider No. 15 State kWh Tax Self-Assessor Credit Rider	94	1 st Revised
Rider No. 16 Residential Transmission and Ancillary Service	95	2 nd Revised
Rider No. 17 Commercial Transmission and Ancillary Service	96	2 nd Revised
Rider No. 18 Industrial Transmission and Ancillary Service	97	3 rd Revised
Rider No. 19 Regulatory Transition Charge Offset	98	Original
Rider No. 20 Fuel Recovery Mechanism	99	Original
Rider No. 21 Shopping Credit Rider	100	Original
Rider No. 22 Returning Customer Generation Service Rider	101	1 st Revised
Rider No. 23 Shopping Credit Adder	102	1 st Revised
Rider No. 24 Green Resource Rider	104	Original

Interconnection Tariff

Applicability

Applicable in the entire territory where tariff P.U.C.O No. 8 applies, this tariff applies to those situations where an Interconnection Service Customer seeks to physically connect such customer's electric generation facility to, and may operate it in parallel with, the Company's Distribution system. An Interconnection Service Customer who has a facility that does not qualify for Simplified Interconnection pursuant to the Technical Requirements incorporated herein by reference may negotiate a separate Interconnection Agreement with the Company and the terms and conditions of this tariff apply to such Interconnection Service Customers to the extent that the negotiated Interconnection Agreement does not conflict with this tariff.

Purpose

The purpose of this tariff is to implement Ohio Revised Code Section 4928.11, which calls for uniform interconnection standards that are not unduly burdensome or expensive and also ensure safety and reliability, to the extent governing authority is not preempted by Federal law. This Tariff states the terms and conditions that govern the Interconnection and Parallel Operation of an Interconnection Service Customer's facility with the Company's Distribution System.

Procedures

Any Interconnection Service Customer seeking to physically connect facilities to the Company's Distribution System, which facilities may be used in Parallel Operation with the Company's Distribution System, shall file an Interconnection Application (Exhibit A) and sign an Interconnection Agreement with the Company for Interconnection. For facilities for which the referenced Technical Requirements for Interconnection and Parallel Operation of Distributed Generation are applicable, the Interconnection Service Customer and Company shall execute a Simplified Interconnection Agreement (Exhibit B). For all other facilities, the Customer and the Company shall execute an Interconnection Agreement which may be different from Exhibit B but which shall conform with the provisions of this tariff, to the extent applicable.

To the extent possible, Interconnection to the Company's Distribution System shall take place within the following time frames

1. Where no construction is required by the Company and the facility qualifies for Simplified Interconnection pursuant to the Screening process contained in the Technical Requirements, Interconnection shall be permitted within four weeks of the Company's receipt of a completed Interconnection Application (Exhibit A) in compliance with the terms and conditions of this tariff. Prior to actual Interconnection the Interconnection Service Customer must execute the Interconnection Agreement.
2. Where construction or system upgrades of the Company's Distribution System are required, the Company shall provide the Interconnection Service Customer in a timely fashion an estimate of the schedule and the Interconnection Service Customer's cost for the construction or upgrades. If the Interconnection Service Customer desires to proceed with the construction or upgrades, the Interconnection Service Customer and the Company shall enter into a contract. The contract shall contain a construction schedule listing target commencement and completion dates, and an estimate of the Interconnection Service Customer's costs for construction or upgrades. Assuming the Interconnection Service Customer is ready, the Interconnection Service shall take place no later than two weeks following the completion of such construction or upgrades. The Company shall employ best reasonable efforts to complete such system construction or upgrades in the shortest time reasonably practical.

Interconnection Tariff

3. All Interconnection Applications shall be processed by the Company in a non-discriminatory manner. The Company shall promptly provide each Interconnection Service Customer a written Notice of the company's receipt of the Application. The Company will endeavor to place such notice in the U.S. Mail within 3 business days after the Application has been received by the Company's personnel designated on the application form. The Company shall provide each Interconnection Service Customer with a copy of the screening process and a target date for processing the Application. If the Application is viewed as incomplete, the Company must provide a written Notice within 10 days of receipt of the Application by the Company's personnel designated on the application form that the Application is not complete together with a description of the information needed to complete the Application and a statement that processing of the Application cannot begin until the information is received. The Company's target date shall permit Interconnection in a timely manner pursuant to the requirements of O.A.C. 4901:1-22-04(C). Interconnection Applications will be processed in the order that they are received. It is recognized that certain Interconnection Applications may require minor modifications while they are being reviewed by the Company. Such minor modifications to a pending application shall not require that it be considered incomplete and treated as a new or separate application. Minor modifications would not include at least the following: changes in facility size or location; any change requiring a new impact study; any other substantive change.
4. If the Company determines that it cannot connect the Interconnection Service Customer's facility within the time frames required by O.A.C. § 4901:1-22-04(C), the Company will notify the Interconnection Service Customer in writing of that fact as soon as possible. The notification will identify the reason or reasons Interconnection Service could not be performed within the time frames stated in O.A.C. § 4901:1-22-04(C), and provide an estimated date for interconnection service. This section shall not limit the rights of an Interconnection Service Customer for relief under Ohio Revised Code Chapter 4905

Technical Requirements for Interconnection and Parallel Operation of facilities owned or operated by an Interconnection Service Customer

The Company shall maintain a copy of the Technical Requirements for Interconnection at its place of business such that the Technical Requirements are readily available to the public. The Company shall provide the Commission Staff with a copy of the Technical Requirements. Standards adopted by IEEE shall supersede the applicable provisions of the Company's Technical Requirements effective the date that IEEE adopts such standards. However, any Interconnection made or initiated prior to the adoption of any national standard promulgated by IEEE shall be grandfathered. Regarding any IEEE minimum standard, or any guideline that the IEEE may promulgate, the Company may amend the Technical Requirements to the minimum extent required to address unique local conditions, and shall provide such amendments to the Staff and make such amendments available to the Interconnection Service Customers. All Technical Requirements for Interconnection, including superseding standards adopted by IEEE, are incorporated herein by reference.

Metering

Any metering installation, testing, or recalibration required by the installation of the Interconnection Service Customer's distributed generation equipment shall be provided consistent with the Electric Service and Safety Standards pursuant to Ohio Revised Code Chapter 4928, and specifically O.A.C. § 4901:1-10-05 (Metering) and, as applicable, § 4901:1-10-28 (C) (Net Metering).

Interconnection Tariff

Liability Insurance

Prior to any Interconnection with the Company, the Interconnection Service Customer must provide the Company with proof of insurance or other suitable financial instrument sufficient to meet its construction, operating and liability responsibilities pursuant to this tariff. At no time shall the Company require that the Applicant negotiate any policy or renewal of any policy covering any liability through a particular insurance company, agent, solicitor, or broker.

System Impact and Facilities Studies

For those Applications that do not qualify for the Simplified Interconnection Agreement pursuant to the Screening Process included in the Technical Requirements, the Company may require supplemental review, a service study, coordination study, facilities study or Company system impact study prior to Interconnection. In instances where such studies are required, the scope of such studies shall be based on the characteristics of the particular generation facility to be interconnected and the Company's system at the specific proposed location. By agreement between the Company and the Interconnection Service Customer, studies related to Interconnection of the generation facility may be conducted by a qualified third party. The cost of an impact facilities study performed by the Company shall be included in the costs set forth in the Interconnection Fees section of this tariff, set forth below. The Company shall provide the Applicant for Interconnection service with a target date for completion of any required system impact or facilities study. Any such study conducted by the Company shall be shared with the Interconnection Service Customer.

Interconnection Fees

The Company shall not charge any fees for Interconnection other than those authorized by this tariff.

The Company shall charge each Interconnection Service Customer that applies for Interconnection service a nonrefundable Interconnection Application fee of \$250, payable at the time the Interconnection Application is submitted.

Each Interconnection Service Customer shall deposit with the Company an amount equal to \$5 per kW of generation referenced in the Application for all generation units greater than 50kW. All units 50kW or less shall be assessed the nonrefundable Application Fee only as its deposit. The Company shall apply the deposit to the Company's actual costs associated with the Interconnection. If such costs are greater than the amount of the deposit, the customer shall pay such additional costs to the Company. If such costs are less than the amount of the deposit the Company shall refund the balance of the deposit to the customer.

Additional Fees

Construction or Upgrade Fees

If the Interconnection requires construction or an upgrade of the Company's system which, save for the generation facility would not be required, the Company will assess the Interconnection Service Customer the actual cost including applicable taxes of such construction or upgrade. Payment terms for such construction or upgrade will be agreed to and specified in the construction contract. The Company and the Interconnection Service Customer may negotiate for alternatives in order to reduce any costs or taxes applicable thereto.

Interconnection Tariff

Resolution of Disputes

The Company or the Interconnection Service Customer who is a non-mercantile, non-residential customer may seek resolution of any disputes which may arise out of this tariff, including the Interconnection and the referenced Technical Requirements in accordance with the Commission's Rules for Alternative Dispute Resolution.

Definitions

For the purpose of this Interconnection tariff, the following words shall have the meanings set forth:

- (1) **CERTIFIED TERRITORY** — This term shall have the same meaning as found in R.C. 4928.01(A)(3)
- (2) **COMPANY** — The Toledo Edison Company
- (3) **FACILITY** — An electrical generating installation consisting of one or more generation units as defined in the Interconnection Application for Service.
- (4) **INTERCONNECTION** — The physical connection of the Interconnection Service Customer's Facilities to the Company's Distribution System for the purpose of electrical power service.
- (5) **INTERCONNECTION AGREEMENT** — The standard form of agreement between the Interconnection Service Customer and the Company (Exhibit B attached) or the negotiated agreement between the Interconnection Service Customer and the Company as referenced in the Procedures section above.
- (6) **INTERCONNECTION APPLICATION** — The standard form of application approved by the Commission (See Exhibit A).
- (7) **INTERCONNECTION SERVICE CUSTOMER** — This term shall have the same meaning as found in OAC §4901:1-22-02 (J).
- (8) **PARALLEL OPERATION** — This term shall have the same meaning as found in OAC §4901:1-22-02 (L).
- (9) **TECHNICAL REQUIREMENTS** — The Technical Requirements consist of the following: Part A contains the standardized Technical Requirements common to all Ohio Electric Distribution Utilities. Part A shall be amended as necessary to conform to adopted IEEE Standards. Part B contains the Screening Process applicable to all Interconnection Service Customer facilities. The Company shall provide upon request specific Technical Requirements necessary to fill in any gaps in Part A or for facilities that do not conform with the Part A Technical Requirements.

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Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	77	Original
MISCELLANEOUS CHARGES	75	1 st Revised

Interconnection Tariff

Applicability

Applicable in the entire territory where tariff P.U.C.O. No. 11 applies, ~~this~~ This tariff applies to those situations where an Interconnection Service Customer seeks to physically connect such customer's electric generation facility to, and may operate it in parallel with, the Company's Distribution system. An, if said customer qualifies for either the Simplified, Expedited or Standard Interconnection Service Customer who has a facility that does not qualify for Simplified Interconnection pursuant to Procedure as defined in the Technical Requirements incorporated herein by reference may negotiate a separate Interconnection Agreement with the Company and the terms and conditions of this tariff apply to such Interconnection Service Customers to the extent that the negotiated Interconnection Agreement does not conflict with this tariff. Ohio Administrative Code.

Purpose

The purpose of this tariff is to implement Ohio Revised Code Section 4928.11, which calls for uniform interconnection standards that are not unduly burdensome or expensive and also ensure safety and reliability, to the extent governing authority is not preempted by Federal law. This Tariff states the terms and conditions that govern the Interconnection and Parallel Operation of an Interconnection Service Customer's facility with the Company's Distribution System.

Procedures

~~Any Interconnection Service Customer seeking to physically connect facilities to the Company's Distribution System, which facilities may be used in Parallel Operation with the Company's Distribution System, shall file an Interconnection Application (Exhibit A) and sign an Interconnection Agreement with the Company for Interconnection. For facilities for which the referenced Technical Requirements for Interconnection and Parallel Operation of Distributed Generation are applicable, the Interconnection Service Customer and Company shall execute a Simplified Interconnection Agreement (Exhibit B). For all other facilities, the Customer and the Company shall execute an Interconnection Agreement which may be different from Exhibit B but which shall conform with the provisions of this tariff, to the extent applicable.~~

~~To the extent possible, Interconnection to the Company's Distribution System shall take place within the following time frames:~~

- ~~1. Where no construction is required by the Company and the facility qualifies for Simplified Interconnection pursuant to the Screening process contained in the Technical Requirements, Interconnection shall be permitted within four weeks of the Company's receipt of a completed Interconnection Application (Exhibit A) in compliance with the terms and conditions of this tariff. Prior to actual Interconnection the Interconnection Service Customer must execute the Interconnection Agreement.~~
- ~~2. Where construction or system upgrades of the Company's Distribution System are required, the Company shall provide the Interconnection Service Customer in a timely fashion an~~

~~estimate of the schedule and the Interconnection Service Customer's cost for the construction or upgrades. If the Interconnection Service Customer desires to proceed with the construction or upgrades, the Interconnection Service Customer and the Company shall enter into a contract. The contract shall contain a construction schedule listing target commencement and completion dates, and an estimate of the Interconnection Service Customer's costs for construction or upgrades. Assuming the Interconnection Service Customer is ready, the Interconnection Service shall take place no later than two weeks following the completion of such construction or upgrades. The Company shall employ best reasonable efforts to complete such system construction or upgrades in the shortest time reasonably practical.~~

Interconnection Tariff

~~3. All Interconnection Applications shall be processed by the Company in a non-discriminatory manner. The Company shall promptly provide each Interconnection Service Customer a written Notice of the company's receipt of the Application. The Company will endeavor to place such notice in the U.S. Mail within 3 business days after the Application has been received by the Company's personnel designated on the application form. The Company shall provide each Interconnection Service Customer with a copy of the screening process and a target date for processing the Application. If the Application is viewed as incomplete, the Company must provide a written Notice within 10 days of receipt of the Application by the Company's personnel designated on the application form that the Application is not complete together with a description of the information needed to complete the Application and a statement that processing of the Application cannot begin until the information is received. The Company's target date shall permit Interconnection in a timely manner pursuant to the requirements of O.A.C. 4901:1-22-04(C). Interconnection Applications will be processed in the order that they are received. It is recognized that certain Interconnection Applications may require minor modifications while they are being reviewed by the Company. Such minor modifications to a pending application shall not require that it be considered incomplete and treated as a new or separate application. Minor modifications would not include at least the following: changes in facility size or location; any change requiring a new impact study; any other substantive change.~~

If the Company determines that it cannot connect the Interconnection Service Customer's facility within the time frames required by O.A.C. § 4901:1-22-04(C), the Company will notify the Interconnection Service Customer in writing of that fact as soon as possible. The notification will identify the reason or reasons Interconnection Service could not be performed within the time frames stated in O.A.C. § 4901:1-22-04(C), and provide an estimated date for interconnection service. This section shall not limit the rights of an Interconnection Service Customer for relief under Ohio Revised Code Chapter 4905.

Technical Requirements for Interconnection and Parallel Operation of facilities owned or operated by an Interconnection Service Customer

Technical Requirements consist of the following: Part A contains the standardized Technical Requirements common to all Ohio Electric Distribution Utilities. Part A shall be amended as necessary to conform to adopted IEEE Standards. Part B contains the Screening Process applicable to all Interconnection Service Customer facilities. The Company shall provide upon request specific Technical Requirements necessary to fill in any gaps in Part A or for facilities that do not conform with the Part A Technical Requirements.

The Company shall maintain a copy of the Technical Requirements for Interconnection at its place of business such that the Technical Requirements are readily available to the public. The Company shall provide the Commission Staff with a copy of the Technical Requirements. —Standards adopted by IEEE shall supersede the applicable provisions of the Company's Technical Requirements effective as of the date that on which IEEE adopts such standards. However, any Interconnection made or initiated prior to the adoption of any national standard promulgated by IEEE shall be grandfathered. Regarding any IEEE minimum standard, or any guideline that the IEEE may promulgate, the Company may

amend the Technical Requirements to the minimum extent required to address unique local conditions, and shall provide such amendments to the Staff and make such amendments available to the Interconnection Service Customers. All Technical Requirements for Interconnection, including superseding standards adopted by IEEE, are incorporated herein by reference.

~~Metering~~ Construction or System Upgrades

~~Any metering installation, testing, or recalibration required by the installation of the Interconnection Service Customer's distributed generation equipment shall be provided consistent with the Electric Service and Safety Standards pursuant to Ohio Revised Code Chapter 4928, and specifically O.A.C. § 4901:1-10-05 (Metering) and, as applicable, § 4901:1-10-28 (C) (Net Metering).~~

Interconnection—If the Interconnection requires construction or an upgrade of the Company's system which, save for the generation facility would not be required, the Company will assess the Interconnection Service Customer the actual cost including applicable taxes of such construction or upgrade. Payment terms for such construction or upgrade will be agreed to and specified in the construction contract. The Company and the Interconnection Service Customer may negotiate for alternatives in order to reduce any costs or taxes applicable thereto.

Other Terms and Conditions

The customer and the Company shall be subject to the interconnection-related rules set forth in Sections 4901:1-22-01 et seq. of the Ohio Administrative Code, as amended from time to time. Said rules are incorporated herein by reference. In the event that there is any conflict between the terms and conditions set forth in this Tariff.

Liability Insurance

Prior to any Interconnection with the Company, the Interconnection Service Customer must provide the Company with proof of insurance or other suitable financial instrument sufficient to meet its construction, operating and liability responsibilities pursuant to this tariff. At no time shall the Company require that the Applicant negotiate any policy or renewal of any policy covering any liability through a particular insurance company, agent, solicitor, or broker.

System Impact and Facilities Studies

For those Applications that do not qualify for the Simplified Interconnection Agreement pursuant to the Screening Process included in the Technical Requirements, the Company may require supplemental review, a service study, coordination study, facilities study or Company system impact study prior to Interconnection. In instances where such studies are required, the scope of such studies shall be based on the characteristics of the particular generation facility to be interconnected and the Company's system at the specific proposed location. By agreement between the Company and the Interconnection Service Customer, studies related to Interconnection of the generation facility may be conducted by a qualified third party. The cost of an impact facilities study performed by the Company set forth in said rules, the latter shall control, be included in the costs set forth in the Interconnection Fees section of this tariff, set forth below. The Company shall provide the Applicant for Interconnection service with a target date for completion of any required system impact or facilities study. Any such study conducted by the Company shall be shared with the Interconnection Service Customer.

Interconnection Fees

~~The Company shall not charge any fees for Interconnection other than those authorized by this tariff.~~

~~The Company shall charge each Interconnection Service Customer that applies for Interconnection service a nonrefundable Interconnection Application fee of \$250, payable at the time the Interconnection Application is submitted.~~

~~Each Interconnection Service Customer shall deposit with the Company an amount equal to \$5 per kW of generation referenced in the Application for all generation units greater than 50kW. All units 50kW or less shall be assessed the nonrefundable Application Fee only as its deposit. The Company shall apply the deposit to the Company's actual costs associated with the Interconnection. If such costs are greater than the amount of the deposit, the customer shall pay such additional costs to the Company. If such costs are less than the amount of the deposit the Company shall refund the balance of the deposit to the customer.~~

~~Additional Fees~~

~~Construction or Upgrade Fees~~

~~If the Interconnection requires construction or an upgrade of the Company's system which, save for the generation facility would not be required, the Company will assess the Interconnection Service Customer the actual cost including applicable taxes of such construction or upgrade. Payment terms for such construction or upgrade will be agreed to and specified in the construction contract. The Company and the Interconnection Service Customer may negotiate for alternatives in order to reduce any costs or taxes applicable thereto.~~

Interconnection Tariff

Resolution of Disputes

~~The Company or the Interconnection Service Customer who is a non-mercantile, non-residential customer may seek resolution of any disputes which may arise out of this tariff, including the Interconnection and the referenced Technical Requirements in accordance with the Commission's Rules for Alternative Dispute Resolution.~~

Definitions

~~For the purpose of this Interconnection tariff, the following words shall have the meanings set forth:~~

- ~~(1) CERTIFIED TERRITORY — This term shall have the same meaning as found in R.C. 4928.01(A)(3)~~
- ~~(2) COMPANY — Ohio Edison Company~~
- ~~(3) FACILITY — An electrical generating installation consisting of one or more generation units as defined in the Interconnection Application for Service.~~
- ~~(4) INTERCONNECTION — The physical connection of the Interconnection Service Customer's Facilities to the Company's Distribution System for the purpose of electrical power service.~~
- ~~(5) INTERCONNECTION AGREEMENT — The standard form of agreement between the Interconnection Service Customer and the Company (Exhibit B attached) or the negotiated agreement between the Interconnection Service Customer and the Company as referenced in the Procedures section above.~~
- ~~(6) INTERCONNECTION APPLICATION — The standard form of application approved by the Commission (See Exhibit A).~~
- ~~(7) INTERCONNECTION SERVICE CUSTOMER — This term shall have the same meaning as found in OAC §4901.1-22-02 (J).~~
- ~~(8) PARALLEL OPERATION — This term shall have the same meaning as found in OAC §4901.1-22-02 (L).~~
- ~~(9) TECHNICAL REQUIREMENTS — The Technical Requirements consist of the following: Part A contains the standardized Technical Requirements common to all Ohio Electric Distribution Utilities. Part A shall be amended as necessary to conform to adopted IEEE Standards. Part B contains the Screening Process applicable to all Interconnection Service Customer facilities. The Company shall provide upon request specific Technical Requirements necessary to fill in any gaps in Part A or for facilities that do not conform with the Part A Technical Requirements.~~

The existing Interconnection Tariff was approved under Case Number 00-1259-EL-ATA for CEI, 00-1259-EL-ATA for TE and 00-1258-EL-ATA for OE. Proposed changes are being filed pursuant to the Commission's March 28, 2007 Order, in Docket No. 05-1500-EL-COI, and the changes to the Ohio Administrative Code as proposed in said Order and as approved by JCAR on October 22, 2007. Several changes are also being made to clarify language that in the past has proved to be confusing.