



Vectren Corporation
One Vectren Square
Evansville, IN 47708

December 20, 2007

Ms. Renee Jenkins
Director of Administration Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: GCR113 – Vectren Energy Delivery of Ohio
Case No. 07-220-GA-GCR

Dear Ms. Jenkins:

Vectren Energy Delivery of Ohio, Inc. herein submits for filing one original and four (4) copies of its quarterly Gas Cost Recovery (GCR) report completed and filed in compliance with Section 4901:1-14, Ohio Administrative Code. This report details the calculation of the proposed monthly GCR rates for the months of February, March and April 2008.

Included in the proposed GCR is (\$0.0466) per Mcf, representing the total of the Supplier Refund and Reconciliation Adjustment and the Actual Adjustment. Also, the Actual Adjustment was calculated based on projected annual sales volumes rather than historic sales volumes.

Please date-stamp one copy for our file and return it in the enclosed self-addressed stamped envelope.

If you have any questions concerning this filing, please call me at (812) 491-4162.

Sincerely,

Christine Campbell
Senior Rate Analyst

Enclosures

CC:

Steve Hines (Ohio Consumers' Counsel)
Gretchen Hummel (McNees, Wallace & Nurick)

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	Estimated February 2008 (\$/Mcf)	Estimated March 2008 (\$/Mcf)	Estimated April 2008 (\$/Mcf)
1 Expected Gas Cost (EGC)	\$8.5340	\$8.5100	\$9.0292
2 Supplier Refund and Reconciliation Adjustment (RA)	\$0.0000	\$0.0000	\$0.0000
3 Actual Adjustment (AA)	(\$0.0466)	(\$0.0466)	(\$0.0466)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$8.4874	\$8.4634	\$8.9826

Gas Cost Recovery Rate Effective Dates: February 1 to April 30, 2008

EXPECTED GAS COST SUMMARY CALCULATION

	Estimated February 2008 (\$/Mcf)	Estimated March 2008 (\$/Mcf)	Estimated April 2008 (\$/Mcf)
5 Expected Gas Cost	\$8.5340	\$8.5100	\$9.0292

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
6 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
7 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 112, Sch 2, L 11)	\$/Mcf	\$0.0000
8 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 111, Sch 2, L 11)	\$/Mcf	\$0.0000
9 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 110, Sch 2, L 11)	\$/Mcf	\$0.0000
10 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	\$0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
11 Current Quarterly Actual Adjustment	(Sch 3, Line 24)	\$/Mcf	\$0.0151
12 Previous Quarterly Reported Actual Adjustment	(GCR 112, Sch 3, L 24)	\$/Mcf	\$0.0202
13 Second Previous Quarterly Reported Actual Adjustment	(GCR 111, Sch 3, L 24)	\$/Mcf	\$0.0432
14 Third Previous Quarterly Reported Actual Adjustment	(GCR 110, Sch 3, L 24)	\$/Mcf	(\$0.1251)
15 Actual Adjustment (AA)		\$/Mcf	(\$0.0466)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: December 20, 2007

By: Christine Campbell

Title: Senior Rate Analyst

VECTREN ENERGY DELIVERY OF OHIO
DETERMINATION OF GAS COST RECOVERY (GCR)
For the Period February 1, 2008 to April 30, 2008

Line No.	Estimated Cost of Gas to be Recovered	Estimated February 2008 (A)	Estimated March 2008 (B)	Estimated April 2008 (C)	Total (D)
<u>Commodity Costs</u>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$18,173,837	\$15,073,678	\$26,146,692	\$59,394,207
2	Propane (Sch 1, Page 10)	\$0	\$0	\$0	\$0
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$78,180	\$48,659	\$47,190	\$174,029
4	Contract Storage Carrying Costs (Sch 1, Page 9)*	\$284,270	\$177,337	\$178,700	\$640,308
5	Storage (Inj)/With (Sch 1, Page 8)	\$15,918,765	\$9,745,100	(\$10,072,193)	\$15,591,672
6	Total Commodity Costs	\$34,455,052	\$25,044,774	\$16,300,390	\$75,800,216
7	Quarterly Sales Volumes (Dth) - Projected	4,739,806	3,456,487	2,101,991	10,298,284
8	Unit Commodity Cost	\$7.2693	\$7.2457	\$7.7547	
<u>Demand Costs</u>					
9	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$10,148,991
10	Annual Contract Storage Demand Costs (Sch 1, Page 7)				\$21,148,420
11	Total Annual Demand Cost				\$31,297,411
12	Annual Sales Volumes (Dth) - Projected				28,519,744
13	Unit Demand Cost (\$/Dth)	\$1.0974	\$1.0974	\$1.0974	
<u>Total Cost of Gas</u>					
14	Expected Gas Cost per Dth (Line 7 + Line 12)	\$8.3667	\$8.3431	\$8.8521	
15	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$8.5340	\$8.5100	\$9.0292	

* This item has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
February 2008

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$)	Wellhead Cost (\$)	Total Commodity Cost (\$)
	(A)	(B)	(C)	(A)/(1-(B)) (D)	(E)	(F)	(A)*(E) (G)	(D)*(F) (H)	(G)+(H) (I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1	0	1.62%	0	0	\$0.0125	\$7.2990	\$0	\$0	\$0
Fixed Price	0	1.62%	0	0	\$0.0125	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO)</u>									
ADS 2.1 and ADS 3	0	1.99%	0	0	\$0.0148	\$7.6790	\$0	\$0	\$0
Fixed Price Columbia Gas	0	1.99%	0	0	\$0.0148	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	4.25%	0	0	\$0.0318	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	0		0	0			\$0	\$0	\$0
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	494,319	5.43%	28,383	522,702	\$0.0417	\$6.4490	\$20,613	\$3,370,903	\$3,391,516
Fixed Price	557,963	5.43%	32,037	590,000	\$0.0417	\$7.3403	\$23,267	\$4,330,777	\$4,354,044
Subtotal PEPL	1,052,282		60,420	1,112,702			\$43,880	\$7,701,680	\$7,745,560
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	6.25%	0	0	\$0.0576	\$7.2190	\$0	\$0	\$0
Fixed Price	0	6.25%	0	0	\$0.0576	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	236,263	3.71%	9,103	245,366	\$0.0244	\$7.2190	\$5,765	\$1,771,298	\$1,777,063
Fixed Price	0	3.71%	0	0	\$0.0244	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	236,263		9,103	245,366			\$5,765	\$1,771,298	\$1,777,063
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	1,160,000	2.49%	29,622	1,189,622	\$0.0546	\$7.2190	\$63,336	\$8,587,878	\$8,651,214
Fixed Price	0	2.49%	0	0	\$0.0546	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	1,160,000		29,622	1,189,622			\$63,336	\$8,587,878	\$8,651,214
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				0		\$0.0000			\$ -
Estimated Hedge Impact				0		\$0.0000			\$ -
Total All Suppliers	2,448,545		99,144	2,547,689			\$112,981	\$18,060,856	\$18,173,837

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
March 2008

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1	0	1.62%	0	0	\$0.0125	\$7.3400	\$0	\$0	\$0
Fixed Price	0	1.62%	0	0	\$0.0125	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO)</u>									
ADS 2.1 and ADS 3	0	1.99%	0	0	\$0.0148	\$7.7200	\$0	\$0	\$0
Fixed Price Columbia Gas	0	1.99%	0	0	\$0.0148	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	4.25%	0	0	\$0.0318	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	0		0	0			\$0	\$0	\$0
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	642,546	5.43%	36,894	679,440	\$0.0417	\$6.4900	\$26,794	\$4,409,563	\$4,436,357
Fixed Price	482,307	5.43%	27,693	510,000	\$0.0417	\$7.1508	\$20,112	\$3,646,908	\$3,667,020
Subtotal PEPL	1,124,853		64,587	1,189,440			\$46,906	\$8,056,471	\$8,103,377
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	6.25%	0	0	\$0.0576	\$7.2600	\$0	\$0	\$0
Fixed Price	0	6.25%	0	0	\$0.0576	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	46,500	3.71%	1,792	48,292	\$0.0244	\$7.2600	\$1,135	\$350,597	\$351,732
Fixed Price	0	3.71%	0	0	\$0.0244	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	46,500		1,792	48,292			\$1,135	\$350,597	\$351,732
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	882,477	2.49%	22,535	905,012	\$0.0546	\$7.2600	\$48,183	\$6,570,386	\$6,618,569
Fixed Price	0	2.49%	0	0	\$0.0546	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	882,477		22,535	905,012			\$48,183	\$6,570,386	\$6,618,569
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	2,053,830		88,913	2,142,743			\$96,224	\$14,977,454	\$15,073,678

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
April 2008

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1	0	1.62%	0	0	\$0.0125	\$7.3500	\$0	\$0	\$0
Fixed Price	0	1.62%	0	0	\$0.0125	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO)</u>							\$0		
ADS 3 (Storage 1/7th Refill)	1,449,390	1.99%	29,413	1,478,803	\$0.0148	\$7.7300	\$21,451	\$11,431,150	\$11,452,601
Fixed Price Columbia Gas	0	1.99%	0	0	\$0.0148	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	4.25%	0	0	\$0.0318	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	1,449,390		29,413	1,478,803			\$21,451	\$11,431,150	\$11,452,601
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	1,098,881	5.43%	63,095	1,161,976	\$0.0417	\$6.5000	\$45,823	\$7,552,846	\$7,598,669
Fixed Price	0	5.43%	0	0	\$0.0417	\$0.0000	\$0	\$0	\$0
Subtotal PEPL	1,098,881		63,095	1,161,976			\$45,823	\$7,552,846	\$7,598,669
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	6.25%	0	0	\$0.0576	\$7.2700	\$0	\$0	\$0
Fixed Price	0	6.25%	0	0	\$0.0576	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	936,750	3.71%	36,092	972,842	\$0.0244	\$7.2700	\$22,857	\$7,072,565	\$7,095,422
Fixed Price	0	3.71%	0	0	\$0.0244	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	936,750		36,092	972,842			\$22,857	\$7,072,565	\$7,095,422
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	0	2.22%	0	0	\$0.0546	\$7.2700	\$0	\$0	\$0
Fixed Price	0	2.22%	0	0	\$0.0546	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	0		0	0			\$0	\$0	\$0
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	3,485,021		128,601	3,613,622			\$90,131	\$26,056,561	\$26,146,692

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED - ANNUAL PIPELINE TRANSPORTATION DEMAND COST
For the Period February 1, 2008 to April 30, 2008

<u>Supplier</u>	<u>Annual Reservation Quantity (\$/Dth)</u>	<u>Estimated Annual Reservation Cost</u>
EFT - Transportation (#20349) ((37500 *7)+(36286*5))	450,000	\$5,686,743
FTS - Transportation (#20348) (10521* 12)	126,252	\$193,166
<u>TRUNKLINE</u>		
FTS - Transportation (#19808) (10621*12)) (#19808)	127,452	\$681,868
<u>TEXAS EASTERN</u>		
LLFT ((10500*7)+(31225 * 5)) (#870172)	229,625	\$766,948
LLFT (23580*5) (#870173)	117,900	\$393,786
FT (4200*12) (#910555)	50,400	\$312,480
<u>TEXAS GAS (#26772)</u>		
FT (40000*5)	252,000	\$2,114,000
Total Transportation Demand Costs		\$10,148,991

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST
For the Period February 1, 2008 to April 30, 2008

Storage Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel	Estimated Rates		Comp. Fuel	Estimated Cost		Comp. Fuel	Total Abs. Value
	Injected	Withdrawn	Injected	Withdrawn		Injected	Withdrawn		Injected	Withdrawn		
	Dth	Dth	%	%	Dth	Dth	Dth					
February 2008												
Columbia (# 37995-52990)	0	1,478,623	0.19%	0.19%	0	\$0.0153	\$0.0153	\$7.6790	\$0	\$22,623	\$0	\$22,623
Panhandle (# 015667)	0	812,638	2.07%	1.29%	0	\$0.0385	\$0.0385	\$6.4490	\$0	\$31,287	\$0	\$31,287
Subtotal	0	2,291,261			0				\$0	\$53,910	\$0	\$53,910
March 2008												
Columbia (# 37995-52990)	0	837,992	0.19%	0.19%	0	\$0.0153	\$0.0153	\$7.7200	\$0	\$12,821	\$0	\$12,821
Panhandle (# 015667)	0	564,665	2.07%	1.29%	0	\$0.0385	\$0.0385	\$6.4900	\$0	\$21,740	\$0	\$21,740
Subtotal	0	1,402,657			0				\$0	\$34,561	\$0	\$34,561
April 2008												
Columbia (# 37995-52990)	892,530	0	0.19%	0.19%	0	\$0.0153	\$0.0153	\$7.7300	\$13,656	\$0	\$0	\$13,656
Panhandle (# 015667)	490,500	0	2.07%	1.29%	0	\$0.0385	\$0.0385	\$6.5000	\$18,884	\$0	\$0	\$18,884
Subtotal	1,383,030	0			0				\$32,540	\$0	\$0	\$32,540

Total Storage Commodity Cost **\$32,540 \$88,471 \$0 \$121,011**

Transportation Month and Supplier	Delivered Quantities (Dth)	Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price (\$/Dth)	Transport Cost (\$)	Comp. Fuel (\$)	Total Cost (\$)
	(A)	(B)	(C)	(A)/(1-(B)) (D)	(E)	(F)	(A)*(E) (G)	(D)*(F) (H)	(G)+(H) (I)
February 2008									
Columbia (# 38021)	1,478,623	1.99%	0	1,508,630	\$0.0146	\$7.6790	\$21,588	\$0	\$21,588
Panhandle (# 012769)	812,638	1.96%	0	828,884	\$0.0033	\$6.4490	\$2,682	\$0	\$2,682
Subtotal	2,291,261								\$24,270
March 2008									
Columbia (# 38021)	837,992	1.99%	0	854,998	\$0.0146	\$7.7200	\$12,235	\$0	\$12,235
Panhandle (# 012769)	564,665	1.96%	0	575,954	\$0.0033	\$6.4900	\$1,863	\$0	\$1,863
Subtotal	1,402,657								\$14,098
April 2008									
Columbia (# 38021)	892,530	1.99%	0	910,643	\$0.0146	\$7.7300	\$13,031	\$0	\$13,031
Panhandle (# 012769)	490,500	1.96%	0	500,306	\$0.0033	\$6.5000	\$1,619	\$0	\$1,619
Subtotal	1,383,030								\$14,650

Total Storage Transportation Commodity Cost **\$53,018**

**ESTIMATED ANNUAL CONTRACT GAS STORAGE
AND TRANSPORTATION - DEMAND COST
For the Period February 1, 2008 to April 30, 2008**

<u>Supplier</u>	<u>Annual Contract Demand Quantity (\$/Dth)</u>	<u>Estimated Annual Demand Cost</u>
PANHANDLE EASTERN PIPE LINE COMPANY		
EFT - Transportation (#20351)		
(46,080*5)	230,400	\$867,237
(21,450 *7)	150,150	\$584,084
 <u>COLUMBIA GAS TRANSMISSION</u>		
FSS (#85042)		
(200,000 * 12)	2,400,000	\$3,563,276
SCQ	7,648,000	\$2,540,539
 SST (#85041)		
(200,000*6)	1,200,000	\$5,609,322
(100,000 *6)	600,000	\$4,637,600
 <u>PANHANDLE EASTERN PIPE LINE COMPANY</u>		
FSS (#20350)		
(46,704 * 12)	560,448	\$1,642,374
SCQ	350,280	\$1,703,988
 Total Contract Storage Demand Costs		<u>\$21,148,420</u>
 Portfolio Management Fee Credit		\$0
 Adjusted Contract Storage Demand Costs		<u>\$21,148,420</u>

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE
For the Period February 1, 2008 to April 30, 2008

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity					Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$	\$/Dth
December 2007	10,987,708	\$76,338,072	\$6.9476	0	2,064,600	\$6.9476	\$0	\$14,344,015	8,923,108	\$61,994,057	\$6.9476
January 2008	8,923,108	\$61,994,057	\$6.9476	0	2,867,500	\$6.9476	\$0	\$19,922,243	6,055,608	\$42,071,814	\$6.9476
February 2008	6,055,608	\$42,071,814	\$6.9476	0	2,291,261	\$6.9476	\$0	\$15,918,765	3,764,347	\$26,153,049	\$6.9476
March 2008	3,764,347	\$26,153,049	\$6.9476	0	1,402,657	\$6.9476	\$0	\$9,745,100	2,361,690	\$16,407,949	\$6.9475
April 2008	2,361,690	\$16,407,949	\$6.9475	(1,383,030)	0	\$7.2827	\$0	\$(10,072,193)	3,744,720	\$26,480,142	\$7.0713

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

Vectren Energy Delivery of Ohio, Inc.
Estimated Contract Storage Carrying Costs

Line No.	Ending Storage Balance Month	Estimated Ending Storage Inventory (Schedule 1, pg 8)	Average Monthly Storage Inventory Balance	Ave. Storage Balance times Monthly Cost of Capital (1) 0.8333%
1	January 2008	\$42,071,814		
2	February 2008	\$26,153,049	\$34,112,432	\$284,270
3	March 2008	\$16,407,949	\$21,280,499	\$177,337
4	April 2008	\$26,480,142	\$21,444,046	\$178,700

Note (1): 10% divided by 12 months = 0.8333%

* This schedule has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.

VECTREN ENERGY DELIVERY OF OHIO
Includable Propane (Peak Shaving)

Book Cost of Includable Propane for 12 Months Ended October-07	\$0.584
Gallons of Includable Propane for 12 Months Ended October-07	<u>1,056,664</u>
Includable Propane (Peak Shaving) Total Expected Gas Cost Amount	<u><u>\$617,017.00</u></u>

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Month Period Ended

October-07

PARTICULARS		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended	October-07 *	MCF
			28,972,218
2	Total Sales: Twelve Months Ended	October-07	MCF
			28,972,218
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.000000
4	Supplier Refunds Received During Three Month Period	\$	\$0
5	Jurisdictional Share of Supplier Refunds Received	\$	\$0
6	Reconciliation Adjustments Ordered During Quarter	\$	\$0
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	\$0
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	\$0
10	Jurisdictional Sales: Twelve Months Ended	October-07	MCF
			28,972,218
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

Oct-07

PARTICULARS (SPECIFY)		AMOUNT (\$)
12	Supplier Refunds Received During Quarter	\$0
13	Total Supplier Refunds	\$0
14	Reconciliation Adjustments Ordered During Quarter	\$0
15	Total Reconciliation Adjustments	\$0

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
ACTUAL ADJUSTMENT**

Details for the Three Month Period Ended:

October-07

PARTICULARS		UNIT	MONTH August 2007	MONTH September 2007	MONTH October 2007
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	525,956	538,125	1,181,749
2	Utility Production	Mcf			
3	Includable Propane	Mcf	0	0	0
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	525,956	538,125	1,181,749
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	\$5,813,678	\$5,665,801	\$9,101,790
7	Utility Production	\$			
8	Includable Propane	\$	\$0	\$0	\$0
9	Other Volumes				
	Storage Carrying Costs		\$535,952	\$612,457	\$645,817
10	Total Supply Volumes	\$	\$6,349,630	\$6,278,258	\$9,747,607
SALES VOLUMES					
11	Jurisdictional	Mcf	596,078	603,130	1,151,851
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	596,078	603,130	1,151,851
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$10.6523	\$10.4095	\$8.4626
16	Less: EGC in Effect for Month (Summary, GCR 111, Line 1)	\$/Mcf	\$9.8745	\$9.5281	\$9.2356
17	Difference (Line 15 - Line 16)	\$/Mcf	\$0.7778	\$0.8814	(\$0.7730)
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	596,078	603,130	1,151,851
19	Under (Over) Recovery (Line 17 * Line 18)	\$	\$463,658	\$531,575	(\$890,428)
20	Credit from Transportation Contract Customers Transportation Credit Adjustment for GCR111		(\$129,706)	\$509,795	(\$80,057)
PARTICULARS			UNIT		THREE MONTH PERIOD
21	Cost Difference for the Three Month Period (Line 19 + Line 20)		\$		\$ 404,837
22	Balance Adjustment Amount		(Sch 4, Line 7)		\$27,019
23	Divided By: Annual Projected Sales		(Sch 1, Page 1, Line 11)		28,519,744
24	Current Quarterly Actual Adjustment (Line 21 + Line 22 / Line 23)		\$/Mcf		\$0.0151

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
BALANCE ADJUSTMENT**

DETAILS FOR THE THREE MONTH PERIOD ENDED

October-07

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED DURING 11/06 - 10/07</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR (GCR 108, Sch 3, Line 21 and Line 22)	\$	(\$510,347)
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED DURING 11/06 - 10/07</u>		
2 Less: Dollar Amount Resulting from the AA of (\$0.0185) /Mcf (GCR 108, Sch 3, Line 24) as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 28,972,218 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	(\$535,986)
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	\$25,639
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED DURING 11/06 - 10/07</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR (GCR 108, Sch 2, Line 9)	\$	(\$59,462)
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED DURING 11/06 - 10/07</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of (\$0.0021) /Mcf (GCR 108, Sch 2, Line 11) as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 28,972,218 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	(\$60,842)
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	\$1,380
7 Total Balance Adjustment Amount (Line 3 + Line 6)	\$	\$27,019

Note: Jurisdictional Sales excludes transportation contract sales.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

12/20/2007 5:18:22 PM

in

Case No(s). 07-0220-GA-GCR, 89-8005-GA-TRF

Summary: Report Vectren Energy Delivery of Ohio, Inc. GCR113 Quarterly Filing electronically filed by Ms. Christine J Campbell on behalf of Vectren Energy Delivery of Ohio, Inc.