



VECTREN

FILE

RECEIVED-DOCKETING DIV

Vectren Corporation

One Vectren Square

Evansville, IN 47708

December 17, 2007

2007 DEC 18 AM 11:29

Ms. Renee Jenkins  
Director of Administration Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

PUCO

Re: January 2008 Monthly EGC Filing in Case No. 07-220-GA-GCR

Dear Ms. Jenkins:

Pursuant to the Commission's Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and four (4) copies of the Monthly EGC Filing. One copy shall be filed in VEDO's Case No. 07-220-GA-GCR. The remaining copies shall be designated for distribution to the Commission staff.

Pursuant to the Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for January 2008. The supporting GCR Schedules reflecting the revised January 2008 gas costs are attached for your review.

Please return one date-stamped copy in the enclosed self-addressed stamped envelope.

Sincerely,

Christine Campbell  
Senior Rate Analyst

Enclosures

CC:

Steve Hines (Ohio Consumers' Counsel)  
Gretchen Hummel (McNees, Wallace & Nurick)

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**PURCHASED GAS ADJUSTMENT  
VECTREN ENERGY DELIVERY OF OHIO  
GAS COST RECOVERY RATE CALCULATION**

**SUMMARY OF GCR COMPONENTS**

	<b>Actual November 2007 (\$/Mcf)</b>	<b>Actual December 2007 (\$/Mcf)</b>	<b>Actual January 2008 (\$/Mcf)</b>
1 Expected Gas Cost (EGC)	\$9.3383	\$9.3359	\$9.0496
2 Supplier Refund and Reconciliation Adjustment (RA)	\$0.0000	\$0.0000	\$0.0000
3 Actual Adjustment (AA)	(\$0.0175)	(\$0.0175)	(\$0.0175)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$9.3208	\$9.3184	\$9.0321

Gas Cost Recovery Rate Effective Dates: November 1 to January 31, 2008

**EXPECTED GAS COST SUMMARY CALCULATION**

	<b>Actual November 2007 (\$/Mcf)</b>	<b>Actual December 2007 (\$/Mcf)</b>	<b>Actual January 2008 (\$/Mcf)</b>
5 Expected Gas Cost	\$9.3383	\$9.3359	\$9.0496

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

		<b>UNIT</b>	<b>AMOUNT</b>
6 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
7 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 111, Sch 2, L 11)	\$/Mcf	\$0.0000
8 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 110, Sch 2, L 11)	\$/Mcf	\$0.0000
9 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 109, Sch 2, L 11)	\$/Mcf	\$0.0000
10 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	\$0.0000

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

		<b>UNIT</b>	<b>AMOUNT</b>
11 Current Quarterly Actual Adjustment	(Sch 3, Line 24)	\$/Mcf	\$0.0202
12 Previous Quarterly Reported Actual Adjustment	(GCR 111, Sch 3, L 24)	\$/Mcf	\$0.0432
13 Second Previous Quarterly Reported Actual Adjustment	(GCR 110, Sch 3, L 24)	\$/Mcf	(\$0.1251)
14 Third Previous Quarterly Reported Actual Adjustment	(GCR 109, Sch 3, L 24)	\$/Mcf	\$0.0442
15 Actual Adjustment (AA)		\$/Mcf	(\$0.0175)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the  
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: December 17, 2007

By: Christine Campbell

Title: Senior Rate Analyst

**VECTREN ENERGY DELIVERY OF OHIO**  
**DETERMINATION OF GAS COST RECOVERY (GCR)**  
**For the Period November 1, 2007 to January 31, 2008**

Line No.	Estimated Cost of Gas to be Recovered	Actual November 2007 (A)	Actual December 2007 (B)	Actual January 2008 (C)	Total (D)
<b><u>Commodity Costs</u></b>					
1	Commodity Purchases (Sch1, Pages 2-4)	\$18,614,569	\$19,891,845	\$19,677,061	\$58,183,475
2	Propane (Sch 1, Page 10)	\$0	\$0	\$0	\$0
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$15,937	\$71,717	\$99,607	\$187,261
4	Contract Storage Carrying Costs (Sch 1, Page 9)*	\$698,526	\$622,240	\$477,043	\$1,795,809
5	Storage (Inj)/With (Sch 1, Page 8)	<u>\$3,241,535</u>	<u>\$14,587,225</u>	<u>\$20,260,035</u>	<u>\$38,088,794</u>
6	Total Commodity Costs	<u>\$22,568,567</u>	<u>\$35,173,027</u>	<u>\$40,513,745</u>	<u>\$98,255,339</u>
7	Quarterly Sales Volumes (Dth) - Projected	2,812,860	4,385,136	5,234,164	12,432,160
8	Unit Commodity Cost	\$8.0234	\$8.0210	\$7.7403	
<b><u>Demand Costs</u></b>					
9	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$10,148,991
10	Annual Contract Storage Demand Costs (Sch 1, Page 7)				<u>\$21,148,420</u>
11	Total Annual Demand Cost				<u>\$31,297,411</u>
12	Annual Sales Volumes (Dth) - Projected				27,650,656
13	Unit Demand Cost (\$/Dth)	\$1.1319	\$1.1319	\$1.1319	
<b><u>Total Cost of Gas</u></b>					
14	Expected Gas Cost per Dth (Line 7 + Line 12)	\$9.1552	\$9.1529	\$8.8721	
15	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$9.3383	\$9.3359	\$9.0496	

\* This item has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.

**VECTREN ENERGY DELIVERY OF OHIO**  
**ESTIMATED PURCHASED GAS COST - COMMODITY COST**  
**December 2007**

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<b><u>ANR PIPELINE COMPANY</u></b>									
FTS-1	0	1.62%	0	0	\$0.0125	\$8.9610	\$0	\$0	\$0
Fixed Price	0	1.62%	0	0	\$0.0125	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<b><u>COLUMBIA GAS TRANSMISSION (TCO)</u></b>									
ADS 2.1 and ADS 3	0	2.08%	0	0	\$0.0156	\$8.9610	\$0	\$0	\$0
Fixed Price Columbia Gas	0	2.08%	0	0	\$0.0156	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	4.35%	0	0	\$0.0326	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	0		0	0			\$0	\$0	\$0
<b><u>PANHANDLE EASTERN PIPE LINE COMPANY</u></b>									
PEPL	301,650	4.35%	13,719	315,369	\$0.0430	\$7.9610	\$12,971	\$2,510,649	\$2,523,620
Fixed Price	860,850	4.35%	39,150	900,000	\$0.0430	\$7.4044	\$37,017	\$6,663,960	\$6,700,977
Subtotal PEPL	1,162,500		52,869	1,215,369			\$49,988	\$9,174,609	\$9,224,597
<b><u>TRUNKLINE GAS COMPANY</u></b>									
Trunkline to TETCO	0	6.25%	0	0	\$0.0576	\$8.8810	\$0	\$0	\$0
Fixed Price	0	6.25%	0	0	\$0.0576	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<b><u>PAN ENERGY</u></b>									
Trunkline to PEPL to TETCO	130,200	3.32%	4,471	134,671	\$0.0266	\$8.8810	\$3,463	\$1,198,014	\$1,199,477
Fixed Price	0	3.32%	0	0	\$0.0266	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	130,200		4,471	134,671			\$3,463	\$1,198,014	\$1,199,477
<b><u>TEXAS GAS TRANSMISSION</u></b>									
ADS4	1,027,836	3.23%	34,307	1,062,143	\$0.0546	\$8.8610	\$56,120	\$9,411,651	\$9,467,771
Fixed Price	0	3.23%	0	0	\$0.0546	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	1,027,836		34,307	1,062,143			\$56,120	\$9,411,651	\$9,467,771
<b><u>FINANCIAL HEDGES</u></b>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	2,320,536		91,647	2,412,183			\$109,571	\$19,782,274	\$19,891,845

\* Including basis

**VECTREN ENERGY DELIVERY OF OHIO**  
**ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST**  
**For the Period November 1, 2007 to January 31, 2008**

Storage  Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel	Estimated Rates		Comp. Fuel	Estimated Cost		Comp. Fuel	Total Abs. Value
	Injected	Withdrawn	Injected	Withdrawn		Injected	Withdrawn		Injected	Withdrawn		
	Dth	Dth	%	%		Dth	Dth		Dth			
November 2007												
Columbia (# 37995-52990)	0	291,960	0.16%	0.16%	0	\$0.0153	\$0.0153	\$8,2080	\$0	\$4,467	\$0	\$4,467
Panhandle (# 015667)	0	166,830	1.53%	0.75%	0	\$0.0385	\$0.0385	\$7,2080	\$0	\$6,423	\$0	\$6,423
Subtotal	0	458,790			0				\$0	\$10,890	\$0	\$10,890
December 2007												
Columbia (# 37995-52990)	0	1,313,811	0.16%	0.16%	0	\$0.0153	\$0.0153	\$8,9610	\$0	\$20,101	\$0	\$20,101
Panhandle (# 015667)	0	750,789	1.53%	0.75%	0	\$0.0385	\$0.0385	\$7,9610	\$0	\$28,905	\$0	\$28,905
Subtotal	0	2,064,600			0				\$0	\$49,006	\$0	\$49,006
January 2008												
Columbia (# 37995-52990)	0	1,824,753	0.16%	0.16%	0	\$0.0153	\$0.0153	\$8,4080	\$0	\$27,919	\$0	\$27,919
Panhandle (# 015667)	0	1,042,747	1.53%	0.75%	0	\$0.0385	\$0.0385	\$7,4080	\$0	\$40,146	\$0	\$40,146
Subtotal	0	2,867,500			0				\$0	\$68,065	\$0	\$68,065

**Total Storage Commodity Cost** **\$0 \$127,961 \$0 \$127,961**

Transportation  Month and Supplier	Delivered	Comp. (%)	Comp. Fuel (Dth)	Purchased	Transport	Wellhead	Transport	Comp.	Total
	Quantities			Quantities	Rate	Price	Cost	Fuel	Cost
	(Dth)			(Dth)	(\$/Dth)	(\$/Dth)	(\$)	(\$)	(\$)
	(A)	(B)	(C)	(A)/(1-(B))	(E)	(F)	(A)*(E)	(D)*(F)	(G)+(H)
November 2007									
Columbia (# 38021)	291,960	2.08%	0	298,171	\$0.0154	\$8.2080	\$4,496	\$0	\$4,496
Panhandle (# 012769)	166,830	1.42%	0	169,233	\$0.0033	\$7.2080	\$551	\$0	\$551
Subtotal	458,790								\$5,047
December 2007									
Columbia (# 38021)	1,313,811	2.08%	0	1,341,760	\$0.0154	\$8.9610	\$20,233	\$0	\$20,233
Panhandle (# 012769)	750,789	1.42%	0	761,604	\$0.0033	\$7.9610	\$2,478	\$0	\$2,478
Subtotal	2,064,600								\$22,711
January 2008									
Columbia (# 38021)	1,824,753	2.08%	0	1,863,571	\$0.0154	\$8.4080	\$28,101	\$0	\$28,101
Panhandle (# 012769)	1,042,747	1.42%	0	1,057,767	\$0.0033	\$7.4080	\$3,441	\$0	\$3,441
Subtotal	2,867,500								\$31,542

**Total Storage Transportation Commodity Cost** **\$59,300**

**VECTREN ENERGY DELIVERY OF OHIO**  
**ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE**  
**For the Period November 1, 2007 to January 31, 2008**

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity					Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$	\$/Dth
September 2007	9,741,146	\$69,734,952	\$7.1588	(1,345,320)	0	\$6.6530	\$0	(\$8,950,414)	11,086,466	\$78,685,366	\$7.0974
October 2007	11,086,466	\$78,685,366	\$7.0974	(972,904)	0	\$6.7001	\$0	(\$6,518,554)	12,059,370	\$85,203,920	\$7.0654
November 2007	12,059,370	\$85,203,920	\$7.0654	0	458,790	\$7.0654	\$0	\$3,241,535	11,600,580	\$81,962,385	\$7.0654
December 2007	11,600,580	\$81,962,385	\$7.0654	0	2,064,600	\$7.0654	\$0	\$14,587,225	9,535,980	\$67,375,160	\$7.0654
January 2008	9,535,980	\$67,375,160	\$7.0654	0	2,867,500	\$7.0654	\$0	\$20,260,035	6,668,480	\$47,115,126	\$7.0653

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

**Vectren Energy Delivery of Ohio, Inc.**  
**Estimated Contract Storage Carrying Costs**

Line No.	Ending Storage Balance Month	Estimated Ending Storage Inventory (Schedule 1, pg 8)	Average Monthly Storage Inventory Balance	Ave. Storage Balance times Monthly Cost of Capital (1) 0.8333%
1	October 2007	\$85,203,920		
2	November 2007	\$81,962,385	\$83,583,153	\$696,526
3	December 2007	\$67,375,160	\$74,668,773	\$622,240
4	January 2008	\$47,115,126	\$57,245,143	\$477,043

Note (1): 10% divided by 12 months = 0.8333%

\* This schedule has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.