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December 5, 2007

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 07-0228-EL-ATA
89-6006-EL-TRF

PUCO

2007 DEC -5 AM 11:20

RECEIVED-DOCKETING DIV

Dear Ms. McCauley:

In response to the Finding and Order of November 28, 2007, in the above mentioned case, please file the attached tariffs on behalf of the Ohio Edison Company.

Please file one copy of the tariffs in Case No. 07-0228-EL-ATA, one copy of the tariffs in Case No. 89-6006-EL-TRF, distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department and return two time stamped copies in the enclosed envelope. Thank you.

Sincerely,



Kevin L. Norris
Manager, Rate Strategy

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SM Date Processed 12/6/07

TABLE OF CONTENTS

	<u>Sheet No.</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	1-1-2008
COMMUNITIES SERVED	3	1-1-2003
STANDARD RULES AND REGULATIONS	4	2-3-2003
General Provisions	4	2-3-2003
Applications and Contracts	4	2-3-2003
Creditworthiness and Deposits	4	2-3-2003
Character of Service	4	2-3-2003
Applicability of Rate Schedules	4	2-3-2003
Choice of Rate Schedules	4	2-3-2003
Billing	4	2-3-2003
Service Connections and Line Extensions	4	8-21-2003
Use of Service	4	2-3-2003
Meters, Transformers, and Special Facilities	4	2-3-2003
Customer's Wiring and Equipment	4	2-3-2003
Collection of Past Due Bills and Disconnection of Service	4	2-3-2003
Changing Electric Suppliers	4	2-3-2003
Return to Standard Offer Supply	4	2-3-2003
Certified Supplier Billing and Payment	4	2-3-2003
Customer Aggregation	4	2-3-2003
Emergency Electrical Procedures	4	2-3-2003
ELECTRIC SERVICE SCHEDULES		
Residential Standard Rate	10	11-21-2007
Residential Electric Heating Rider	16	1-1-2003
Residential Optional Electrically Heated Apartment Rate	19	11-21-2007
General Service - Secondary Voltages	21	11-21-2007
General Service - Large Distribution Primary and Transmission Voltages	23	11-21-2007
General Service - Partial Service Rider	24	1-6-2006
General Service - Unmetered Service	25	1-1-2003
General Service - Industrial Development Assistance Rider	26	1-1-2003
General Service - Demand Ratchet Waiver Rider (Temporary)	27	1-1-2003
Traffic Lighting Service	31	1-6-2006
Private Outdoor Lighting Service	32	1-6-2006
Lighting Service - All Night Outdoor Lighting Rate	33	7-17-2006
Street Lighting Service - Provisions of Rate	34	1-1-2003
Street Lighting Service - Company Owned	35	1-6-2006
Street Lighting Service - Non-Company Owned	36	1-6-2006

TABLE OF CONTENTS

	<u>Sheet No.</u>	<u>Effective Date</u>
ELECTRIC SERVICE SCHEDULES (Cont'd)		
Cogeneration and Small Power Production	50	1-1-2003
Pole Attachment Tariff	51	1-1-2003
Miscellaneous Charges	53	2-3-2003
Late Payment Charges for Government Accounts	55	1-1-2003
Conservation Service Program	57	1-1-2003
 General Service - Polymer Growth Fund Program	 76	 1-1-2003
Experimental Market Based Tariff	80	1-1-2008
Interconnection Tariff	82	9-6-2002
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	 83	 5-19-2006
 GRANDFATHERED SCHEDULES		
Residential Space Heating Rate	11	11-21-2007
Residential Optional Time-of-Day	12	11-21-2007
Residential Optional Controlled Service Riders	14	4-1-2006
Residential Load Management Rate	17	11-21-2007
Residential Water Heating Service	18	11-21-2007
General Service - Secondary Voltages - Optional Space and Water Heating Rider	22	11-21-2007
General Service - High Use Manufacturing - Distribution Primary and Transmission Voltages	 28	 11-21-2007
General Service - Interruptible Electric Arc Furnace Rate	29	11-21-2007
 RIDERS		
Transition Rate Credit Program - Residential Service	60	1-6-2006
Shopping Credit Rider	63	1-6-2006
Shopping Credit Adder	64	1-1-2007
Returning Customer Generation Service Charge Rider	65	1-6-2006
General Service - Interruptible Rider - General Service Large and High Use Manufacturing	 73	 1-1-2003
General Service - Interruptible Rider - Metal Melting Load - General Service	 74	 7-17-2006
General Service - Interruptible Rider - Incremental Interruptible Service - General Service	 75	 7-17-2006
Universal Service Rider	90	12-22-2006
Temporary Rider for EEF	91	1-1-2006
State and Local Tax Rider	92	2-1-2007
EFC Rider	93	1-1-2003
Net Energy Metering Rider	94	4-1-2003
State kWh Tax Self-Assessor Credit Rider	95	7-17-2006
Residential Transmission and Ancillary Charge Rider	96	7-1-2007
Commercial Transmission and Ancillary Charge Rider	97	7-1-2007
Industrial Transmission and Ancillary Charge Rider	98	7-1-2007
Regulatory Transition Charge Offset Rider	99	1-6-2006
Fuel Recovery Mechanism	100	1-6-2006
Green Resource Rider	104	11-21-2007

Experimental Market Based Tariff

Availability:

Available to Full Service customers served under General Service-Large, Rate 23, General Service, Rate 21, General Service-High Use Manufacturing, Rate 28, General Service Large and High Use Manufacturing Interruptible Rider 73, General Service Metal Melting Load Interruptible Rider 74 and General Service Incremental Interruptible Service Rider 75, not being served under the Net Energy Metering Rider. The number of customers permitted on this experimental rate will be limited to no more than a total of seventy-five (75) customers whose measured maximum 30-minute demands exceed 100 kVA or 100 kW. These customers will be selected by the Company and will be limited to 500 MW of aggregate, non-coincident demand. At the Company's discretion, the total number of customers and the total MW of company load eligible for the program may be increased by up to 100%. Customers must enter into a written service agreement. A Full Service customer is one that receives all retail electric services from the Company.

Program Description:

The MBT Program is voluntary and will be offered on an experimental basis through December 31, 2008, unless earlier terminated by the Company. Its purpose is to test customer response to hourly price signals quoted by the Midwest Independent Transmission System Operator, Inc. ("Midwest ISO") to supply electricity. Participation in the MBT Program offers customers the opportunity to manage their electric costs by either shifting load from higher price to lower price periods or by adding new load during lower price periods. All qualifying customers, except those taking service under an interruptible rider, designate a Market Exposure Percentage (MEP) representing the amount of the customer's usage to be applied to market based pricing (interruptible customer MEP's are calculated as specified below). The customer's remaining usage is priced under all provisions of a firm, fixed price (non-market based) approved Company tariff for which the customer qualifies ("Fixed Price Tariff").

Program Charge:

A charge shall be added to the bill each month to compensate the Company for additional billing, administrative, and communication costs associated with the MBT Program.

For distribution secondary service voltage	\$ 75.00
For all other service voltages	\$ 150.00

Delivery Charge:

For direct 138 kV service voltage, all kW of billing demand, per kW	\$ 3.530
For direct 69 kV service voltage, all kW of billing demand, per kW	\$ 3.630
For direct 23 kV, and 34.5 kV service voltages, all kW of billing demand, per kW	\$ 3.690
For direct primary distribution service voltages, all kW of billing demand, per kW	\$ 3.820
For secondary distribution service voltages, all kW of billing demand, per kW	\$ 5.000

Applicable Riders:

The Rates and charges specified above shall be modified in accordance with the provisions of the following, as applicable.

Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
any other applicable rider approved by the Public Utilities Commission of Ohio	

Terms and Conditions:

Except as provided in this rate schedule, all terms, conditions, rates, and charges outlined in the Fixed Price Tariff which the customer is also served under will continue to apply. Participation in the MBT Program will not affect the customer's obligations for electric service under the existing Fixed Price Tariff. Except as expressly provided in this rate schedule, participation in the MBT Program is mutually exclusive to any other retail program the Company may offer.

Customers electing to take service under the MBT Program shall do so for a period of twelve consecutive billing periods while this tariff is in effect unless the customer provides the Company with a written request to withdraw from the program. Such written request must be received by the Company (i) at least three (3) business days prior to, and effective upon, the end of the first two billing periods while served under this rate schedule; or (ii) within sixty (60) calendar days prior to, and effective upon, the end of the twelfth billing period of service under this rate schedule. Customers, except those taking service under General Service Large and High Use Manufacturing Interruptible Rider 73, General Service Metal Melting Load Interruptible Rider 74 and General Service Incremental Interruptible Service Rider 75, are entitled to a change in the MEP within the parameters set forth in this tariff, upon written notice to the Company within sixty (60) calendar days prior to, and effective upon, the end of the twelfth billing period of service under this rate schedule.

Failure by the customer to pay all properly due amounts within thirty (30) days of when due may be cause for removal from the MBT Program, at the option of the Company.

Customers who withdraw or are removed from the MBT Program may not return to the Program.

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Standard Rules and Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.