

**FILE**

Orwell Natural Gas  
8500 Station Street  
Mentor, OH 44060

RECEIVED-DOCKETING DIV

2007 DEC -5 PM 2: 55

PUCO

Mr. Roger Sarver  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 07-163-GA-ATA

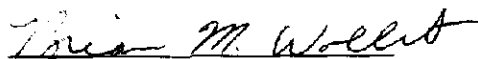
Dear Roger Sarver

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 07-163-GA-ATA an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on December 1, 2007.

Thank you for your attention in this matter.

Sincerely,



Brian M. Wollet  
Accountant  
Orwell Natural Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.  
Technician SM Date Processed 12/7/07

# PURCHASED GAS ADJUSTMENT

## ORWELL NATURAL GAS COMPANY

EXPECTED GAS COST (EGC)	12/1/07 - 12/31/07	\$/MCF	\$ 9.7716
DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1 2007 AND THE		\$/MCF	\$ -
ACTUAL ADJUSTMENT (AA)		\$/MCF	\$ 0.3485
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$/MCF	\$ 10.1201

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/07 - 12/31/07

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$ 5,624,644
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$ -
INCLUDABLE PROPANACE EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 5,624,644
TOTAL ANNUAL SALES	MCF	575,611
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 9.7716

CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -

CURRENT QRTLY ACTUAL ADJUSTMENT	\$/MCF	\$ (0.0818)
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.0831
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.8974
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ (0.5501)
ACTUAL AD. 2008	\$/MCF	\$ 0.3485

THIS REPORT FILED PURSUANT TO PUCO CASE NUMBER 070-163-GA-ATA

DATE FILED: 11/27/07

BY: Brian M. Wollet  
Brian M. Wollet,

## SCHEDULE I

**PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
EXPECTED GAS COST RATE CALCULATION**

12/1/07 - 12/31/07

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**SUPPLIER NAME**


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**PRIMARY GAS SUPPLIERS****(A) PIPELINE TRANSPORTATION (Schedule I-A)**

ORWELL TRUMBULL PIPELINE	\$ 165,563	\$ -	\$ -	\$ 165,563
TCO (IGS)	\$ -	\$ -	\$ -	\$ -
COLUMBIA GULF	\$ -	\$ -	\$ -	\$ -
DOMINION INTRASTATE	\$ 101,925	\$ 10,464	\$ -	\$ 112,389

**TOTAL INTERSTATE PIPELINE SUPPLIERS**

\$ 267,488	\$ 10,464	\$ -	\$ 277,952
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**(B) SYNTHETIC (Schedule I-A)****(C) OTHER GAS COMPANIES (Schedule I-B)**

\$5,346,692.42	\$ 5,346,692
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**(D) OHIO PRODUCERS (11/19/2007)**

\$ -	\$ -
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**(E) SELF-HELP ARRANGMENTS (Schedule I-B)****TOTAL PRIMARY GAS SUPPLIERS**

\$ 267,488	\$ 5,357,156	\$ -	\$ 5,624,644
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**UTILITY PRODUCTION****TOTAL UTILITY PRODUCTION (Attach Details)**

\$ -
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**INCLUDABLE PROPANE****(A) PEAK SHAVING (Attach Details)**

\$ -
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**(B) VOLUMETRIC (Attach Details)**

\$ -
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**TOTAL INCLUDABLE PROPANE 2008**

\$ -
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**TOTAL EXPECTED GAS COST AMOUNT**

\$ 5,624,644
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# PURCHASED GAS ADJUSTMENT

## ORWELL NATURAL GAS COMPANY

SCHEDULE I-A

PAGE 1 OF 2

### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1 2007 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

SUPPLIER OR TRANSPORTER NAME: **ORWELL TRUMBULL PIPELINE**

TARIFF SHEET REFERENCE:

EFFECTIVE DATE OF TARIFF:

TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC  
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☐ OTHER \_\_\_\_\_  
PURCHASE SOURCE ☐ INTERSTATE ☒ INTRASTATE

#### INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$/DTH)	TWELVE MONTH UNITS (DTH)	EXPECTED GAS COST AMOUNT (\$) (calc)
<u>DEMAND</u>			
CONTRACT DEMAND	\$ 0.9500	174,277	\$ 165,563
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
<b>TOTAL DEMAND:</b>			<u>\$ 165,563</u>
<u>COMMODITY</u>			
COMMODITY	\$ -	0	\$ -
OTHER COMMODITY (SPECIFY)			
<b>TOTAL COMMODITY:</b>			<u>\$ -</u>
<u>MISCELLANEOUS</u>			
TRANSPORTATION			\$ -
OTHER MISCELLANEOUS (SPECIFY)			\$ -
<b>TOTAL MISCELLANEOUS:</b>			<u>\$ -</u>
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			<u><u>\$ 165,563</u></u>

NOTE: IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT THAN UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

This contract is for 680 Dth/month @\$3.145/Dth until October 31, 2009.

# PURCHASED GAS ADJUSTMENT

## ORWELL NATURAL GAS COMPANY

SCHEDULE I-A

PAGE 2 OF 2

### PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1 2007 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

SUPPLIER OR TRANSPORTER NAME: **DOMINION EAST OHIO TRANSPORTATION/DEMAND**

TARIFF SHEET REFERENCE:

EFFECTIVE DATE OF TARIFF:

TYPE GAS PURCHASED   X   NATURAL        LIQUIFIED        SYNTHETIC  
UNIT OR VOLUME TYPE        MCF        CCF        OTHER                       
PURCHASE SOURCE        INTERSTATE   X   INTRASTATE

### INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT	TWELVE	EXPECTED GAS
	RATE	MONTH	COST AMOUNT
	(\$/DTH)	UNITS (DTH)	(\$)
	(calc)		
<u>DEMAND</u>			
CONTRACT DEMAND	\$ 0.8427	120,955	\$ 101,925
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
<b>TOTAL DEMAND:</b>			<u>\$ 101,925</u>
<u>COMMODITY</u>			
COMMODITY	\$ 0.0865	120,955	\$ 10,464
OTHER COMMODITY (SPECIFY)			
<b>TOTAL COMMODITY:</b>			<u>\$ 10,464</u>
<u>MISCELLANEOUS</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
<b>TOTAL MISCELLANEOUS:</b>			<u>                    </u>
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			<u><u>\$ 112,389</u></u>

NOTE: IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT THAN UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

**PURCHASED GAS ADJUSTMENT**

SCHEDULE I-B

**ORWELL NATURAL GAS COMPANY**

**OTHER PRIMARY GAS SUPPLIER**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1 2007 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

SUPPLIER NAME	UNIT RATE (\$/DTH) (calc)	TWELVE MONTH UNITS (DTH)	EXPECTED GAS COST AMOUNT (\$)
<u>OTHER GAS COMPANIES</u>			
ONG Marketing	\$ 9.2886	575,620	\$ 5,346,692.42
TOTAL OTHER GAS COMPANIES:		575,620	\$ 5,346,692.42
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS:			\$ -
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT:			
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES:			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER		575,620	\$ 5,346,692
mcf		575,611	

**PURCHASED GAS ADJUSTMENT**

SCHEDULE II

**ORWELL NATURAL GAS COMPANY**

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

12/1/07 - 12/31/07

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECI 06/30/07

12/1/07 - 12/31/07			
JURISDICTIONAL SALES - 12 MONTHS ENDED:	06/30/07		575,611
TOTAL SALES - 12 MONTHS ENDED:	06/30/07	MCF	575,611
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$	_____
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$	_____
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$	_____
TOTAL JURISDICTIONAL REUND & RECONCILIATION ADJUSTMENT		\$	_____
INTEREST FACTOR			1.0550
#####			
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$	_____
JURISDICTIONAL SALES: 12 MONTH ENDED:	06/30/07	MCF	575,611
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$/MCF	\$ -

**DETAILS OF REFUNDS/ADJUSTMENTS**

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED:  
2008

**SUPPLIER REFUNDS RECEIVED DURING QUARTER**

TOTAL SUPPLIER REFUNDS: \_\_\_\_\_

**RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER:**

TOTAL RECONCILIATION ADJUSTMENTS: \_\_\_\_\_

# PURCHASED GAS ADJUSTMENT

SCHEDULE III

## ORWELL NATURAL GAS COMPANY

### ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF: **12/1/07 - 12/31/07**  
 DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1 2007 AND THE

PARTIAL YEAR				
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#### SUPPLY VOLUME PER BOOKS

	12/1/07 - 12/31/07			
PRIMARY GAS SUPPLIERS	MCF	50,599	17,744	16,454
UTILITY PRODUCTION	MCF			
INCLUDABLE PROPANE	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>50,599</b>	<b>17,744</b>	<b>16,454</b>

#### SUPPLY COST PER BOOKS

PRIMARY GAS SUPPLIERS		\$	\$	416,743	\$	149,895	\$	134,771
UTILITY PRODUCTION		\$						
INCLUDABLE PROPANE		\$						
OTHER COST (SPECIFY)	withdrawn(placed in) storage	\$						
		\$						
<b>TOTAL SUPPLY COST</b>		\$	\$	416,743	\$	149,895	\$	134,771

11/19/2007

#### SALES VOLUMES

JURISDICTIONAL	MCF	48,915	23,159	14,374
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
UNIT BOOK COST OF GAS (SUPPLY \$ - SALES MCF)	\$/MCF	\$ 8.5197	\$ 6.4724	\$ 9.3760
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	\$ 8.4700	\$ 8.4453	\$ 8.4251
DIFFERENCE	\$/MCF	\$ 0.0497	\$ (1.9729)	\$ 0.9509
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	48,915	23,159	14,374
MONTHLY COST DIFFERENCE	\$	\$ 2,433	\$ (45,889)	\$ 13,668

2008

#### BALANCE ADJUSTMENT SCHEDULE IV

(17,618)

PARTIAL YEAR				
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COST DIFFERENCE FOR THE THREE MONTH PERIOD		\$	\$	(47,106)
DIVIDED BY: TWELVE MONTH SALES ENDED:	06/30/07	MCF		575,611
CURRENT QUARTERLY ACTUAL ADJUSTMENT		\$/MCF		(0.0818)



# PURCHASED GAS ADJUSTMENT

SCHEDULE IV

## ORWELL NATURAL GAS COMPANY

### BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT 12/1/07 - 12/31/07

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1 2007 AND THE

<b>COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRI 12/1/07 - 12/31/07</b>		\$	71,932.00
<b>LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF 0.0000 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 575,611 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE</b>		\$	<u>89,449.95</u>
<b>BALANCE ADJUSTMENT FOR THE AA</b>		\$	<u>(17,517.95)</u>
<b>DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.</b>		\$	
<b>LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIME THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD 11/19/2007 DATE OF THE GCF RATE IN EFFECT APPROXIMATELY ON EYEAR PRIOR TO THE CURRENT RATE</b>		\$	<u></u>
<b>BALANCE ADJUSTMENT FOR THE RA</b>		\$	<u></u>
<b>DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR</b>		\$	-
<b>LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF 0.0000 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 0 GCR RATE AND THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE 2008</b>		\$	<u></u>
<b>BALANCE ADJUSTMENT FOR THE BA</b>		\$	<u></u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>		\$	<u>(17,517.95)</u>
<b>JURISDICTIONAL SALES FOR FOURTH QUARTER PRIOR</b>		\$	<u></u>