

FILE

Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

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2007 DEC -5 PM 2: 55

PUCO

Mr. Roger Sarver
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 07-163-GA-ATA

Dear Roger Sarver

Orwell Natural Gas ("Orwell") herein submits the following:

- 1. For filing in Case No. 07-163-GA-ATA an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on December 1, 2007.

Thank you for your attention in this matter.

Sincerely,

Brian M. Wollet
 Brian M. Wollet
 Accountant
 Orwell Natural Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
 Technician SM Date Processed 12/7/07

PURCHASED GAS ADJUSTMENT

ORWELL NATURAL GAS COMPANY

EXPECTED GAS COST (EGC)	12/1/07 - 12/31/07	\$/MCF	\$ 9.7716
DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1 2007 AND THE		\$/MCF	\$ -
ACTUAL ADJUSTMENT (AA)		\$/MCF	\$ 0.3485
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$/MCF	\$ 10.1201

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/07 - 12/31/07

PRIMARY GAS SUPPLIERS EXPECTED GAS COST		\$	\$ 5,624,644
UTILITY PRODUCTION EXPECTED GAS COST		\$	\$ -
INCLUDABLE PROPANACE EXPECTED GAS COST		\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST		\$	\$ 5,624,644
TOTAL ANNUAL SALES		MCF	575,611
EXPECTED GAS COST (EGC) RATE		\$/MCF	\$ 9.7716

CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT		\$/MCF	\$ -
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$/MCF	\$ -
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$/MCF	\$ -
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$/MCF	\$ -
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)		\$/MCF	\$ -

CURRENT QRTLY ACTUAL ADJUSTMENT		\$/MCF	\$ (0.0818)
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$/MCF	\$ 0.0831
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$/MCF	\$ 0.8974
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$/MCF	\$ (0.5501)
ACTUAL AD. 2008		\$/MCF	\$ 0.3485

THIS REPORT FILED PURSUANT TO PUCO CASE NUMBER 070-163-GA-ATA

DATE FILED: 11/27/07

BY: Brian M. Wollet
 Brian M. Wollet

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
EXPECTED GAS COST RATE CALCULATION**

12/1/07 - 12/31/07



SUPPLIER NAME				
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PRIMARY GAS SUPPLIERS

(A) PIPELINE TRANSPORTATION (Schedule I-A)

ORWELL TRUMBULL PIPELINE	\$ 165,563	\$ -	\$ -	\$ 165,563
TCO (IGS)	\$ -	\$ -	\$ -	\$ -
COLUMBIA GULF	\$ -	\$ -	\$ -	\$ -
DOMINION INTRASTATE	\$ 101,925	\$ 10,464	\$ -	\$ 112,389

TOTAL INTERSTATE PIPELINE SUPPLIERS \$ 267,488 \$ 10,464 \$ - \$ 277,952

(B) SYNTHETIC (Schedule I-A)

(C) OTHER GAS COMPANIES (Schedule I-B) \$5,346,692.42 \$ 5,346,692

(D) OHIO PRODUCERS (11/19/2007) \$ - \$ -

(E) SELF-HELP ARRANGMENTS (Schedule I-B)

TOTAL PRIMARY GAS SUPPLIERS \$ 267,488 \$ 5,357,156 \$ - \$ 5,624,644

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (Attach Details) \$ -

INCLUDABLE PROPANE

(A) PEAK SHAVING (Attach Details) \$ -

(B) VOLUMETRIC (Attach Details) \$ -

TOTAL INCL 2008 \$ -

TOTAL EXPECTED GAS COST AMOUNT \$ 5,624,644

PURCHASED GAS ADJUSTMENT

SCHEDULE I-A

ORWELL NATURAL GAS COMPANY

PAGE 1 OF 2

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

SUPPLIER OR TRANSPORTER NAME: **ORWELL TRUMBULL PIPELINE**

TARIFF SHEET REFERENCE:

EFFECTIVE DATE OF TARIFF:

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
 UNIT OR VOLUME TYPE MCF CCF OTHER _____
 PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$/DTH)	TWELVE MONTH UNITS (DTH)	EXPECTED GAS COST AMOUNT (\$) <small>(calc)</small>
DEMAND			
CONTRACT DEMAND	\$ 0.9500	174,277	\$ 165,563
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND:			\$ 165,563
COMMODITY			
COMMODITY	\$ -	0	\$ -
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY:			\$ -
MISCELLANEOUS			
TRANSPORTATION			\$ -
OTHER MISCELLANEOUS (SPECIFY)			\$ -
TOTAL MISCELLANEOUS:			\$ -
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			\$ 165,563

NOTE: IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT THAN UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

This contract is for 680 Dth/month @\$3.145/Dth until October 31, 2009.

PURCHASED GAS ADJUSTMENT

SCHEDULE I-A

ORWELL NATURAL GAS COMPANY

PAGE 2 OF 2

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

SUPPLIER OR TRANSPORTER NAME: **DOMINION EAST OHIO TRANSPORTATION/DEMAND**

TARIFF SHEET REFERENCE:

EFFECTIVE DATE OF TARIFF:

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER _____
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$/DTH) (calc)	TWELVE MONTH UNITS (DTH)	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	\$ 0.8427	120,955	\$ 101,925
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND:			\$ 101,925
COMMODITY			
COMMODITY	\$ 0.0865	120,955	\$ 10,464
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY:			\$ 10,464
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS:			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			\$ 112,389

NOTE: IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT THAN UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I-B

ORWELL NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIER

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

SUPPLIER NAME	UNIT RATE (\$/DTH) (calc)	TWELVE MONTH UNITS (DTH)	EXPECTED GAS COST AMOUNT (\$)
<u>OTHER GAS COMPANIES</u>			
ONG Marketing	\$ 9.2886	575,620	\$ 5,346,692.42
TOTAL OTHER GAS COMPANIES:		575,620	\$ 5,346,692.42
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS:			\$ -
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT:			
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES:			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER		575,620	\$ 5,346,692
	mcf	575,611	

PURCHASED GAS ADJUSTMENT

SCHEDULE II

ORWELL NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

12/1/07 - 12/31/07

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECI 06/30/07

<hr/>			
	12/1/07 - 12/31/07		
JURISDICTIONAL SALES - 12 MONTHS ENDED:	06/30/07		575,611
TOTAL SALES - 12 MONTHS ENDED:	06/30/07	MCF	575,611
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$	_____
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$	_____
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$	_____
TOTAL JURISDICTIONAL REUND & RECONCILIATION ADJUSTMENT		\$	_____
INTEREST FACTOR			<u>1.0550</u>
#####			
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$	_____
JURISDICTIONAL SALES: 12 MONTH ENDED:	06/30/07	MCF	<u>575,611</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$/MCF	<u>\$ -</u>

DETAILS OF REFUNDS/ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED:
2008

SUPPLIER REFUNDS RECEIVED DURING QUARTER

TOTAL SUPPLIER REFUNDS: _____

RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER:

TOTAL RECONCILIATION ADJUSTMENTS: _____

PURCHASED GAS ADJUSTMENT

SCHEDULE III

ORWELL NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF: **12/1/07 - 12/31/07**
 DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1 2007 AND THE



SUPPLY VOLUME PER BOOKS

	12/1/07 - 12/31/07			
PRIMARY GAS SUPPLIERS	MCF	50,599	17,744	18,454
UTILITY PRODUCTION	MCF			
INCLUDABLE PROPANE	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
TOTAL SUPPLY VOLUMES	MCF	50,599	17,744	18,454

SUPPLY COST PER BOOKS

PRIMARY GAS SUPPLIERS	\$	\$	416,743	\$	149,895	\$	134,771
UTILITY PRODUCTION	\$						
INCLUDABLE PROPANE	\$						
OTHER COST (SPECIFY)		withdrawn(placed in) storage					
TOTAL SUPPLY COST	\$	\$	416,743	\$	149,895	\$	134,771

11/19/2007

SALES VOLUMES

JURISDICTIONAL	MCF	48,915	23,159	14,374
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
UNIT BOOK COST OF GAS (SUPPLY \$ - SALES MCF)	\$/MCF	\$ 8.5197	\$ 6.4724	\$ 9.3760
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	\$ 8.4700	\$ 8.4453	\$ 8.4251
DIFFERENCE	\$/MCF	\$ 0.0497	\$ (1.9729)	\$ 0.9509
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	48,915	23,159	14,374
MONTHLY COST DIFFERENCE	\$	\$ 2,433	\$ (45,889)	\$ 13,668

2008

BALANCE ADJUSTMENT SCHEDULE IV

(17,518)



COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$	\$	(47,106)
DIVIDED BY: TWELVE MONTH SALES ENDED:	MCF		575,611
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF		<u>(0.0818)</u>

PURCHASED GAS ADJUSTMENT

SCHEDULE IV

ORWELL NATURAL GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT 12/1/07 - 12/31/07
DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1 2007 AND THE

Table with columns for description and dollar amounts. Rows include: COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRI 12/1/07 - 12/31/07 (\$ 71,932.00); LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF ... \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 575,611 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE (\$ 89,449.95); BALANCE ADJUSTMENT FOR THE AA (\$ (17,517.95)); DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. (\$); LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF ... \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIME THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD 11/19/2007 DATE OF THE GCF RATE IN EFFECT APPROXIMATELY ON EYEAR PRIOR TO THE CURRENT RATE (\$); BALANCE ADJUSTMENT FOR THE RA (\$); DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR (\$); LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF 0.0000 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 0 GCR RATE AND THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE 2008 (\$); BALANCE ADJUSTMENT FOR THE BA (\$); TOTAL BALANCE ADJUSTMENT AMOUNT (\$ (17,517.95)); JURISDICTIONAL SALES FOR FOURTH QUARTER PRIOR (\$).