



Vorys, Sater, Seymour and Pease LLP

Legal Counsel

52 East Gay St.
PO Box 1008
Columbus, OH 43216-1008
614.464.6400

www.vorys.com

Founded 1909

Stephen M. Howard
Direct Dial (614) 464-5401
Facsimile (614) 719-4772
E-Mail - smhoward@vorys.com

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November 29, 2007

Ms. Reneé Jenkins
Secretary, Public Utilities Commission of Ohio
180 East Broad Street, 13th Floor
Columbus, Ohio 43215-3793

RE: Case No. 07-210-GA-GCR
Glenwood Energy of Oxford, Inc.
Monthly GCR Filing for December 2007

Dear Ms. Jenkins:

On behalf of Glenwood Energy of Oxford, Inc. I am filing the Monthly Gas Cost Recovery Report establishing the gas recovery rate to be in effect during December, 2007.

Thank you for your cooperation.

Sincerely yours,

/s/

Stephen M. Howard
Attorneys for Glenwood Energy of Oxford, Inc.

SMH/jab
Enclosures

WASHINGTON

1828 L St. NW
Eleventh Floor
Washington, DC 20036-5109
202.467.8800

CLEVELAND

1375 East Ninth St.
2100 One Cleveland Center
Cleveland, OH 44114-1724
216.479.6100

CINCINNATI

221 East Fourth St.
Suite 2000, Atrium Two
PO Box 0236
Cincinnati, OH 45201-0236
513.723.4000

ALEXANDRIA

277 South Washington St.
Suite 310
Alexandria, VA 22314
703.837.6999

AKRON

106 South Main St.
Suite 1100
Akron, OH 44308
330.208.1000

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application)	
Of Glenwood Energy of Oxford, Inc. for)	Case No. 07-210-GA-GCR
Assignment of a Gas Cost Recovery Case)	
Number, Submission to Jurisdiction of the)	
Commission over Gas Cost Recovery Matters,)	
And Submission of a First Gas Cost Recovery)	
Filing.)	

MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.¹

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period December 1, 2007 through December 31, 2007.

The gas cost recovery rate effective December 1, 2007 will be \$10.2074 per thousand cubic feet ("Mcf"). This is a decrease of \$0.4372 per Mcf from the gas cost recovery rate approved for the prior month of \$10.6446 per Mcf. This filing includes an Expected Gas Cost of \$10.3315 per Mcf. Glenwood Energy of Oxford's rates will be decreased by \$0.4372 per Mcf effective with bills rendered for service during the month of December, 2007.

¹ The Commission approved the transfer of assets from Oxford Natural Gas Company to Glenwood Energy of Oxford, Inc. in its October 10, 2007 Finding and Order in Case Nos. 07-1025-GA-ATR, et al.

/s/

M. Howard Petricoff
Stephen M. Howard
Vorys, Sater, Seymour and Pease LLP
52 East Gay Street
P. O. Box 1008
Columbus, Ohio 43216-1008
Tel: (614) 464-5414
Fax: (614) 719-4904
E-Mail: mhpetricoff@vorys.com

Attorneys for Glenwood Energy of Oxford,
Inc.

PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	10.3315
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.2213)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.0972
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	10.2074

GAS COST RECOVERY RATE EFFECTIVE DATES: December 1, 2007 through December 31, 2007

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	4,364,841
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	4,364,841
TOTAL ANNUAL SALES	MCF	422,477
EXPECTED GAS COST (EGC) RATE	\$/MCF	10.3315

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

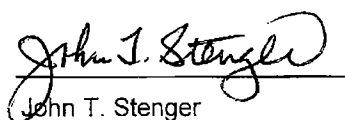
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(0.2213)
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.2213)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.0972
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0000
*PREVIOUS QUARTERS SET AT ZERO PER STIPULATION AGREEMENT WITH CITY OF OXFORD		
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.0972

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

November 29, 2007

BY: 
John T. Stenger

TITLE: Chief Operating Officer

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF October 1, 2007 AND THE
 LUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2007

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
Atmos Energy	0	3,575,103	0	3,575,103
Texas Eastern Transmission Corporation	318,336	0	144,021	462,357
Cincinnati Gas & Electric Company	200,000	0	475	200,475
Columbia Gas Transmission Corporation	55,998	0	70,907	126,906
PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
TOTAL PRIMARY GAS SUPPLIERS	574,334	3,575,103	215,404	4,364,841
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
INCLUDEABLE PROPANE				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
TOTAL INCLUDEABLE PROPANE				0
TOTAL EXPECTED GAS COST AMOUNT				4,364,841

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A

PAGE 1 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF October 1, 2007 AND THE
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2007

SUPPLIER OR TRANSPORTER NAME Atmos Energy Marketing
 TARIFF SHEET REFERENCE Contract
 EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC
 UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
 PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	7.524	475,160	3,575,103
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL COMMODITY			3,575,103
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
INJECTION			
WITHDRAWAL			
Capacity Release - SST (System Sup)			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			3,575,103

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A

PAGE 2 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF October 1, 2007 AND THE
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2007

SUPPLIER OR TRANSPORTER NAME Texas Eastern Transmission Corporation
 TARIFF SHEET REFERENCE Sixth Revised Volume No. 2
 EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
 TYPE GAS PURCHASED 16 NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
 UNIT OR VOLUME TYPE _____ MCF _____ CCF _____ X OTHER _____ DTH
 PURCHASE SOURCE X INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.0020	62,832	126
Reservation Charge, Zone 1-2	3.3030	62,832	207,534
Demand Tariff			-
Reservation Charge, Zone STX-AAB	2.7220	17,076	46,481
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
TOTAL DEMAND			318,336
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	0.3031	475,160	144,021
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
TOTAL MISCELLANEOUS			144,021
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			462,357

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF October 1, 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2007SUPPLIER OR TRANSPORTER NAME Duke Energy Ohio (The Cincinnati Gas & Electric Company)
TARIFF SHEET REFERENCE Contract
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000

TOTAL DEMAND			200,000
COMMODITY			
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)	-	-	-

TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
CG&E - Odorization	0.0010	475,160	475

TOTAL MISCELLANEOUS			475
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,475

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A

PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF October 1, 2007 AND THE
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2007

SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission CorporationTARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE MCF☐ CCF☒ OTHER DTHPURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

INCLUDEABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)	2.1280	5,263	55,998
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND			55,998
COMMODITY			
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION - SUMMER	0.02	134,032	2,681
TRANSPORTATION - WINTER	0.0159	316,052	5,025
OTHER MISCELLANEOUS (SPECIFY)			
75,000 DTH RETAINAGE AGREEMENT - 5 YEARS	7.524	8,400	63,202
GCR Customers responsible for 56%			
TOTAL MISCELLANEOUS			70,907
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			126,906

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
 INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
 AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - B
PAGE 1 OF 1

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF October 1, 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2007

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			-
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			

PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

June 30, 2007

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	June 30, 2007	MCF 422,477
TOTAL SALES: TWELVE MONTHS ENDED	June 30, 2007	MCF 422,477
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		(\$88,632)
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		(\$88,632)
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		(\$93,507)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	June 30, 2007	MCF 422,477
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(\$0.2213)

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

June 30, 2007

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE DETAILS BELOW \$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
Financial Audit of GCR, 07-210-GA-GCR, AA Adjustment, May 17, 2007 Report	\$654
Financial Audit of GCR, 07-210-GA-GCR, BA Adjustment, May 17, 2007 Report	(\$89,286)
TOTAL RECONCILIATION ADJUSTMENTS	(\$88,632)

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

June 30, 2007

DESCRIPTION	MONTH-YEAR	AMOUNT
	Apr-07	\$0.00
	May-07	\$0.00
	Jun-07	\$0.00
	TOTAL	\$0.00

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED June 30, 2007

PARTICULARS	UNIT	MONTH April	MONTH May	MONTH June
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	DTH	40,361	9,515	6,642
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
TOTAL SUPPLY VOLUMES	DTH	40,361	9,515	6,642
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	373,037	117,659	92,330
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
TOTAL SUPPLY COST	\$	373,037	117,659	92,330
SALES VOLUMES				
JURISDICTIONAL	MCF	36,084	14,141	9,321
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
TOTAL SALES VOLUME	MCF	36,084	14,141	9,321
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	-	8.3204	9.9055
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	11.6581	11.6581	11.6581
= DIFFERENCE	\$/MCF	-	(3.3377)	(1.7526)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	-	14,141	9,321
= MONTHLY COST DIFFERENCE	\$	-0- *	(47,199)	(16,336)
OMITTED - See note below regarding April				
BALANCE ADJUSTMENT SCHEDULE IV				104,595
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			41,060
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>June 30, 2007</u>	MCF			422,477
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.0972

* The Adjustment amount for April was included in the Stipulation and Agreement between the Company and the City of Oxford. Therefore, it is excluded from the AA in the GCR filing.

PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

June 30, 2007

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$1,377,358)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$3.5057) / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 149,071 MCF FOR THE PERIOD OF JULY-06 TO DEC-06 AND THE AA OF (\$3.5089) / MCF AS USED FOR JAN-07 THROUGH JUN-07 TIMES SALES OF 273,406 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$522,598) (\$959,354)
	<u>(\$1,481,953)</u>
BALANCE ADJUSTMENT FOR THE AA	<u><u>\$104,595</u></u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 422,477 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	<u><u>\$0</u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 422,477 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE BA	<u><u>\$0</u></u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u><u>\$104,595</u></u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

11/29/2007 4:51:10 PM

in

Case No(s). 07-0210-GA-GCR

Summary: Report Glenwood Energy of Oxford, Inc. Monthly GCR Filing for December, 2007
electronically filed by Stephen M Howard on behalf of Glenwood Energy of Oxford, Inc.