

BRAINARD GAS CORP.

8500 Station Street Suite 100 Mentor, OH 44060 RECEIVED-DOCKETING DIV 2007 NOV 29 PM 12: 02

PUCO

Renee J. Jenkins Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 07-206-GA-GCR and 89-8039-GA-TRF

Dear Secretary Jenkins:

Brainard Gas Corp ("Brainard") herein submits the following:

- For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes December 1, 2007. The enclosed tariff, Sixteenth Revised Sheet No. 2 supersedes existing tariff, Fifteenth Revised Sheet No. 2, which is hereby withdrawn.
- 2. For filing in Case No. 07-206-GA-GCR an original and eight (8) copies of the GCR calculation rates to be effective for billing purposes on December 1, 2007.

Thank you for your attention in this matter.

Sincerely,

un ublet

Brian Wollet Accountant Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business. Technician ______ Date Processed _// 29/07____

BRAINARD GAS CORP.

P.U.C.O No. 1, Sixteenth Revised Sheet No, 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of \$9.7355 will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in Case No. 98-825-GA-ATA

Issued: November 26, 2007 Effective: for bills rendered on or after December 1, 2007

PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

in the second		ingen liger	
EXPECTED GAS COST (EGC)	\$/MCF	\$	9.4810
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	0.2545
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$	9.7355

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/07 - 12/31/07

• • •

	Lici (carre Friday) Lichard I. S. A. abole (
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	<u>S</u>	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$130,695
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$	-
INCLUDABLE PROPANCE EXPECTED GAS COST	\$	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	\$	130,895
TOTAL ANNUAL SALES	MCF		13,785
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$	9.4810

CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -

CURRENT QRTLY ACTUAL ADJUSTMENT	\$/MCF	\$ 0.0609
PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.0865
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.3513
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ (0.2442)
ACTUAL ADJUSMENT (AA)	\$/MCF	\$ 0.2545

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 07-208-GA-GCR OF THE PUBLIC UTILITIES COMMISION OF OHIO, DA OCTOBER 11, 1978

21/07 DATE FILED: /

ı.

BY: Brian M. Wallet

Ť

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2007 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

SUPPLIER NAME	RESERVATION	COMMODITY	MISC.	TOTAL
(A) CITY GATE 1061 7	₽0.	\$ 130,695.12	¢0	¢120 202
	\$0	\$ 130,695.12	\$0	\$130,695
TOTAL INTERSTATE PIPELINE SUPPLIERS	<u> </u>	\$130,695	\$0	\$130,695
	φu	\$150,095	ЪU	\$130,035
TOTAL PRIMARY GAS SUPPLIERS	\$0	\$130,695	\$0	\$130,695
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
				0
			· -	
TOTAL EXPE	CTED GAS COST AM	OUNT		\$130,695

SCHEDULE II

Addition Accord 10, 1957 (1968) STATE STREET

٠

PURCHASED GAS ADJUSTMENT PA BRAINARD GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2007 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/07 TOTAL SALES:TWELVE MONTHS ENDED 06/30/07	MCF MCF	13,785 13,785
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 06/30/07	MCF	13,785
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED JUNE 30, 2007

CECEIVED / OKDERED DORING THE THREE MONTH PERIOD ENDED JONE 30, 2007

SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$0
TOTAL RECONCILIATION ADJUSTMENTS	\$0

SCHEDULE III-A

÷

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2007 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

PARTICULARS				
SUPPLY VOLUME PER BOOKS PRIMARY GAS SUPPLIES UTILITY PRODUCTION INCLUDABLE PROPANE OTHER VOLUMES - SPECIFY STORAGE (NET)=(IN) OUT TOTAL SUPPLY VOLUMES	MCF MCF MCF MCF MCF MCF	1,230 0 0 1,230	533 0 0 0 533	289 0 0 0 289
SUPPLY COST PER EOOKS PRIMARY GAS SUPPLIES UTILITY PRODUCTION LIFO ADJUSTMENT INTEREST ON LIFO ADJUSTMENT OTHER VOLUMES - SPECIFY STORAGE (NET)=(IN) OUT TOTAL SUPPLY COST	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,477 0 0 <u>10,477</u>	4,648 0 0 4,648	2,840 0 0 2,840
SALESWOLUMES JURISDICTIONAL NON-JURISDICTIONAL OTHER VOLUMES (SPECIFY) TOTAL SALES VOLUME	MCF MCF MCF MCF	1,286 0 0 1,286	469 0 0 469	272 0 0 272
UNITEGOK COSTOFIDAS (SUPPLY \$/SALES MCF) LESS:EGC IN EFFECT FOR MONTH DIFFERENCE TIMES : JURISDICTIONAL SALES MONTHLY COST DIFFERENCE	\$/MCF \$/MCF \$/MCF MCF	\$8.1488 8.3100 (\$0.1612) 1,286 (\$207)	\$9.9213 <u>8.6960</u> \$1.2253 469 \$574	\$10.4509 <u>8.7898</u> \$1.6611 272 \$451
BALANCE ADJUSTMENT SCHEDULE IV-A				\$22

CURRENT QUARTER ACTUAL ADJUSTMENT	\$0.0609
COST DIFFERENCE FOR THE THREE MONTH PERIOD JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/06	\$840 13,785

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2007 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007 COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA \$ (2,301.00)OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS : DOLLAR AMOUNT RESULTING FROM THE AA OF \$ (.1685)/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13.785 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. (\$2,323) BALANCE ADJUSTMENT FOR THE AA \$22 DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR \$0 LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 19,837 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$0 BALANCE ADJUSTMENT FOR THE RA \$0 DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13.630 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. \$0 BALANCE ADJUSTMENT FOR THE BA \$0 TOTAL BALANCE ADJUSTMENT AMOUNT \$22