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Akron, Ohio 44308

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November 21, 2007

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

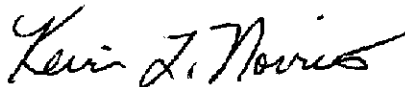
SUBJECT: Case No. 06-1112-EL-UNC
89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Order of August 15, 2007, in the above mentioned case, please file the attached tariffs on behalf of the Toledo Edison Company.

Please file one copy of the tariffs in Case No. 06-1112-EL-UNC, one copy of the tariffs in Case No. 89-6008-EL-TRF, distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department and return two time stamped copies in the enclosed envelope. Thank you.

Sincerely,



Kevin L. Norris
Manager, Rate Strategy

Enclosures


This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician  Date Processed 11-21-07

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RESIDENTIAL RATE "R-01"

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Standard Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|--|--------------|---------------|
| Residential Transmission and Ancillary Service | Rider No. 16 | Sheet No. 95 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Returning Customer Generation Service | Rider No. 22 | Sheet No. 101 |
| Shopping Credit Rider | Rider No. 21 | Sheet No. 100 |
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| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
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| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

RESIDENTIAL ADD-ON HEAT PUMP RATE "R-02"

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|--|--------------|---------------|
| Residential Transmission and Ancillary Service | Rider No. 16 | Sheet No. 95 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Returning Customer Generation Service Charge | Rider No. 22 | Sheet No. 101 |
| Shopping Credit Rider | Rider No. 21 | Sheet No. 100 |
| Shopping Credit Adder | Rider No. 23 | Sheet No. 102 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Transition Rate Credit Program | Rider No. 9 | Sheet No. 86 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| State and Local Tax Rider | Rider No. 13 | Sheet No. 92 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

SPECIAL RULES:

1. UNAVAILABLE TO CERTAIN INSTALLATIONS

This schedule shall not be applicable to the following installations which shall be billed under other rates of the Company:

- a. Any combination on one meter of residential and commercial installations on the same Premises.
- b. Any service which constitutes an additional service installation.

2. SEPARATELY METERED

- a. The Customer shall furnish a separate Company approved circuit (or equivalent) to which qualifying add-on heat pump shall be permanently connected. This circuit shall be so designed and constructed that no other electrical devices shall be connected thereto. The circuit shall be wired so that an approved meter socket is installed in an outdoor accessible location just ahead of the separate disconnect switch installed for the add-on heat pump.
- b. Installation of the add-on heat pump and separate circuit as described above shall be done by a contractor of the Customer's choice from those approved for said installation by the Company.
- c. Application for this service must be approved by the Company.
- d. The Add-On Heat Pump Rate applies only to those add-on heat pump installations which are separately metered from any other load. This rate shall apply to any add-on heat pump installation in an existing residential unit or to new residential installations where the add-on heat pump meets or exceeds a ten (10) SEER and any other conservation standard specified by the Company.
- e. Multi-metered accounts are precluded from the Residential Add-On Heat Pump Schedule. The separately metered Residential Add-On Heat Pump Schedule shall be in those instances where the add-on heat pump is the primary source of cooling with supplemental heating and where the device has a seasonal energy efficiency ratio (SEER) of at least 10.

3. The appropriate rates specified in the otherwise applicable Residential Rate shall be used to bill the non-add-on heat pump kWh's. No customer shall be on both the Add-On Heat Pump Rate and the Residential "R-06." Multi-metered accounts are also precluded.

RESIDENTIAL OPTIONAL HEATING RATE "R-06"

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must be a high usage customer and must have permanently installed, and in operation, electric space heating equipment supplying a substantial portion of the heating requirements of the residence, as determined by the Company.
- (3) The term of contract shall be for one year from the start of service under this rate and thereafter until terminated by notice by the Customer, except as otherwise provided in the Company's rules and regulations. Termination by the customer during the first year shall only be by mutual agreement of the Company.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|--|--------------|---------------|
| Residential Transmission and Ancillary Service | Rider No. 16 | Sheet No. 95 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
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| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

RESIDENTIAL HOT WATER RATE "R-04"

ACCOUNT ACTIVATION:

The initial bill for a new customer or a customer at a new location shall include an account activation charge of \$8.00.

TYPE OF SERVICE:

The type of service available includes alternating current, 60 hertz, single phase at the Company's secondary voltages, overhead or underground as available to the specific customer location. The customer may elect three-phase service where this can be made available without additional construction cost.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the General Service Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must have permanently installed, and in operation, electric water heating equipment, approved by the Company, supplying the entire requirement for domestic hot water. The maximum electric water heating element rating shall be 5500 watts. Two element water heaters with non-interlocked elements have a permissible total element wattage of 7000 watts. In order to assure satisfactory hot water service, the Company recommends that the water heating equipment in residences have minimum total tank capacity of 40 gallons.
- (3) Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|--|--------------|---------------|
| Residential Transmission and Ancillary Service | Rider No. 16 | Sheet No. 95 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Transition Rate Credit Program | Rider No. 9 | Sheet No. 86 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

RESIDENTIAL HEATING RATE "R-07"

TYPE OF SERVICE:

The type of service available includes alternating current, 60 hertz, single phase at the Company's secondary voltages, overhead or underground as available at the specific customer location. The customer may elect three-phase service where this can be made available without additional construction cost.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must have permanently installed and in operation, electric space heating equipment supplying a substantial portion of the heating requirements of his residence.
- (3) Customer may have permanently installed and in operation, electric water heating equipment, approved by the Company, supplying the entire requirement for domestic hot water. The maximum electric water heating element rating shall be 5500 watts. Two element water heaters with non-interlocked elements have a permissible total element wattage of 7000 watts. In order to assure satisfactory hot water service, the Company recommends that the water heating equipment in residences have minimum total tank capacity of 40 gallons.
- (4) Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|--|--------------|---------------|
| Residential Transmission and Ancillary Service | Rider No. 16 | Sheet No. 95 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Transition Rate Credit Program | Rider No. 9 | Sheet No. 86 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| State and Local Tax Rider | Rider No. 13 | Sheet No. 92 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

OPTIONAL ELECTRICALLY HEATED APARTMENT RATE "R-09"

- (5) Insulation Criteria to be eligible for this rate are:
- R-38 Ceiling
 - R-18 Wall (combination of cavity insulation and exterior sheathing)
 - R-19 Floor over unheated spaces
 - R-5 Masonry wall insulation
 - R-5 Slab
 - Double-glazed windows
 - Insulated metal doors or storm doors on exterior unit doors
- In the event the apartment complex undertakes measures to improve the thermal efficiency of the structure in a manner that results in heat loss improvements equivalent to the criteria provided for above, the apartment complex shall have met the criteria of paragraph 5.
- (6) In addition, to qualify for this rate, the apartment complex must utilize heat pumps; or if heating systems other than heat pumps are utilized, any air conditioning system must have a minimum SEER of 10.
- (7) The term of contract for the Summer Time-of-Day option shall be for one year from the start of service under the Option and thereafter until terminated by notice by the Customer, except as otherwise provided in the Company's rules and regulations. Termination by the Customer during the first year shall only be by mutual agreement of the Company.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|--|--------------|---------------|
| Residential Transmission and Ancillary Service | Rider No. 16 | Sheet No. 95 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Transition Rate Credit Program | Rider No. 9 | Sheet No. 86 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| State and Local Tax Rider | Rider No. 13 | Sheet No. 92 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

SMALL GENERAL SERVICE RATE "GS-16"

UNMETERED SERVICE:

Unmetered service is available to customers for commercial purposes consisting of continuous fixed electric loads not exceeding 15 kilowatts which can be served by a standard service drop from the Company's existing secondary distribution system.

Kilowatt-hours shall be determined for each month by taking the product of 730 times the rated or measured load in kilowatts.

Each separate point of delivery of service shall be considered as one customer and billed separately.

The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify or measure the actual load. In the event the customer fails to notify the Company of an increase in load, the Company shall be entitled to render an adjusted bill on the basis of the increased load for the full period such load was connected and further reserves the right to refuse to provide unmetered service at the delivery point thereafter.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz, single and three phase at the Company's standard voltages.
- (3) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.
- (4) The term of contract shall be for one year from date of application and thereafter until terminated by ten days written notice from the customer to the Company, except as otherwise provided in the temporary service clause of this rate or in the Company's rules and regulations.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|---|--------------|---------------|
| Commercial Transmission and Ancillary Service | Rider No. 17 | Sheet No. 96 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Electric Fuel Component | Rider No. 1 | Sheet No. 79 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| State kWh Tax Self-Assessor Credit | Rider No. 15 | Sheet No. 94 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

SMALL SCHOOL RATE "SR-1a"

SEASONAL PERIODS:

The Summer period shall be the billing months of May through September and the Winter period shall be the billing months of October through April.

MINIMUM CHARGE:

The minimum charge per month shall be the customer charge.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

DETERMINATION OF MONTHLY BILLING DEMAND:

The Company will install a demand meter to determine the maximum integrated fifteen minute demand attained at any time during the month. The Monthly Demand thus established, but not less than fifty percent of the maximum Monthly Demand within the four month period ending with the month under consideration, shall be taken as the Monthly Billing Demand for that month, provided that said demand shall not be less than 5 kilowatts.

In the event the characteristics of the customer's load are highly fluctuating as in the case of elevators, hoists, cranes and similar equipment, the Monthly Billing Demand in kilowatts shall be sixty percent of the horsepower nameplate rating of the equipment, less fifteen kilowatts.

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, requires the customer to install a separate transformer or transformers to provide service for X-ray machines, welders, and other equipment having similar characteristics, such service shall be metered and billed separately from the customer's other service. The Monthly Billing Demand in kilowatts for such separate service shall be seventy percent of the kilovoltampere nameplate rating of the Company's standard size transformers required, less fifteen kilowatts.

The Company may, at its option, test or meter the power factor of the customer's load. A lagging power factor of less than eight tenths (0.8) shall be adjusted by multiplying the demand by the ratio that 0.8 bears to the actual power factor of the load. No adjustment will be made where the power factor is found to be greater than 0.8 lagging, or for a leading power factor.

Monthly Billing Demand shall be computed to the closest kilowatt.

OFF-PEAK OPTION:

A Full Service customer may request the installation of appropriate metering and time based recording equipment so that the Monthly Billing Demand may be determined under this optional provision. Such customer shall pay the added cost of the new metering and recording system in excess of the cost of a standard metering system for a similar customer of this rate class. There shall also be an additional Customer Charge of \$90.00 if a detailed demand profile is provided by the Company at the customer's request. Election of this option shall be for a minimum term of one year. A Full Service customer is one that receives all retail electric services from the Company. Under this option the maximum monthly demand for Full Service customers shall be subject to redetermination as follows:

SMALL SCHOOL RATE "SR-1a"

OFF-PEAK OPTION: (Cont'd)

If the customer's actual maximum monthly demand occurs during off-peak hours, the customer's maximum monthly demand for billing purposes will be the actual maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the on-peak hours of the same month. For purposes of this calculation, off-peak hours are all hours in each day, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

APPLICATION DATE, TERMINATION:

The Application Date means the date on which the Customer applied for service under this tariff. This tariff will terminate on June 1, 1995, unless approval to extend this tariff is sought by the Company and granted by the Public Utilities Commission of Ohio. The term of the contract shall cover the period from the date of application to June 1, 1995, with a self-renewal provision for successive periods of two years each until either party shall give at least one year written notice to the other of its intention to discontinue at the end of any period. If it is determined that said service location no longer qualifies, billing under this tariff will cease upon thirty (30) days advance written notice filed by the Company with the Customer.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz, single and three phase at the Company's standard voltages.
- (3) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|---|--------------|---------------|
| Commercial Transmission and Ancillary Service | Rider No. 17 | Sheet No. 96 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Returning Customer Generation Service Charge | Rider No. 22 | Sheet No. 101 |
| Shopping Credit Rider | Rider No. 21 | Sheet No. 100 |
| Shopping Credit Adder | Rider No. 23 | Sheet No. 102 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Electric Fuel Component | Rider No. 1 | Sheet No. 79 |
| Universal Service | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| State and Local Tax Rider | Rider No. 13 | Sheet No. 92 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

LARGE SCHOOL RATE "SR-2a"

TERMS AND CONDITIONS: (Cont'd)

When, in the judgment of the Company, circuit breakers are required in the customer's substation for assuring the continuity of service to the customer or for the protection of service to other customers, the customer shall furnish, install, own and maintain such circuit breakers with rating as specified by the Company.

- (4) The customer shall provide, without charge to the Company, the necessary space, structure and foundations for the Company's metering equipment and instruments.
- (5) The Company shall have access to the premises at all times. All equipment furnished by the Company shall be and remain the property of the Company.
- (6) The customer shall provide all equipment necessary to regulate his operations so that the Company's primary voltage shall not be subject to excessive variation.
- (7) For the protection of the Company's facilities, the customer may be required to furnish, install, and maintain a load limiting device approved by and under the sole control of the Company.
- (8) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.
- (9) The customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|---|--------------|---------------|
| Commercial Transmission and Ancillary Service | Rider No. 17 | Sheet No. 96 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Returning Customer Charge | Rider No. 22 | Sheet No. 101 |
| Shopping Credit Rider | Rider No. 21 | Sheet No. 100 |
| Shopping Credit Adder | Rider No. 23 | Sheet No. 102 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Electric Fuel Component | Rider No. 1 | Sheet No. 79 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EBF | Rider No. 12 | Sheet No. 91 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| State kWh Tax Self-Assessor Credit | Rider No. 15 | Sheet No. 94 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

LARGE GENERAL SERVICE RATE "GS-12"

TERMS OF SERVICE & CONTRACT:

Service shall be supplied at the legal rates in effect at the time service is rendered for the following terms with a self-renewal provision for successive periods of one year each until either party shall give at least ninety days written notice to the other of its intention to discontinue at the end of any period.

| Contract Capacity | | Term of Contract |
|--------------------------|-----------------------|-------------------------|
| Up to | 150 kilovolt-amperes | 1 Year |
| 150 to | 1000 kilovolt-amperes | 2 Years |
| Over | 1000 kilovolt-amperes | 3 Years |

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|---|--------------|---------------|
| Industrial Transmission and Ancillary Service | Rider No. 18 | Sheet No. 97 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Electric Fuel Component | Rider No. 1 | Sheet No. 79 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| State kWh Tax Self-Assessor Credit | Rider No. 15 | Sheet No. 94 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

GENERAL SERVICE RATE "GS-14"

SCHEDULE TRANSFERS:

- (1) If in any month the demand equals or exceeds 30 kW, the service for that month and for subsequent months shall be billed under the Small General Service Schedule as long as such schedule is applicable.

Any customer with an annual hours use (KWH/KW) of 275 or higher may obtain service under the Small General Service Schedule. Customers may change rates once per year, in January, or at the initial installation.

- (2) Demand meters will be installed when, in the judgment of the Company based on tests or other data, the billing demand may exceed 30 kW.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz, single and three phase at the Company's standard voltages.
- (3) In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, requires the customer to install a separate transformer or transformers to provide service for x-ray machines, welders, and other equipment having similar characteristics, such service shall be metered and billed separately from the customer's other service. The Monthly Billing Demand in kilowatts for such separate service shall be seventy percent of the kilovoltampere nameplate rating of the Company's standard size transformers required, less fifteen kilowatts.
- (4) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.
- (5) Service under this rate without a demand meter installed is available to facilities used for public religious worship that qualify by having the primary use of electric service for public religious service during off-peak hours. Facilities used for on-peak weekday school purposes shall not be eligible for this rate.
- (6) The term of contract shall be for one year from date of application and thereafter until terminated by ten days written notice from the customer to the Company, except as otherwise provided in the temporary service clause of this rate or in the Company's rules and regulations.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|---|--------------|---------------|
| Commercial Transmission and Ancillary Service | Rider No. 17 | Sheet No. 96 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Returning Customer Generation Service Charge | Rider No. 22 | Sheet No. 101 |
| Shopping Credit Rider | Rider No. 21 | Sheet No. 100 |
| Shopping Credit Adder | Rider No. 23 | Sheet No. 102 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Electric Fuel Component | Rider No. 1 | Sheet No. 79 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| State kWh Tax Self-Assessor Credit | Rider No. 15 | Sheet No. 94 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

SMALL GENERAL SERVICE SCHEDULE

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz, single and three phase at the Company's standard voltages.
- (3) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.
- (4) The term of contract shall be for one year from date of application and thereafter until terminated by ten days written notice from the customer to the Company, except as otherwise provided in the temporary service clause of this rate or in the Company's rules and regulations.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|---|--------------|---------------|
| Commercial Transmission and Ancillary Service | Rider No. 17 | Sheet No. 96 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Returning Customer Generation Service | Rider No. 22 | Sheet No. 101 |
| Shopping Credit Rider | Rider No. 21 | Sheet No. 100 |
| Shopping Credit Adder | Rider No. 23 | Sheet No. 102 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Electric Fuel Component | Rider No. 1 | Sheet No. 79 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| State and Local Tax Rider | Rider No. 13 | Sheet No. 92 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

MEDIUM GENERAL SERVICE SCHEDULE

TERMS AND CONDITIONS: (Cont'd)

- (4) The customer shall provide, without charge to the Company, the necessary space, structure and foundations for the Company's metering equipment and instruments.
- (5) The Company shall have access to the premises at all times. All equipment furnished by the Company shall be and remain the property of the Company.
- (6) The customer shall provide all equipment necessary to regulate his operations so that the Company's primary voltage shall not be subject to excessive variation.
- (7) For the protection of the Company's facilities, the customer may be required to furnish, install, and maintain a load limiting device approved by and under the sole control of the Company.
- (8) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.
- (9) The customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times.

TERMS OF SERVICE & CONTRACT:

Service shall be supplied at the legal rates in effect at the time service is rendered for the following terms with a self-renewal provision for successive periods of one year each until either party shall give at least ninety days written notice to the other of its intention to discontinue at the end of any period.

| Contract Capacity | Term of Contract |
|--------------------------|-------------------------|
| 150 to 1000 kW | 4 Years |
| Over 1000 kW | 5 Years |

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|---|--------------|---------------|
| Commercial Transmission and Ancillary Service | Rider No. 17 | Sheet No. 96 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Returning Customer Generation Service Charge | Rider No. 22 | Sheet No. 101 |
| Shopping Credit Rider | Rider No. 21 | Sheet No. 100 |
| Shopping Credit Adder | Rider No. 23 | Sheet No. 102 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Electric Fuel Component | Rider No. 1 | Sheet No. 79 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| State kWh Tax Self-Assessor Credit | Rider No. 15 | Sheet No. 94 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

GENERAL SERVICE ELECTRIC SPACE CONDITIONING RATE "GS-1"

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

ACCOUNT ACTIVATION:

The initial bill for a new customer or a customer at a new location shall include an account activation charge of \$8.00.

SPECIAL RULES:

1. The Customer shall furnish a separate circuit (or equivalent) to which approved space heating and air conditioning equipment shall be permanently connected and metered. Such circuit shall be so designed and constructed that no other electrical devices shall be connected thereto, except as described in Special Rule 2.
2. Electric water heaters may be connected to the space conditioning circuit. Such water heaters shall be of the automatic storage type with thermostatically controlled heating elements. Water heating may be on a controlled basis at the option of the Company.
3. Air conditioning equipment separate from the space heating equipment shall have an electrical capacity not greater than that of the space heating equipment.
4. Service under this rate shall be provided at or near the location of service for other electrical requirements of the building. The Company reserves the right to provide under this rate at the delivery voltage provided for other electrical requirements.
5. Other Uses:

All other utilization shall be billed under the applicable schedules of the Company.

TERMS AND CONDITIONS:

Service under this tariff is supplied in accordance with Rules and Regulations of the Company. Any term or condition not covered in this tariff, including contract length, shall be governed by the appropriate section of the tariff applicable to electrical utilization other than electric space conditioning as defined in this tariff and is subject to the jurisdiction of the Public Utilities Commission of Ohio.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|---|--------------|---------------|
| Commercial Transmission and Ancillary Service | Rider No. 17 | Sheet No. 96 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Electric Fuel Component | Rider No. 1 | Sheet No. 79 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| State kWh Tax Self-Assessor Credit | Rider No. 15 | Sheet No. 94 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

**OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD
MANAGEMENT RATE "GS-3"**

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|---|--------------|---------------|
| Commercial Transmission and Ancillary Service | Rider No. 17 | Sheet No. 96 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Returning Customer Generation Service Charge | Rider No. 22 | Sheet No. 101 |
| Shopping Credit Rider | Rider No. 21 | Sheet No. 100 |
| Shopping Credit Adder | Rider No. 23 | Sheet No. 102 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Electric Fuel Component | Rider No. 1 | Sheet No. 79 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| State and Local Tax Rider | Rider No. 13 | Sheet No. 92 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

GENERAL SERVICE HEATING RATE "GS-17"

TERMS AND CONDITIONS (Cont'd)

- (8) When service is supplied at primary voltage the Company may, at its option, meter at the primary voltage; or, at secondary voltage with compensation to a primary basis.
- (9) The customer shall use extraordinary care in so designing his circuits that the load on the individual phases shall be practically balanced at all times.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|---|--------------|---------------|
| Commercial Transmission and Ancillary Service | Rider No. 17 | Sheet No. 96 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Returning Customer Generation Service Charge | Rider No. 22 | Sheet No. 101 |
| Shopping Credit Rider | Rider No. 21 | Sheet No. 100 |
| Shopping Credit Adder | Rider No. 23 | Sheet No. 102 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Electric Fuel Component | Rider No. 1 | Sheet No. 79 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| State kWh Tax Self-Assessor Credit | Rider No. 15 | Sheet No. 94 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

CONTROLLED WATER HEATING RATE "GS-19"

MINIMUM:

The minimum bill shall be the monthly customer charge.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) The service supplying electric energy for water heating under this rate shall be controlled by the Company and the hours during which service shall be supplied may be changed from time to time, consistent with changes in the Company's load conditions. Service shall be supplied hereunder for a period of not less than twelve (12) hours in each twenty-four (24) hours.
- (3) The Company reserves the right to refuse service to water heating equipment which it considers unable to render satisfactory service when operated in accordance with the requirements of this schedule. The Company does not warrant satisfactory service, operation or installation of non-Company supplied equipment.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|---|--------------|---------------|
| Commercial Transmission and Ancillary Service | Rider No. 17 | Sheet No. 96 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| State kWh Tax Self-Assessor Credit | Rider No. 15 | Sheet No. 94 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

LARGE POWER RATE "PV-44"

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|---|--------------|---------------|
| Industrial Transmission and Ancillary Service | Rider No. 18 | Sheet No. 97 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Electric Fuel Component | Rider No. 1 | Sheet No. 79 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| State kWh Tax Self-Assessor Credit | Rider No. 15 | Sheet No. 94 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

LARGE GENERAL SERVICE RATE "PV-45"

- (10) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate, provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.
- (11) The customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times.

TERMS OF SERVICE AND CONTRACT:

Service and contract under this schedule shall be for a continuous period of five years with a self-renewal provision for successive periods of two years each unless written notice of termination is given two years before expiration of the five year period, or any two year renewal period.

The customer shall contract for capacity equal to the estimated maximum demand of his load. The Company will supply capacity in excess of that contracted for when such capacity is available, but reserves the right to refuse to supply such additional capacity when in the judgment of the Company to do so would jeopardize the quality or continuity of service to other customers.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|---|--------------|---------------|
| Industrial Transmission and Ancillary Service | Rider No. 18 | Sheet No. 97 |
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Returning Customer Generation Service Charge | Rider No. 22 | Sheet No. 101 |
| Shopping Credit Rider | Rider No. 21 | Sheet No. 100 |
| Shopping Credit Adder | Rider No. 23 | Sheet No. 102 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Electric Fuel Component | Rider No. 1 | Sheet No. 79 |
| Universal Service Rider | Rider No. 11 | Sheet No. 90 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| State kWh Tax Self-Assessor Credit | Rider No. 15 | Sheet No. 94 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

INTERRUPTIBLE POWER RATE "PV-46"

TERM OF SERVICE AND CONTRACT:

Service and contract under this schedule shall exist until December 31, 2008.

The Customer may at its option terminate service under this schedule upon ninety (90) days advance written notice and contract for firm service for his entire load under the provisions of the appropriate tariff for firm service.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders:

| | | |
|---|--------------|---------------|
| Industrial Transmission and Ancillary Service | Rider No. 18 | Sheet No. 97 |
| Universal Service | Rider No. 11 | Sheet No. 79 |
| Temporary Rider for EEF | Rider No. 12 | Sheet No. 90 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

EXPIRATION PERIOD:

This rate schedule shall be closed to all Customers as of January 1, 2009. Any Customer taking service under this rate schedule as of December 31, 2008 that has not selected another appropriate rate schedule to take service from on January 1, 2009 shall be assigned by the Company to another appropriate rate schedule for service taken after December 31, 2008.

Rider No. 24 - Green Resource Rider

APPLICABILITY:

Available to customers taking service under the Company's metered rate schedules. This Rider is not available to Percentage of Income Payment Plan customers.

Participation in this program is subject to the Company's ability to procure renewable energy certificates (RECs) from qualifying resources through a competitive bid process. If the total of all kWh under contract under this Rider equals or exceeds the RECs procured by the Company, the Company will endeavor to procure additional RECs consistent with the process described in Case No. 06-1112-EL-UNC.

CONDITIONS OF SERVICE:

The purchase of RECs will support the generation of electricity by qualifying resources. Customers may contract to purchase each month a specific number of fixed REC kWh blocks, where each block equals 100 kWh. Customers may elect to purchase a minimum of two (2) blocks per month and a maximum of fifty (50) blocks per month.

Qualifying resources are resources that meet the definition of REC as set forth in Case No. 06-1112-EL-UNC.

MONTHLY RATE:

In addition to the rates and charges determined according to the Company's rate schedule under which the customer takes service, the customer shall also pay the following rate for each fixed kWh block under contract on a monthly basis regardless of the customer's actual energy consumption.

| | |
|-----------------------|--------|
| Charge (\$ per block) | \$0.50 |
|-----------------------|--------|

NET MONTHLY BILL:

Consumers who participate under this Rider will be billed for electric service under all standard applicable tariffs including all applicable riders.

The purchase of RECs, under this rider, will be billed at the applicable rate set forth above multiplied by the number of REC kWh blocks the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all kWh billed at the applicable rate tariffs, including all applicable riders and charges, and the agreed to REC kWh blocks billed at the rate set forth above.

TERMS AND CONDITIONS:

1. The customer shall enter into a service agreement with Company that shall specify the amount and tariff price of REC kWh blocks they agree to purchase monthly. Customer shall give Company at least thirty (30) days notice prior to cancellation of participation in this rider. Cancellation will be effective on the customer's meter read date following the notice period.
2. Funds collected under this Green Resource Rider will be used to purchase RECs for the program and administer the program.

Rider No. 24 - Green Resource Rider

3. A REC shall mean a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of qualifying resource from the underlying electricity. One REC is created and a certificate issued when 1 MWh of energy is created by a qualifying resource. One REC is equivalent to the environmental attributes of one MWh of electricity from a qualifying resource.
4. This Rider shall be in effect through December 31, 2008. Should all REC kWh blocks taken under this Rider exceed the RECs procured by the Company and the Company is unable to procure additional RECs, this Rider will continue until all RECs are utilized at which time this Rider may be withdrawn consistent with the process described in Case No. 06-1112-EL-UNC.

SERVICE REGULATIONS:

This Rider is subject to the Company's Standard Rules and Regulations and all provisions rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

ORDINANCE RATES

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| Medium Water and Waste Water Rate "WR-2" | 7 | 6 th Revised |
| | 8 | 1 st Revised |
| | 9 | 1 st Revised |
| | 10 | Original |
| | 11 | 4 th Revised |

SMALL WATER AND WASTE WATER RATE "WR-1"

If the Full Service customer's actual maximum monthly demand occurs during off-peak hours, the customer's maximum monthly demand for billing purposes will be the actual maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the on-peak hours of the same month. For purposes of this calculation, off-peak hours are all hours in each day, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz, single and three phase at the Company's standard voltages.
- (3) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.
- (4) The term of contract shall be for five years from date of application with a self-renewal provision for successive periods of two years each until either party shall give at least one year written notice to the other of its intention to discontinue at the end of any period. If it is determined that said service location no longer qualifies, billing under this tariff will cease upon thirty (30) days advance written notice filed by the Company with the Customer.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|---|--------------|---------------|
| Industrial Transmission and Ancillary Service | Rider No. 18 | Sheet No. 97 |
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| Temporary Rider for EEF | Rider No. 12 | Sheet No. 91 |
| State and Local Tax Rider | Rider No. 13 | Sheet No. 92 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |

MEDIUM WATER AND WASTE WATER RATE "WR-2"

- (6) The customer shall provide all equipment necessary to regulate his operations so that the Company's primary voltage shall not be subject to excessive variation.
- (7) For the protection of the Company's facilities, the customer may be required to furnish, install, and maintain a load limiting device approved by and under the sole control of the Company.
- (8) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.
- (9) The customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times.

TERMS OF SERVICE & CONTRACT:

The term of contract shall be for five years from date of application with a self-renewal provision for successive periods of two years each until either party shall give at least one year written notice to the other of its intention to discontinue at the end of any period. If it is determined that said service location no longer qualifies, billing under this tariff will cease upon thirty (30) days advance written notice filed by the Company with the Customer.

EXCISE TAX:

Monthly bills for electric service to all non-Federal Government Customers shall be increased by 4.9869%.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|---|--------------|---------------|
| Industrial Transmission and Ancillary Service | Rider No. 18 | Sheet No. 97 |
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| Shopping Credit Rider | Rider No. 21 | Sheet No. 100 |
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| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
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