



07-28-GA-GCR

DUKE ENERGY CORPORATION
139 East Fourth Street
P.O. Box 960
Cincinnati, OH 45201-0960

25

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PUCO

November 9, 2007

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

Docketing Division:

Enclosed for filing are four (4) copies of Duke Energy Ohio ("Duke") gas cost recovery (GCR) report, as required by Section 4901:1-14, O.A.C., for the month commencing December 2007. This filing is based on supplier tariff rates expected to be in effect on November 29, 2007 and the NYMEX close of November 7, 2007 for the month of December 2007.

Duke's GCR rate effective November 29, 2007 is \$9.283 per MCF, which represents an increase of \$0.508 per MCF from the current GCR rate in effect for November 2007.

Please time-stamp the extra copy that I have enclosed and return for our file. Thank you for your timely assistance in this regard.

Very truly yours,

Lisa D. Steinkuhl

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician _____ Date Processed 11/9/07

PURCHASED GAS ADJUSTMENT

COMPANY NAME: DUKE ENERGY OHIO
 GAS COST RECOVERY RATE CALCULATIONS

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	9.183
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.100
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	<u>9.283</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER 29, 2007 THROUGH JANUARY 1, 2008

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	9.183

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.092)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.807)
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.530
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.469
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.100

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
 OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 9, 2007

BY: PAUL G. SMITH

TITLE: VICE-PRESIDENT, RATES

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: DUKE ENERGY OHIO

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 29, 2007
 PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2008

<u>DEMAND COSTS</u>	<u>DEMAND EXPECTED GAS COST AMT (\$)</u>	<u>MISC EXPECTED GAS COST AMT (\$)</u>	<u>TOTAL DEMAND EXPECTED GAS COST AMT (\$)</u>
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A) Columbia Gas Transmission Corp. Duke Energy Kentucky Columbia Gulf Transmission Co. Texas Gas Transmission Corp. K O Transmission Company	14,849,587 595,080 5,756,123 4,010,129 786,048	0 0 0 0 0	14,849,587 595,080 5,756,123 4,010,129 786,048
PRODUCER/MARKETER (SCH. I - A) SYNTHETIC (SCH. I - A) OTHER GAS COMPANIES (SCH. I - B) OHIO PRODUCERS (SCH. I - B) SELF-HELP ARRANGEMENTS (SCH. I - B) SPECIAL PURCHASES (SCH. I - B)	430,622	0	430,622
	26,427,589	(2,690,085)	\$23,737,504
TOTAL DEMAND COSTS:			

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES: 42,089,209 MCF

DEMAND (FIXED) COMPONENT OF EGC RATE: \$0.564 /MCF

COMMODITY COSTS:

GAS MARKETERS \$6.378 /MCF
 GAS STORAGE \$1.786 /MCF
 COLUMBIA GAS TRANSMISSION \$0.450 /MCF
 TEXAS GAS TRANSMISSION \$0.005 /MCF
 PROPANE \$8.619 /MCF
 COMMODITY COMPONENT OF EGC RATE:

TOTAL EXPECTED GAS COST: \$9.183 /MCF

PURCHASED GAS ADJUSTMENT

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF NOVEMBER 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2008

SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corp. - Zone #3
TARIFF SHEET REFERENCE Second Revised Volume No. 1 Sheet No. 29/26
EFFECTIVE DATE OF TARIFF 2/1/2007 / 10/1/2007 RATE SCHEDULE NUMBER FSS/SST

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND - FSS MDSQ	1.5050 *	2,598,168	3,910,243
CONTRACT DEMAND - FSS SCQ	0.0290 *	110,928,948	3,216,939
CONTRACT DEMAND - SST (Oct-Mar)	3.9630 *	1,299,084	5,148,270
CONTRACT DEMAND - SST (Apr-Sep)	3.9630 *	649,542	2,574,135
TOTAL DEMAND			14,849,587
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			14,849,587

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Rates
 Applicable to Rate Schedule FSS, ISS, and SIT
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost		Electric Power Costs Adjustment Current	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Rate Adjustment Current	Surcharge				
Rate Schedule FSS							
Reservation Charge	\$ 1.505	-	-	-	-	1.505	0.049
Capacity	\$ 2.90	-	-	-	-	2.90	2.90
Injection	\$ 1.53	-	-	-	-	1.53	1.53
Withdrawal	\$ 1.53	-	-	-	-	1.53	1.53
Overrun	\$ 10.91	-	-	-	-	10.91	10.91
Rate Schedule ISS							
Commodity							
Maximum	\$ 5.94	-	-	-	-	5.94	5.94
Minimum	\$ 0.00	-	-	-	-	0.00	0.00
Injection	\$ 1.53	-	-	-	-	1.53	1.53
Withdrawal	\$ 1.53	-	-	-	-	1.53	1.53
Rate Schedule SIT							
Commodity							
Maximum	\$ 4.12	-	-	-	-	4.12	4.12
Minimum	\$ 1.53	-	-	-	-	1.53	1.53

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

Currently Effective Rates
 Applicable to Rate Schedule SST and GTS
 Rate Per Dth

Rate Schedule SST Commodity	Reservation Charge 3/ \$	Base Tariff Rate 1/	Transportation Cost		Electric Power		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
			Rate Current	Adjustment Surcharge	Costs Current	Adjustment Surcharge			
Commodity			0.342	-0.015	0.029	-0.007	-	5.797	0.191
Maximum	¢	1.02	0.20	-0.03	0.25	0.02	0.19	1.65	1.65
Minimum	¢	1.02	0.20	-0.03	0.25	0.02	0.19	1.65	1.65
Overrun	¢	18.93	1.32	-0.08	0.35	0.00	0.19	20.71	20.71
Rate Schedule GTS									
Commodity			2.45	-0.13	0.44	-0.03	0.19	77.75	77.75
Maximum	¢	3.08	0.20	-0.13	0.25	-0.03	0.19	3.56	3.56
Minimum	¢	71.75	2.25	0.00	0.19	0.00	-	74.19	74.19
MFCC									

DISCOUNTED TO 3.963

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

PURCHASED GAS ADJUSTMENT

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF NOVEMBER 28, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2008

SUPPLIER OR TRANSPORTER NAME Duke Energy Kentucky
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF 12/1/2005 RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.2755 *	2,160,000	595,080

TOTAL DEMAND			595,080
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			

TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-

TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			595,080

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

In Reply Refer To:
The Union Light, Heat and Power
Company
Docket No. PR05-15-000
November 15, 2005

The Union Light, Heat and Power Company
Cinergy Services, Inc.
2500 Atrium II
139 East Fourth Street
Cincinnati, Ohio 45202

Attention: Diego A. Gomez, Senior Counsel

Reference: Petition for Rate Approval

Dear Mr. Gomez:

On July 21, 2005, The Union Light, Heat and Power Company (Union Light) filed a petition for approval to charge a firm reservation rate of \$0.2755 per Dth for no-notice service pursuant to section 284.123(b)(2) of the Commission's regulations. This rate is a decrease of \$0.0291 per Dth from the previous Commission approved and currently effective firm reservation rate of \$0.3046 per Dth.¹ This application presents nothing new from the previous Commission approved application except a small decrease in rates. Accordingly, Union Light's petition is accepted and approved herein as fair and equitable and consistent with prior Commission approved rates and conditions.

On or before July 21, 2008, Union Light shall file an application for rate approval under section 284.123(b)(2) of the Commission's regulations to justify its current rate or to establish a new maximum rate. Union Light must continue to comply with any applicable filing requirements under section 284 of the Commission's regulations.

The filing was noticed on August 3, 2005, 70 *Fed. Reg.* 46,161, with comments due on or before August 24, 2005. No protests or adverse comments were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's

¹ 101 FERC ¶ 61,288 (2002).

PURCHASED GAS ADJUSTMENT

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF NOVEMBER 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2008

SUPPLIER OR TRANSPORTER NAME Columbia Gulf Transmission Corp.
TARIFF SHEET REFERENCE Second Revised Volume No. 1 Sheet no. 18/18A
EFFECTIVE DATE OF TARIFF 11/1/2007 / 10/1/2007 RATE SCHEDULE NUMBER FTS-1 / FTS-2

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FTS-1 DEMAND (NOV-MAR)	3.1450 *	566,070	1,780,290
FTS-1 DEMAND (APR-OCT)	3.1450 *	607,495	1,910,572
FTS-1 DEMAND (NOV-MAR)	3.1450 *	250,000	786,250
FTS-1 DEMAND (APR-OCT)	3.1450 *	175,000	550,375
FTS-2 DEMAND (NOV-MAR)	0.9995 *	365,000	364,818
FTS-2 DEMAND (APR-OCT)	0.9995 *	364,000	363,818
TOTAL DEMAND			5,756,123
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			5,756,123

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates per Dth

Base Rate (1)	Annual Charge Adjustment (2)	Subtotal (3)	Total Effective Rate (4)	Daily Rate (5)	Unaccounted For (6)	Company Use and Unaccounted For (7)
\$	\$	\$	\$	\$	\$	\$
3.1450	-	3.1450	3.1450	0.1034	-	-
0.0170	0.0019	0.0189	0.0189	0.0189	0.222	2.499
0.0170	0.0019	0.0189	0.0189	0.0189	0.222	2.499
0.1204	0.0019	0.1223	0.1223	0.1223	0.222	2.499

Rate Schedule FTS-1
 Rayne, LA To Points North
 Reservation Charge 2/
 Commodity
 Maximum
 Minimum
 Overrun

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative. i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

Currently Effective Rates
 Applicable to Rate Schedule FTS-2
 Rates per Btu

	Base Rate (1)	Annual Charge Adjustment (2)	Subtotal (3)	Total Effective Rate (4)	Daily Rate (5)	Company Use and Unaccounted For (6)
	\$	\$	\$	\$	\$	%
Rate Schedule FTS-2						
Offshore Laterals						
Reservation Charge 2/	2.6700	-	2.6700	2.6700	0.0878	-
Commodity						
Maximum	0.0002	0.0019	0.0021	0.0021	0.0021	0.294
Minimum	0.0002	0.0019	0.0021	0.0021	0.0021	0.294
Overrun	0.0880	0.0019	0.0899	0.0899	0.0899	0.294
Onshore Laterals						
Reservation Charge 2/	1.0603	-	1.0603	1.0603	0.0349	-
Commodity						
Maximum	0.0017	0.0019	0.0036	0.0036	0.0036	0.388
Minimum	0.0017	0.0019	0.0036	0.0036	0.0036	0.388
Overrun	0.0366	0.0019	0.0385	0.0385	0.0385	0.388
Offsystem-Onshore						
Reservation Charge 2/	2.5255	-	2.5255	2.5255	0.0830	-
Commodity						
Maximum	0.0070	0.0019	0.0089	0.0089	0.0089	-
Minimum	0.0070	0.0019	0.0089	0.0089	0.0089	-
Overrun	0.0900	0.0019	0.0919	0.0919	0.0919	-

DISCOUNTED TO 0.9995

1/ Pursuant to Section 154.402 of the Commission's Regulations, Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

PURCHASED GAS ADJUSTMENT

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF NOVEMBER 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2008

SUPPLIER OR TRANSPORTER NAME Texas Gas Transmission, LLC
TARIFF SHEET REFERENCE Second Revised Volume No. 1 Sheet no. 20
EFFECTIVE DATE OF TARIFF 10/1/2007 RATE SCHEDULE NUMBER NNS-4

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND Nom&Unnom (Nov-Mar)	0.4190 *	4,750,000	1,990,250
CONTRACT DEMAND Nom&Unnom (April)	0.4190 *	798,210	334,450
CONTRACT DEMAND Nom (May-Sep)	0.4190 *	1,880,246	704,023
CONTRACT DEMAND Nom&Unnom (October)	0.4190 *	968,750	405,906
TOTAL DEMAND			3,434,629
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			3,434,629

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
Zone SL				
Daily Demand	0.1800			0.1800
Commodity	0.0253	0.0019	(0.0001)	0.0271
Overrun	0.2053	0.0019	(0.0001)	0.2071
Zone 1				
Daily Demand	0.2782			0.2782
Commodity	0.0431	0.0019	(0.0001)	0.0449
Overrun	0.3213	0.0019	(0.0001)	0.3231
Zone 2				
Daily Demand	0.3088			0.3088
Commodity	0.0460	0.0019	(0.0001)	0.0478
Overrun	0.3548	0.0019	(0.0001)	0.3566
Zone 3				
Daily Demand	0.3543			0.3543
Commodity	0.0490	0.0019	(0.0001)	0.0508
Overrun	0.4033	0.0019	(0.0001)	0.4051
Zone 4				
Daily Demand	0.4190			<u>0.4190</u>
Commodity	0.0614	0.0019	(0.0001)	0.0632
Overrun	0.4804	0.0019	(0.0001)	0.4822

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

PURCHASED GAS ADJUSTMENT

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF NOVEMBER 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2008

SUPPLIER OR TRANSPORTER NAME Texas Gas Transmission, LLC
TARIFF SHEET REFERENCE Second Revised Volume No. 1 Sheet no. 24, 28
EFFECTIVE DATE OF TARIFF N/A / N/A RATE SCHEDULE NUMBER FT, STF

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FT - DEMAND Direct Assignment (Zn SL)	0.1800 *	1,825,000	328,500
FT - DEMAND Direct Assignment (Zn 1)	0.0000 *	0	0
STF - DEMAND (Zone SL)	0.3250 *	760,000	247,000
TOTAL DEMAND			575,500
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			575,500

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.



**TEXAS GAS
TRANSMISSION, LLC**

P.O. Box 20008
3800 Frederica St.
Owensboro, Kentucky 42304
270/926-8686

July 16, 2004

Mr. Jim Henning
The Cincinnati Gas & Electric Co.
139 East 4th Street
Cincinnati, OH 45202

Re: Discount Agreement

Dear Jim:

Texas Gas Transmission, LLC (Texas Gas) has reviewed the request of The Cincinnati Gas & Electric Co. (CG&E) for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer CG&E the following discount:

Contract No.:	T005420
Rate Schedule:	<u>FT</u>
Time Period:	November 1, 2004 through October 31, 2008, and year to year thereafter unless cancelled upon 180 days prior written notice by either party.
Contract Demand:	<u>5,000 MMBtu per day</u>
Qualified Delivery Points:	Cincinnati Gas & Electric/Zone 4, Meter No. 1229 Lebanon-Columbia Gas/Zone 4 Meter No. 1715 Lebanon-Dominion/Zone 4, Meter No. 1247 Lebanon-Texas Eastern/Zone 4, Meter No. 1859 ANR-Slaughters/Zone 3, Meter No. 8082
Discounted Demand Rate:	CG&E's reservation rate will be discounted in a specified relationship to the quantities actually transported as follows. The discounted <u>daily reservation rate</u> each month will be equal to <u>\$0.18 per MMBtu times the sum of daily contract demands for the month, less the total commodity charges applicable to the quantity delivered in the month, divided by the sum of the daily contract demands for the month.</u>
Commodity Rate:	For each MMBtu delivered, CG&E shall pay the maximum currently effective commodity rate (including all surcharges) in effect from time to time during the time period set forth above for service under Rate Schedule FT. To the extent a GRI commodity surcharge or similar discountable commodity surcharge would be applicable, Texas Gas will discount such surcharge. CG&E also agrees to pay the applicable fuel retention.



TEXAS GAS
TRANSMISSION, LLC

3800 Frederica Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

May 22, 2007

Mr. Jim Henning
Duke Energy Ohio, Inc.
139 E 4th Street
Cincinnati, OH 45202-4003

Re: Discount Agreement

Dear Jim:

Texas Gas Transmission, LLC (Texas Gas) has reviewed the request of Duke Energy Ohio, Inc. (Duke) for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer Duke the following discount:

Contract No.:	26550
Rate Schedule:	<u>STF</u>
Time Period:	November 1, 2007 - March 31, 2008 November 1, 2008 - March 31, 2009 November 1, 2009 - March 31, 2010 November 1, 2010 - March 31, 2011
Contract Demand:	<u>5,000 MMBtu per day</u>
Qualified Delivery Points:	Duke Energy OH/Zone 4, Meter No. 1229 Duke Energy KY/Zone 4, Meter No. 1872 Lebanon-Columbia Gas/Zone 4, Meter No. 1715 Lebanon-Dominion/Zone 4, Meter No. 1247 Lebanon-Texas Eastern/Zone 4, Meter No. 1859
Discounted Demand Rate:	For each unit of its <u>daily contract demand</u> , Duke shall pay <u>\$0.325</u> (including all surcharges).
Discounted Commodity Rate:	Texas Gas' minimum STF Commodity Rate plus ACA and applicable fuel retention.

PURCHASED GAS ADJUSTMENT

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF NOVEMBER 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2008

SUPPLIER OR TRANSPORTER NAME K O Transmission Company
TARIFF SHEET REFERENCE Original Volume No. 1 Sheet No. 10
EFFECTIVE DATE OF TARIFF 10/1/2007 RATE SCHEDULE NUMBER FTS

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FT - DEMAND	0.3560 *	2,208,000	786,048
TOTAL DEMAND			786,048
COMMODITY			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			786,048

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

**CURRENTLY EFFECTIVE RATES
 APPLICABLE TO RATE SCHEDULES FTS AND ITS**

RATE LEVELS - RATE PER DTH

	Base Tariff Rate	Annual Charge Adjustment 1/	Total Effective Rate
RATE SCHEDULE FTS			
Reservation Charge 2/			
Maximum 1	\$0.3560	--	\$0.3560
Maximum 2	\$0.3560	--	\$0.3560
Daily Rate - Maximum 1	\$0.0117	--	\$0.0117
Daily Rate - Maximum 2	\$0.0117	--	\$0.0117
Commodity			
Maximum	\$0.0000	\$0.0019	\$0.0019
Minimum	\$0.0000	\$0.0019	\$0.0019
Overrun	\$0.0117	\$0.0019	\$0.0136
RATE SCHEDULE ITS			
Commodity			
Maximum	\$0.0117	\$0.0019	\$0.0136
Minimum	\$0.0000	\$0.0019	\$0.0019

1/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made.

2/ Minimum reservation charge is \$0.00.

Transportation Retainage Adjustment 0.60%

NOTE: Utilizing GISB standards 5.3.22 and 5.3.23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days.

PURCHASED GAS ADJUSTMENT

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF NOVEMBER 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2008

SUPPLIER OR TRANSPORTER NAME Various Producers / Marketers
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
Various Producers/Marketers	-	34,448,674	151,252
Needle Peaking @ City Gate (Various Suppliers)	-	690,000	279,370

TOTAL DEMAND			430,622
COMMODITY			
See Commodity Costs sheet, Page 8 of 8.			

TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-

TOTAL MISCELLANEOUS			0
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			430,622

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 8 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF NOVEMBER 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2008

SUPPLIER OR TRANSPORTER NAME	Commodity Costs		
TARIFF SHEET REFERENCE			
EFFECTIVE DATE OF TARIFF		RATE SCHEDULE NUMBER	
TYPE GAS PURCHASED	<input checked="" type="checkbox"/> NATURAL	<input type="checkbox"/> LIQUIFIED	<input type="checkbox"/> SYNTHETIC
UNIT OR VOLUME TYPE	<input type="checkbox"/> MCF	<input type="checkbox"/> CCF	<input type="checkbox"/> OTHER
PURCHASE SOURCE	<input checked="" type="checkbox"/> INTERSTATE	<input type="checkbox"/> INTRASTATE	

GAS COMMODITY RATE FOR DECEMBER, 2007:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$8.2783	\$/Dth
DUKE ENERGY OHIO FUEL	0.900%	\$0.0745	\$8.3528	\$/Dth
DTH TO MCF CONVERSION	1.0277	\$0.2314	\$8.5842	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.7430		\$8.3781	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$6.378	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$8.3283	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$8.3436	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	1.989%	\$0.1660	\$8.5096	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0146	\$8.5242	\$/Dth
KO TRANS, COMMODITY RATE		\$0.0019	\$8.5261	\$/Dth
DUKE ENERGY OHIO FUEL	0.900%	\$0.0767	\$8.6028	\$/Dth
DTH TO MCF CONVERSION	1.0277	\$0.2383	\$8.8411	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.2020		\$1.7859	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$1.786	\$/Mcf
TEXAS GAS TRANSMISSION - STORAGE INVENTORY RATE			\$7.9756	\$/Dth
TEXAS GAS COMMODITY RATE		\$0.0632	\$8.0388	\$/Dth
DUKE ENERGY OHIO FUEL	0.900%	\$0.0723	\$8.1111	\$/Dth
DTH TO MCF CONVERSION	1.0277	\$0.2247	\$8.3358	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0540		\$0.4501	\$/Mcf
GAS STORAGE COMMODITY RATE - TEXAS GAS			\$0.450	\$/Mcf

PROPANE :

WEIGHTED AVERAGE PROPANE INVENTORY RATE			\$0.34726	\$/Gal
GALLON TO MCF CONVERSION	14.84	\$4.8061	\$5.1534	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0010		\$0.0052	\$/Mcf
PROPANE COMMODITY RATE			\$0.005	\$/Mcf

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 11/07/07 and contracted hedging prices.

PURCHASED GAS ADJUSTMENT

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF NOVEMBER 29, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2008

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			

TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			

TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Firm Balancing Service (FBS) Credit (1)	0.155 *	14,103,158	(2,185,989)
Contract Commitment Cost Recovery (CCCR) Credit (1)	0.036 *	14,103,158	(504,096)

TOTAL SELF-HELP ARRANGEMENT			(2,690,085)
<u>SPECIAL PURCHASES</u>			

FOOTNOTE NO. (1) Unit rate and volumes are in \$/Mcf and Mcf respectively.

PURCHASED GAS ADJUSTMENT
DUKE ENERGY OHIO
ATTACHMENT TO SCHEDULE I

INCLUDABLE PROPANE (PEAK SHAVING @ EASTERN AVE. AND DICKS CREEK PLANTS) :

BOOK COST OF INCLUDABLE PROPANE (\$/GAL)		0.34839
INCLUDABLE PROPANE FOR 12 MO. ENDED	<u>AUGUST 31, 2007</u>	(GALS) 297,555
	SUB TOTAL	<u>103,885</u>

INCLUDABLE PROPANE (PEAK SHAVING @ ERLANGER PLANT) :

BOOK COST OF INCLUDABLE PROPANE (\$/GAL)		0.34268
INCLUDABLE PROPANE FOR 12 MO. ENDED	<u>AUGUST 31, 2007</u>	(GALS) 73,642
	SUB TOTAL	<u>25,236</u>

TOTAL DOLLARS \$128,901

TOTAL GALLONS 371,197

See Commodity Costs sheet, Page 8 of 8.

WEIGHTED AVERAGE RATE \$0.34728

**PURCHASE GAS ADJUSTMENT
DUKE ENERGY OHIO
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED AUGUST 31, 2007**

PARTICULARS	UNIT	AMOUNT
PROJECTED SALES: TWELVE MONTHS ENDED NOVEMBER 30, 2008	MCF	40,582,839
TOTAL PROJECTED SALES: TWELVE MONTHS ENDED NOVEMBER 30, 2008	MCF	40,582,839
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1.000
SUPPLIER REFUNDS RECEIVED AND RECONCILIATION ADJUSTMENTS ORDERED DURING THE THREE MONTH PERIOD AUGUST 31, 2007	\$	<u>0.00</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS	\$	0.00
INTEREST FACTOR		1.0550
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS, INCLUDING INTEREST	\$	0.00
PROJECTED SALES: TWELVE MONTHS ENDED NOVEMBER 30, 2008	MCF	40,582,839
CURRENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$/MCF	<u>0.000</u>

**DETAILS OF REFUNDS / ADJUSTMENTS
RECEIVED DURING THE THREE MONTH PERIOD ENDED AUGUST 31, 2007**

PARTICULARS (SPECIFY)	UNIT	AMOUNT
<u>SUPPLIER</u>		
There were no gas refunds received during the three month period ending August 31, 2007.	\$	0.00
TOTAL REFUNDS APPLICABLE TO THE CURRENT GCR	\$	<u>0.00</u>

**PURCHASE GAS ADJUSTMENT
DUKE ENERGY OHIO
ACTUAL ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED**

AUGUST 31,

2007

PARTICULARS	UNIT	JUNE	JULY	AUGUST
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	MCF	589,836	646,101	553,718
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	(2,596)	106,948	(639)
TOTAL SUPPLY VOLUMES	MCF	587,240	753,049	553,079
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	6,632,764	7,878,388	5,562,692
TRANSITION COSTS	\$	0	0	0
UTILITY PRODUCTION	\$	0	0	0
INCLUDABLE PROPANE	\$	0	0	0
OTHER COSTS (SPECIFY):				
MANAGEMENT FEE	\$	(38,605)	(38,605)	(38,605)
CONTRACT COMMITMENT COSTS RIDER	\$	(19,185)	(17,026)	(16,822)
TRANSPORTATION GAS COST CREDIT	\$	(26,324)	(8,078)	(807)
RATE "IT" CREDIT	\$	0	0	0
FIRM TRANSPORTATION SUPPLIER COST	\$	0	0	0
CUSTOMER POOL USAGE COST	\$	(338,662)	(333,567)	(337,684)
LOSSES - DAMAGED LINES	\$	(58,542)	0	0
SALES TO REMARKETERS	\$	0	0	0
WEIGHTED AVERAGE PIPELINE COST REFUNDED/(BILLED) TO SUPPLIERS	\$	0	0	0
TOTAL SUPPLY COSTS	\$	6,153,446	7,481,112	5,168,774
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	876,474.0	791,970.3	723,994.6
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	0.0	0.0	0.0
TOTAL SALES VOLUMES	MCF	876,474.0	791,970.3	723,994.6
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	7.021	9.446	7.139
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	9.104	9.320	8.159
DIFFERENCE	\$/MCF	(2.083)	0.126	(1.020)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	876,474.0	791,970.3	723,994.6
EQUALS MONTHLY COST DIFFERENCE	\$	(1,825,695.34)	99,788.28	(738,474.49)
<u>PARTICULARS</u>				
<u>UNIT</u>				
<u>AMOUNT</u>				
TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			(2,464,381.57)
BALANCE ADJUSTMENT FROM SCHEDULE IV	\$			(1,271,168.20)
TOTAL COST DIFFERENCE FOR USE IN THE CURRENT AA CALCULATION	\$			(3,735,549.77)
DIVIDED BY: 12 MONTH PROJECTED SALES ENDED <u>NOVEMBER 30, 2008</u>	MCF			40,582,839
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.092)

PURCHASE GAS ADJUSTMENT
DUKE ENERGY OHIO
BALANCE ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED

AUGUST 31, 2007

PARTICULARS	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (SEPTEMBER 1, 2006)	See Note	\$ (20,092,922.22)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$ (0.432) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 43,606,549 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE		\$ (18,338,029.05)
BALANCE ADJUSTMENT FOR THE AA	\$	(1,254,893.17)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (SEPTEMBER 1, 2006)	\$	(59,881.56)
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ (0.001) /MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 43,606,549 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	(43,606.53)
BALANCE ADJUSTMENT FOR THE RA	\$	(16,275.03)
DOLLAR AMOUNT OF THE BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR (SEPTEMBER 1, 2006)	\$	0.00
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.000 /MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 0 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	\$	0.00
BALANCE ADJUSTMENT FOR THE BA	\$	0.00
TOTAL BALANCE ADJUSTMENT AMOUNT TO BE INCLUDED WITH CURRENT AA ON SCHEDULE III	\$	(1,271,168.20)

BA