

FILE

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Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

RECEIVED-DOCKETING DIV

2007 NOV -2 AM 8:36

PUCO

Mr. Roger Sarver
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 07-163-GA-ATA

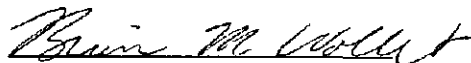
Dear Roger Sarver

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 07-163-GA-ATA an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on November 1, 2007.

Thank you for your attention in this matter.

Sincerely,



Brian Wollet

Accountant

Orwell Natural Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician 5 Date Processed 11-2-07

PURCHASED GAS ADJUSTMENT

ORWELL NATURAL GAS COMPANY

EXPECTED GAS COST (EGC)	\$/MCF	\$	9.0040
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	0.3485
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$	9.3526

GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/07 - 11/30/07

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$	5,182,821
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	\$	5,182,821
TOTAL ANNUAL SALES	MCF		575,611
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$	9.0040

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	-

CURRENT QTRLY ACTUAL ADJUSTMENT	\$/MCF	\$	(0.0818)
PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	0.0831
2nd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	0.8974
3rd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	(0.5501)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	0.3485

THIS REPORT FILED PURSUANT TO PUCO CASE NUMBER 070-163-GA-ATA

DATE FILED: 10/26/07

BY: Brian M. Wollet
Brian M. Wollet,

SCHEDULE I

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
EXPECTED GAS COST RATE CALCULATION**

SUPPLIER NAME				
PRIMARY GAS SUPPLIERS				
(A) PIPELINE TRANSPORTATION (Schedule I-A)				
ORWELL TRUMBULL PIPELINE	\$ 165,563	\$ -	\$ -	165,563
TCO (IGS)	\$ -	\$ -	\$ -	-
COLUMBIA GULF	\$ -	\$ -	\$ -	-
DOMINION INTRASTATE	\$ 101,925	\$ 10,464	\$ -	112,389
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 267,488	\$ 10,464	\$ -	277,952
(B) SYNTHETIC (Schedule I-A)				
(C) OTHER GAS COMPANIES (Schedule I-B)				
		\$4,904,869.53	\$	4,904,870
(D) OHIO PRODUCERS (Schedule I-B)				
		\$ -	\$	-
(E) SELF-HELP ARRANGMENTS (Schedule I-B)				
TOTAL PRIMARY GAS SUPPLIERS	\$ 267,488	\$ 4,915,333	\$ -	5,182,821
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (Attach Details)			\$	-
INCLUDABLE PROPANE				
(A) PEAK SHAVING (Attach Details)		\$ -		
(B) VOLUMETRIC (Attach Details)		\$ -		
TOTAL INCLUDABLE PROPANE			\$	-
TOTAL EXPECTED GAS COST AMOUNT			\$	5,182,821

PURCHASED GAS ADJUSTMENT

ORWELL NATURAL GAS COMPANY

SCHEDULE I-A

PAGE 1 OF 2

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

SUPPLIER OR TRANSPORTER NAME: **ORWELL TRUMBULL PIPELINE**

TARIFF SHEET REFERENCE:

EFFECTIVE DATE OF TARIFF:

TYPE GAS PURCHASED X NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER
PURCHASE SOURCE INTERSTATE X INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$/DTH)	TWELVE MONTH UNITS (DTH)	EXPECTED GAS COST AMOUNT (S) (calc)
<u>DEMAND</u>			
CONTRACT DEMAND	\$ 0.9500	174,277	\$ 165,563
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND:			<u>\$ 165,563</u>
<u>COMMODITY</u>			
COMMODITY	\$ -	0	\$ -
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY:			<u>\$ -</u>
<u>MISCELLANEOUS</u>			
TRANSPORTATION			\$ -
OTHER MISCELLANEOUS (SPECIFY)			\$ -
TOTAL MISCELLANEOUS:			<u>\$ -</u>
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			<u>\$ 165,563</u>

NOTE: IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT THAN UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

This contract is for 680 Dth/month @\$3.145/Dth until October 31, 2009.

PURCHASED GAS ADJUSTMENT

ORWELL NATURAL GAS COMPANY

SCHEDULE I-A

PAGE 2 OF 2

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

SUPPLIER OR TRANSPORTER NAME: DOMINION EAST OHIO TRANSPORTATION/DEMAND

TARIFF SHEET REFERENCE:

EFFECTIVE DATE OF TARIFF:

TYPE GAS PURCHASED X NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER _____
PURCHASE SOURCE INTERSTATE X INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$/DTH) (calc)	TWELVE MONTH UNITS (DTH)	EXPECTED GAS COST AMOUNT (\$)
<u>DEMAND</u>			
CONTRACT DEMAND	\$ 0.8427	120,955	\$ 101,925
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND:			\$ 101,925
<u>COMMODITY</u>			
COMMODITY	\$ 0.0865	120,955	\$ 10,464
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY:			\$ 10,464
<u>MISCELLANEOUS</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS:			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			\$ 112,389

NOTE: IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT THAN UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I-B

ORWELL NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIER

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

SUPPLIER NAME	UNIT RATE (\$/DTH) (calc)	TWELVE MONTH UNITS (DTH)	EXPECTED GAS COST AMOUNT (\$)
<u>OTHER GAS COMPANIES</u>			
ONG Marketing	\$ 8.5210	575,620	\$ 4,904,869.53
TOTAL OTHER GAS COMPANIES:		575,620	\$ 4,904,869.53
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS:			\$ -
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT:			
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES:			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER		575,620	\$ 4,904,870
mcf		575,611	

PURCHASED GAS ADJUSTMENT

SCHEDULE II

ORWELL NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE TWELVE MONTH PERIOD ENDED: 06/30/07

JURISDICTIONAL SALES - 12 MONTHS ENDED:	06/30/07		575,611
TOTAL SALES - 12 MONTHS ENDED:	06/30/07	MCF	575,611
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$	_____
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$	_____
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$	_____
TOTAL JURISDICTIONAL REUND & RECONCILIATION ADJUSTMENT		\$	_____
INTEREST FACTOR			1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$	_____
JURISDICTIONAL SALES: 12 MONTH ENDED:	06/30/07	MCF	575,611
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$/MCF	\$ -

DETAILS OF REFUNDS/ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED:

SUPPLIER REFUNDS RECEIVED DURING QUARTER

TOTAL SUPPLIER REFUNDS: _____

RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER:

TOTAL RECONCILIATION ADJUSTMENTS: _____

PURCHASED GAS ADJUSTMENT

SCHEDULE III

ORWELL NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

11/01/07

SUPPLY VOLUME PER BOOKS

PRIMARY GAS SUPPLIERS	MCF	50,599	17,744	16,454
UTILITY PRODUCTION	MCF			
INCLUDABLE PROPANE	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF			
TOTAL SUPPLY VOLUMES	MCF	50,599	17,744	16,454

SUPPLY COST PER BOOKS

PRIMARY GAS SUPPLIERS	\$	\$ 416,743	\$ 149,895	\$ 134,771
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY) withdrawn(placed in) storage	\$			
	\$			
TOTAL SUPPLY COST	\$	\$ 416,743	\$ 149,895	\$ 134,771

SALES VOLUMES

JURISDICTIONAL	MCF	48,915	23,159	14,374
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
UNIT BOOK COST OF GAS (SUPPLY \$ + SALES MCF)	\$/MCF	\$ 8.5197	\$ 6.4724	\$ 9.3780
LESS: EGC IN EFFECT FOR MONTH 1/1/07 - 03/31/07	\$/MCF	\$ 8.4700	\$ 8.4453	\$ 8.4251
DIFFERENCE	\$/MCF	\$ 0.0497	\$ (1.9729)	\$ 0.9509
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	48,915	23,159	14,374
MONTHLY COST DIFFERENCE	\$	\$ 2,433	\$ (45,689)	\$ 13,668

BALANCE ADJUSTMENT SCHEDULE IV

(17,518)

COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$	\$ (47,106)
DIVIDED BY: TWELVE MONTH SALES ENDED: 06/30/07	MCF	575,611
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	<u><u>\$ (0.0818)</u></u>

PURCHASED GAS ADJUSTMENT

SCHEDULE IV

ORWELL NATURAL GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF: 11/1/07 - 11/30/07

COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN

EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR

\$ 71,932.00

LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE
THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE
JURISDICTIONAL SALES OF 575,611 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE
OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY
ONE YEAR PRIOR TO THE CURRENT RATE

\$ 89,449.95

BALANCE ADJUSTMENT FOR THE AA

\$ (17,517.95)

DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS
AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY
EFFECTIVE GCR.

\$

LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION
ADJUSTMENTS OF \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR
QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIME THE JURISDICTIONAL SALES OF
MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE
DATE OF THE GCF RATE IN EFFECT APPROXIMATELY ON EYEAR PRIOR TO THE CURRENT RATE

\$

BALANCE ADJUSTMENT FOR THE RA

\$

DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE
QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR

\$

LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF 0.0000 \$/MCF AS USED TO COMPUTE
THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL
SALES OF 0 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT
GCR RATE AND THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE

\$

BALANCE ADJUSTMENT FOR THE BA

\$

TOTAL BALANCE ADJUSTMENT AMOUNT

\$ (17,517.95)

JURISDICTIONAL SALES FOR FOURTH QUARTER PRIOR

\$