

BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

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PUCO

Renec J. Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 07-206-GA-GCR and 89-8039-GA-TRF

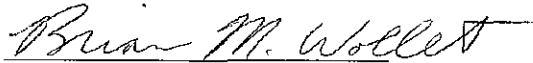
Dear Secretary Jenkins:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes August 1, 2007. The enclosed tariff, Fifteenth Revised Sheet No. 2 supersedes existing tariff, Fourteenth Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 07-206-GA-GCR an original and eighth (8) copies of the GCR calculation rates to be effective for billing purposes on November 1, 2007.

Thank you for your attention in this matter.

Sincerely,



Brian Wollet
Accountant
Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician Ann Date Processed 10/31/07

PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

GAS COST RECOVERY RATE CALCULATION		
DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2007	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$ 8.4160
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ 0.2545
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$ 8.6705

GAS COST RECOVERY RATE EFFECTIVE DATES: 11/01/07 - 11/30/07

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$116,014
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$ -
INCLUDABLE PROPANACE EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 116,014
TOTAL ANNUAL SALES	MCF	13,785
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 8.4160

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
CURRENT QTRLY ACTUAL ADJUSTMENT	\$/MCF	\$ 0.0809
PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.0865
2nd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.3513
3rd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ (0.2442)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ 0.2545

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 07-206-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 10/26/07

BY: Brian M. Waller

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORPORATION
EXPECTED GAS COST RATE CALCULATIONDETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

SUPPLIER NAME	EXPECTED GAS COST AMOUNT			
	RESERVATION	COMMODITY	MISC.	TOTAL
PRIMARY GAS SUPPLIERS				
(A) CITY GATE 1061 7	\$0	\$ 116,013.99	\$0	\$116,014
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$0	\$116,014	\$0	\$116,014
TOTAL PRIMARY GAS SUPPLIERS	\$0	\$116,014	\$0	\$116,014
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				0
TOTAL EXPECTED GAS COST AMOUNT				<u>\$116,014</u>

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/07	MCF	13,785
TOTAL SALES:TWELVE MONTHS ENDED 06/30/07	MCF	13,785
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/07	MCF	13,785
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENT

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED JUNE 30, 2007

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	\$0
TOTAL RECONCILIATION ADJUSTMENTS	\$0

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

FORMER FOR THE PERIOD MONTHLY PERIOD ENDED PERIOD 03/2007				
PARTICULARS	UNIT	MONTH Apr-07	MONTH May-07	MONTH Jun-07
SUPPLY VOLUME PER BOOKS:				
PRIMARY GAS SUPPLIES	MCF	1,230	533	289
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - SPECIFY	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
TOTAL SUPPLY VOLUMES	MCF	1,230	533	289

SUPPLY COST PER BOOKS:				
PRIMARY GAS SUPPLIES	\$	10,477	4,648	2,840
UTILITY PRODUCTION	\$			
LIFO ADJUSTMENT	\$			
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - SPECIFY	\$	0	0	0
STORAGE (NET)=(IN) OUT	\$			
TOTAL SUPPLY COST	\$	10,477	4,648	2,840

SALES VOLUMES:				
JURISDICTIONAL	MCF	1,286	469	272
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	1,286	469	272

UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$8.1488	\$9.9213	\$10.4509
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	8.3100	8.6960	8.7898
DIFFERENCE	\$/MCF	(\$0.1612)	\$1.2253	\$1.6611
TIMES : JURISDICTIONAL SALES	MCF	1,286	469	272
MONTHLY COST DIFFERENCE		(\$207)	\$574	\$451

BALANCE ADJUSTMENT SCHEDULE IV-A				
				\$22

PARTICULARS				
COST DIFFERENCE FOR THE THREE MONTH PERIOD				\$840
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/06				13,785
CURRENT QUARTER ACTUAL ADJUSTMENT				\$0.0609

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORPORATION
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2007
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$ (2,301.00)
LESS : DOLLAR AMOUNT RESULTING FROM THE AA OF \$ (.1685)/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13,785 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>(\$2,323)</u>
BALANCE ADJUSTMENT FOR THE AA	<u><u>\$22</u></u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 19,837 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$0</u>
BALANCE ADJUSTMENT FOR THE RA	<u><u>\$0</u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13,630 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	<u>\$0</u>
BALANCE ADJUSTMENT FOR THE BA	<u><u>\$0</u></u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u><u>\$22</u></u>