

**FILE**

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REGULATORY MARKETING DIV

October 31, 2007

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PUCO

Ms. Renee Jenkins  
Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43266-0573

**RE: Case Nos. 07-214-GA-GCR and 89-8020-GA-TRF**

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Waverly and Hillsboro Divisions effective for billing purposes on November 1, 2007, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Sixteenth Revised Sheet Number 32 supersedes existing Fifteenth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 07-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes November 1, 2007.

Very truly yours  
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.  
Regulatory Compliance Officer

This is to certify that the images appearing are an  
accurate and complete reproduction of a case file  
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Technician \_\_\_\_\_ Date Processed 10/31/07

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from November 1, 2007 through November 30, 2007  
\$ 0.94417 per Ccf

ii. Waverly Division

1. Effective rate from November 1, 2007 through November 30, 2007  
\$ 1.06142 per Ccf

Issued: October 31, 2007

Effective: November 1, 2007

Filed Under Authority of Case No. 07-0214-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 9.7000
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.2583)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 9.4417

Gas Cost Recovery Rate Effective Dates: November 1, 2007 to November 30, 2007.

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 4,460,555
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 4,460,555
Total Annual Sales	MCF	459,851
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 9.7000

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.2132)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.8063)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.6535
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1077
Actual Adjustment (AA)	\$/MCF	\$ (0.2583)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: October 31, 2007

BY: Brian Jonard  
TITLE: President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of November 1, 2007.  
Volume for the Twelve Month Period Ended September 30, 2007.

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 4,460,555	\$ -	\$ 4,460,555
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 4,460,555	\$ -	\$ 4,460,555
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 4,460,555

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of November 1, 2007.  
Volume for the Twelve Month Period Ended September 30, 2007.

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 9.7000	459,851	\$ 4,460,555
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 4,460,555</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2007

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 09/30/2007	MCF	459,851
Total Sales: Twelve Months Ended 09/30/2007	MCF	459,851
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 09/30/2007	MCF	459,851
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 06/30/2007**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	\$ -
Total Supplier Refunds	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2007

<b>MM-YY</b>	<b>Amount</b>
Apr-07	\$ -
May-07	\$ -
Jun-07	\$ -
<b>Total</b>	<b>\$ -</b>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2007

Particulars	Unit	Month Apr-07	Month May-07	Month Jun-07
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	MCF	36,839	12,095	6,764
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	36,839	12,095	6,764
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 357,107	\$ 116,598	\$ 65,811
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 357,107	\$ 116,598	\$ 65,811
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	44,276	23,125	9,204
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	44,276	23,125	9,204
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 8.0655	\$ 5.0421	\$ 7.1503
Less: EGC In Effect for Month	\$/MCF	\$ 9.2500	\$ 9.7500	\$ 9.9500
Difference	\$/MCF	\$ (1.1845)	\$ (4.7079)	\$ (2.7997)
Times: Jurisdictional Sales	MCF	44,276	23,125	9,204
Monthly Cost Difference	\$	\$ (52,445)	\$ (108,870)	\$ (25,768)
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ (187,083)		
Balance Adjustment (Sch. IV)		88,764		
Total		\$ (98,319)		
Twelve Month Jurisdictional Sales Ended 06/30/2007	MCF	461,174		
Current Quarter Actual Adjustment	\$/MCF	\$ (0.2132)		



**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2007

Particulars	Amount
<b><u>Balance Adjustment for the AA for April 07</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ 929,600
Less: Dollar amount resulting from the AA of <u>\$1.8244</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <u>464,418</u> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 847,284
Balance Adjustment for the AA	<u>\$ 82,316</u>
<b><u>Balance Adjustment for the AA for July 07</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ (395,096)
Less: Dollar amount resulting from the AA of <u>(\$0.8707)</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <u>461,174</u> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (401,544)
Balance Adjustment for the AA	<u>\$ 6,448</u>
Total Balance Adjustment	<u>\$ 88,764</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 9.7000
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 0.9142
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 10.6142

Gas Cost Recovery Rate Effective Dates: November 1, 2007 to November 30, 2007.

**EXPECTED GAS COST SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,762,708
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,762,708
Total Annual Sales	MCF	387,908
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 9.7000

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.2040)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3257)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.2949
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1490
Actual Adjustment (AA)	\$/MCF	\$ 0.9142

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: October 31, 2007

BY: Brian Jonard  
TITLE: President

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of November 1, 2007  
Volume for the Twelve Month Period Ended September 30, 2007

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<b>Primary Gas Suppliers:</b>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 3,762,708	\$ -	\$ 3,762,708
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 3,762,708	\$ -	\$ 3,762,708
<b>Utility Production</b>				
Total Utility Production (Attach Details)				\$ -
<b>Includable Propane</b>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 3,762,708

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of November 1, 2007  
Volume for the Twelve Month Period Ended September 30, 2007

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 9.7000	387,908	\$ 3,762,708
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 3,762,708</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2007

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 09/30/2007	MCF	387,908
Total Sales: Twelve Months Ended 09/30/2007	MCF	387,908
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 09/30/2007	MCF	387,908
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 06/30/2007**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	\$ -
Total Supplier Refunds	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2007

<b>MM-YY</b>	<b>Amount</b>
Apr-07	\$ -
May-07	\$ -
Jun-07	\$ -
 Total	 \$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2007

Particulars	Unit	Month Apr-07	Month May-07	Month Jun-07
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	MCF	37,588	10,763	887
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	37,588	10,763	887
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 366,653	\$ 104,402	\$ 8,709
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 366,653	\$ 104,402	\$ 8,709
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	35,091	21,977	10,849
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	35,091	21,977	10,849
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 10.4486	\$ 4.7505	\$ 0.8027
Less: EGC In Effect for Month	\$/MCF	\$ 9.2500	\$ 9.7500	\$ 9.7500
Difference	\$/MCF	\$ 1.1986	\$ (4.9995)	\$ (8.9473)
Times: Jurisdictional Sales	MCF	35,091	21,977	10,849
Monthly Cost Difference	\$	\$ 42,060	\$ (109,874)	\$ (97,069)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (164,883)
Balance Adjustment (Sch. IV)		\$ 85,084
Total		\$ (79,799)
Twelve Month Jurisdictional Sales Ended 06/30/2007	MCF	391,240
Current Quarter Actual Adjustment	\$/MCF	\$ (0.2040)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2007

Particulars	Amount
<b><u>Balance Adjustment for the AA for April 07</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ 1,103,028
Less: Dollar amount resulting from the AA of <u>\$2.6345</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <u>392,319</u> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 1,033,564
Balance Adjustment for the AA	<u>\$ 69,464</u>
<b><u>Balance Adjustment for the AA for July 07</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ (398,742)
Less: Dollar amount resulting from the AA of <u>(\$1.0591)</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <u>391,240</u> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (414,362)
Balance Adjustment for the AA	<u>\$ 15,620</u>
Total Balance Adjustment	<u><u>\$ 85,084</u></u>