

FILE

BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO

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In the Matter of the Application )  
Of Glenwood Energy of Oxford, Inc. for ) Case No. 07-210-GA-GCR  
Assignment of a Gas Cost Recovery Case )  
Number, Submission to Jurisdiction of the )  
Commission over Gas Cost Recovery Matters, )  
And Submission of a First Gas Cost Recovery )  
Filing. )

**QUARTERLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.<sup>1</sup>**

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Quarterly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period October 1, 2007 through December 31, 2007.

The gas cost recovery rate effective October 1, 2007 will be \$10.6446 per thousand cubic feet ("Mcf"). This is an increase of \$0.8673 per Mcf from the gas cost recovery rate approved for the prior quarter of \$9.7773 per Mcf. This filing includes an Expected Gas Cost of \$10.7688 per Mcf. Glenwood Energy of Oxford's rates will be increased by \$0.8673 per Mcf effective with bills rendered on or after November 1, 2007.

<sup>1</sup> The Commission approved the transfer of assets from Oxford Natural Gas Company to Glenwood Energy of Oxford, Inc. in its October 10, 2007 Finding and Order in Case Nos. 07-1025-GA-ATR, et al.

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Technician 2 Date Processed 10/31/07

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Attorneys for Glenwood Energy of Oxford,  
Inc.

# PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

## GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	10.7688
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.2213)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.0972
<b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>	<b>\$/MCF</b>	<b>10.6446</b>

GAS COST RECOVERY RATE EFFECTIVE DATES: October 1, 2007 through December 31, 2007

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	4,549,561
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
<b>TOTAL ANNUAL EXPECTED GAS COST</b>	<b>\$</b>	<b>4,549,561</b>
<b>TOTAL ANNUAL SALES</b>	<b>MCF</b>	<b>422,477</b>
<b>EXPECTED GAS COST (EGC) RATE</b>	<b>\$/MCF</b>	<b>10.7688</b>

## SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(0.2213)
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
<b>SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)</b>	<b>\$/MCF</b>	<b>(0.2213)</b>

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.0972
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0000
*PREVIOUS QUARTERS SET AT ZERO PER STIPULATION AGREEMENT WITH CITY OF OXFORD		
<b>ACTUAL ADJUSTMENT (AA)</b>	<b>\$/MCF</b>	<b>0.0972</b>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD  
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

October 30, 2007

BY: John T. Stenger  
John T. Stenger

TITLE: Chief Operating Officer

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF October 1, 2007 AND THE  
 LUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2007

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
<b>PRIMARY GAS SUPPLIERS</b>				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
Atmos Energy	0	3,756,614	0	3,756,614
Texas Eastern Transmission Corporation	318,336	0	144,021	462,357
Cincinnati Gas & Electric Company	200,000	0	475	200,475
Columbia Gas Transmission Corporation	55,998	0	74,116	130,115
 PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>574,334</b>	<b>3,756,614</b>	<b>218,612</b>	<b>4,549,561</b>
<b>UTILITY PRODUCTION</b>				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
<u>INCLUDABLE PROPANE</u>				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
<b>TOTAL INCLUDABLE PROPANE</b>				<b>0</b>
<b>TOTAL EXPECTED GAS COST AMOUNT</b>				<b>4,549,561</b>

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 1 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF October 1, 2007 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2007SUPPLIER OR TRANSPORTER NAME Atmos Energy MarketingTARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER DTHPURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<b>DEMAND</b>			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
<b>TOTAL DEMAND</b>			-
<b>COMMODITY</b>			
COMMODITY	7.906	475,160	3,756,614
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
<b>TOTAL COMMODITY</b>			3,756,614
<b>MISCELLANEOUS</b>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
<input type="checkbox"/> INJECTION			
<input type="checkbox"/> WITHDRAWAL			
Capacity Release - SST (System Sup)			
<b>TOTAL MISCELLANEOUS</b>			
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			3,756,614

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A

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COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF October 1, 2007 AND THE  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2007

SUPPLIER OR TRANSPORTER NAME Texas Eastern Transmission CorporationTARIFF SHEET REFERENCE Sixth Revised Volume No. 2EFFECTIVE DATE OF TARIFF 16 RATE SCHEDULE NUMBER 16TYPE GAS PURCHASED 16 NATURALLIQUIFIEDSYNTHETICUNIT OR VOLUME TYPE MCFCCFX OTHER DTHPURCHASE SOURCE X INTERSTATEINTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<b>DEMAND</b>			
CONTRACT DEMAND	0.0020	62,832	126
Reservation Charge, Zone 1-2	3.3030	62,832	207,534
Demand Tarrif			-
Reservation Charge, Zone STX-AAB	2.7220	17,076	46,481
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
<b>TOTAL DEMAND</b>			<b>318,336</b>
<b>COMMODITY</b>			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
<b>TOTAL COMMODITY</b>			<b>-</b>
<b>MISCELLANEOUS</b>			
TRANSPORTATION	0.3031	475,160	144,021
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
<b>TOTAL MISCELLANEOUS</b>			<b>144,021</b>
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			<b>462,357</b>

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF October 1, 2007 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2007

SUPPLIER OR TRANSPORTER NAME Duke Energy Ohio (The Cincinnati Gas & Electric Company)  
 TARIFF SHEET REFERENCE Contract  
 EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC \_\_\_\_\_  
 UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF \_\_\_\_\_ ☒ OTHER DTH  
 PURCHASE SOURCE ☒ INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000
_____			
_____			
_____			
TOTAL DEMAND			200,000
COMMODITY	-	-	-
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)			
_____			
_____			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
CG&E - Odorization	0.0010	475,160	475
_____			
TOTAL MISCELLANEOUS			475
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,475

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
 INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
 AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A

PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF October 1, 2007 AND THE  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2007

SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission CorporationTARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER

DTH

PURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<b>DEMAND</b>			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)	2.1280	5,263	55,998
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
<b>TOTAL DEMAND</b>			55,998
<b>COMMODITY</b>			
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
<b>TOTAL COMMODITY</b>			-
<b>MISCELLANEOUS</b>			
TRANSPORTATION - SUMMER	0.02	134,032	2,681
TRANSPORTATION - WINTER	0.0159	316,052	5,025
OTHER MISCELLANEOUS (SPECIFY)			
75,000 DTH RETAINAGE AGREEMENT - 5 YEARS	7.906	8,400	66,410
GCR Customers responsible for 56%			
<b>TOTAL MISCELLANEOUS</b>			74,116
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			130,115

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
 INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
 AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - B  
PAGE 1 OF 1

## OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF October 1, 2007 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2007

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			

# **PURCHASED GAS ADJUSTMENT**

**COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

## **DETAILS FOR THE THREE MONTHS ENDED**

June 30, 2007

<b>PARTICULARS</b>		<b>UNIT</b>	<b>AMOUNT</b>
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	June 30, 2007	MCF	422,477
TOTAL SALES: TWELVE MONTHS ENDED	June 30, 2007	MCF	422,477
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD			<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED			\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER			<u>(\$88,632)</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.			(\$88,632)
INTEREST FACTOR			<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST			(\$93,507)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	June 30, 2007	MCF	422,477
<b>CURRENT SUPPLIER REFUND &amp; RECONCILIATION ADJ.</b>		<b>\$/MCF</b>	<u><b>(\$0.2213)</b></u>

## **DETAILS OF REFUNDS / ADJUSTMENTS RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED**

June 30, 2007

<b>PARTICULARS</b>		<b>AMOUNT</b>
		<u>SEE DETAILS BELOW</u>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>		<u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>		<u><b>\$0</b></u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>		
Financial Audit of GCR, 07-210-GA-GCR, AA Adjustment, May 17, 2007 Report		\$654
Financial Audit of GCR, 07-210-GA-GCR, BA Adjustment, May 17, 2007 Report		(\$89,286)
<b>TOTAL RECONCILIATION ADJUSTMENTS</b>		<u><b>(\$88,632)</b></u>

## **DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED**

June 30, 2007

<b>DESCRIPTION</b>	<b>MONTH-YEAR</b>	<b>AMOUNT</b>
	Apr-07	\$0.00
	May-07	\$0.00
	Jun-07	\$0.00
	<b>TOTAL</b>	<u><b>\$0.00</b></u>

# PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY

## ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED June 30, 2007

PARTICULARS	UNIT	MONTH April	MONTH May	MONTH June
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	DTH	40,361	9,515	6,642
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
<b>TOTAL SUPPLY VOLUMES</b>	DTH	<u>40,361</u>	<u>9,515</u>	<u>6,642</u>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	373,037	117,659	92,330
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
<b>TOTAL SUPPLY COST</b>	\$	<u>373,037</u>	<u>117,659</u>	<u>92,330</u>
<b>SALES VOLUMES</b>				
JURISDICTIONAL	MCF	36,084	14,141	9,321
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
<b>TOTAL SALES VOLUME</b>	MCF	<u>36,084</u>	<u>14,141</u>	<u>9,321</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	-	8.3204	9.9055
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>11.6581</u>	<u>11.6581</u>	<u>11.6581</u>
= DIFFERENCE	\$/MCF	-	(3.3377)	(1.7526)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	-	14,141	9,321
= MONTHLY COST DIFFERENCE	\$	-0- *	(47,199)	(16,336)
<b>*OMITTED - See note below regarding April*</b>				
BALANCE ADJUSTMENT SCHEDULE IV				104,595
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			41,060
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>June 30, 2007</u>	MCF			422,477
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			<u>0.0972</u>

\* The Adjustment amount for April was included in the Stipulation and Agreement between the Company and the City of Oxford. Therefore, it is excluded from the AA in the GCR filing.

# PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC. FORMERLY FILED UNDER OXFORD NATURAL GAS COMPANY  
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

June 30, 2007

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$1,377,358)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$3.5057) / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 149,071 MCF FOR THE PERIOD OF JULY-06 TO DEC-06 AND THE AA OF (\$3.5089) / MCF AS USED FOR JAN-07 THROUGH JUN-07 TIMES SALES OF 273,406 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$522,598) (\$959,354) (\$1,481,953)
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<b>\$104,595</b>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 422,477 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<b>\$0</b>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 422,477 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE BA</b>	<b>\$0</b>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<b>\$104,595</b>