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Don Wathen, Jr.
Director - Revenue Requirements

October 15, 2007

Public Utilities Commission of Ohio
Attn: Docketing Division
13th Floor
180 East Broad Street
Columbus, OH 43215-3793

RE:	In the Matter of the Transmission Rates)	
	Contained in the Rate Schedules of Duke)	Case No. 05-727-EL-UNC
	Energy Ohio and Related Matters)	
	In the matter of the Application of Duke)	
	Energy Ohio for Authority to Modify)	Case No. 05-728-EL-AAM
	Current Accounting Procedures for Certain)	
	Transmission Costs)	

Docketing Division:

Pursuant to the Commission's Order on October 5, 2005, Duke Energy Ohio is filing updated tariffs reflecting the proposed rates for Rider TCR for the period December 1, 2007 through May 31, 2008. The Company requests that these proposed rates be effective with the first billing cycle for December 2007.

The attachments include the proposed tariffs and the supporting schedules.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Don Wathen, Jr.
Director, Revenue Requirements

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician TM Date Processed 10/15/2007

RIDER TCR

TRANSMISSION COST RECOVERY TRACKER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.

CHARGE

The Transmission Cost Recovery Tracker Charges detailed below are to recover transmission costs approved by the Public Utilities Commission of Ohio and the Federal Energy Regulatory Commission including Ancillary Services and those costs assessed to the Company by the applicable regional transmission organization. All applicable kWh, kW, or kVA are subject to the Transmission Cost Recovery Charge.

The Transmission Charges listed below do not apply to customers who receive their energy from a Certified Supplier. For customers who receive their energy from a Certified Supplier, the specific rates, terms, and conditions of the Company's FERC Open Access Transmission Tariff apply as such tariff may be amended from time to time and as incorporated herein by reference.

The charges for the respective electric service schedules are effective beginning with first billing cycle of December 2007 and updated on a semi-annual basis is as follows:

<u>Tariff Sheet</u>	<u>TCR Charge</u> (per kWh/kW)
Rate RS, Residential Service All kWh	\$0.006398
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.006398
Rate TD, Optional Time-of-Day Rate All kWh	\$0.006398
Rate CUR, Common Use Residential Rate All kWh	\$0.006398
Rate DS, Service at Secondary Distribution Voltage All kW	\$1.931500
Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh	\$0.005444
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.005140
Rate DM, Secondary Distribution Service, Small All kWh	\$0.005923
Rate DP, Service at Primary Distribution Voltage All kW	\$2.382600
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh	\$0.005444
Rate TS, Service at Transmission Voltage All kVA	\$2.684200

Filed pursuant to an Order dated _____ in Case Nos. 05-727-EL-UNC and 05-728-EL-AAM
before the Public Utilities Commission of Ohio.

Issued:

Issued by Sandra P. Meyer, President

Effective: November 29, 2007

CHARGE (Contd.)

Tariff Sheet

TCR Charge
(per kWh\ kW)

Rate SL, Street Lighting Service All kWh	\$0.003705
Rate TL, Traffic Lighting Service All kWh	\$0.003705
Rate OL, Outdoor Lighting Service All kWh	\$0.003705
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.003705
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.003705
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.003705
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.003705
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.003705

Filed pursuant to an Order dated _____ in Case Nos. 05-727-EL-UNC and 05-728-EL-AAM
before the Public Utilities Commission of Ohio.

Issued:

Issued by Sandra P. Meyer, President

Effective: November 29, 2007

**Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
For the Period December 1, 2007 through May 31, 2008**

Description (a)	Reference (b)	Projected MISO Costs						Total for Period (i)
		December-07 (e)	January-08 (e)	February-08 (e)	March-08 (f)	April-08 (g)	May-08 (h)	
MISO Administrative Costs	Sch. A	\$738,103	\$739,421	\$705,351	\$696,450	\$660,488	\$700,411	\$4,240,224
All Other MISO Costs Includable In TCR	Sch. B	1,473,228	1,473,228	1,473,228	1,473,228	1,473,228	1,473,228	8,839,368
Total Transmission Costs for TCR ⁽¹⁾		<u>\$2,211,331</u>	<u>\$2,212,649</u>	<u>\$2,178,579</u>	<u>\$2,169,678</u>	<u>\$2,133,716</u>	<u>\$2,173,639</u>	<u>\$13,079,592</u>

Note: ⁽¹⁾ Excludes Costs Developed under Attachment O, ancillary services currently provided by Duke Energy Ohio, and reconciliations of prior period over- or under-collections.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
For the Period December 1, 2007 through May 31, 2008

MISO Scheduled Charges ⁽¹⁾	Projected MISO Costs						Total for Period ^(h)
	December-07 ^(b)	January-08 ^(c)	February-08 ^(d)	March-08 ^(e)	April-08 ^(f)	May-08 ^(g)	
Schedule 10	\$287,168	\$287,625	\$265,762	\$255,044	\$228,106	\$264,238	\$1,587,943
Schedule 10-FERC	95,225	96,086	83,879	85,696	76,672	80,463	518,021
Schedule 16	36,281	36,281	36,281	36,281	36,281	36,281	217,686
Schedule 17	268,541	268,541	268,541	268,541	268,541	268,541	1,611,246
Schedule 24	50,888	50,888	50,888	50,888	50,888	50,888	305,328
Total MISO Scheduled Charges	\$738,103	\$739,421	\$705,351	\$696,450	\$660,488	\$700,411	\$4,240,224

Notes:

⁽¹⁾ Prior filings included Schedules 18 & 22. Both schedules have expired.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
For the Period December 1, 2007 through May 31, 2008

	Projected MISO Costs						Total for Period		
	(a)	(b)	(c)	(d)	(e)	(f)		(g)	(h)
Other Includable MISO Costs ⁽¹⁾									
Uninstructed Deviation	9,445	9,445	9,445	9,445	9,445	9,445	9,445	9,445	56,670
Inadvertent Distribution	(35,813)	(35,813)	(35,813)	(35,813)	(35,813)	(35,813)	(35,813)	(35,813)	(214,678)
Uplift Charges									
Day-Ahead RSG Distribution	83,311	83,311	83,311	83,311	83,311	83,311	83,311	83,311	499,866
Real-Time RSG Distribution (First Pass)	431,507	431,507	431,507	431,507	431,507	431,507	431,507	431,507	2,589,042
Revenue Neutrality	982,857	982,857	982,857	982,857	982,857	982,857	982,857	982,857	5,897,142
Real Time Miscellaneous Charges	825	825	825	825	825	825	825	825	4,950
MISO Automatic Reserve Energy Sharing	1,096	1,096	1,096	1,096	1,096	1,096	1,096	1,096	6,576
Total Other Includable MISO Costs	\$1,473,228	\$1,473,228	\$1,473,228	\$1,473,228	\$1,473,228	\$1,473,228	\$1,473,228	\$1,473,228	\$8,839,368

Notes:

⁽¹⁾ Prior filings included costs moved to the FPP Filing as of 1/1/2007. See Commission December 20, 2006 Order in Case No. 03-93-EL-ATA, et al.

**Duke Energy Ohio
Electric Department
Detailed MISO and Other Transmission Costs
Allocating Transmission Revenue Requirement
Between Demand and Energy Charges**

(a) Cost Item	Percent Allocable Based on:		(d) Total Allocable Cost	Cost Recoverable Based on:	
	(b) Demand	(c) Energy		(e) Demand	(f) Energy
Schedule 10	80.00%	20.00%	\$1,587,943	\$1,270,354	\$317,589
Schedule 10-FERC	0.00%	100.00%	518,021	0	518,021
Schedule 16	100.00%	0.00%	217,686	217,686	0
Schedule 17	0.00%	100.00%	1,611,246	0	1,611,246
Schedule 24	100.00%	0.00%	305,328	305,328	0
Uninstructed Deviation	0.00%	100.00%	56,670	0	56,670
Inadvertent Distribution	0.00%	100.00%	(214,878)	0	(214,878)
Uplift Charges					
Day-Ahead RSG Distribution	0.00%	100.00%	499,866	0	499,866
Real-Time RSG Distribution (First Pass)	0.00%	100.00%	2,589,042	0	2,589,042
Revenue Neutrality	0.00%	100.00%	5,897,142	0	5,897,142
Real Time Miscellaneous Charges	0.00%	100.00%	4,950	0	4,950
MISO Automatic Reserve Energy Sharing	0.00%	100.00%	6,576	0	6,576
Total Cost to be Recovered via Rider TCR			\$13,079,592	\$1,793,368	\$11,286,224

**Duke Energy Ohio
Electric Department
Coincident Peak Demand and Energy Sales for
Allocating Transmission Revenue Requirement
To the Duke Energy Ohio Electric Rate Schedules**

(a) Description	(b) Coincident Peak (kW) ⁽¹⁾	(c) Coincident Peak Allocation Percentages ⁽²⁾	(d) Energy Sales (kWh) ⁽³⁾	(e) Percent of Total Energy Sales
Residential (RS, TD, ORH)	1,459,377	47.541%	7,046,141,394	35.083%
Secondary Distribution (DS)	772,018	25.149%	6,305,953,442	31.397%
Electric Space Heating (EH)	9,736	0.317%	75,710,683	0.377%
Secondary Distribution Service Small (DM)	97,129	3.164%	538,119,557	2.679%
Unmetered Small Fixed Loads (GSFL, ADPL)	5,041	0.164%	29,596,580	0.147%
Primary Distribution Voltage (DP)	315,100	10.265%	2,514,313,122	12.519%
Transmission Voltage (TS)	397,139	12.937%	3,450,438,439	17.180%
Lighting	14,225	0.463%	124,000,980	0.618%
Sub-Total Duke Energy Ohio (excl. Duke Energy Kentucky)	3,069,765	100.000%	20,084,274,197	100.000%
Duke Energy Kentucky	-			
Total Duke Energy Ohio (incl. Duke Energy Kentucky)	<u>3,069,765</u>			

- Notes: ⁽¹⁾ Coincident Peak (12 CP) Data for non-switched native load based on 12 months ended December 31, 2005 kWh and Load Research data.
⁽²⁾ As a percent of Duke Energy Ohio's 12 CP excluding Duke Energy Kentucky.
⁽³⁾ Energy sales for non-switched native load for 12 months ending December 31, 2006.
⁽⁴⁾ Data for DE Kentucky is not needed for the rider TCR calculation and will be eliminated from future filings.

Duke Energy Ohio
Electric Department
Detailed MISO and Other Transmission Costs
Allocating Transmission Revenue Requirement
Between Class of Service

Cost Item	Percent Allocable Based on: ⁽¹⁾		Cost Recoverable Based on:		Total Allocable Cost
	Demand	Energy	Demand	Energy	
(a)	(b)	(c)	(d)	(e)	(f)
Residential (RS, TD, ORH)	47.541%	35.083%	\$852,585	\$ 3,959,546	\$4,812,131
Secondary Distribution (DS)	25.149%	31.397%	451,014	3,543,536	3,994,550
Electric Space Heating (EH)	0.317%	0.377%	5,685	42,549	48,234
Secondary Distribution Service Small (DM)	3.164%	2.679%	56,742	302,358	359,100
Unmetered Small Fixed Loads (GSFL, ADPL)	0.164%	0.147%	2,941	16,591	19,532
Primary Distribution Voltage (DP)	10.265%	12.519%	184,089	1,412,922	1,597,011
Transmission Voltage (TS)	12.937%	17.180%	232,008	1,938,973	2,170,981
Lighting	0.463%	0.618%	8,304	69,749	78,053
Total Retail - Non-Switched Load	100.000%	100.000%	\$1,793,368	\$11,286,224	\$13,079,592

Notes: ⁽¹⁾ From Schedule C.2.

Duke Energy Ohio
Determination of the Duke Energy Ohio Network Transmission
Revenue Requirement Based on the Duke Energy Midwest
Revenue Requirement Supplied to the MISO

Description	2006 Revenue Requirement
Total Duke Energy Midwest Revenue Requirement ⁽¹⁾	\$177,447,395
Duke Energy Ohio Share of Total Duke Energy Midwest Load ⁽¹⁾⁽²⁾	39.060%
Duke Energy Ohio Revenue Requirement	<u>\$69,310,952</u>

Note: ⁽¹⁾ Per Duke Energy Midwest's most recent Attachment O Filing, June 2007, revised October 2007.

⁽²⁾ Includes DE-Ohio share of DE Midwest system load.

Duke Energy Ohio
Electric Department
Calculation of Retail Rate for Network Integrated Transmission Service
For the Period December 1, 2007 through May 31, 2008

Rate Classification (a)	12 CP (KW) (b)	Percent of Total (c)	Allocated Rev Req (d)	Billing Determinants (e)		Energy (f)	Calculated Rate (g)	
				Demand	Energy		\$/Kw-mo	¢/KWh
Residential (RS, TD, ORH)	1,509,362	42.205%	\$29,252,687			7,318,073,840		0.3997
Secondary Distribution (DS)	1,148,788	32.123%	22,264,757	21,089,966			1.0557	0.3319
Electric Space Heating (EH)	14,683	0.411%	284,868			85,835,328		0.3586
Secondary Distribution Service Small (DM)	100,403	2.809%	1,946,252			542,798,223		0.3302
Unmetered Small Fixed Loads (GSFL, ADPL)	5,041	0.141%	97,728			29,586,580		
Primary Distribution Voltage (DP)	350,665	9.809%	6,796,832	5,400,678			1.2585	
Transmission Voltage (TS)	433,019	12.108%	8,392,170	5,364,775			1.5643	
Lighting	14,225	0.393%	275,858			124,000,980		0.2225
Sub-Total Duke Energy Ohio (Excluding Duke Energy Kentucky)	3,576,176	100.000%	\$69,310,952					
Duke Energy Kentucky (4)	-	0.000%	-					
Sub-Total Duke Energy Ohio (Including Duke Energy Kentucky)	3,576,176	100.000%	\$69,310,952					

Notes: (1) 12 CP for switched and non-switched native load based on 12 months ended December 31, 2005 kWh and Load Research data.
(2) Allocation of Duke Energy Ohio share of Duke Energy Midwest Network Integrated Transmission Service Revenue Requirement per MISO filing for rates applicable June 1, 2007. See Schedule D.1.
(3) Based on actual data for the twelve months ended December 31, 2006. Includes all demand and energy on Duke Energy Ohio's system.
(4) Allocation of DE Kentucky load is addressed in the Attachment O filing. Therefore, it is omitted here.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Updates for Billing
For the Period December 1, 2007 through May 31, 2008

Rate Schedule	Allocated Cost (b)	Allocated Under/(Over) Recovery (c)	Billing Determinants Demand (d)	Billing Determinants Energy (e)	MISO Day 2 Transmission Rates \$/MWh-month (f)	Under Transmission Rates \$/MWh (g)	Under (Over) Recovery Rates \$/MWh (h)	Plus Rates for Schedule 8 (i)	Plus Rates for Schedule 9 (j)	Plus Rates for Auxiliary Service (k)	Total Transmission Rates \$/MWh (l)	Total Transmission Rates \$/MWh (m)	
Residential (RS, TD, ORH)	\$4,912,131	(\$363,479)	9,641,902	3,731,064,144	0.4143	0.1290	(0.0097)	1.0967	0.3897	0.5240	0.1208	1.9315	0.8398
Secondary Distribution (DS)	\$3,994,650	(\$803,085)				0.0998	(0.0079)				0.1002		0.5140
Electric Space Heating (EH)	\$48,234	(\$4,230)				0.1328	(0.0232)				0.1243		0.5923
Secondary Distribution Service Small (SM)	\$369,102	(\$62,854)				0.1318	(0.0178)				0.1002		0.5444
Unmetered Small Fixed Loads (GSFL, ADPL)	\$1,932	(\$2,644)											
Primary Distribution Voltage (DP)	\$1,597,011	(\$193,074)	2,339,495		0.6828	(0.0825)		1.2585		0.5240		2.3826	
Transmission Voltage (TS)	\$2,170,981	(\$251,980)	2,885,993		0.7322	(0.0873)		1.5843		0.4590		2.6842	
Lighting	\$78,053	(\$7,145)				0.1256	(0.0116)				0.0336		0.3705
Total	\$13,079,562	(\$1,488,481)											

Notes: (1) Allocated share of MISO costs from Schedule C, 3, column (f). Costs over period December 1, 2007, through May 31, 2008.
 (2) Based on actual data for the corresponding period, December 2006 - May 2007, for non-switching load.
 (3) From Schedule D.2.
 (4) From Schedule F.
 (5) For TS customers, billing demand is in kVA.
 (6) From Schedule G and G.3.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
For the Period December 1, 2007 through May 31, 2008
Ancillary Service Charges ^(a)

Rate Schedule	Sch. Syst Control & Dispatch		Reactive & Voltage Control		Reg & Frequency Response		Spinning Reserve		Supplemental Reserve	
	\$/kWh-month	¢/kWh	\$/kWh-month	¢/kWh	\$/kWh-month	¢/kWh	\$/kWh-month	¢/kWh	\$/kWh-month	¢/kWh
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Residential (RS; TD, ORH)		0.0042		0.0529		0.0162		0.0245		0.0230
Secondary Distribution (DS)	0.0180		0.2300		0.0700		0.1060		0.1000	
Electric Space Heating (EH)		0.0035		0.0439		0.0134		0.0203		0.0191
Secondary Distribution Service Small (DM)		0.0043		0.0545		0.0166		0.0252		0.0237
Unmetered Small Fixed Loads (GSFL, ADPL)		0.0035		0.0439		0.0134		0.0203		0.0191
Primary Distribution Voltage (DP)	0.0180		0.2300		0.0700		0.1060		0.1000	
Transmission Voltage (TS)	0.0150		0.1990		0.0610		0.0930		0.0870	
Lighting		0.0012		0.0148		0.0045		0.0069		0.0065

Note: ^(a) Charges for Ancillary Services are updated only upon approval from the FERC.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual
Reconciliation Adjustment
For the Period April 1, 2005 through August 31, 2007

Schedule G
Reconciliation Adjustment
Summary of Actual

Description	Reference	Actual TCR Costs											
		Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05			
1 MISO Administrative Costs	Sen. G. 1	\$719,577	\$759,079	\$774,879	\$873,175	\$974,351	\$724,566	\$579,687	\$671,773	\$824,495			
2 All Other MISO Costs Includable in TCR	Sen. G. 2	2,210,540	2,293,863	6,981,412	14,337,082	16,488,367	8,580,247	7,207,018	5,003,168	4,795,237			
3 Total MISO Transmission Costs for TCR ¹⁴		\$2,930,117	\$3,141,941	\$7,756,291	\$15,210,858	\$17,462,718	\$9,304,813	\$7,487,095	\$5,674,941	\$5,619,732			
4 Allocation of Costs to Residential													
5 Residential Revenue Collected in TCR for MISO													
6 Current Month Over (Under) Collection		(1,242,369)	(1,219,073)	3,268,667	7,651,061	4,263,003	4,540,261	3,326,316	2,292,268	3,011,668			
7 Prior Period Reconciliation Over (Under) Collection		(1,242,369)	(1,219,073)	(4,268,667)	(7,651,061)	(4,263,003)	(4,540,261)	(3,326,316)	(2,292,268)	(3,011,668)			
8 Over (Under) Collection from prior filing ¹⁵		(1,124,321)	(1,124,759)	(3,288,951)	(7,651,061)	(4,083,000)	(4,546,453)	(3,248,329)	(2,183,971)	(3,056,528)			
9 Net Adjustment		(1,110,068)	(1,122,259)				5,192		(79,917)	(66,292)			
10 Beginning Balance of Over (Under) Recovery													
11 Current Month Over (Under) Collection													
12 Carrying Charge (@ 8.35%) ¹⁶													
13 Ending Balance													
14 Allocation of Costs to Non-Residential													
15 Non-Residential Revenue Collected in TCR for MISO													
16 Current Month Over (Under) Collection		(1,687,748)	(1,922,868)	(4,467,624)	(7,559,797)	(8,458,718)	(4,763,562)	(4,558,888)	3,444,706	3,806,664			
17 Prior Period Reconciliation Over (Under) Collection ¹⁶		(1,527,380)	(1,729,987)	(4,487,624)	(7,559,797)	(4,489,718)	(4,768,989)	(4,449,230)	(3,342,317)	(4,057,792)			
18 Over (Under) Collection from prior filing ¹⁶		(160,987)	(192,881)	(355,049)	(356,836)	(356,837)	5,447	(109,459)	(102,386)				
19 Net Adjustment		(180,367)	(192,881)	(355,049)	(356,836)	(356,837)	5,447	(109,459)	(102,386)				
20 Beginning Balance of Over (Under) Recovery													
21 Current Month Over (Under) Collection													
22 Carrying Charge (@ 8.35%) ¹⁶													
23 Ending Balance													
24 Allocation between Residential and Non-Residential:													
25 Actual Transmission Revenue Collected		\$2,940,054	\$3,241,263	\$2,662,553	\$4,042,185	\$4,324,403	\$3,759,386	\$2,902,481	\$2,463,304	\$3,732,538			
26 Residential		3,595,969	3,640,413	3,689,921	3,998,414	3,026,839	3,946,468	3,034,054	3,029,949	6,168,255			
27 Non-Residential		\$8,226,022	\$8,951,959	\$8,792,799	\$8,040,589	\$8,350,242	\$7,705,864	\$6,038,833	\$9,270,253	\$11,750,831			
28 Total Transmission Revenue Collected													
29 Percent of Transmission Revenue from:													
30 Residential		42.4%	38.6%	42.4%	50.3%	51.5%	40.9%	42.2%	38.3%	43.6%			
31 Non-Residential		57.6%	61.4%	57.6%	49.7%	48.5%	59.1%	57.8%	61.7%	56.4%			
32 Allocation of TCR Revenue:													
33 Residential										\$1,893,584			
34 Schedule 9										823,450			
35 Ancillary Services										2,415,542			
36 MISO Day 2 Transmission Rates										\$5,132,576			
37 Total Residential TCR Revenues													
38 Non-Residential													
39 Schedule 9													
40 Ancillary Services													
41 MISO Day 2 Transmission Rates													
42 Total Non-Residential TCR Revenues													

Note:
¹⁴ Excludes Costs Developed under Attachment C and ancillary services currently provided by Duke Energy Ohio.
¹⁵ Long term debt costs included in Case No. 03-059, E.L. AIR.
¹⁶ Percentages filed in Case No. 03-721-E.L. JUNC April 16, 2007.
¹⁷ From Schedule G-4.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Budget for Billing
Reconciliation Adjustment
For the Period April 1, 2007 through August 31, 2007

Schedule G
Reconciliation Adjustment
Summary of Actual

Description	Actual MISO Costs (Reconciled)											
	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
1 MISO Administrative Costs	\$194,831	\$1,015,189	\$943,119	\$701,866	\$772,758	\$613,323	\$541,304	\$759,455	\$620,821	\$817,711	\$663,748	\$779,078
2 All Other MISO Costs Inclusive of TCR	\$65,596	\$80,244	\$93,543	\$3,839	(\$1,749,259)	497,137	3,142,447	3,997,472	448,007	1,461,149	1,973,671	(\$1,200,899)
3 Total MISO Transmission Costs for TCR	\$1,600,787	\$1,915,433	\$1,936,662	\$715,716	(\$376,501)	\$1,110,460	\$1,983,951	\$1,698,908	\$1,068,828	\$2,278,860	\$2,637,419	(\$421,818)
4 Allocation of Costs to Residential	\$86,728	756,995	728,223	243,748	(\$16,339)	380,882	1,571,488	2,071,336	423,394	731,514	960,394	(\$72,945)
5 Residential Revenue Collected in TCR for MISO	2,570,571	2,195,004	2,056,282	1,742,850	1,452,350	1,890,617	2,443,210	2,951,313	2,209,561	1,595,411	1,765,590	(\$72,289)
6 Current Month Over (Under) Collection	1,883,942	1,318,009	1,338,158	1,098,846	1,560,699	1,499,735	871,742	709,977	1,684,167	855,887	766,566	812,724
7 Prior Period Reconciliation Over (Under) Collection	1,883,942	1,318,009	1,365,265	1,554,441	1,552,576	1,499,735	821,742	769,977	1,683,282	853,785	766,566	773,687
8 Over (Under) Collection from prior filing			(\$7,704)	(\$5,863)	16,121							38,547
9 Net Adjustment			(\$7,704)	(\$5,863)	16,121							38,547
10 Beginning Balance of Over (Under) Recovery				(\$1,159)	(\$2,904)	(\$26,989)	(\$27,119)	(\$27,257)	(\$27,402)	(\$26,661)	(\$16,637)	(\$6,572)
11 Current Month Over (Under) Collection				(\$17,964)	(\$25,588)	16,131	(\$44)	(\$145)	885	20,412	16,647	(\$6,647)
12 Carrying Charge @ 6.59%				(\$17,150)	(\$42,950)	(\$27,119)	(\$27,257)	(\$27,402)	(\$27,402)	(\$26,661)	(\$16,637)	(\$6,572)
13 Ending Balance				(\$48,268)	(\$74,041)	(\$37,977)	(\$71,113)	(\$72,059)	(\$72,059)	(\$71,113)	(\$60,622)	(\$31,922)
14 Allocation of Costs to Non-Residential	914,028	1,158,438	1,208,439	468,966	(\$26,162)	719,578	2,362,463	2,525,572	649,434	1,547,346	1,673,315	(\$248,873)
15 Non-Residential Revenue Collected in TCR for MISO	2,725,572	2,592,235	2,702,970	3,822,255	3,690,532	3,725,147	3,646,234	3,801,319	3,771,912	3,692,446	3,614,729	(\$3,802)
16 Current Month Over (Under) Collection	2,611,509	2,363,307	2,494,451	1,582,283	3,193,084	3,089,589	1,463,851	1,288,222	3,128,509	2,085,083	1,611,521	1,100,375
17 Prior Period Reconciliation Over (Under) Collection												
18 Over (Under) Collection from prior filing												
19 Net Adjustment	2,611,509	2,363,307	2,522,914	3,207,535	3,723,094	3,089,589	1,463,851	1,288,222	3,127,109	2,085,083	1,611,521	1,100,375
20 Beginning Balance of Over (Under) Recovery	(\$77,074)	(\$80,147)	(\$93,228)	(\$14,800)	(\$67,447)	(\$34,655)	(\$32,296)	(\$41,839)	(\$49,082)	(\$47,144)	(\$67,835)	(\$1,172)
21 Current Month Over (Under) Collection	(\$3,073)	(\$3,089)	(\$3,181)	(\$3,409)	(\$3,458)	(\$3,381)	(\$3,389)	(\$3,417)	(\$3,431)	(\$3,333)	(\$3,331)	(\$3,107)
22 Carrying Charge @ 6.59%	(\$80,147)	(\$83,238)	(\$84,800)	(\$87,447)	(\$88,851)	(\$89,238)	(\$89,625)	(\$90,012)	(\$90,400)	(\$90,787)	(\$91,174)	(\$91,561)
23 Ending Balance												
24 Allocation between Residential and Non-Residential												
25 Actual Transmission Revenue Collected	\$5,483,968	\$4,897,827	\$4,391,549	\$3,703,643	\$3,068,661	\$4,918,305	\$5,193,008	\$6,081,819	\$4,900,900	\$3,369,502	\$3,754,805	\$3,250,759
26 Residential	2,274,125	6,595,475	7,280,875	7,333,391	\$6,907,041	7,391,693	7,576,273	7,699,841	7,442,299	7,141,229	7,082,162	4,812,513
27 Non-Residential	\$12,789,093	\$11,466,302	\$11,672,824	\$10,987,094	\$9,993,702	\$11,410,001	\$12,769,281	\$13,780,750	\$12,341,199	\$10,510,731	\$10,836,966	\$8,162,972
28 Total Transmission Revenue Collected												
29 Percent of Transmission Revenue from:												
30 Residential	42.8%	38.5%	37.6%	34.2%	30.9%	35.2%	40.2%	44.1%	39.9%	32.1%	34.6%	41.0%
31 Non-Residential	57.1%	61.5%	62.4%	65.8%	69.1%	64.8%	59.8%	55.9%	60.1%	67.9%	65.4%	59.0%
32 Allocation of TCR Revenue:												
33 Residential	\$2,018,915	\$1,675,017	\$1,421,145	\$1,367,073	\$1,139,310	\$1,483,253	\$1,916,880	\$2,244,982	\$1,812,007	\$1,243,773	\$1,385,851	\$1,066,310
34 Schedule 9	\$76,982	727,806	704,402	1,891,975	1,941,991	644,439	882,918	974,514	87,338	1,940,368	802,182	145,460
35 Ancillary Services	2,570,871	2,135,904	2,056,382	1,742,850	1,452,350	1,890,617	2,443,210	2,951,313	2,209,561	1,595,411	1,765,590	652,709
36 MISO Day 2 Transmission Rate	\$5,463,958	\$4,537,927	\$4,391,549	\$3,703,643	\$3,068,661	\$4,918,305	\$5,193,008	\$6,081,819	\$4,900,900	\$3,369,502	\$3,754,805	\$3,250,759
37 Total Residential TCR Revenues	\$2,222,727	\$2,139,911	\$2,225,745	\$2,176,114	\$2,109,969	\$2,264,655	\$2,312,040	\$2,350,096	\$2,298,125	\$2,181,468	\$2,156,642	\$2,020,367
38 Non-Residential	\$3,235,431	\$3,069,949	\$3,524,745	\$3,811,982	\$3,988,924	\$3,153,147	\$3,881,394	\$3,801,794	\$3,611,775	\$3,328,034	\$3,614,729	\$3,130,392
39 Schedule 9	3,729,372	3,582,153	3,702,829	3,522,018	3,398,924	3,135,147	3,646,394	3,801,794	3,771,912	3,632,440	3,614,729	691,592
40 Ancillary Services	\$1,221,125	\$8,988,475	\$1,280,875	\$1,333,391	\$1,333,391	\$1,333,391	\$1,333,391	\$1,333,391	\$1,333,391	\$1,333,391	\$1,333,391	\$1,333,391
41 MISO Day 2 Transmission Rates	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125
42 Total Non-Residential TCR Revenues	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125	\$1,221,125

Note:
 (a) Excludes Costs Developed under Attachment C and Ancillary Services currently provided by Duke Energy Ohio.
 (b) Long term debt costs included in Case No. 05-058-E-CAIR
 (c) per schedules filed in Case No. 05-172-EL-UNC April 16, 2007
 (d) From Schedule G 4.

Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
Reconciliation Adjustment
For the Period April 1, 2005 through August 31, 2007

Schedule G
Reconciliation Adjustment
Summary of Actual

Description	Reference	Month																
		Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Jan-07	Feb-07	Mar-07	Apr-07					
1 MISO Administrative Costs	Sch. G-1	\$1,400,586	\$602,299	\$274,025	\$705,092	\$720,869	\$786,636	\$789,770	\$804,023									
2 All Other MISO Costs Includable in TCR	Sch. G-2	1,356,478	3,356,918	1,153,667	1,392,538	(2,311,821)	1,846,961	1,446,191	1,531,685									
3 Total MISO Transmission Costs for TCR ¹⁾		\$2,757,064	\$9,666,218	\$1,327,692	\$1,097,630	(\$584,952)	\$2,593,637	\$2,235,961	\$2,335,708									
4 Allocation of Costs to Residential		1,195,108	4,850,548	590,429	719,147	(559,012)	1,049,697	943,999	1,030,244									
5 Residential Revenue Collected in TCR for MISO		711,233	784,234	698,123	523,296	480,082	693,705	1,011,084	1,109,960									
6 Current Month Over-(Under-) Collection		(483,875)	(1,066,314)	87,694	(195,851)	1,039,094	(349,609)	67,065	79,278									
7 Prior Period Reconciliation Over-(Under-) Collection		(412,899)	(991,650)															
8 Over-(Under-) Collection from prior filing ¹⁰⁾		(170,979)	(134,684)	67,694	(195,851)	852,038	(155,982)	57,065	79,278									
9 Net Adjustment		31,942	(39,086)	(174,307)	(67,306)	(284,145)	388,116	213,668	282,049									
10 Beginning Balance of Over-(Under-) Recovery		(170,979)	(134,684)	87,694	(195,851)	852,038	(155,982)	57,065	79,278									
11 Current Month Over-(Under-) Collection		(19)	(567)	(689)	(366)	223	1,545	1,316	1,714									
12 Carrying Charge @ 6.39% ¹¹⁾		(39,086)	(174,307)	(67,306)	(284,145)	388,116	213,668	282,049	363,479									
13 Ending Balance		1,564,956	2,207,670	708,263	1,278,482	(1,042,740)	1,693,890	1,271,962	1,255,264									
14 Allocation of Costs to Non-Residential		337,279	869,165	832,253	869,945	869,945	832,253	869,945	869,945									
15 Non-Residential Revenue Collected in TCR for MISO		(894,160)	(1,358,509)	53,990	(409,813)	(409,813)	(409,813)	(409,813)	(409,813)									
16 Current Month Over-(Under-) Collection		(894,160)	(1,358,509)	53,990	(409,813)	(409,813)	(409,813)	(409,813)	(409,813)									
17 Prior Period Reconciliation Over-(Under-) Collection		(894,160)	(1,358,509)	53,990	(409,813)	(409,813)	(409,813)	(409,813)	(409,813)									
18 Over-(Under-) Collection from prior filing ¹⁰⁾		(894,160)	(1,358,509)	53,990	(409,813)	(409,813)	(409,813)	(409,813)	(409,813)									
19 Net Adjustment		(894,160)	(1,358,509)	53,990	(409,813)	(409,813)	(409,813)	(409,813)	(409,813)									
20 Beginning Balance of Over-(Under-) Recovery		(551,808)	(654,974)	(919,565)	(793,795)	(1,184,899)	654,801	599,726	850,488									
21 Current Month Over-(Under-) Collection		(92,543)	(180,878)	53,990	(409,813)	(409,813)	(409,813)	(409,813)	(409,813)									
22 Carrying Charge @ 6.39% ¹¹⁾		(3,223)	(3,918)	(4,220)	(5,191)	(4,408)	3,305	3,824	5,246									
23 Ending Balance		(651,974)	(839,760)	(1,184,899)	(1,603,807)	(2,009,120)	(1,349,303)	(1,206,263)	(1,155,012)									
24 Allocation between Residential and Non-Residential																		
25 Actual Transmission Revenue Collected		\$3,727,918	\$4,110,612	\$3,501,917	\$2,742,704	\$2,516,156	\$3,725,349	\$4,214,666	\$4,626,998									
26 Residential		4,861,464	4,910,900	4,819,366	4,869,805	4,700,354	4,700,354	4,700,354	4,700,354									
27 Non-Residential		\$8,509,302	\$9,021,512	\$8,321,283	\$7,912,310	\$7,715,809	\$7,715,809	\$7,715,809	\$7,715,809									
28 Total Transmission Revenue Collected		43.3%	46.6%	42.1%	38.0%	34.9%	38.4%	42.6%	44.3%									
29 Percent of Transmission Revenue from:		56.7%	54.4%	57.9%	64.0%	65.1%	61.6%	57.4%	55.7%									
30 Residential		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%									
31 Non-Residential																		
32 Allocation of TCR Revenue:																		
33 Residential		\$2,187,639	\$2,412,204	\$2,055,012	\$1,609,493	\$1,478,551	\$2,098,933	\$2,363,316	\$2,594,530									
34 Schedule 9		925,052	914,173	778,792	609,615	559,822	742,712	840,296	922,698									
35 Ancillary Services		713,233	744,234	668,123	523,296	480,082	693,705	1,011,084	1,109,960									
36 MISO Day 2 Transmission Rates		\$3,727,918	\$4,110,612	\$3,501,917	\$2,742,704	\$2,516,156	\$3,725,349	\$4,214,666	\$4,626,998									
37 Total Residential TCR Revenues		\$2,959,941	\$2,959,941	\$2,959,941	\$2,959,941	\$2,959,941	\$2,959,941	\$2,959,941	\$2,959,941									
38 Non-Residential		1,240,833	1,357,650	1,329,631	1,259,631	1,259,631	1,259,631	1,259,631	1,259,631									
39 Schedule 9		870,799	854,168	852,293	858,589	858,589	858,589	858,589	858,589									
40 Ancillary Services		\$4,981,464	\$4,981,464	\$4,981,464	\$4,981,464	\$4,981,464	\$4,981,464	\$4,981,464	\$4,981,464									
41 MISO Day 2 Transmission Rates		\$4,981,464	\$4,981,464	\$4,981,464	\$4,981,464	\$4,981,464	\$4,981,464	\$4,981,464	\$4,981,464									
42 Total Non-Residential TCR Revenues		\$2,959,941	\$2,959,941	\$2,959,941	\$2,959,941	\$2,959,941	\$2,959,941	\$2,959,941	\$2,959,941									

Note:
¹⁾ Excludes Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.
¹⁰⁾ Long term debt costs included in Case No. 05-098-EL-AR.
¹¹⁾ Per schedules filed in Case No. 05-727-EL-UNC April 16, 2007.
¹²⁾ From Schedule G-4.

	Actual (MISO) Costs											
	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06			
MISO Scheduled Charges	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Schedule 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$194,989
Schedule 10-FERC	80,724	60,724	60,724	60,724	60,724	101,271	101,271	101,271	101,271	101,271	101,271	101,271
Schedule 16	78,649	82,242	10,481	28,065	61,011	68,079	58,319	57,844	50,978			50,978
Schedule 17	246,488	259,002	312,944	383,050	430,903	190,219	164,451	258,262	214,744			214,744
Schedule 18 ⁽¹⁾	69,703	90,427	113,834	127,091	115,516	104,381						
Schedule 22 ⁽²⁾	263,035	285,683	276,796	276,846	285,650	269,616	266,945	254,386	260,533			260,533
Schedule 24												
Total MISO Scheduled Charges	\$719,577	\$758,079	\$774,879	\$873,775	\$974,351	\$723,566	\$579,987	\$671,773	\$822,495			\$822,495
Total MISO Scheduled Charges per prior filing ⁽³⁾	\$719,577	\$758,079	\$774,879	\$873,775	\$974,351	\$723,566	\$579,987	\$671,773	\$822,495			\$822,495
	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	\$0	\$0	\$0			\$0

Notes:
 (1) Schedule 18 expired September 30, 2005
 (2) Schedule 22 is a flat fee that expired on March 31, 2006.
 (3) Per schedules filed in Case No. 05-727-EL-UNIC April 16, 2007.

MISO Scheduled Charges	Actual MISO Cases (continued)											
	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Schedule 10	\$186,914	\$282,292	\$260,901	\$256,585	\$308,406	\$264,161	\$308,940	\$285,773	\$284,317	\$266,488	\$268,897	\$211,334
Schedule 10-FERC	77,618	77,618	77,618	77,618	77,618	77,618	77,618	68,248	68,249	161,232	166,945	156,178
Schedule 16	31,062	61,454	48,601	60,758	61,985	21,682	64,907	42,499	47,331	59,521	53,926	58,567
Schedule 17	226,087	319,091	275,996	306,896	264,739	193,240	343,194	316,942	181,718	253,261	320,815	300,749
Schedule 18 (1)	-	-	-	-	-	-	-	-	-	-	-	-
Schedule 22 (2)	273,149	274,744	280,003	-	-	-	-	-	-	-	-	-
Schedule 24	-	-	-	-	-	56,721	47,145	46,031	39,206	47,208	49,165	52,230
Total MISO Scheduled Charges	\$794,631	\$1,015,199	\$943,119	\$701,656	\$772,758	\$613,323	\$841,804	\$759,495	\$620,921	\$817,711	\$858,748	\$778,078
Total MISO Scheduled Charges per prior filing (3)	\$794,831	\$1,015,199	\$943,119	\$701,656	\$772,806	\$613,323	\$841,804	\$759,495	\$668,592	\$866,273	\$858,748	\$778,101
	\$0	\$0	\$0	(\$0)	(\$48)	\$0	\$0	\$0	(\$47,771)	(\$48,562)	\$0	(\$23)

Notes:
(1) Schedule 18 expired September 30, 2005.
(2) Schedule 22 is a flat fee that expired on March 31, 2008.
(3) Per schedules filed in Case No. 05-727-EL-UNC April 16, 2007.

MISO Scheduled Charges	MISO Scheduled Charges															
	Jan-07 (a)	Feb-07 (a)	Mar-07 (a)	Apr-07 (a)	May-07 (a)	June-07 (a)	July-07 (a)	Aug-07 (a)	Jan-07 (w)	Feb-07 (x)	Mar-07 (y)	Apr-07 (z)	May-07 (aa)	June-07 (ab)	July-07 (ac)	Aug-07 (ad)
Schedule 10	\$876,617	\$333,512	(\$134,980)	\$269,851	\$280,626	\$239,167	\$261,356	\$293,910	\$876,617	\$333,512	(\$134,980)	\$269,851	\$280,626	\$239,167	\$261,356	\$293,910
Schedule 10-FERC	105,743	109,530	102,817	96,809	85,813	119,680	122,989	129,287	105,743	109,530	102,817	96,809	85,813	119,680	122,989	129,287
Schedule 16	\$2,236	23,855	39,798	35,944	44,239	38,754	35,263	25,898	\$2,236	23,855	39,798	35,944	44,239	38,754	35,263	25,898
Schedule 17	299,860	284,623	164,694	254,116	251,531	338,466	301,723	300,686	299,860	284,623	164,694	254,116	251,531	338,466	301,723	300,686
Schedule 18 ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Schedule 22 ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Schedule 24	56,130	56,779	51,696	49,373	47,861	52,529	48,439	55,434	56,130	56,779	51,696	49,373	47,861	52,529	48,439	55,434
Total MISO Scheduled Charges	\$1,400,586	\$802,299	\$224,026	\$705,062	\$709,869	\$786,636	\$786,770	\$804,023	\$1,400,586	\$802,299	\$224,026	\$705,062	\$709,869	\$786,636	\$786,770	\$804,023
Total MISO Scheduled Charges per prior filing ⁽³⁾	\$1,400,439	\$802,113	N/A	N/A	N/A	N/A	N/A	N/A	\$1,400,439	\$802,113	N/A	N/A	N/A	N/A	N/A	N/A
	\$147	\$186	\$224,026	\$705,092	\$709,869	\$786,636	\$786,770	\$804,023	\$147	\$186	\$224,026	\$705,092	\$709,869	\$786,636	\$786,770	\$804,023

Note:
⁽¹⁾ Schedule 18 expired September 30, 2005.
⁽²⁾ Schedule 22 is a flat fee that expired on March 31, 2006.
⁽³⁾ Per schedules filed in Case No. 05-727-EL-JUNC April 16, 2007.

	Actual MISO Costs													
	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05					
	(a)	(c)	(b)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
Other Includable MISO Costs														
FTR (Hourly, Monthly, Yearly, Transaction) (1)	229	(341,223)		(124,077)		(12,523)		(882,257)		(3,543,481)		(4,589,281)	220,319	(377,132)
Financial (1)														
Day-Ahead Real-Time	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Congestion (1)														
Day-Ahead Real-Time	35,487	347,866	720,994	1,315,932	1,987,654	4,870,700	5,406,892	345,693	603,420					
Real-Time	(3,010)	(121,904)	228,951	(206,313)	(882,731)	(2,382,048)	(1,796,349)	(81,181)	(256,257)					
Losses (1)														
Day-Ahead Real-Time	446,900	1,227,258	3,656,796	10,114,608	10,818,689	5,783,934	4,149,770	2,188,437	3,750,891					
Real-Time	(608,570)	(296,985)	(293,998)	(800,722)	(294,043)	(1,499,839)	(944,598)	(716,665)	(1,361,483)					
Congestion Rebate GFA (1)														
Day-Ahead Real-Time	-	-	-	67,424	391,026	284,530	312,864	323,811	360,227					
Loss Rebate GFA (1)														
Day-Ahead Real-Time	-	-	-	-	-	-	-	-	-					
Physical (DA, RT, Index) (1)														
Uninstructed Deviation	100,246	35,824	49,030	136,366	49,939	39,210	26,696	23,209	23,032					
Inadvertent Distribution	(43,319)	(63,029)	(89,856)	(214,713)	(157,284)	(82,893)	(76,788)	(84,448)	(109,626)					
Uplift Charges														
Day-Ahead RSG Distribution	129,033	166,714	246,253	274,325	209,899	158,231	84,896	117,767	297,848					
Real-Time RSG Distribution (Final Pass)	1,164,689	469,664	2,260,663	1,632,801	2,604,537	2,568,928	715,958	623,173	2,521,280					
Revenue Neutrality	895,190	913,075	317,655	1,644,197	2,831,076	2,391,884	3,864,770	2,194,298	391,505					
RT Miscellaneous Amount	94,685	47,802	11,003	7,967	11,881	9,854	36,207	30,702	(2,718)					
ARS Market Charges	-	-	-	-	-	-	-	-	-					
Excess Congestion Refund - Transmission (2)	-	-	-	-	-	-	-	-	-					
Total Other Includable MISO Costs	\$2,210,540	\$2,383,863	\$6,981,412	\$14,337,082	\$18,468,387	\$8,590,247	\$7,307,018	\$5,003,196	\$5,795,237					
Total Other Includable MISO Costs per Prior Filing (2)	\$1,932,124	\$2,068,699	\$6,981,412	\$14,337,082	\$18,468,387	\$8,590,886	\$7,117,842	\$4,834,516	\$5,795,237					
	\$278,415	\$315,164	\$0	\$0	\$0	(\$10,639)	\$189,176	\$168,680	\$0					

Notes:
 (1) Costs moved to the FPP Filing as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 06-1068-EL-UNC.
 (2) Per schedules filed in Case No. 06-727-EL-UNC April 16, 2007.
 (3) Congestion was included in the TOR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.

Duke Energy Ohio
 Electric Department
 Calculation of Semi-Annual Transmission Cost Update for Billing
 Reconciliation Adjustment
 For the Period April 1, 2006 through August 31, 2007

Schedule G.2
 Reconciliation Adjustment
 Schedule B Actual

	Actual MISO Costs (continued)												
	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	
Other Includable MISO Costs	(a)	(b)	(c)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)
FTR (Hourly, Monthly, Yearly, Transaction) (1)	(136,580)	(174,536)	(227,507)	(90,070)	(630,515)	(1,633,827)	(2,702,691)	(1,285,040)	9,407	(33,285)	42,720	(49,562)	
Financial (1)													
Day-Ahead													
Real-Time	(3,428)	(8,766)	(9,398)	-	(2,278)	(10,117)	(8,597)	(5,005)	(158)	(7,052)	130,702	(4,414)	
Congestion (1)													
Day-Ahead	52,202	256,217	(72,335)	25,727	91,220	1,391,041	2,000,665	1,589,437	24,843	531,339	642,702	(809,595)	
Real-Time	(9,756)	(112,501)	(10,353)	(5,837)	(5,915)	(637,707)	(328,509)	(53,568)	(63,407)	(432,355)	(283,006)	625,185	
Losses (1)													
Day-Ahead	468,940	794,643	1,014,303	(211,473)	208,266	1,872,921	5,203,816	4,609,974	769,775	1,336,656	1,200,163	(1,546,117)	
Real-Time	(932,780)	(829,300)	(923,499)	(759,050)	(752,928)	(1,323,553)	(2,275,013)	(2,653,376)	(945,676)	(1,218,452)	(1,187,592)	(843,599)	
Congestion Rebate GFA (1)													
Day-Ahead	257,828	150,590	147,022	149,235	(661,153)	-	-	-	-	-	-	-	
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-	
Loss Rebate GFA (1)													
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-	
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-	
Physical (DA, RT, Index) (1)	(1,523)	(18,582)	(23,407)	346	17,846	(31,169)	(29,529)	(16,561)	-	(12,826)	-	(18,508)	
Uninstructed Deviation	12,215	20,180	15,328	20,056	13,576	11,722	12,846	14,721	10,661	9,067	3,953	6,390	
Inadvertent Distribution	(47,970)	(37,831)	16,697	(3,877)	(21,159)	(48,657)	(118,471)	1,341	388,828	(49,156)	(47,627)	(4,327)	
Uplift Charges													
Day-Ahead RSG Distribution	260,905	154,922	93,142	98,676	69,358	99,175	183,196	104,128	45,503	83,160	114,121	184,674	
Real-Time RSG Distribution (First Pass)	583,156	588,497	313,916	151,895	159,041	281,131	851,541	1,046,526	191,083	520,861	992,514	981,636	
Revenue Neutrality	240,392	116,392	655,278	621,312	372,866	526,113	552,863	552,836	-	738,343	365,101	277,360	
RT Miscellaneous Amount	32,331	1,376	5,046	13,917	(7,615)	54	-	-	37,349	(5,150)	-	-	
ARS Market Charges	-	-	-	-	-	-	-	-	-	-	-	-	
Excess Congestion Refund - Transmission (3)	-	-	-	-	-	-	-	-	-	-	-	-	
Total Other Includable MISO Costs	\$805,938	\$901,244	\$993,643	\$10,859	(\$1,149,259)	\$497,137	\$3,142,147	\$3,937,413	\$448,007	\$1,461,149	\$1,973,761	(\$1,200,896)	
Total Other Includable MISO Costs per Prior Filing (2)	\$805,936	\$901,243	\$948,156	(\$63,979)	(\$1,097,135)	\$497,137	\$3,142,147	\$3,937,413	\$402,460	\$1,475,241	\$1,973,761	(\$1,105,901)	
	\$0	\$0	\$45,487	\$74,837	(\$52,124)	\$0	\$0	\$0	\$45,547	(\$14,092)	\$0	(\$93,995)	

Notes:
 (1) Costs moved to the FPP Filing as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 06-1068-EL-UNC.
 (2) Per schedules filed in Case No. 05-727-EL-UNC April 16, 2007.
 (3) Congestion was included in the TGR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.

	Other Includable MISO Costs												
	Jan-07 (w)	Feb-07 (x)	Mar-07 (y)	Apr-07 (z)	May-07 (aa)	Jun-07 (ab)	Jul-07 (ac)	Aug-07 (ad)					
FTR (Hourly, Monthly, Yearly, Transaction) (1)	-	-	-	-	-	-	-	-	-	-	-	-	-
Financial (1)	-	-	-	-	-	-	-	-	-	-	-	-	-
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-	-
Congestion (1)	-	-	-	-	-	-	-	-	-	-	-	-	-
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-	-
Losses (1)	-	-	-	-	-	-	-	-	-	-	-	-	-
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-	-
Congestion Rebate GFA (1)	-	-	-	-	-	-	-	-	-	-	-	-	-
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-	-
Loss Rebate GFA (1)	-	-	-	-	-	-	-	-	-	-	-	-	-
Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-Time	-	-	-	-	-	-	-	-	-	-	-	-	-
Physical (DA, RT, Index) (1)	-	-	-	-	-	-	-	-	-	-	-	-	-
Uninstructed Deviation	3,914	8,436	6,131	4,108	5,828	20,818	7,213	12,579					
Inadvertent Distribution	10,867	88,781	(31,441)	(39,081)	(86,970)	(13,351)	(48,796)	(15,243)					
Uplift Charges													
Day-Ahead RSG Distribution	155,009	206,915	114,843	52,252	42,239	86,889	114,976	88,688					
Real-Time RSG Distribution (First Pass)	1,019,735	1,697,143	282,352	559,343	317,711	480,553	449,006	500,075					
Revenue Neutrality	170,153	1,250,005	776,896	714,675	1,178,526	1,370,253	922,549	934,244					
RT Miscellaneous Amount	-	-	5,885	-	(1,144)	205	-	-					
ARS Market Charges	-	28,640	-	1,243	1,243	1,803	1,243	1,243					
Excess Congestion Refund - Transmission (3)	-	-	-	-	(3,789,054)	-	-	-					
Total Other Includable MISO Costs	\$1,359,478	\$3,256,919	\$1,154,687	\$1,292,538	(\$2,311,621)	\$1,948,951	\$1,446,191	\$1,521,585					
Total Other Includable MISO Costs per Prior Filing (2)	\$1,195,703	\$2,980,747	N/A	N/A	N/A	N/A	N/A	N/A					
	\$163,775	\$295,172	\$1,154,667	\$1,292,538	(\$2,311,621)	\$1,946,951	\$1,446,191	\$1,521,585					

Notes:
 (1) Costs moved to the FPP Filing as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 06-1088-EL-UNC.
 (2) Per schedules filed in Case No. 05-727-EL-UNC April 18, 2007.
 (3) Congestion was included in the TCR filing until 1/1/2007. Refunds for congestion costs incurred prior to 1/1/07.

**Duke Energy Ohio
Electric Department
Non-Residential Transmission Revenues Collected
Allocating Non-Residential Over(Under) Recovery
To the Duke Energy Ohio Electric Rate Schedules**

**Schedule G.3
Reconciliation Adjustment
Allocation Non-Residential**

Description (a)	Non-Residential Transmission Revenues Collected ⁽¹⁾ (b)	Non-Residential Transmission Revenues Collected Percentages (c)	Total Allocated Non-Residential Over(Under) Recovery (d)
Secondary Distribution (DS)	\$17,078,790	53.607%	\$603,085
Electric Space Heating (EH)	119,648	0.376%	\$4,230
Secondary Distribution Service Small (DM)	1,779,952	5.587%	\$62,854
Unmetered Small Fixed Loads (GSFL, ADPL)	74,933	0.235%	\$2,644
Primary Distribution Voltage (DP)	5,467,467	17.162%	\$193,074
Transmission Voltage (TS)	7,135,770	22.398%	\$251,980
Lighting	202,414	0.635%	\$7,145
Sub-Total Duke Energy Ohio (excl. Duke Energy Kentucky) ⁽²⁾	\$31,858,974	100.000%	\$1,125,012

Notes: ⁽¹⁾ Non-Residential transmission revenues collected less reconciliation portion March 2007 through August 2007.

⁽²⁾ Total in Column (d) ties to ending balance as of Non-Residential Over-(Under-) Recovery as of August 31, 2007, as shown on line 23 of Schedule G.

**Duke Energy Ohio
Electric Department
Calculation of Semi-Annual Transmission Cost Update for Billing
Reconciliation Adjustment**

**Schedule G.4
Reconciliation Adjustment
Reconciliation of Prior (Over) Under Collections**

Description (a)	Period (b)	Residential (c)	Non-Residential (d)
(Over-) Under- collection from prior filing ⁽¹⁾ ⁽²⁾	April 2005 through August 2006	\$ (11,109,926)	\$ 17,710,478
Revenues collected (refunded)			
	December 2006	(1,931,002)	2,916,089
	January 2007	(2,148,522)	2,985,095
	February 2007	(2,369,216)	2,983,502
	March 2007	(2,018,177)	2,920,126
	April 2007	(1,580,366)	2,987,205
	May 2007	(1,449,699)	2,882,188
Sub-Total Revenues collected (refunded)	December 2006 through May 2007	(11,496,982)	17,674,206
Revenues to be collected (refunded)		<u>\$ 387,056</u>	<u>\$ 36,272</u>

Notes:

⁽¹⁾ Per updated schedules filed in Case No. 05-727-EL-UNC November 3, 2006.

⁽²⁾ Amount will be trued up with actual revenues in the filing for the period December 2007 through May 2008.