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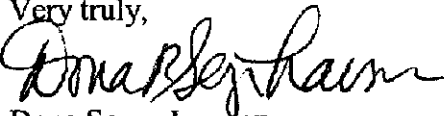
Betty McCauley
PUCO – Docketing Division
180 East Broad Street, 13th Floor
Columbus, Ohio 43215

Re: Case No. 07-~~1079~~-EL-ATA

Dear Ms. McCauley:

Enclosed please find the original plus ten (10) copies of The Dayton Power and Light Company's Approval of Tariff Changes to implement a new rider associated with Economic Development in the Dayton area. In addition, we would like to withdraw the Partners in Business Plus rider which has not been available to customers since 2003. Please date stamp the additional copy that is also enclosed and return it to me in the self-addressed and stamped envelope provided.

Thank you for your assistance and your attention to this matter. If you have any questions please feel free to call me at (937) 259-7808.

Very truly,

Dona Seger-Lawson
Director, Regulatory Operations

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician JW Date Processed 9-28-07

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The Dayton)
Power and Light Company for Approval of)
Its Proposed Economic Development Rider)

Case No. 07- 1079-EL-ATA

The Dayton Power and Light Company ("DP&L") hereby requests approval of changes to The Dayton Power and Light Tariffs associated with the request to implement an Economic Development Rider.

1. APPLICANT RESPECTFULLY PROPOSES:

- New Service
- New Classification
- Change in Classification
- Other, Not Involving Increase in Rates
- Various Related and Unrelated Textual Revisions Without Change in Intent
- Change in Rule or Regulation
- Reduction in Rates
- Correction of Error

2. DESCRIPTION OF PROPOSAL:

The Dayton Power and Light Company ("DP&L") is filing modifications to PUCO No. 17 Electric Distribution Service Sheet Nos. D2, D27 and D37 to establish a new rider in order to promote economic development within DP&L's service territory.

3. TARIFFS AFFECTED:

DP&L seeks to modify the following electric service rate schedules

- PUCO No. 17 – Distribution Service – Tenth Revised Sheet No. D2 – Tariff Index**
- PUCO No. 17 – Distribution Service – Second Revised Sheet No. D27 – Partners in Business Plus**
- PUCO No. 17 – Distribution Service – Original Sheet No. D37 – Economic Development Program**

4. Attached hereto and made a part hereof are:

 X **Exhibit A** - Existing schedule sheets (to be superseded) if applicable.

 X **Exhibit B** - Proposed schedule sheets.

 X **Exhibit C-1**

- a. If new service is proposed, describe;
- b. If new equipment is involved, describe (preferably with a picture, brochure, etc.) and, where appropriate, provide a statement distinguishing proposed service from existing services;
- c. If proposed service results from customer requests, so state giving, if available, the number of customers requesting proposed service.

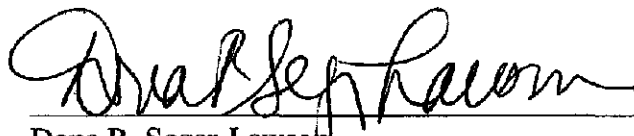
 Exhibit C-2 - If a change of classification, rule or regulation is proposed, a statement explaining reason for change.

 Exhibit C-3 - Statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

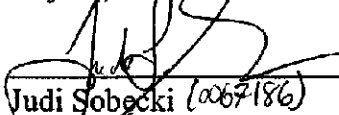
 Exhibit D - Affidavit stating that this application will not result in an increase in any rate, joint rate, toll, classification, charge or rental.

Respectfully Submitted,

THE DAYTON POWER AND LIGHT COMPANY



Dona R. Seger-Lawson
Director, Regulatory Operations
THE DAYTON POWER AND LIGHT COMPANY
1065 Woodman Drive
Dayton, OH 45432



Judi Sobocki (0067186)
Trial Attorney
THE DAYTON POWER AND LIGHT COMPANY
1065 Woodman Drive
Dayton, OH 45432

Exhibit A

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Dr.
 Dayton, Ohio 45432

Twentieth Revised Sheet No. D2
 Cancels
 Nineteenth Revised Sheet No. D2
 Page 1 of 2

P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	Original	Table of Contents	1	January 1, 2001
D2	Twentieth Revised	Tariff Index	2	January 2, 2007
<u>RULES AND REGULATIONS</u>				
D3	Original	Application and Contract For Service	3	January 1, 2001
D4	First Revised	Credit Requirements of Customer	2	November 1, 2002
D5	Second Revised	Billing and Payment for Electric Service	7	July 8, 2005
D6	Original	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer’s Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	Original	Extension of Electric Facilities	3	January 1, 2001
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001
<u>TARIFFS</u>				
D17	Fifth Revised	Residential	2	August 1, 2006
D18	Fifth Revised	Residential Heating	3	August 1, 2006
D19	Fourth Revised	Secondary	4	August 1, 2006
D20	Fourth Revised	Primary	4	August 1, 2006

Filed pursuant to the Finding and Order in Case No. 06-751-EL-UNC dated December 20, 2006 of the Public Utilities Commission of Ohio.

Issued December 21, 2006

Effective January 2, 2007

Issued by
 PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twentieth Revised Sheet No. D2
Cancels
Nineteenth Revised Sheet No. D2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Fourth Revised	Primary-Substation	3	August 1, 2006
D22	Third Revised	High Voltage	3	March 2, 2006
D23	Fourth Revised	Private Outdoor Lighting	3	August 1, 2006
D24	Fourth Revised	School	2	August 1, 2006
D25	Fourth Revised	Street Lighting	4	August 1, 2006
D26	Original	Miscellaneous Service Charges	1	January 1, 2001
D35	First Revised	Interconnection Tariff	8	September 6, 2002

RIDERS

D27	Original	Partners in Business Plus Incentive Rider	5	January 1, 2001
D28	Seventh Revised	Universal Service Fund Rider	1	January 2, 2007
D29	Third Revised	Emission Fee Recovery Rider	1	August 1, 2006
D30	Second Revised	Rate Stabilization Surcharge	1	January 1, 2006
D31	Second Revised	Billing Cost Recovery Rider	1	March 2, 2006
D32	First Revised	Energy Efficiency Surcharge Rider	1	December 29, 2005
D33	Second Revised	Excise Tax Surcharge Rider	1	July 27, 2004
D34	First Revised	Switching Fees	2	January 1, 2006
D36	Original	Storm Cost Recovery Rider	2	August 1, 2006

Filed pursuant to the Finding and Order in Case No. 06-751-EL-UNC dated December 20, 2006 of the Public Utilities Commission of Ohio.

Issued December 21, 2006

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PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PARTNERS IN BUSINESS PLUS INCENTIVE RIDER

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO MAY 31, 1999 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

APPLICABLE:

Available to any Customer who executed a Service Agreement under this rider between June 1, 1997 and May 31, 1999. This Service Agreement established the employment, investment, and billing levels on which all incentives provided under this rider were based.

AVAILABLE INCENTIVES:

In order to promote the efficient expansion and overall competitiveness of business and government customers within West Central Ohio, the Company created the Partners In Business PLUS Incentive Program ("Program"). This Program will provide monetary incentives to a qualifying Customer through a "credit account". Customers which have executed a Service Agreement and met one of the following two requirements: 1) increase employment by five (5) new full-time jobs, or 2) invest at least one hundred and fifty thousand dollars (\$150,000) in capital equipment, receive credits. The capital equipment must improve Customer's efficiency and productivity of its processes. The employment level will be determined based on Customer's increased employment compared to a historical "base" level of employment established upon the execution of the Service Agreement. The level of increased employment will be reviewed semiannually.

All incentives will be placed into Customer's "credit account" on a monthly basis. Once a "credit account" is established, Customer may use the available funds for payment for an energy efficient upgrade, workforce training, productivity assessment, capital equipment, new product development, or DP&L products or services that meet the qualification requirements detailed herein. Projects that meet these requirements will be approved by the Company on an individual basis.

Energy Efficiency:

Qualifying Projects:

An energy efficient project that meets the qualifications of any existing Company or affiliate demand-side management program offered to business and government customers; or

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

Issued by
ALLEN M. HILL, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PARTNERS IN BUSINESS PLUS INCENTIVE RIDER

Any other energy efficient project not included in an existing Company demand-side management program, provided the individual project meets the energy efficiency guidelines established by the Company, or its affiliate.

Incentives for an energy efficient project will be determined based on one-half (1/2) of the total cost of the project, excluding labor. If the project meets the qualifications of an existing Company or affiliate demand-side management program, the incentive may act as a supplemental rebate to any cost already covered by the demand-side management program.

Labor Training:

Qualifying Projects:

Labor training programs for manufacturing firms that utilize an organization pre-approved by the Company. Projects that are fully or partially funded by the Ohio Industrial Training Program (OITP) are excluded.

Incentives for labor training projects will be determined based on one-half (1/2) of the total cost of the labor training project as stated on the invoice from the pre-approved organization.

Productivity Assessment:

Qualifying Projects:

A productivity assessment for manufacturing firms conducted and completed by an organization pre-approved by the Company.

Incentives for a productivity assessment will be determined based on one-half (1/2) of the total cost of the productivity assessment as stated on the invoice from the pre-approved organization.

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PARTNERS IN BUSINESS PLUS INCENTIVE RIDER

Capital Equipment:

Qualifying Projects:

An investment in equipment that will increase the customer's efficiency and productivity provided the total cost exceeds one hundred and fifty thousand dollars (\$150,000).

Incentives for a capital equipment project will be determined based on one-half (1/2) of the total cost of the capital equipment as stated on the invoice from the equipment manufacturer/retailer.

New Product Development:

Qualifying Projects:

Research and Development equipment, engineering fees, consulting fees, etc. used by a manufacturing firm to develop a new product or service.

Incentives for a new product development project will be determined based on one-half (1/2) of the total cost of the development of the product or service as stated on the applicable invoices for provided services or purchased equipment.

DP&L or DP&L Affiliate Products and Services:

Qualifying Projects:

Any product or service provided by DP&L or its affiliate including but not limited to reliability analysis or solutions, power quality analysis or solutions, or enhanced business energy audits.

Incentives for a DP&L or DP&L Affiliate Product or Service will be determined based on one-half (1/2) of Customer's total cost of the product or service.

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PARTNERS IN BUSINESS PLUS INCENTIVE RIDER

INCENTIVE LEVELS:

Qualifying Existing Customer:

To be eligible for Program incentives, an existing Customer must create a minimum of five (5) new full-time jobs or make a qualifying capital investment of over one hundred and fifty thousand dollars (\$150,000) after January 1, 1997. An existing Customer that meets at least one of these criteria and maintains an annual load factor of greater than seventy-five percent (75%) will be eligible to receive a monthly incentive of thirty-five percent (35%) of its increased charges for electric service as defined below. An existing customer that meets at least one of these criteria and maintains an annual load factor of seventy-five percent (75%) or less will be eligible to receive a monthly incentive of twenty-five percent (25%) of its increased charges for electric service as defined below.

An existing customer's annual load factor shall be calculated on a rolling twelve (12) month historical basis and evaluated semiannually.

Increased charges shall be calculated as the difference between Customer's monthly "base" bill in the twelve months prior to the signing of the Service Agreement, and the increased "base" bill for the corresponding month. The "base" bill is the sum of the following charges:

- Distribution
- Transmission
- Required Ancillary Services
 - Scheduling
 - Reactive Supply
 - Regulation & Frequency Response
 - Spinning Reserves
 - Supplemental Reserves
- Generation (Less Fuel at \$.01300/kWh)
- Emission Fee Recovery Rider
- Regulatory Transition Charge
- Customer Transition Charge
- Excise Tax Surcharge

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

Issued by
ALLEN M. HILL, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
DP&L Building
Courthouse Plaza Southwest
Dayton, Ohio 45401

Original Sheet No. D27
Page 5 of 5

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PARTNERS IN BUSINESS PLUS INCENTIVE RIDER

TERM OF SERVICE AGREEMENT:

The initial term of the Service Agreement between the Company and the Customer shall be four (4) calendar years. Credit shall accumulate during the initial term. All funds accumulated and available in the Customer's "credit account" must be used within one (1) year after the expiration of the initial term of the Service Agreement. Thereafter, Customer will forfeit any unused funds remaining in its "credit account". In the event that the Service Agreement is terminated within the four-year term of the Agreement, the Customer will not be subject to penalties or rebilling. The Customer will, however, forfeit all unused credits that have been accumulated up to the date of termination.

If a Customer takes Generation Service from an Alternate Generation Supplier, that Customer will forfeit all unused credits that have been accumulated and their existing Service Agreement will be terminated.

TERMS AND CONDITIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule.

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

Issued by
ALLEN M. HILL, President and Chief Executive Officer

Exhibit B

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Dr.
 Dayton, Ohio 45432

Twenty-First Revised Sheet No. D2
 Cancels
 Twentieth Revised Sheet No. D2
 Page 1 of 2

P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
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TARIFFS

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D18	Fifth Revised	Residential Heating	3	August 1, 2006
D19	Fourth Revised	Secondary	4	August 1, 2006
D20	Fourth Revised	Primary	4	August 1, 2006

Filed pursuant to the Finding and Order in Case No. 07-____-EL-UNC dated _____, 2007 of the Public Utilities Commission of Ohio.

Issued December _____, 2007

Effective _____, 2007

Issued by
 PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Dr.
 Dayton, Ohio 45432

Twenty-First Revised Sheet No. D2
 Cancels
 Twentieth Revised Sheet No. D2
 Page 2 of 2

P.U.C.O. No. 17
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 TARIFF INDEX

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RIDERS

D27	First Revised	Reserved	1	_____, 2007
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D32	First Revised	Energy Efficiency Surcharge Rider	1	December 29, 2005
D33	Second Revised	Excise Tax Surcharge Rider	1	July 27, 2004
D34	First Revised	Switching Fees	2	January 1, 2006
D36	Original	Storm Cost Recovery Rider	2	August 1, 2006
D37	Original	Building Redevelopment Incentive Program	2	_____, 2007

Filed pursuant to the Finding and Order in Case No. 07-____-EL-UNC dated _____, 2007 of the Public Utilities Commission of Ohio.

Issued December _____, 2007

Effective _____, 2007

Issued by
 PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

First Revised Sheet No. D27
Cancels
Original Sheet No. D27
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE

RESERVED FOR FUTURE USE

Filed pursuant to the Opinion and Order in Case No. 07- _____-EL-UNC dated _____, 2007 of the Public Utilities Commission of Ohio.

Issued _____, 2007

Effective _____, 2007

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
BUILDING REDEVELOPMENT INCENTIVE PROGRAM

APPLICABLE:

Available to any Customer served at a single point under the Non-Residential Secondary or Primary distribution tariff (Sheet No. D19 or D20) when the Customer meets all of the following criteria on or after the effective date of this tariff until such time as this program is canceled:

- Facility represents new load of at least 250 kW to DP&L's service territory and does not have a direct offsetting load reduction within DP&L's service territory by this same Customer.
- For Secondary Customers, billable demand is at least 60% of the existing installed capacity (the "Incentive Threshold Demand").
- The Customer locates in an existing building, occupying a minimum of 25,000 square feet.
- Existing building must have been unoccupied or dormant for a minimum period of 12 months.
- DP&L must be able to adequately serve the facility with the existing distribution equipment and without additional DP&L investment, other than for standard metering.
- Customer takes Generation Service under the applicable Standard Offer Generation Service tariff (Sheet No. G12 or G13).
- Customer shall enter into an agreement with the Company stating that expected load meets or exceeds all of the above criteria and that it is intended to continue to meet such criteria for a minimum period of 5 years from the time new service is initiated. Additionally the Customer must state in writing that the expected incentive associated with this program was a major factor in the site selection. The contract shall set forth the Incentive Threshold Demand level, required due to individual Customer circumstances.

For purposes of the above criteria, the "same Customer" is deemed to include any entity that is receiving electric service from DP&L under the same corporate name, a wholly-owned subsidiary, a parent company, or any wholly-owned subsidiary of a common parent company.

INCENTIVE:

If the Customer meets the above criteria for 12 consecutive months, DP&L will provide an incentive payment to the Customer in the amount of 50% of the distribution demand charges paid by the Customer over that 12 month period. The Customer may receive a maximum of two incentive payments which incorporate the first two 12 month periods which meet the above criteria. The incentive payment will be calculated as follows:

Filed pursuant to the Opinion and Order in Case No. 07- ____ -EL-ATA dated _____, 2007 of the Public Utilities Commission of Ohio.

Issued _____, 2007

Effective _____, 2007

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PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
BUILDING REDEVELOPMENT INCENTIVE PROGRAM

	Tariff Rate	Incentive Payment Amount
D19 – Secondary	\$3.89000 per kW	\$1.94500 per kW of Billing Demand
D20 – Primary	\$1.84047 per kW	\$0.92024 per kW of Billing Demand

Incentive payments will be provided to the Customer of record. All other distribution, transmission and generation charges and riders will apply as provided in the effective tariffs.

INCENTIVE PERIOD:

The incentive is available for no more than two different 12 consecutive month periods, each of which must end within the first sixty months of service to the Customer. At the end of that sixty month period, eligibility for the incentive payment terminates. No partial year credit will be given.

DISCOUNTED DEPOSIT:

For purposes of this discount, the criterion above relating to billable demand is modified such that the billable demand requirement is initially considered on an estimated, rather than an actual, basis. Customers meeting the above criteria will be granted a 50% reduction in DP&L's standard security deposit requirement. The Company reserves the right to require the Customer to provide a full security deposit, including any adjustments normally permitted under the tariff, in the event that: a) within the first 12 months, the Customer fails to have at least one billing period where the Billing Demand exceeds the Incentive Threshold Demand; b) the Customer at any time fails to meet the other stated criteria; or c) the Customer incurs 2 late payments within a 12 month period. Deposits held under this provision are subject to the rules and regulations set forth in DP&L's Sheet No. D4.

CONTRACT:

The service agreement between the Customer and DP&L shall explicitly state that all Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within the applicable Distribution Schedule and any terms and conditions set forth in the Service Agreement between the Company and the Customer. The service agreement shall further set forth the understanding that the tariff, including rates and incentive payments, are subject to change from time-to-time by order of the Ohio Public Utilities Commission and that the service agreement shall be deemed to be modified automatically in conformity to any such order.

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Issued _____, 2007

Effective _____, 2007

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

Exhibit C-1

Description of Tariff Changes

The Dayton Power and Light Company requests approval of changes to the Dayton Power and Light Tariffs to implement a new Rider associated with the creation of a new Building Redevelopment Incentive Program to encourage customers to move into existing, but dormant buildings. In addition, DP&L is seeking to withdraw the Partners in Business Plan rider, which has not been applicable since 2003. DP&L is asking for approval of the Economic Development Rider to advance the economic growth in the West Central Ohio.

The Building Redevelopment Incentive Program will be available to any Customer served at a single location under the Non-Residential Secondary or Primary Distribution Tariffs (Sheet No. D19 or D20) when the Customer moves into a vacant building that has existing DP&L facilities installed which meet their electrical needs. The program is a five year program and will be available to Customers until such time as this program is withdrawn. This Rider will provide an incentive payment to the eligible Customers in the amount of 50% of the distribution demand charges paid by the customer over a 12 month period. The Customer may receive a maximum of two incentive payments which incorporate the first two 12 month periods which meet the above criteria.

As part of this filing, DP&L proposes to defer incentives paid pursuant to this program. The Company will seek to recover deferred amounts through future rate proceedings. In addition, DP&L is seeking PUCO authority to waive its deposit requirements as established in section 4901:1-10-14(E) OAC consistent with this provision of this proposed tariff.

The Dayton Power and Light Company ("DP&L") is filing modifications to PUCO No. 17 Distribution Service Sheet Nos. D2, D27 and D37.

More specifically, DP&L changed the indicated sections in each tariff as described below:

PUCO No. 17 – Distribution Service – Twenty-first Revised Sheet No. D2 – Tariff Index

The index was modified to reflect the withdrawal of PUCO No. 17 Distribution Service Sheet No. D27 and the listing of the new PUCO No. 17 Distribution Service Sheet No. D37.

PUCO No. 17 – Distribution Service – Original Sheet No. D27 – Partners in Business Plus Rider

The Partners in Business Plus Rider was withdrawn as the term of the program has expired.

PUCO No. 17 – Distribution Service – Original Sheet No. D37 – Building Redevelopment Incentive Program

This Tariff Sheet is designed to promote economic development in DP&L's service territory.