



Legal Department

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American Electric Power 1 Riverside Plaza Columbus, OH 43215 AEP.com

September 26, 2007

PUC0

Ms. Renee J. Jenkins Secretary of the Commission Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215-3793

Marvin I. Resnik Assistant General Counsel -Regulatory Services (614) 716-1606 (614) 716-2950 (fax) miresnik@aep.com Re: Case Nos. 06-412-EL-UNC 89-6003-EL-TRF

Dear Ms. Jenkins:

Enclosed for Columbus Southern Power Company (Company) are four copies of the Company's tariff modifications which are consistent with the Commission's August 9, 2006 Finding and Order in Case No. 06-412-EL-UNC.

The one-time credit provided for in these modifications reflects the reconciliation adjustment required by the Commission for Columbus Southern Power Company's slight over-recovery under the Major Storm Cost Recovery Rider. Ohio Power Company experienced a slight under-recovery under its Major Storm Cost Recovery Rider. Therefore, no filing for Ohio Power Company is required. The Commission's Staff has reviewed the calculation of the one-time credit and has informed the Company that it should proceed with this filing.

Of the four copies of this filing, one copy should be filed in Case No. 06-412-EL-UNC, one copy should be filed in the Company's TRF docket Case No. 89-6003-EL-TRF and the remaining two copies should be distributed to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

The Company will update its tariff previously filed electronically with the Commission's Docketing Division.

Very truly yours,

Marvin I. Resnik

MIR:ms
Attachments

# COLUMBUS SOUTHERN POWER COMPANY MAJOR STORM COST RECOVERY RIDER

Filed pursuant to Order in Case No. 06-412-EL-UNC

#### P.U.C.O. NO. 6

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Schedule		Sheet No(s)	Effective Date
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	Terms and Conditions of Service	3-1 thru 3-18	Cycle 1 January 2006
	Rural Line Extension Plan	4-1 thru 4-4	Cycle 1 January 2006
	Miscellaneous Distribution Charges	5-1 thru 5-2	Cycle 1 January 2006
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 January 2006
R-R	Residential Service	10-1 thru 10-4	Cycle 1 January 2007
R-R-1	Residential Small Use Load Management	11-1 thru 11-4	Cycle 1 January 2007
RLM	Residential Optional Demand Rate	12-1 thru 12-4	Cycle 1 January 2007
RS-ES	Residential Energy Storage	13-1 thru 13-3	Cycle 1 January 2007
RS-TOD	Residential Time-of-Day	14-1 thru 14-2	Cycle 1 January 2007
GS-1	General Service – Small	20-1 thru 20-4	Cycle 1 May 2007
GS-2	General Service – Low Load Factor	21-1 thru 21-5	Cycle 1 January 2007
GS-2-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 January 2007
GS-3	General Service – Medium Load Factor	23-1 thru 23-5	Cycle 1 January 2007
GS-4	General Service – Large	24-1 thru 24-3	Cycle 1 January 2007
IRP-D	Interruptible Power - Discretionary	25-1 thru 25-11	Cycle 1 May 2007
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-4	Cycle 1 January 2006
SBS	Standby Service	27-1 thru 27-9	Cycle 1 May 2007
NEMS	Net Energy Metering Service	28-1 thru 28-2	Cycle 1 January 2006
SL	Street Lighting	40-1 thru 40-4	Cycle 1 January 2007
AL	Private Area Lighting	41-1 thru 41-4	Cycle 1 May 2007

(Continued on Sheet No. 1-2)

Filed pursuant to Order dated August 9, 2006 in Case No. 06-412-EL-UNC

Issued: September 26, 2007

Effective: Cycle 1 October 2007

Issued by Kevin E. Walker, President AEP Ohio

Effective: Cycle 1 October 2007

#### P.U.C.O. NO. 6

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	IGCC Cost Recovery Charge Rider	76-1	July 1, 2006
	Major Storm Cost Recovery Rider	77-1	Cycle 1 October 2007
	Generation Cost Recovery Rider	78-1	Cycle 1 May 2007
	Green Pricing Option Rider	79-1	Cycle 1 September 2007
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 January 2006

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#### COLUMBUS SOUTHERN POWER COMPANY

1<sup>st</sup> Revised Sheet No. 77-1 Cancels Original Sheet No. 77-1

#### P.U.C.O. NO. 6

#### MAJOR STORM COST RECOVERY RIDER

Effective Cycle 1 October 2007, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Major Storm Cost Recovery Rider credit of 0.21167% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders.

The rates and charges listed in this tariff are to return to customers an over-recovery of certain costs related to restoring service and repairing distribution facilities as a result of severe storms the Company experienced in 2004.

Credits under this Rider shall be applicable for the billing month of October 2007 only.

Filed pursuant to Order dated August 9, 2006 in Case No. 06-412-EL-UNC

Issued: September 26, 2007

Issued by Kevin E. Walker, President AEP Ohio Effective: Cycle 1 October 2007

## P.U.C.O. NO. 6 TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	Cross Reference	1-1D thru 1-2D	Cycle 1 September 2007
_	Table of Contents	1-3D thru 1-4D	Cycle 1 October 2007
	List of Communities Served	2-1D thru 2-2D	January 1, 2006
	Terms and Conditions of Service	3-1D thru 3-22D	Cycle 1 January 2006
	Supplier Terms and Conditions of Service	3-23D thru 3-40D	Cycle 1 January 2006
	Code of Conduct	3-41D thru 3-42D	Cycle 1 January 2006
	Rural Line Extension Plan	4-1D thru 4-4D	Cycle 1 January 2006
	Miscellaneous Distribution Charges	5-1D thru 5-2D	Cycle 1 January 2006
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	Cycle 1 January 2006
OAD-R-R	Residential Service	10-1D thru 10-3D	Cycle 1 January 2006
OAD-GS-1	General Service - Small	20-1D thru 20-3D	Cycle 1 January 2006
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-4D	Cycle 1 January 2006
OAD-GS-3	General Service - Medium Load Factor	23-1D thru 23-4D	Cycle 1 January 2006
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 January 2006
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 January 2006
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	Cycle 1 January 2006
OAD-SL	Street Lighting	40-1D thru 40-4D	Cycle 1 January 2006
OAD-AL	Private Area Lighting	41-1D thru 41-4D	Cycle 1 January 2006
OAD-PA	Pole Attachment	43-1D thru 43-2D	Cycle 1 January 2006

(Continued on Sheet No. 1-4D)

Filed pursuant to Order dated August 9, 2006 in Case No. 06-412-EL-UNC

Issued: September 26, 2007

Issued by Kevin E. Walker, President AEP Ohio Effective: Cycle 1 October 2007

#### P.U.C.O. NO. 6

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Supp. No. 6	Additional Facilities	50-1D thru 50-2D	Cycle 1 January 2006
Supp. No. 6A	Additional Facilities	51-1D thru 51-2D	Cycle 1 January 2006
Supp. No. 21	Public Authority – Delayed Payment	53-1D	Cycle 1 January 2006
	Universal Service Fund Rider	60-1D	January 11, 2007
	Energy Efficiency Fund Rider	61-1D	Cycle 1 January 2006
	KWH Tax Rider	62-1D	Cycle 1 January 2006
	Gross Receipts Tax Credit Rider	63-1D	Cycle 1 January 2006
	Municipal Income Tax Rider	65-1D	Cycle 1 January 2006
	Franchise Tax Rider	66-1D	Cycle 1 January 2006
	Regulatory Asset Charge Rider	67-1D	Cycle 1 January 2006
	Provider of Last Resort Charge Rider	69-1D	Cycle 1 January 2006
	Electronic Transfer Rider	70-1D	Cycle 1 January 2006
	Monongahela Power Litigation Termination Rider	73-1D	January 1, 2006
	Major Storm Cost Recovery Rider	77-1D	Cycle 1 October 2007
	Green Pricing Option Rider	79-1D	Cycle 1 September 2007
	Emergency Electrical Procedures	90-1D-90-9D	Cycle 1 January 2006

Filed pursuant to Order dated August 9, 2006 in Case No. 06-412-EL-UNC

Issued: September 26, 2007

1st Revised Sheet No. 77-1D Cancels Original Sheet No. 77-1D

#### P.U.C.O. NO. 6

### OAD – MAJOR STORM COST RECOVERY RIDER (Open Access Distribution – Major Storm Cost Recovery Rider)

Effective Cycle 1 October 2007, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Major Storm Cost Recovery Rider credit of 0.21167% of the customer's charges under the Company's Schedules, excluding charges under any applicable Riders.

The rates and charges listed in this tariff are to return to customers an over-recovery of certain costs related to restoring service and repairing distribution facilities as a result of severe storms the Company experienced in 2004.

Credits under this Rider shall be applicable for the billing month of October 2007 only.

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Kevin E. Walker, President AEP Ohio