

PURCHASED GAS ADJUSTMENT

ORWELL NATURAL GAS COMPANY

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2007 SEP -6 AM 10:05

PUCO

GAS COST RECOVERY RATE CALCULATION		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$ 8.0580
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ 0.5857
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$ 8.6417

GAS COST RECOVERY RATE EFFECTIVE DATES: 09/01/07 - 09/30/07

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$ 4,451,962
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$ -
INCLUDABLE PROPANE EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 4,451,962
TOTAL ANNUAL SALES	MCF	552,630
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 8.0660

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
CURRENT QTRLY ACTUAL ADJUSTMENT	\$/MCF	\$ 0.0831
PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.8974
2nd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ (0.5501)
3rd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.1554
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ 0.5857

THIS REPORT FILED PURSUANT TO PUCO CASE NUMBER 09-00000000DATE FILED: 8/28/07BY: Brian M. Wollet
Brian M. Wollet

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Technician 2 Date Processed 9-6-07

SCHEDULE I

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE GGC RATE IN EFFECT AS OF SEPTEMBER 1, 2007 AND THE
FORUM FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2007

SUPPLIER NAME	EXPECTED GAS COST AMOUNT			
	INTERSTATE	INTRASTATE	OTHER	TOTAL
PRIMARY GAS SUPPLIERS				
(A) PIPELINE TRANSPORTATION (Schedule I-A)				
ORWELL TRUMBULL PIPELINE	\$ 165,563	\$ -	\$ -	\$ 165,563
TCO (IGS)	\$ -	\$ -	\$ -	\$ -
COLUMBIA GULF	\$ -	\$ -	\$ -	\$ -
DOMINION INTRASTATE	\$ 101,925	\$ 10,464	\$ -	\$ 112,389
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 267,488	\$ 10,464	\$ -	\$ 277,952
(B) SYNTHETIC (Schedule I-A)				
(C) OTHER GAS COMPANIES (Schedule I-B)		\$4,174,010.61	\$ -	\$ 4,174,011
(D) OHIO PRODUCERS (Schedule I-B)		\$ -	\$ -	\$ -
(E) SELF-HELP ARRANGMENTS (Schedule I-B)				
TOTAL PRIMARY GAS SUPPLIERS	\$ 267,488	\$ 4,184,474	\$ -	\$ 4,451,962
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (Attach Details)			\$ -	\$ -
INCLUDABLE PROPANE				
(A) PEAK SHAVING (Attach Details)			\$ -	\$ -
(B) VOLUMETRIC (Attach Details)			\$ -	\$ -
TOTAL INCLUDABLE PROPANE			\$ -	\$ -
TOTAL EXPECTED GAS COST AMOUNT			\$ 4,451,962	\$ 4,451,962

PURCHASED GAS ADJUSTMENT

ORWELL NATURAL GAS COMPANY

SCHEDULE I-A

PAGE 1 OF 2

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2007

SUPPLIER OR TRANSPORTER NAME: ORWELL TRUMBULL PIPELINE

TARIFF SHEET REFERENCE:

EFFECTIVE DATE OF TARIFF:

TYPE GAS PURCHASED X NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER
PURCHASE SOURCE INTERSTATE X INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$/DTH)	TWELVE MONTH UNITS (DTH)	EXPECTED GAS COST AMOUNT (\$) (calc)
<u>DEMAND</u>			
CONTRACT DEMAND	\$ 0.9500	174,277	\$ 165,563
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND:			<u>\$ 165,563</u>
<u>COMMODITY</u>			
COMMODITY	\$ -	0	\$ -
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY:			<u>\$ -</u>
<u>MISCELLANEOUS</u>			
TRANSPORTATION			\$ -
OTHER MISCELLANEOUS (SPECIFY)			\$ -
TOTAL MISCELLANEOUS:			<u>\$ -</u>
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			<u><u>\$ 165,563</u></u>

NOTE: IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT THAN UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

This contract is for 680 Dth/month @\$3.145/Dth until October 31, 2009.

PURCHASED GAS ADJUSTMENT

ORWELL NATURAL GAS COMPANY

SCHEDULE I-A

PAGE 2 OF 2

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2007

SUPPLIER OR TRANSPORTER NAME: DOMINION EAST OHIO TRANSPORTATION/DEMAND

TARIFF SHEET REFERENCE:

EFFECTIVE DATE OF TARIFF:

TYPE GAS PURCHASED X NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER
PURCHASE SOURCE INTERSTATE X INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$/DTH) (calc)	TWELVE MONTH UNITS (DTH)	EXPECTED GAS COST AMOUNT (\$)
<u>DEMAND</u>			
CONTRACT DEMAND	\$ 0.8427	120,955	\$ 101,925
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND:			\$ 101,925
<u>COMMODITY</u>			
COMMODITY	\$ 0.0865	120,955	\$ 10,464
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY:			\$ 10,464
<u>MISCELLANEOUS</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS:			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			\$ 112,389

NOTE: IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT THAN UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I-B

ORWELL NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIER

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2007

SUPPLIER NAME	UNIT RATE (\$/DTH) (calc)	TWELVE MONTH UNITS (DTH)	EXPECTED GAS COST AMOUNT (S)
<u>OTHER GAS COMPANIES</u>			
ONG Marketing	\$ 7.5530	552,630	\$ 4,174,010.61
TOTAL OTHER GAS COMPANIES:		552,630	\$ 4,174,010.61
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS:			
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT:			
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES:			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER		552,630	\$ 4,174,011
mcf		552,630	

PURCHASED GAS ADJUSTMENT

SCHEDULE II

ORWELL NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE TWELVE MONTH PERIOD ENDED: 03/31/07

			AMOUNT
JURISDICTIONAL SALES - 12 MONTHS ENDED:	03/31/07		552,630
TOTAL SALES - 12 MONTHS ENDED:	03/31/07	MCF	552,630
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$	
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$	
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$	
TOTAL JURISDICTIONAL REUND & RECONCILIATION ADJUSTMENT		\$	
INTEREST FACTOR			1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$	
JURISDICTIONAL SALES: 12 MONTH ENDED:	03/31/07	MCF	552,630
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$/MCF	\$ -

DETAILS OF REFUNDS/ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED:

		AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>		
TOTAL SUPPLIER REFUNDS:		
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER:</u>		
TOTAL RECONCILIATION ADJUSTMENTS:		

PURCHASED GAS ADJUSTMENT

SCHEDULE III

ORWELL NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

09/01/07

PARTICULARS		UNIT	MONTH Jan-07	MONTH Feb-07	MONTH Mar-07
SUPPLY VOLUME PER BOOKS					
PRIMARY GAS SUPPLIERS		MCF	104,912	122,308	70,892
UTILITY PRODUCTION		MCF			
INCLUDABLE PROPANE		MCF			
OTHER VOLUMES (SPECIFY)		MCF			
		MCF			
TOTAL SUPPLY VOLUMES		MCF	104,912	122,308	70,892
SUPPLY COST PER BOOKS					
PRIMARY GAS SUPPLIERS		\$	\$ 897,477	\$ 1,075,924	\$ 619,354
UTILITY PRODUCTION		\$			
INCLUDABLE PROPANE		\$			
OTHER COST (SPECIFY)	withdrawn(placed in) storage	\$			
		\$			
TOTAL SUPPLY COST		\$	\$ 897,477	\$ 1,075,924	\$ 619,354
SALES VOLUMES					
JURISDICTIONAL		MCF	72,908	130,768	98,197
NON-JURISDICTIONAL		MCF			
OTHER VOLUMES (SPECIFY)		MCF			
UNIT BOOK COST OF GAS (SUPPLY \$ ÷ SALES MCF)		\$/MCF	\$ 12.3097	\$ 8.2277	\$ 6.4384
LESS: EGC IN EFFECT FOR MONTH	1/1/07 - 03/31/07	\$/MCF	\$ 8.7141	\$ 7.8243	\$ 8.9037
DIFFERENCE		\$/MCF	\$ 3.5956	\$ 0.4034	\$ (2.4653)
TIMES: MONTHLY JURISDICTIONAL SALES		MCF	72,908	130,768	98,197
MONTHLY COST DIFFERENCE		\$	\$ 262,149	\$ 52,754	\$ (237,150)
BALANCE ADJUSTMENT SCHEDULE IV					(31,845)

PARTICULARS		UNIT	THREE MONTH PERIOD
COST DIFFERENCE FOR THE THREE MONTH PERIOD		\$	\$ 45,900
DIVIDED BY: TWELVE MONTH SALES ENDED:	03/31/07	MCF	552,630
CURRENT QUARTERLY ACTUAL ADJUSTMENT		\$/MCF	\$ 0.0831

PURCHASED GAS ADJUSTMENT

SCHEDULE IV

ORWELL NATURAL GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF: 09/01/07 - 09/30/07

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	33,863.00
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF 0.1189 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 552,630 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	65,707.65
BALANCE ADJUSTMENT FOR THE AA	\$	(31,844.65)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIME THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	
BALANCE ADJUSTMENT FOR THE RA	\$	
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF 0.0000 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 0 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	\$	-
BALANCE ADJUSTMENT FOR THE BA	\$	-
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	(31,844.65)
JURISDICTIONAL SALES FOR FOURTH QUARTER PRIOR	\$	-