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Duke Energy Corporation 139 East Fourth Street P.O. Box 960 Cincinnati, Ohio 45201-0960

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August 31, 2007

PUCO

The Public Utilities Commission of Ohio Attention: Docketing Division 180 East Broad Street 13 th Floor Columbus, OH 43215-3793		
RE: In the Matter of The Application of Duke Ene Ohio to Modify its Fuel, Economy Purchased Power Component of Its Market-Based Stands Service Offer for the Summary Report Period September 28, 2007 to January 2, 2008) ard)	Case No. 07-723-EL-UNC

Docketing Division:

Enclosed for filing are fifteen (15) copies of the following attachments containing the Facts, Data, and Other Information pertinent to Duke Energy Ohio, Inc. fuel, economy purchased power, and emission allowance component of its market-based standard service offer (FPP), pursuant to the Commission's Entry in Case No. 07-723-EL-UNC, dated June 20, 2007:

- (a) Attachment I – Statement of Fuel Procurement Policies and Practices;
- (b) Attachment II – Narrative statement and applicable quarterly FPP forms supporting the proposed calculation of the fuel, economy purchased power, and emission allowance component of its market-based standard service offer for the base period of October through December 2007. The FPP component will be applied to bills rendered during the quarter ending December 2007.

Please time-stamp the enclosed extra copy and return for our file. Thank you for your timely assistance in this regard.

Very truly yours,

Lisa D. Steinkuhl

Enclosures

Tariff memos/PUCO FPP filing/doc

Lusa D. Steinkull

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business. Technician Mr Date Processed_

ATTACHMENT I

STATEMENT OF FUEL PROCUREMENT PRACTICES AND POLICIES

Duke Energy's ("Company") Commercial Asset Management Service (CAM) group is responsible for managing the power, fuel and emission allowance positions for the Company's operating units, including the Company's Ohio generation portfolio to achieve economical power supply for the Ohio customers.

CAMS is responsible for establishing and implementing the multi-commodity risk management strategy for power, fuel and emission allowances. CAMS reviews the optimal contract mix on an ongoing basis as market conditions change; the optimal contract mix varies as market and operating conditions change during the time horizon being evaluated. Fuel purchases are made through a combination of long-term and spot market purchases.

CAMS fuel procurement and transportation services include issuing solicitations, evaluating proposals for fuel and transportation contracts, selecting and qualifying suppliers and shippers, contract negotiation, administration and enforcement, and ongoing transportation maintenance and operations support. CAMS is responsible for complying with fuel procurement regulations.

CAMS evaluates its fuel and transportation services practices on a continuing basis and updates them as needed. This continuous self-evaluation ensures that CAMS follows the best available practices as they relate to the changing business environment of the Company and the industry, the effect of state and/or federal legislation, the orders or rules of any state commission, or any other event that may impact the Company's procurement and use of fuel.

A balancing of short-term and long-term contracts is an effective way to achieve critical portfolio goals such as:

- Effective management of market price risk
- Assurance of adequate supply from reliable suppliers
- Competitive pricing
- Market intelligence
- · Continuing evaluation of suppliers
- Flexibility in responding to changing market or economic conditions
- Efficient delivery of shipments.

CAMS makes every effort to purchase according to the operating requirements for the power generation equipment for which it purchases fuel. Further, the cost of complying with environmental regulations regarding emissions is factored into purchasing decisions.

Coal quality specifications may include moisture, ash, calorific value, sulfur, volatility, grindability, hydrogen, chlorine, ultimate analysis, mineral ash analysis, fusion temperature, etc. These parameters assure that the coal will be compatible with equipment operation and environmental regulations. Quality price adjustments will be made for deliveries not within contract specifications.

ATTACHMENT I

STATEMENT OF FUEL PROCUREMENT PRACTICES AND POLICIES

For longer term commitments, suppliers are generally evaluated on the basis of delivered cost, busbar evaluation of coal quality, uncommitted proven reserves, reputation, credit strength, proximity to transportation, and willingness to extend commercial terms. Additional evaluation is done, as needed, concerning by-product handling, disposal, and various environmental limits at the station sites. For short-term purchases, the evaluation focuses primarily on evaluated cost relative to the market.

ATTACHMENT II

DUKE ENERGY OHIO (DUKE)

NARRATIVE STATEMENT SUPPORTING ITS PROPOSED FPP COMPONENT

Pursuant to the Commission's Entry on Rehearing in Case No. 03-93-EL-ATA issued on November 23, 2004, Duke has calculated a proposed Quarterly Fuel, Economy Purchased Power and Emission Allowance Component (FPP Component) of its market-based standard service offer for the three-month projected period of October through December 2007.

The proposed FPP Rates are segregated into three types of customers, Residential, Non-Residential and Voltage Reduction customers. Depending on the type of customer, the appropriate rate will be applied to all bills, excluding consumers taking generation service from Certified Retail Electric Service providers, rendered on and after September 28, 2007, and will coincide with the billing of Cycle 1 of the October 2007 revenue month and remain in effect through December 2007.

The methodology for calculating the proposed FPP Component of 1.3760 cents per kilowatt-hour for Residential, 1.3760 cents per kilowatt-hour for Non-Residential and 1.3420 cents per kilowatt-hour for Voltage Reduction type customers is consistent with the Commission's Entry on Rehearing and is composed of the following components:

FUEL COMPONENT (FC)

The base period of October through December 2007 was utilized to calculate the proposed fuel and economy purchased power component (FC). The proposed FC is composed of three months projected includable fuel cost and economy purchased power data. The total FC calculated portion of the FPP Component is 2.4507 cents per kilowatthour for all types of customers. From this number, the Company has subtracted a baseline rate of 1.2327 cents per kilowatt-hour that is already included in rates as established in Case No. 99-103-EL-EFC. Based upon this information, the proposed FC should be established at 1.2180 cents per kilowatt-hour for all customers subject to the FPP. This proposed FC is supported by the attached calculations on Page 1 of 5 of Schedule 1.

EMISSION ALLOWANCES (EA)

The base period of October through December 2007 was utilized to calculate the emission allowance component (EA) for all types of customers. The proposed EA is composed of three months projected includable emission allowance data. The total EA calculated portion of the FPP Component is 0.1009 cents per kilowatt-hour for all types of customers. From this number, the Company has subtracted a baseline rate of 0.0126 cents per kilowatt-hour that is already included in rates as established in Case No. 99-103-EL-EFC. Based upon this information, the proposed EA should be established at 0.0883 cents per kilowatt-hour. This proposed EA is supported by the attached calculations on Page 2 of 5 of Schedule 1.

ATTACHMENT!

ENVIRONMENTAL REAGENT (ER)

In accordance with PUCO Order in Case No. 05-806-EL-UNC, the Environmental Reagent (ER) component of Rider FPP should be eliminated from the calculation of the FPP Rate. It was also ordered that any monies collected under the ER component to date should be refunded. As of June 2006 all the monies collected have been refunded.

RECONCILIATION ADJUSTMENT (RA)

Per discussions with the Staff, the total RA as shown on page 3 of 5 is being deferred until the 1st quarter 2008 filing; therefore, the proposed RA component for the current filing is \$0.00. The proposed RA calculated for the 1st quarter 2008 filing will include a netting of all prior period RAs. The proposed RA component is based on the reconciliation of actual fuel, economy purchased power, emission allowance costs, and system loss adjustment to the FPP Component revenues for the three month period ending June 2007. The RA amount for the three month period ending June 2007 included in this filing is \$7,841,242.26 for Residential type customers and \$11,894,224.44 for Non-Residential type customers and \$4,445,142.05 for Voltage Reduction type In addition to these RA amounts is \$320,689.81 for Residential type customers and \$367,255.21 for Non-Residential type customers and \$138,724.88 for Voltage Reduction type customers which represents an updated adjustment to the 1st quarter 2007 RA amount filed in the 3rd Quarter 2007 filing and is supported by the attached calculations on Page 5AG thru AL of 5 of Schedule 1. In addition to these RA amounts is \$513.49 for Residential type customers and \$700.94 for Non-Residential type customers and \$224.62 for Voltage Reduction type customers which represents an updated adjustment to the 3rd quarter 2006 RA amount filed in the 1st Quarter 2007 filing and is supported by the attached calculations on Page 5U thru Z of 5 of Schedule 1. In addition to these RA amounts is (\$904.40) for Residential type customers and (\$1,175,31) for Non-Residential type customers and (\$415.84) for Voltage Reduction type customers which represents an updated adjustment to the 1st quarter 2006 RA amount filed in the 3rd Quarter 2006 filing and is supported by the attached calculations on Page 51 thru N of 5 of Schedule 1. In addition to these RA amounts is (\$1,383.38) for Non-Residential type customers and Voltage Reduction type customers which represents an updated adjustment to the 3rd guarter 2005 RA amount filed in the 1st Quarter 2006 filing and is supported by the attached calculations on Page 5E thru F of 5 of Schedule 1. The total RA, including the previous quarter adjustments, reflects the refund adjustment for the monies collected through the ER component for 2005 and the 1st and 2nd quarter 2006 as ordered by PUCO in Case No. 05-806-EL-UNC. The total proposed RA is supported by the attached calculations on Page 3 of 5 of Schedule 1.

SYSTEM LOSS ADJUSTMENT (SLA)

The proposed SLA Component is based on the estimated system loss fuel cost to be incurred during the three month period ending December 2007. The total SLA calculated portion of the FPP Component is 0.1678 cents per kilowatt-hour for Residential

ATTACHMENT II

and Non-Residential type customers, and 0.0768 cents per kilowatt-hour for Voltage Reduction type customers. From the number for Residential and Non-Residential type customers, the Company has subtracted a baseline rate of 0.1051 cents per kilowatt-hour that is already included in rates. From the number for Voltage Reduction type customers, the Company has subtracted a baseline rate of 0.0481 cents per kilowatt-hour that is already included in rates. Both rates are increased by 0.0070 cents per kilowatt-hour which represents a Synchronization Adjustment. Based upon this information, the proposed SLA should be established at 0.0697 cents per kilowatt-hour for Residential and Non-Residential type customers and at 0.0357 cents per kilowatt-hour for Voltage Reduction type customers. The proposed SLA is supported by the attached calculations on Page 4 of 5 of Schedule 1.

FUEL, ECONOMY PURCHASED POWER AND EMISSION ALLOWANCE COMPONENT

Based on the aforementioned projected includable fuel and economy purchased power cost data (FC) summarized on Page 1 of Schedule 1, the Emission Allowance Component (EA) on Page 2 of Schedule 1, and the System Loss Adjustment (SLA) on Page 4 of Schedule 1, the Company proposes that a FPP Component of 1.3760 cents per kilowatt-hour be established for Residential type customers, 1.3760 cents per kilowatt-hour be established for Non-Residential type customers and 1.3420 cents per kilowatt-hour be established for Voltage Reduction type customers. These rates should be effective with bills rendered on and after September 28, 2007, to all consumers other than consumers taking generation service from Certified Retail Electric Suppliers. This will coincide with Cycle 1 billing for the October 2007 revenue month.

Duke Energy Americas Non-Regulated Generation Duke Energy Ohio FPP Q4 2007 Workpapers

Duke Energy Ohio Electric Department Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing During October 2007 through December 2007

Line	Description Fuel & Economy Purchased Power Cost Expense (FC) - by Month (Projected)	(A) Includable Fuel Cost \$	(B) Other Includable MISO Costs From Page 1A \$	(C) Total Includable Costs \$	(D) tncludable Energy (kWh)	(E) FPP Rate Components (Col. C + Col. D)
1	October 2007	\$ 42,714,134.91	\$ (296,987.60)	\$ 42,417,147.31	1,745,543,686	
2	November 2007	\$ 43,943,860.54	\$ (274,400.40)	\$ 43,669,460.14	1,801,110,693	
3	December 2007	\$ 56,173,256.10	\$ (128,355.60)	\$ 56,044,900.50	2,252,903,855	
4	Total Fuel & Economy Purchased Power Cost Expense	\$ 142,831,251.55	\$ (699,743.60)	\$ 142,131,507.95	5,799,558,234	2.4507 ¢/kWh
5	Less; Baseline EFC Rate from Case No. 99-103-EL-EFC (4)					
6	Total FC Portion to be included in FPP					1.2180 ¢/kWh
7	Emission Allowances Adjustment (EA) From Page 2					0.0883¢/kWh
8	Total FPP Rate before RA and SLA					1.3063 ¢/kWh
			FPP Rate		_	
		Residential	Non-Residential	Voltage Reduction (6)		
9	Total FPP Rate before RA and SLA (Line 8)	1.3063	1.3063	1.3063	¢/kWh	
10	Reconciliation Adjustment (RA) From Page 3 (c)	0.0000	0.0000	0.0000	¢/kWh	
11	System Loss Adjustment (SLA) From Page 4	0.0697	0.0697	0.0357	¢/kWh	

1.3760

1.3420 ¢/kWh

Notes: (a) Reflects only the FC component and excludes EA costs.

12 Total FPP Rate

1.3760

⁽b) Rate for Customers taking service at 69 kV or greater.

Per discussions with the Staff, the reconciliation adjustment for the 4th quarter 2007 filling will be deferred until the 1st quarter 2008 filling.

Duke Energy Ohio Electric Department Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing During October 2007 through December 2007

Other Includable MISO Costs	00			vember 2007	De	cember 2007		Total For Period
(a)		(b)		(c)		(d)		(e)
FTR (Hourly, Monthly, Yearly, Transaction)	\$	(296,988)	\$	(274,400)	\$	(128,356)	\$	(699,744)
Financial								
Day-Ahead	\$	-	\$	=	\$	-	\$	-
Real-Time	\$	-	\$	-	\$	-	\$ \$	-
Physical (DA, RT, Index)	\$	-	\$	-	\$	-	\$	-
Congestion								
Day-Ahead	\$	-	\$	-	\$	-	\$	-
Real-Time	\$	-	\$	-	\$	-	\$	
Losses								
Day-Ahead	\$	-	\$	-	\$	-	\$	-
Real-Time	\$	-	\$	-	\$	•	\$	-
Revenue Sufficiency Guarantee (MKWHL)								
Day-Ahead	\$	•	\$	-	\$	_	\$	-
Real-Time	\$		\$	<u>-</u>	\$	<u>-</u>	\$	
Total Other Includable MISO Costs	\$	(296,988)	\$	(274,400)	\$	(128,356)	\$	(699,744)

Duke Energy Ohio Electric Department Calculation of Quarterly Emission Allowances Component for Billing During October 2007 through December 2007

Line	Description Emission Allowances (EA) - by Month (Projected)	Emis	(1) Includable sion Allowances \$	(2) Includable Energy (kWh)	(3) EA Rate Components (Col. 1 ÷ Col. 2)	
1	October 2007	\$	1,585,122.58	1,552,321,168		
2	November 2007	\$	1,568,045.80	1,600,324,536		
3	December 2007	\$	1,881,900.97	1,835,529,703		
4	EA Auction Proceeds Credits	\$	<u> </u>			
5	Total Emission Allowance Expense	\$	5,035,069.35	4,988,175,407	0.1009	¢/kWh
6	Less: Baseline EA Rate from Case No. 99-103-EL-EFC (c)				0.0126	¢/kWh
7	Quarterly Emission Allowance Rate (Rate will never be les	s than -()-) To Page 1 Line 7		0.0883	¢/kWh

Notes: (c) Reflects only the EA costs.

Duke Energy Ohlo
Electric Department
Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing
Reconciliation Adjustment
Actual Fuel and Economy Purchased Power Costs Incurred, Actual FPP Revenues Billed Summary
October 2007 through December 2007

Line Reconciliation Adjustment (RA)		Total		Residential	N	on-Residential	Voltage Reduction
1 April 2007 (See Page 3A Line 33)	\$	6,416,150.57	\$	2,070,181.69	\$	3,161,999.72	\$ 1,183,969.16
2 May 2007 (See Page 3B Line 33)	\$	9,685,657,03	\$	3,088,439.49	\$	4,754,962.30	\$ 1,842,255.24
3 June 2007 (See Page 3C Line 33)	\$	8,078,801.15	\$	2,682,621.08	\$	3,977,262.42	\$ 1,418,917.65
4 March 2007 (See Page 5AL Line 35)	\$	(67,032.98)	\$	(25,418.86)	\$	(31,980.00)	\$ (9,634.32)
5 February 2007 (See Page 5AJ Line 35)	\$	129,833.27	\$	54,112.18	\$	53,551.34	\$ 22,169.75
6 January 2007 (See Page 5AH Line 35)	\$	763,869.61	\$	291,996.29	\$	345,683,87	\$ 126,189.45
7 December 2006 (See Page 5AF Line 34)	\$	•	\$	•	\$	-	\$ •
8 November 2006 (See Page 5AD Line 34)	\$	-	\$	-	\$	•	\$ -
9 October 2008 (See Page 5AB Line 34)	\$	-	\$	-	\$	-	\$ •
10 September 2006 (See Page 5Z Line 34)	\$	1,439.05	\$	513.49	\$	700.94	\$ 224.62
11 August 2008 (See Page 5X Line 34)	\$	-	\$	-	\$	-	\$ -
12 July 2006 (See Page 5V Line 34)	\$	-	\$	-	\$	-	\$ -
13 June 2006 (See Page 5T Line 34)	\$	-	\$	-	\$	-	\$ •
14 May 2006 (See Page 5R Line 34)	\$	-	\$	-	\$	-	\$ -
15 April 2006 (See Page 5P Line 34)	\$	-	\$	-	\$	•	\$ -
16 March 2006 (See Page 5N Line 39)	\$	(2,495.55)	\$	(904.40)	\$	(1,175.31)	\$ (415.84)
17 February 2006 (See Page 5L Line 39)	\$	•	\$	-	\$	-	\$ -
18 January 2006 (See Page 5J Line 39)	3		\$		\$		\$ _
19 Total 2007 and 2006 Adjustments (Line 1 through Line 15)	\$	25,006,222.15	\$	8,161,541.16	\$	12,261,005.28	\$ 4,583,675.71
20 Projected Retail Energy (kWh)		4,651,767,000		1,648,437,000		2,225,678,000	777,652,000
21 2006 Adjustments RA Rate (Line 16/Line 17)				0.4951	_	0.5509	 0.5894 ¢/k
22 1st Quarter 2005 Adjustments (See Page 5B)	\$	-					
23 2nd Quarter 2005 Adjustments (See Page 5D)	\$	-					
24 3rd Quarter 2005 Adjustments (See Page 5F)	\$	(1,383.38)					
25 4th Quarter 2005 Adjustments (See Page 5H)	_\$_						
26 Total 2005 Adjustments to Be Recovered (Line 19 through Line 22)	\$	(1,383.38)					
27 Projected Retail Energy excluding residential (kWh)		3,003,330,000					
28 2005 Adjustments RA Rate (Line 20/Line 21)	_	0.0000		0.0000	_	0.0000	 0.0000 ¢/k
29 Total RA Rate (Line 18 + Line 25) To Page 1 Line 10			_	0.4951	_	0.5509	 0.5894 ¢/k

Line	Reconciliation Adjustment (RA)		April 2007		Residential April 2007	N	lon-Residential April 2007		Voltage Reduction April 2007
	Fuel Component (FC)								
1	Net includable Fuel	\$	40,748,544.20	\$	40,748,544.20	\$	40,748,544.20	\$	40,748,544.20
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	38,260,152.85		38,260,152,85		38,260,152,85		38,260,152.85
5	Coal Sales Margin Credits (per books current year contracts only)	\$	1,275,587.00		1,275,587.00		1 ,275,587.00		1,275,587.00
6	RSG Make Whole Payments & Secondary MISO Costs	-\$	(1,066,603.40)		(1,066,603.40)		(1,066,603.40)	_	(1,066,603.40)
7	Net Fuel Cost (Line 3 + Line 4 + Line 5 + Line 6)	_\$_	38,469,136.45	\$	38,469,136.45	\$	38, 4 69,136.45	\$	38,469,136.45
8	Total Generation and Purchase Power (per books)		1,638,454,952		1,638,454,952		1,638,454,952		1,638,454,952
9	Losses (kWh) (1-Line 2)*(Line 8)		100,055,529		100,055,529		100,055,529		100,055,529
10	Total Generation After Losses (kWh) (Line 8-Line 9)		1,538,399,423		1,538,399,423		1,538,399,423		1,538,399,423
11	kWh Subject to FPP		1,583,553,490		504,546,016		783,034,417		295,973,057
12	Ratio of FPP Sales to Total Generation (Line 11/Line 10)	er.	102.94%	æ	32.80%	th.	50.90%	Ð	19.24%
13	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$ \$	19,520,463.87 13,891,937.16		6,219,538.74 4,446,404.27		9,652,465.26 6,841,993.33	⊅ \$	3,648,459.87 2,603,539,56
14	Amount Recovered via FPP (per books) Total Fuel Costs Recovered (Line 13 + Line 14)	-	33,412,401.03		10,665,943.01		16,494,458.59	" -	6,251,999.43
15 16	Total Actual Fuel Costs Attributable to FPP Sales (Line 7 x Line 12)	\$	39,600,129.06		12,617,876.76	\$		\$	7,401,461,85
17	Under/(Over) Recovery of Fuel Costs (Line 16 - Line 15)	-\$	6.187.728.03		1,951,933.75	- Š		- \$ -	1,149,462,42
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	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 11)		1,583,553,490		504,546,016		783,034,417		295,973,057
19	EA Expense Allocated to FPP	\$	1,807,531.00	\$	575,908.91	\$	893,788,66	\$	337,835.43
20	EA Sales Margin Allocated to FPP	\$	=	\$	-	\$	-	\$_	
21	Net EA Cost (Line 19 + Line 20)	\$	1,807,531.00	\$	575,908.91	\$	893,786.66	\$	337,835.43
22	EA Expense Recovered in Base Rates (Line 18 x 0.0126 ¢/kWh)	\$	199,527.74	\$	63,572.79	\$	98,662.34	\$	37,292.61
23	EA Revenue in FPP (per books)	\$	1,533,062.80		490,509.71	\$	755,136.39	\$	287,416.70
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	74,940.46	\$	21,826.41	\$	39,987.93	\$_	13,126.12
	Reconciliation Adjustment Amortization (RA)	_	1744 504 00		4 475 505 66		0.055.500.05		040 450 67
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	4,741,561.02		1,475,866.30		2,355,538.05		910,156.67 1,040,136.64
26	Actual RA recovery through FPP	<u>\$</u>	4,973,374.47		1,470,203.44 5,662.86		2,463,034.39 (107,496.34)		(129,979.97)
27	Under/(Over) Recovery of RA (Line 25 - Line 26)	<u> </u>	(231,813.45)		0,662.60	<u> </u>	(107,496.34)	<u> </u>	(129,919.91)
	System Loss Component (SLA)								
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	0.0999 / 0.0882		0.0999		0.0999		0.0882
20 29	Total Losses Recovered in Base Rates (Line 11 x Line 28)	\$	1,547,341.09	\$	504,041,47	\$	782,251,38	\$	261,048.24
	Actual SLA recovery through FPP	S	628,913,44		221,392,22	\$	341,163.55		66,357.67
31	Actual Sex recovery minogriff (Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12))	\$	2,561,550.06		816,192.36	\$	1,266,591.20		478,766.50
	Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30)	\$	385,295.53	\$	90,758.67	\$	143,176.27	\$	151,360.59
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33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	6,416,150.57	\$	2,070,181.69	\$	3,161,999.72	\$	1,183,969.16
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Line	Reconciliation Adjustment (RA)		May 2007		Residential May 2007		Non-Residential May 2007		Voltage Reduction May 2007
	Fuel Component (FC)								
1	Net Includable Fuel	\$	52,081,518.67	\$	52,081,518.67	\$	52,081,518.67	\$	52,081,518.67
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933	_	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	48,901,056.57		48,901,056.57		48,901,056.57		48,901,056.57
5	Coal Sales Margin Credits (per books current year contracts only)	\$	1,198,544.00		1,198,544.00		1,198,544.00		1,198,544.00
6	RSG Make Whole Payments & Secondary MISO Costs	\$	(3,971,081.99) 46,128,518.58		(3,971,081.99) 46,128,518.58		(3,971,081.99) 46,128,518.58		(3,971,081.99) 46,128,518.58
7	Net Fuel Cost (Line 3 + Line 4 + Line 5 + Line 6) Total Generation and Purchase Power (per books)	<u> </u>	1,804,832,386	⊅-	1,804,832,386	٠,	1,804,832,386	.	1,804,832,386
8 9	Losses (kWh) (1-Line 2)*(Line 8)		110,215,699		110,215,699		110,215,699		110,215,699
10	Total Generation After Losses (kWh) (Line 8-Line 9)		1,694,616,687		1 694,616 687		1,694,616,687		1,694,616,687
11	kWh Subject to FPP		1,495,799,731		462,435,428		743,582,698		289,781,605
12	Ratio of FPP Sales to Total Generation (Line 11/Line 10)		88.27%		27 29%		43.88%		17.10%
		\$	18,438,723,28		5,700,441.52	S	9,166,143.92	S	3,572,137.84
14	Amount Recovered via FPP (per books)		13,173,949.01	\$	4,073,270.74		6,549,588.70		2,551,089.57
15	Total Fuel Costs Recovered (Line 13 + Line 14)	\$	31,612,672.29	\$	9,773,712.26		15,715,732.62		6,123,227.41
	Total Actual Fuel Costs Attributable to FPP Sales (Line 7 x Line 12)	\$	40,717,643.35	\$	12,588,472.72	\$	20,241,193.95	\$	7,887,976.68
	Under/(Over) Recovery of Fuel Costs (Line 16 - Line 15)	\$	9,104,971.06	\$	2,814,760.46	\$	4,525,461.33	\$	1,764,749.27
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 11)		1,495,799,731		462,435,428		743,582,698		289,781,605
	EA Expense Allocated to FPP	\$	1,947,286.00	\$	602,015.11	\$	968,022.76	\$	377,248.13
20	EA Sales Margin Allocated to FPP	\$	(494,647.64)		(152,923.27)		(245,896.17)		(95,828.20)
21	Net EA Cost (Line 19 + Line 20)	\$	1,452,638.36		449,091.84		722,126.59		281,419.93
22	EA Expense Recovered in Base Rates (Line 18 x 0.0126 ¢/kWh)	\$	188,470.77		58,266.86		93,691.42		36,512.49
	EA Revenue in FPP (per books)	_\$	1,453,837.90		449,347.10		722,864.30		281,626.50
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(189,670.31)	\$	(58,522.12)	<u>\$</u>	(94,429,13)	\$	(36,719.06)
	Reconciliation Adjustment Amortization (RA)			_	4.475.000.00	_	0.05% 500.05		040 450 00
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	4,741,561.03	\$	1,475,866.30	-	2,355,538.05		910,156.68 1,019,182.42
	Actual RA recovery through FPP	<u>\$</u>	4,723,781.55 17,779.48	\$	1,346,826,85 129,039,45		2,357,772.28 (2,234.23)		(109,025.74)
27	Under/(Over) Recovery of RA (Line 25 - Line 26)	<u> </u>	17,779.40	৵	129,039,40	٠	(2,204.20)	٠.	(108,023.14)
	System Loss Component (SLA)	,	2 0000 0 000		0.000		8.88 00		n anna
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	ø	0.0999		0.0999	ď	0.0882
	Total Losses Recovered in Base Rates (Line 11 x Line 28)	\$	1,460,399.49		461,972.99	•	742,839.12		255,587,38 65,020.87
30	Actual SLA recovery through FPP	\$	594,417.61		202,813.42 867,948.11		326,583.32 1,395,586.77		543,859.02
31	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12))	<u>\$</u> \$	2,807,393.90 752,576.80	\$	203,161,70		326,164.33		223,250.77
32	Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30)	*	732,516.80	₽	203,701.70		320,104.33	٠	220,230.77
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	9,685,657.03	\$	3,088,439,49	\$	4,754,962.30	\$	1,842,255.24

Line	Reconciliation Adjustment (RA)		June 2007		Residential June 2007	ı	Non-Residential June 2007		Voltage Reduction June 2007
1 2	Fuel Component (FC) Net Includable Fuel Ratio Metered Sales/Generation Sales	\$	53,158,844.03 0,938933	\$	53,158,844.03 0.938933	\$	53,158,844.03 0.938933	\$	53,158,844.03 0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	49,912,592.90		49,912,592.90		49,912,592.90		
5 6	Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments & Secondary MISO Costs	\$ \$	469,520.00 (1,976,089.51)		469,520.00 (1,976,089.51)		469,520.00 (1,976,089,51)		469,520.00 (1,976,089.51)
7	Net Fuel Cost (Line 3 + Line 4 + Line 5 + Line 6)	\$	48,406,023.39		48,406,023.39		48,406,023.39		48,406,023.39
8	Total Generation and Purchase Power (per books) Losses (kWh) (1-Line 2)*(Line 8)		1,998,366,692 122,034,259		1,998,366,692 122,034,259		1,998,366,692 122,034,259		1,998,366,692 122,034,259
9 10	Total Generation After Losses (kWh) (Line 8-Line 9)	_	1,876,332,433		1,876,332,433		1,876,332,433		1,876,332,433
11	kWh Subject to FPP		1,827,395,700		613,223,098		916,490,631		297,681,971 15,87%
12 13	Ratio of FPP Sales to Total Generation (Line 11/Line 10) Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	97.39% 22,526,306.80	\$	32.68% 7,559,201.13	\$	48,84% 11,297,580.01	\$	3,669,525.66
14	Amount Recovered via FPP (per books)	.\$	16,060,670.15		5,402,561.10				2,621,211.10
15 16	Total Fuel Costs Recovered (Line 13 + Line 14) Total Actual Fuel Costs Attributable to FPP Sales (Line 7 x Line 12)	\$ \$	38,586,976.95 47,142,626.17		12,961,762.23 15,819,088,44	\$ \$	19,334,477.96 23,641,501,82		6,290,736.76 7,682,035.91
17	Under/(Over) Recovery of Fuel Costs (Line 16 - Line 15)	\$	8,555,649.22			\$	4,307,023.86		1,391,299.15
	Emissions Allowance Component (EA)								
18			1,827,395,700		613,223,098		916,490,631		297,681,971
19	EA Expense Allocated to FPP	\$	1,929,417.00		647,458.60 (17,682.60)	-	967,657.20 (26,427.48)		314,301.20 (8,583.81)
20 21	EA Sales Margin Allocated to FPP Net EA Cost (Line 19 + Line 20)	\$	(52,693.89) 1,876,723.11		629,776.00		941,229.72		305,717.39
	EA Expense Recovered in Base Rates (Line 18 x 0.0126 ¢/kWh)	\$	230,251.86	\$	77,266.11		115,477.82		37,507.93
23	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	1,772,372.18 (125,900.93)		595,989,15 (43,479.26)		887,015,49 (61,263.59)		289,387.54 (21,158.08)
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	Ψ_	(123,800.95)	<u> </u>	(40,470.20)		(01,200.00)	Ť	(21,100.00)
26	Reconciliation Adjustment Amortization (RA) RA Amount from 1st Quarter Filing (spread evenly) Actual RA recovery through FPP	\$	4,741,561.03 5,726,738.75	\$		\$_	2,355,538.05 2,893,185.52	\$	910,156.68 1,047,196.57
27	Under/(Over) Recovery of RA (Line 25 - Line 26)	\$	(985,177.72)	\$	(310,490.36)	\$	(537,647.47)	\$ <u></u>	(137,039.89)
20	System Loss Component (SLA)	۸	.0999 / 0.0882		0.0999		0.0999		0.0882
28 29	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 11 x Line 28)	\$	1,790,739.51	\$	612,609.87	\$	915,574.14	\$	262,555.50
30	Actual SLA recovery through FPP	\$	736,553.88			\$	400,745.29		66,808.08
31	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12))	\$	3,161,523.97	\$		\$	1,585,469.05		515,180.05
32	Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30)	\$	634,230.58	\$	179,264.49	\$	269,149.62	\$	185,816.47
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	8,078,801.15	\$	2,682,621.08	\$	3,977,262.42	\$	1,418,917.65

Duke Energy Ohio Electric Department Calculation of Quarterly Voltage-Adjusted System Loss Adjustment October 2007 through December 2007

				Total Lo	osses
				Voltage Adjusted	No Voltage
Line	Description	Distribution	Transmission	Methodology	Adjustment
		(A)	(B)	(C)	(D)
	Calculation of Base Rate Recovery of Losses				
1	FC Rate Basis for SLA (¢/kWh)	1.5353	1.5353	1.5353	1.5353
2	Energy Loss Factors from 92-1464-EL-AIR	6.847%	3.134%	5.743%	6.504%
3	Losses in MBSSO (¢/kWh) (Line 1 * Line 2)	0.1051	0.0481	0.0882	0.0999
4	Current FC Rate (¢/kWh) (Per Filing)	2.4507	2.4507	2.4507	2.4507
5	Projected Sales at Meter (kWh)(e)	3,874,115,000	777,652,000	4,651,767,000	4,651,767,000
6	Energy Loss Factors from 92-1464-EL-AIR (Line 2)	6.847%	3.134%	5.743%	6.504%
7	Energy Sales at the Busbar (kWh) (Line 5 * (1 + Line 6))	4,139,366,298	802,019,864	4,918,915,537	4,954,311,969
8	Energy Losses (kWh) (Line 7 - Line 5)	265,251,298	24,367,864	267,148,537	302,544,969
9	Value of Losses (Line 8 * Line 4)	6,500,513.56	597,183.24	6,547,009.20	7,414,469.56
10	Average Losses Rate (¢/kWh) (Line 9 + Line 5)	0.1678	0.0768	0.1407	0.1594
11	Losses in MBSSO (¢/kWh) (Line 3)	0.1051	0.0481	0.0882	0.0999
12	System Loss Adjustment (¢/kWh) (Line 10 - Line 11)	0.0627	0.0287	0.0525	0.0595
13	Synchronization Adj. (¢/kWh) (L.12, Colmun D - Column C)	0.0070	0.0070	0.0070	
14	Adjusted SLA (¢/kWh) (Line 12 + Line 13)	0.0697	0.0357	0.0595	0.0595
	Total St A Pate /Line 14 Columns A & B) To Page 11	ine 11			

Total SLA Rate (Line 14, Columns A & B) To Page 1 Line 11

Notes: (e) Projected Sales at Meter for 4th quarter 2007 were provided by the Load Forecasting Department.

Line	Reconciliation Adjustment (RA) (As Updated)	`	(A) January 2005	F	(B) ebruary 2005		(C) March 2005
	Fuel Component (FC)		10 004 700 44	_			
1	Net Includable Fuel	Ф	40,291,703.44	Ъ	36,266,961.36	\$	39,783,551.55
2	Ratio Metered Sales/Generation Sales		0.938933	m	0.938933	•	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)		37,831,209.99		34,052,246.83		37,354,089.41
4	Coal Sales Credits (per books)	\$	27 024 200 00	\$		\$	941,611.76
5	Net Fuel Cost (Line 3 - Line 4)		37,831,209.99		33,332,868.47	\$	36,412,477.65
6	Total Generation and Purchase Power (per books)		2,320,459,996		1,971,872,000		2,060,368,999
7	Losses (kWh) (1 - Line 2) x (Line 6)		141,703,531		120,416,307		125,820,554
8	Total Generation After Losses (kWh) (Line 6-Line 7)		2,178,756,465		1,851,455,693		1,934,548,445
9	kWh Billed @ meter per books		970,427,454		871,926,259		860,614,768
10	Ratio of FPP Sales to Total Generation (Line 9/Line 8)		44.54%	•	47.09%		44.49%
11	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 9)		11,962,459.23		10,748,234.99	\$	10,608,798.25
12	Amount Recovered via FPP (per books)		1,325,772.37		2,219,695.99	\$	2,194,326.87
13	Total Fuel Costs Recovered (Line 11 + Line 12)		13,288,231.60		12,967,930.98	\$	12,803,125.12
14	Total Actual Fuel Costs Attributable to FPP Sales (Line 5 x Line 10)		16,850,020.93		15,696,447.76	\$	16,199,911.31
15	Under/(Over) Recovery of Fuel Costs (Line 14 - Line 13)	<u>\$</u>	3,561,789.33	\$	2,728,516.78	\$	3,396,786.19
19	Emissions Allowance Component (EA) kWh Subject to FPP (Line 9) EA Expense Allocated to FPP EA Expense Recovered in Base Rates (Line 16 x 0.0126 ¢/kWh) EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 17 - Line 18 - Line 19)	\$ \$ \$	970,427,454 (48,447.61) 122,273.86 475,793.56 (646,515.03)	\$ \$	871,926,259 506,612.81 109,862.71 796,605.13 (399,855.03)	\$ \$ \$	860,614,768 2,292,745.96 108,437.46 787,500.65 1,396,807.85
	Environmental Reagent Component (ER)						
21	Amount Recovered in Base Rates (0.0330 ¢/kWh)	\$	_	\$	-	\$	_
22	ER Revenue in FPP (per books)	\$	-	\$	-	\$	-
23	Total Actual Lime Costs for Quarter (per books)	\$	_	\$	-	\$	-
	Total Actual Ammonia Costs for Quarter (per books)	\$	-	\$	_	\$	-
	Total Actual ER Costs for Quarter (per books)(Line 23+ Line 24)	\$	-	\$		\$	-
	Total Actual ER Costs Allocated to FPP Sales (Line 10 x Line 25)	\$ \$	-	\$	 	\$	-
27	Under/(Over) Recovery of ER Costs (Line 26 - Line 21 - Line 22)	\$	-	\$		\$	
29	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 9 x Line 28) Actual Losses on FPP Sales (Line 1 - Line 3) x (line 10) Under/(Over) Recovery of Losses (Line 30 - Line 29)	\$ \$ \$	0.0999 969,457.03 1,095,903.78 126,446.75		0.0999 871,054.33 1,042,909.07 171,854.74	\$ \$	0.0999 859,754.15 1,080,867.71 221,113.56
32	Net Under/(Over) Recovery of FPP Costs (Line 15 + Line 20 + Line 27 + Line 31))	\$	3,041,721.05	\$	2,500,516.49	\$	5,014,707.60

Line	Reconciliation Adjustment (RA) (As Updated)	:	(A) January 2005	F	(B) February 2005		(C) March 2005
1	Fuel Component (FC) Net Includable Fuel	\$	40,291,703.44	s.	36,266,961.36	\$	39,783,551.55
2	Ratio Metered Sales/Generation Sales	•	0.938933	Ψ	0.938933	Ψ	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	37,831,209.99	\$	34,052,246.83	\$	37,354,089.41
4	Coal Sales Credits (per books)	\$	-	\$		\$	941,611.76
5	Net Fuel Cost (Line 3 - Line 4)		37,831,209.99		33,332,868.47		36,412,477.65
6	Total Generation and Purchase Power (per books)	_	2,320,459,996		1,971,872,000	Ψ_	2,060,368,999
7	Losses (kWh) (1 - Line 2) x (Line 6)		141,703,531		120,416,307		125,820,554
8	Total Generation After Losses (kWh) (Line 6-Line 7)		2,178,756,465		1,851,455,693		1,934,548,445
9	kWh Billed @ meter per books	_	970,427,454		871,926,259		860,614,768
10	Ratio of FPP Sales to Total Generation (Line 9/Line 8)		44.54%		47.09%		44.49%
11	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 9)	Ф	11,962,459.23	ф	10,748,234.99	Φ	
12						\$	10,608,798.25
	Amount Recovered via FPP (per books)		1,325,772.37		2,219,695.99	\$	2,194,326.87
13	Total Fuel Costs Recovered (Line 11 + Line 12)		13,288,231.60		12,967,930.98	\$	12,803,125.12
14	Total Actual Fuel Costs Attributable to FPP Sales (Line 5 x Line 10)		16,850,020.93		15,696,447.76	\$	16,199,911.31
15	Under/(Over) Recovery of Fuel Costs (Line 14 - Line 13)	\$	3,561,789.33	ф	2,728,516.78	\$	3,396,786.19
	Emissions Allowance Component (EA)		045 (-)		D74 400 000		
16	kWh Subject to FPP (Line 9)		970,427,454	_	871,926,259		860,614,768
17	EA Expense Allocated to FPP	\$	(48,447.61)		506,612.81	\$	2,292,745.96
18	EA Expense Recovered in Base Rates (Line 16 x 0.0126 ¢/kWh)	\$	122,273.86		109,862.71	\$	108,437.46
19	EA Revenue in FPP (per books)	_\$_	475,793.56		796,605.13	\$	787,500.65
20	Under/(Over) Recovery of EA Costs (Line 17 - Line 18 - Line 19)	<u>\$</u>	(646,515.03)	\$	(399,855.03)	\$	1,396,807.85
	Environmental Reagent Component (ER)				N		
21	Amount Recovered in Base Rates (0.0330 ¢/kWh)	\$	-	\$	-	\$	-
22	ER Revenue in FPP (per books)	\$	-	\$	-	\$	-
23	Total Actual Lime Costs for Quarter (per books)	\$	-	\$	-	\$	=
24	Total Actual Ammonia Costs for Quarter (per books)	. \$		\$	-	\$	_
25	Total Actual ER Costs for Quarter (per books)(Line 23+ Line 24)	\$	<u>-</u>	\$		\$	_
26	Total Actual ER Costs Allocated to FPP Sales (Line 10 x Line 25)	\$ \$ \$		\$	-	\$	-
27	Under/(Over) Recovery of ER Costs (Line 26 - Line 21 - Line 22)	\$	-	\$	-	\$	-
on	System Loss Component (SLA)	======	0.0000		0.0000		0.0000
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	φ	0.0999	Φ	0.0999	ď.	0.0999
29	Total Losses Recovered in Base Rates (Line 9 x Line 28)	\$	969,457.03	\$	871,054.33	\$	859,754.15
30	Actual Losses on FPP Sales (Line 1 - Line 3) x (line 10)	\$_	1,095,903.78	\$	1,042,909.07	\$	1,080,867.71
31	Under/(Over) Recovery of Losses (Line 30 - Line 29)	\$	126,446.75	\$	171,854.74	\$	221,113.56
32	Net Under/(Over) Recovery of FPP Costs (Line 15 + Line 20 + Line 27 + Line 31))	\$	3,041,721.05	\$	2,500,516.49	\$	5,014,707.60
33	Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 32)	\$	3,041,721.05	\$	2,500,516.49	\$	5,014,707.60
34	Net Adjustment for 1st Quarter 2005 (Line 32 - Line 33)	\$	-	\$	-	\$	-
35	Net Adjustment (Line 34, Column A + B + C) To Page 3 Line 22	\$	<u> </u>				

Line	Reconciliation Adjustment (RA) (As Updated)		(A) April 2005		(B) May 2005		(C) June 2005
	Fuel Component (FC)						
1	Fuel Component (FC)	\$	34,802,205.83	\$3	32,281,356.61	\$:	38,993,678.99
2	Ratio Metered Sales/Generation Sales	•	0.938933		0.938933	•	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	32,676,939.53	\$3	30,310,031.01	\$:	36,612,452.00
4	Coal Sales Margin Credits (per books current year contracts only)	\$			458,527.23	\$	(81,257.45)
5	RSG Make Whole Payments	\$	(1,085,269.26)	\$ ((2,155,065.85)	\$	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)		30,994,690.76		8,613,492.39		34,314,815.05
7	Total Generation and Purchase Power (per books)		1,700,124,331	1	,785,444,048	- 2	2,264,497,089
8	Losses (kWh) (1-Line 2)*(Line 7)		103,821,493		109,031,712		138,286,044
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,596,302,838	1	,676,412,336	2	2,126,211,045
10	kWh Subject to FPP		865,518,017		853,013,838		953,638,907
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		54.22%		50.88%		44.85%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	10,669,240.60		0,515,101.58		11,755,506.81
13	Amount Recovered via FPP (per books)		3,776,178.24		3,829,247.55		4,288,659.76
	Total Fuel Costs Recovered (Line 12 + Line 13)		14,445,418.84		4,344,349.13		16,044,166.57
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)		16,805,321.33		4,558,544.93		15,390,194.55
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	2,359,902.49	\$	214,195.80	<u>\$</u>	(653,972.02)
18 19 20	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh) EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	\$ \$ \$		\$ \$ \$	853,013,838 1,526,113.90 107,479.74 828,424.55 590,209.61	\$ \$ \$	953,638,907 2,174,468.49 120,158.50 927,814.41 1,126,495.58
23 24 25	Environmental Reagent Component (ER) Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10) ER Revenue in FPP (per books) Total Actual Lime Costs for Quarter (per books) Total Actual Ammonia Costs for Quarter (per books)	\$	131,826.04		133,678.69	\$	149,716.73
	Total Actual ER Costs for Quarter (per books)(Line 24 + Line 25)	\$	_	\$	-	\$	-
	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$	_	\$_		\$	
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	_\$	(131,826.04)	\$	(133,678.69)	\$	(149,716.73)
30 31	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 29) Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 31 - Line 30)	\$ \$ \$	0.0999 864,652.50 1,152,319.39 287,666.89		0.0999 852,160.82 1,003,010.47 150,849.65	\$ \$	0.0999 952,685,27 1,067,980.31 115,295.04
33	Net Under/(Over) Recovery of FPP Costs (Line 16 +Line 21 + Line 28 + Line 32)	\$	2,933,864.51	\$	821,576.37	\$	438,101.87

							
			(A) April 2005		(B)		(C)
Line	Reconciliation Adjustment (RA) (As Updated)		April 2005		May 2005		June 2005
	Fuel Component (FC)						
1	Fuel Component (FC)	\$3	4,802,205.83	\$3	32,281,356.61	\$3	8,993,678.99
2	Ratio Metered Sales/Generation Sales	•	0.938933	•	0,938933	•	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$3	2,676,939.53	\$3	30,310,031.01	\$3	36,612,452.00
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(596,979.51)			\$	(81,257.45)
5	RSG Make Whole Payments				(2,155,065.85)		(2,216,379.50)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)		0,994,690.76		8,613,492.39		34,314,815.05
7	Total Generation and Purchase Power (per books)		,700,124,331		1,785,444,048		264,497,089
8	Losses (kWh) (1-Line 2)*(Line 7)	·	103,821,493		109,031,712		138,286,044
9	Total Generation After Losses (kWh) (Line 7-Line 8)	1	596,302,838	-	1,676,412,336	2	126,211,045
10	kWh Subject to FPP		865,518,017		853,013,838		953,638,907
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		54.22%		50.88%		44.85%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$1	0,669,240.60	\$ 1	10,515,101.58	\$ 1	1,755,506.81
	Amount Recovered via FPP (per books)		3,776,178.24		3,829,247.55		4,288,659.76
14			4,445,418.84		14,344,349.13		6,044,166.57
15			6,805,321.33		14,558,544.93		5,390,194.55
	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)		2,359,902.49	\$	214,195.80	\$	(653,972.02)
,,,		<u> </u>				<u> </u>	
	Emissions Allowance Component (EA)						
17	kWh Subject to FPP (Line 10)		865,518,017		853,013,838		953,638,907
	EA Expense Allocated to FPP	\$	1,344,119.90	\$	1,526,113.90	\$	2,174,468.49
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	109,055.27		107,479.74	\$	120,158.50
	EA Revenue in FPP (per books)	\$	816,943.46		828,424.55	\$	927,814.41
	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	\$		\$	590,209.61		1,126,495.58
- '	Chiach (Cross of Carlo Control Carlo Control Carlo Control Carlo C	-i-	, , , , , , , , , , , , , , , , , , , ,			- - -	<u> </u>
	Environmental Reagent Component (ER)						
22	Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10)						
23	ER Revenue in FPP (per books)	\$	131,826.04	\$	133,678.69	\$	149,716.73
24	Total Actual Lime Costs for Quarter (per books)	•	,	Ī		•	, ,
	Total Actual Ammonia Costs for Quarter (per books)						
	Total Actual ER Costs for Quarter (per books)(Line 24 + Line 25)	\$	-	\$		\$	
	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$	-	\$		\$	-
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	\$	(131,826.04)	\$	(133,678.69)		(149,716.73)
		<u> </u>				- <u>-</u> -	
	System Loss Component (SLA)						
29	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999		0.0999		0.0999
	Total Losses Recovered in Base Rates (Line 10 x Line 29)	\$	864,652.50	\$	852,160.82	\$	952,685.27
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,152,319.39				1,067,980.31
32	Under/(Over) Recovery of Losses (Line 31 - Line 30)	\$	287,666.89	Š	150,849.65	\$	115,295.04
V.	Chidolife toly (1000101) of E00000 (Eillo of Enio ob)					<u> </u>	
33	Net Under/(Over) Recovery of FPP Costs (Line 16 +Line 21 + Line 28 + Line 32)	\$:	2,933,864.51	\$	821,576.37	\$	438,101.87
24	Not Under#Over) Becovery of EDB Costs (Bose 5C Line 22)	¢ '	2,933,864.51	\$	821,576.37	\$	438,101.87
34	Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 33)	Ψ	L,000,004,01	Ψ	021,010.01	Ψ	-100, 101.0 <i>1</i>
35	Net Adjustment for 2nd Quarter 2005 (Line 33 - Line 34)	\$	-	\$	-	\$	-
36	Net Adjustment (Line 35, Column A + B + C) To Page 3 Line 23	_\$_					

					 		
			(A)		(B)		(C)
Line	Reconciliation Adjustment (RA) (As Updated)		July 2005		August 2005	Se	eptember 2005
	Fuel Component (FC)						
1	Fuel Component (FC)	Q.	51,123,629.01	Q.	56,654,269.49	¢	44,412,135.83
2	Ratio Metered Sales/Generation Sales	Ψ	0.938933	Ψ	0.938933	Ψ	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	48,001,662.36	\$	53,194,563.22	\$	41,700,019.93
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(1,221,662.54)		(580,409.07)		(1,656,693.82)
5	RSG Make Whole Payments	\$			(1,402,900.46)		(1,217,540.23)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)		45,854,280.41		51,211,253.69		38,825,785.88
7	Total Generation and Purchase Power (per books)		2,444,566,065		2,496,526,049		2,053,534,051
8	Losses (kWh) (1-Line 2)*(Line 7)		149,282,316		152,455,356		125,403,164
9	Total Generation After Losses (kWh) (Line 7-Line 8)	-	2,295,283,749		2,344,070,693		1,928,130,887
10	kWh Subject to FPP		1,002,821,249		1,037,060,410		1,016,950,570
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		43.69%		44.24%		52.74%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	12,361,777.54	\$	12,783,843.67	\$	12,535,949.68
13	Amount Recovered via FPP (per books)	\$	6,078,916.71	\$	6,292,918.90	\$	6,086,200.54
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	18,440,694.25	\$	19,076,762.57	\$	18,622,150.22
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	20,033,735.11	\$	22,655,858.63	\$	20,476,719.47
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	1,593,040.86	\$	3,579,096.06	\$	1,854,569.25
	Emissions Allowance Component (EA)						
17	kWh Subject to FPP (Line 10)		1,002,821,249		1,037,060,410		1,016,950,570
18	EA Expense Allocated to FPP	\$	2,031,142.71	\$	2,472,719.24	\$	2,025,527.12
19	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	126,355.48	\$	130,669.61	\$	128,135.77
20	EA Revenue in FPP (per books)	\$	2,405,768.65	\$	2,490,461.33	\$	2,408,651.27
21	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	\$_	(500,981.42)	\$	(148,411.70)	\$	(511,259.92)
	Environmental Reagent Component (ER)						
22	Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10)	\$	-	\$	-	\$	-
23	ER Revenue in FPP (per books)	\$	77,803.58	\$	80,542.58	\$	77,896.81
24	Total Actual Lime Costs for Quarter (per books)	\$	-	\$	-	\$	•
	Total Actual Ammonia Costs for Quarter (per books)	\$	-	\$.	\$	-
26	Total Actual ER Costs for Quarter (per books)(Line 24 + Line 25)	\$	-	\$	<u> </u>	\$	
27	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$		\$	(00.540.55)	\$	
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	\$	(77,803.58)	\$	(80,542.58)	\$	(77,896.81)
	Reconciliation Adjustment Amortization (RA)			_			
29	RA Amount from 4th Quarter Filing (spread evenly)	\$	1,407,789.33	\$	1,407,789.33	\$	1,407,789.34
	Actual RA recovery through FPP	\$	1,476,220.60	\$	1,528,189.46	\$	1,477,989.42
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	(68,431.27)	\$	(120,400.13)	\$	(70,200.08)
	D () () () () () ()						
	System Loss Component (SLA)		0.0000		2.000-		
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999	rt.	0.0999	•	0.0999
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,001,818.43	\$	1,036,023.35	\$	1,015,933.62
34	Actual SLA recovery through FPP	\$	198,603.88	\$	205,595.53	\$	198,841.85
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,363,987.23	\$	1,530,574.05	\$	1,430,369.93
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	163,564.92	\$	288,955.17	\$	215,594.46
ο=	Natiled All Constitutions of CDD Constitution (CDD Constitution)		4 400 000 "4	æ	0.540.000.00	•	4 440 000 00
37	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	\$	1,109,389.51	\$	3,518,696.82	\$	1,410,806.90

Line	Reconciliation Adjustment (RA) (As Updated)		(A) July 2005	(B) August 2005	s	(C) eptember 2005
	Fuel Component (FC)					
1	Fuel Component (FC)	\$	51,123,629.01	\$ 56,654,269.49	\$	44,412,135.83
2	Ratio Metered Sales/Generation Sales	•	0.938933	0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	48,001,662.36	\$ 53,194,563.22		•
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(1,221,662.54)	\$ (580,409.07) \$	(1,656,693.82)
5	RSG Make Whole Payments	\$	(925,719.41)	\$ (1,402,900.46	\$	(1,220,163.26)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)		45,854,280.41	\$ 51,211,253.69		38,823,162.85
7	Total Generation and Purchase Power (per books)		2,444,566,065	2,496,526,049		2,053,534,051
8	Losses (kWh) (1-Line 2)*(Line 7)	_	149,282,316	152,455,356		125,403,164
9	Total Generation After Losses (kWh) (Line 7-Line 8)		2,295,283,749	2,344,070,693		1,928,130,887
10	kWh Subject to FPP		1,002,821,249 43.69%	1,037,060,410		1,016,950,570
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9) Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	æ	12,361,777.54	44.24% \$ 12,783,843.67		52.74% 12,535,949.68
12 13	Amount Recovered in Base Rales (@ 1.2527 ¢/kvvii x Line 10)) Amount Recovered via FPP (per books)	φ	6,078,916.71	\$ 6,292,918.90		6,086,200.54
14	Total Fuel Costs Recovered (Line 12 + Line 13)	-\$	18,440,694.25	\$ 19,076,762.57		
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)		20,033,735.11	\$ 22,655,858.63		20,475,336.09
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	1,593,040.86	\$ 3,579,096.06		1,853,185.87
)					
	Emissions Allowance Component (EA)					
17	kWh Subject to FPP (Line 10)		1,002,821,249	1,037,060,410		1,016,950,570
18	EA Expense Allocated to FPP	\$	2,031,142.71	\$ 2,472,719.24	\$	2,025,527.12
19	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	126,355.48	\$ 130,669.61	\$	128,135.77
20	EA Revenue in FPP (per books)	_\$	2,405,768.65	\$ 2,490,461.33		2,408,651.27
21	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	\$	(500,981.42)	\$ (148,411.70	\$	(511,259.92)
	Fusing annual to Decret 10, and 1500					
20	Environmental Reagent Component (ER) Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10)	œ		\$ -	\$	
23	ER Revenue in FPP (per books)	\$ \$	77,803.58	\$ 80,542.58		77,896.81
24	Total Actual Lime Costs for Quarter (per books)	\$	17,000.00	\$ -	\$	77,090.01
25	Total Actual Ammonia Costs for Quarter (per books)	\$	_	\$ -	\$	_
26	Total Actual ER Costs for Quarter (per books)(Line 24 + Line 25)	\$	-	\$ -	\$	
27	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$ \$		\$ -	\$	-
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	\$	(77,803.58)	\$ (80,542.58		(77,896.81)
	Reconciliation Adjustment Amortization (RA)	4		•		
29	RA Amount from 4th Quarter Filing (spread evenly)	\$		\$ 1,407,789.33		1,407,789.34
30	Actual RA recovery through FPP	\$		\$ 1,528,189.46		1,477,989.42
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	<u> </u>	(68,431.27)	\$ (120,400.13) \$	(70,200.08)
	System Loss Component (SLA)					
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999	0.0999		0.0999
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,001,818.43		\$	1,015,933.62
34	Actual SLA recovery through FPP	\$		\$ 205,595.53	\$	198,841.85
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,363,987.23	\$ 1,530,574.05	\$	1,430,369.93
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	163,564.92	\$ 288,955.17	\$	215,594.46
37	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	\$	1,109,389.51	\$ 3,518,696.82	\$	1,409,423.52
38	Net Under/(Over) Recovery of FPP Costs (Page 5E, Line 37)	\$	1,109,389.51	\$ 3,518,696.82	\$	1,410,806.90
39	Net Adjustment for 3rd Quarter 2005 (Line 37 - Line 38)	\$	-	\$ -	\$	(1,383.38)
40	Net Adjustment (Line 39, Column A + B + C) To Page 3 Line 24	\$	(1,383.38)			
	· -					

					
			(A)	(B)	(C)
Line	Reconciliation Adjustment (RA) (As Updated)	_	October 2005	November 2005	December 2005
	Fuel Component (FC)				
1	Fuel Component (FC)	Œ	35,229,075.36	\$ 33,909,947.86	\$ 45,550,340.01
2	Ratio Metered Sales/Generation Sales	Ψ	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$		\$ 31,839,169.07	\$ 42,768,717.40
4	Coal Sales Margin Credits (per books current year contracts only)	\$		\$ (2,260,797.64)	
5	RSG Make Whole Payments	\$	(637,209.65)		
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	*	30,672,024.11	\$ 28,824,450.62	
7	Total Generation and Purchase Power (per books)		1,802,350,251	1,813,538,577	2,216,872,481
8	Losses (kWh) (1-Line 2)*(Line 7)		110,064,123	110,747,360	135,377,752
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,692,286,128	1,702,791,217	
10	kWh Subject to FPP		924,155,524	860,802,285	925,531,826
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		54.61%	50.55%	
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	¢	11,392,065.14	\$ 10,611,109.77	\$ 11,409,030.82
13	Amount Recovered via FPP (per books)	Ψ.	5,356,769.18	\$ 5,012,134.16	\$ 5,367,275.33
14	Total Fuel Costs Recovered (Line 12 + Line 13)	- 4	16,748,834.32	\$ 15,623,243.93	\$ 16,776,306.15
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$		\$ 14,570,759.79	\$ 17,337,435.59
15 16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	-\$		\$ (1,052,484.14)	
10	Onders (Over) Necovery of Fuel Costs (Line 13 - Line 14)	Ψ	1,100.00	Ψ (1,002,404.14)	V 301,120.14
	Eminutura Allevanus Communes (FA)				
47	Emissions Allowance Component (EA)		924,155,524	860,802,285	925,531,826
	kWh Subject to FPP (Line 10)	\$	1,833,408.57	\$ 1,846,811.20	
18	EA Expense Allocated to FPP	\$ \$	116,443.60	\$ 108,461.09	
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 p/kWh)	ф Ф	1,817,047.66	\$ 1,700,145.43	
20 21		- 0	(100,082.69)		
21	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	=	(100,002.03)	\$ 30,204.00	Ψ 101,100.20
	F (4E 40 4/ED)				
	Environmental Reagent Component (ER)	•		ው	φ
	Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10)	\$ \$	140.050.44	\$ - 424.704.00	\$ - \$ 444.420.67
23	ER Revenue in FPP (per books)		140,856.41	\$ 131,794.22 \$ -	\$ 141,132.67 \$ -
	Total Actual Lime Costs for Quarter (per books)	\$	-	•	•
	Total Actual Ammonia Costs for Quarter (per books)	<u>\$</u> \$	-	\$ -	\$ -
	Total Actual ER Costs for Quarter (per books)(Line 24 + Line 25)	- 3	- -	\$ - \$ -	\$ -
	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	<u>\$</u>	- /1.40.056.41\		
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	<u> </u>	(140,856.41)	\$ (131,794.22)	\$ (141,132.67)
	Reconciliation Adjustment Amortization (RA)		F 474 445 44	A 5 0 WO 0 4 0 0 0	A = 070.010.00
	RA Amount from 4th Quarter Filing (spread evenly)	3	5,379,812.38		\$ 5,379,812.39
30			6,603,348.38	\$ 6,178,513.00	\$ 6,616,299.44
31	Under/(Over) Recovery of RA (Line 29 - Line 30)		(1,223,536.00)	\$ (798,700.62)	\$ (1,236,487.05)
	System Loss Component (SLA)				
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999	0.0999	0.0999
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	923,231.37		\$ 924,606.29
34	Actual SLA recovery through FPP	\$	167,619.12		\$ 167,947.87
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,174,843.47	\$ 1,046,778.68	\$ 1,236,709.41
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	<u>\$</u>	83,992.98	\$ 30,002.08	\$ 144,155.25
					· -
37	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	\$	(1,379,324.07)	\$ (1,914,772.22)	\$ (510,549.75)

				
		(A)	(B)	(C)
Line	Reconciliation Adjustment (RA) (As Updated)	October 2005	November 2005	December 2005
	5 d 0 mm m = 4 (50)			
	Fuel Component (FC)	4 05 000 075 00	A 00 000 047 00	*
1	Fuel Component (FC)	\$ 35,229,075.36	\$ 33,909,947.86	\$ 45,550,340.01
2	Ratio Metered Sales/Generation Sales	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$ 33,077,741.41	\$ 31,839,169.07	\$ 42,768,717.40
4	Coal Sales Margin Credits (per books current year contracts only)		\$ (2,260,797.64)	
5	RSG Make Whole Payments	\$ (637,209.65) \$ 30,672,024.11	\$ (753,920.81) \$ 28,824,450.62	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	1,802,350,251	1,813,538,577	\$ 38,995,581.63
7	Total Generation and Purchase Power (per books) Losses (kWh) (1-Line 2)*(Line 7)	110,064,123	110,747,360	2,216,872,481 135,377,752
8 9	Total Generation After Losses (kWh) (Line 7-Line 8)	1,692,286,128	1,702,791,217	2,081,494,729
10	kWh Subject to FPP	924,155,524	860,802,285	925,531,826
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	54.61%		44,46%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$ 11,392,065.14	\$ 10,611,109.77	\$ 11,409,030.82
13	Amount Recovered via FPP (per books)	\$ 5,356,769.18	\$ 5,012,134.16	\$ 5,367,275.33
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$ 16,748,834.32		\$ 16,776,306.15
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$ 16,749,992.37	\$ 14,570,759.79	\$ 17,337,435.59
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$ 1,158.05	\$ (1,052,484.14)	\$ 561,129.44
	Take the second of the second			
	Emissions Allowance Component (EA)			
17	kWh Subject to FPP (Line 10)	924,155,524	860,802,285	925,531,826
18	EA Expense Allocated to FPP	\$1,833,408.57	\$1,846,811.20	\$2,099,013.70
19	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$ 116,443.60	\$ 108,461.09	\$ 116,617.01
20	EA Revenue in FPP (per books)	\$ 1,817,047.66	\$ 1,700,145.43	\$ 1,820,611.41
21	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	\$ (100,082.69)		\$ 161,785.28
			· · · · · · · · · · · · · · · · · · ·	
	Environmental Reagent Component (ER)			
22	Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10)	\$ -	\$ -	\$ -
23	ER Revenue in FPP (per books)	\$ 140,856.41	\$ 131,794.22	\$ 141,132.67
24	Total Actual Lime Costs for Quarter (per books)	\$ -	\$ -	\$
25	Total Actual Ammonia Costs for Quarter (per books)	\$	\$	\$ -
26	Total Actual ER Costs for Quarter (per books)(Line 24 + Line 25)	\$ -	\$ -	\$ -
27	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$ -	\$ -	\$ -
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	\$ (140,856.41)	\$ (131,794.22)	\$ (141,132.67)
	Reconciliation Adjustment Amortization (RA)			
	RA Amount from 4th Quarter Filing (spread evenly)	· · · · ·	\$ 5,379,812.38	\$ 5,379,812.39
	Actual RA recovery through FPP	\$ 6,603,348.38	\$ 6,178,513.00	\$ 6,616,299.44
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$ (1,223,536.00)	\$ (798,700.62)	\$ (1,236,487.05)
	System Loss Component (SLA)	2.0000	0.0000	0.0000
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.0999	0.0999	0.0999
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$ 923,231.37		\$ 924,606.29
34	Actual SLA recovery through FPP	\$ 167,619.12		\$ 167,947.87
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$ 1,174,843.47		\$ 1,236,709.41
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$ 83,992.98	\$ 30,002.08	\$ 144,155.25
07	Not Underlifered Process of ERR Contailing 40 Line 24 Line 20 Line 20 Line 20	ተ /4 370 304 07\	e (4.04.4.770.00)	₾ (E10 E40 7E)
37	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	\$ (1,379,324.07)	\$ (1,914,772.22)	\$ (510,549.75)
38	Net Under/(Over) Recovery of FPP Costs (Page 5G, Line 37)	\$ (1,379,324.07)	\$ (1,914,772.22)	\$ (510,549.75)
39	Net Adjustment for 4th Quarter 2005 (Line 37 - Line 38)	\$ -	\$ -	\$ -
	A CONTRACT OF THE PROPERTY OF THE PARTY OF T	•	•	•
40	Net Adjustment (Line 39, Column A + B + C) To Page 3 Line 25	\$:	

Line	Reconciliation Adjustment (RA) (As Updated)		January 2006		Residential January 2006		lon-Residential January 2006		Voltage Reduction January 2006
	Fuel Component (FC)	_						_	
1	Net Includable Fuel	\$	36,220,230.72	Þ	36,220,230.72	\$	36,220,230.72	Ş	36,220,230.72
2	Ratio Metered Sales/Generation Sales	c	0.938933		0.938933	œ	0,938933 34,008,369.89		0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only)	Ş	34,008,369.89 148,154.00	\$	34,008,369.89 148,154.00	3 S	148,154.00		34,008,369.89 148,154.00
4 5	RSG Make Whole Payments	,	(364,894.69)		(364,894.69)	•	(364,894.69)		(364,894.69)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,791,629.20	\$		\$		\$	33,791,629.20
7	Total Generation and Purchase Power (per books)	_2	1,793,615,436	Ÿ	1,793,615,436	¥	1,793,615,436	Ψ.	1,793,615,436
8	Losses (kWh) (1-Line 2)*(Line 7)		109,530,714		109,530,714		109,530,714		109,530,714
9	Total Generation After Losses (kWh) (Line 7-Line 8)	_	1,684,084,722		1,684,084,722		1,684,084,722		1,684,084,722
10	kWh Subject to FPP		1,365,589,013		272,638,491		802,789,257		290,161,265
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		81.09%		16.19%		47.67%		17.23%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	16,833,615.76	\$	3,360,814.68	\$	9.895,983.17	\$	3,576,817.91
13	Amount Recovered via FPP (per books)	\$		\$		\$	7,320,269.52		2,637,494.05
14		\$	29,350,044.59	\$	5,919,479.94	\$	17,216,252.69	\$	6.214.311.96
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	27,401,632.12	\$	5,470,864.77	\$	16,108,469.63	\$	5,822,297.71
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(1,948,412.47)	\$	(448,615.17)	\$	(1,107,783.06)	\$	(392,014.25)
18 19 20	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh) EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	\$ \$ \$	1,365,589,013 1,279,804.37 172,064.22 3,107,979.61 (2,000,239.46)	\$ \$	272,638,491 255,511.67 34,352.45 635,323.93 (414,164.71)	\$ \$	802,789,257 752,359.01 101,151.45 1,817,760.27 (1,166,552.71)	\$ \$	290,161,265 271,933,69 36,560,32 654,895,41 (419,522,04)
	Environmental Reagent Component (ER)								
	Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10)	8		\$	- (\$	-
	ER Revenue in FPP (per books)	\$	80,173.10	\$	16,367.44	-		\$	17,038.64
	Total Actual Lime Costs for Quarter (per books)	S.	-	\$		\$		\$	-
	Total Actual Ammonia Costs for Quarter (per books)	<u>\$</u>		\$				\$	
26	Total Actual ER Costs for Quarter (per books)(Line 24 + Line 25)	\$		\$		\$		\$	
	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$	(00.470.40)	\$		<u>\$</u>		\$	- (17.700.01)
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	<u> </u>	(80,173.10)	\$	(16,367.44)	<u> </u>	(46,767.02)	\$	(17,038.64)
	The security of the Addition o								
	Reconciliation Adjustment Amortization (RA)		0.400.000.00	•			2 500 244 40	•	000 400 45
	RA Amount from 1st Quarter Filing (spread evenly) Actual RA recovery through FPP	*	3,496,682.63 3,741,501.71		- 5		2,588,244.48 2,750,639.27		908,438.15 990,862.44
	Under/(Over) Recovery of RA (Line 29 - Line 30)	<u>*</u>	(244,819.08)			<u>-</u>	(162,394.79)		(82,424.29)
31	Under (Civer) Recovery of RA (Line 29 - Line 30)	φ	(244,019.00)	_			(102,094.19)	Φ	(02,424.29)
33 34 35	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 32) Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$ \$ \$	1,330,274,56 570,203,64 1,793,597,95 (106,880,25)	\$ \$	0.0999 272,365.85 129,937.44 358,100.27 (44,203.02)	5 B	0.0999 801,986.47 371,674.75 1,054,394.06 (119,267.16)	\$ \$	0.0882 255,922,24 68,591,45 381,103,62 56,589,93
37	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	\$	(4,380,524.36)	\$	(923,350.34)	\$	(2,602,764.74)	\$	(854,409.29)

Line	Reconciliation Adjustment (RA) (As Updated)	January 2006		sidential uary 2006	٨	Von-Residential January 2006	Red	Itage luction ary 2006
	Fuel Component (FC)							
1	Net Includable Fuel \$		\$ 36	,220,230,72	\$	36,220,230.72	\$ 36.	220,230.72
2	Ratio Metered Sales/Generation Sales	0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Moter Sales Level (Line 1 x Line 2) Seel Sales Marrie Scotte (Non-health surged was seel sale and the sale sale)			.008,369,89		34,008,369.89		008,369.89
4 5	Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments	148,154.00 (364,894.69)		148,154.00		148,154.00		148,154.00
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	33,791,629.20		(364,894,69) ,791,629.20		(364,894.69)		364,894.69) 791,629.20
7	Total Generation and Purchase Power (per books)	1,793,615,436		793,615,436	Ф	1,793,615,436		93.615.436
8	Losses (kWh) (1-Line 2)*(Line 7)	109,530,714		109,530,714		109,530,714		39,530,714
9	Total Generation After Lossos (kWh) (Line 7-Line 8)	1,684,084,722		84,084,722		1,684,084,722		34,084,722
10	kWh Subject to FPP	1,365,589,013		272,638,491		802,789,257		0,161,265
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	81.09%		16,19%		47.67%		17.23%
12		16,833,615.76	\$ 3	,360,814.68	\$	9,895,983.17	\$ 3,5	376,817,91
13	Amount Recovered via FPP (per books)			,558,665.26	Ş	7,320,269.52		337,494.05
14	Total Fuel Costs Recovered (Line 12 + Line 13)			,919,479.94	\$			214,311.96
15	Total Actual Fuel Costs Allributable to FPP Sales (Line 6 x Line 11)			,470,864.77		16,108,469.63		322,297.71
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	(1,948,412.47)	\$	(448,615.17 <u>)</u>	\$	(1,107,783.06)	\$ <u>(</u>	392,014.25)
	Emissions Allowance Component (EA)	1.005.500.045		370.000.101				
	kWh Subject to FPP (Line 10)	1,365,589,013		272,638,491	_	802,789,257		0,161,265
18	EA Expense Allocated to FPP \$ EA Expense Recovered in Base Rates (Line 17 x 0.0126 t/kWh) \$			255,511.67		752,359.01		271,933.69
20	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh) \$ EA Revenue in FPP (per books) \$			34,352.45 635,323.93	\$ \$	101,151.45 1,817,760.27		36,560.32 54,895.41
21	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	(2,000,239.46)		(414,164.71)		(1,166,552.71)		119,522.04)
	ondon(one)/(todoror) or ear obata (ellio 10 - ellio 20)	(2,000,200.40)	<u> </u>	717,107.71)	Ψ	(1,100,502.11)	1.	119,322.04)
	Environmental Reagent Component (ER)							
22	Amount Recovered in Base Rales (0.0330 ¢/kWh x Line 10) \$	_	\$	_	\$	_	3	
23	ER Revenue in FPP (per books) \$	80,173.10	Š	16,367.44	Š		\$	17,038.64
	Total Actual Lime Costs for Quarter (per books) \$,	\$		Š		\$,
	Total Actual Ammonia Costs for Quarter (per books) \$	=	\$	=	ŝ	=	\$	-
26	Total Actual ER Costs for Quarter (per books)(Line 24 + Line 25) \$	-	\$	-	\$	-	\$	-
27	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	-	\$		\$	-	\$	-
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	(80,173.10)	\$	(16,367.44)	\$	(46,767.02)	3	(17,038.64)
				<u> </u>				
	Reconciliation Adjustment Amortization (RA)							
	RA Amount from 1st Quarter Filing (spread evenly) \$	3,496,682.63		-	\$	2,588,244.48		08,438.15
30	Actual RA recovery through FPP \$	3,741,501.71	\$		\$	2,750,639.27		90,862.44
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	(244,819.08)	\$	· ·	\$	(162,394.79)	B	82,424.29)
	Sustan Land Component (St. A)							
22	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.0999 / 0.0882		0.0999		0.0999		0.0000
32	Total Losses Recovered in Base Rates (Line 10 x Line 32)	1,330,274.56	e	272,365,85	•	801,986.47		0.0882 55.922.24
	Actual SLA recovery through FPP \$	570,203.64		129,937,44		371,674,75		68,591.45
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	1,793,597.95		358,100.27		1,054,394.06		81,103.62
	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	(106,880.25)		(44,203.02)		(119,267.16)		56,589.93
~~		(100,000,20)	-	1.1,-00.02)	*	(110,201.10)		00,000.00
37	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36) \$	(4,380,524.36)	\$	923,350.34)	\$	(2,602,764.74)	8 (8	54,409.29)
38	Net Under/(Over) Recovery of FPP Costs (Page 5I, Line 37)	(4,380,524.36)	\$	923,350.34)	\$	(2,602,764.74)	8) 8	54,409.29)
39	Net Adjustment for January 2006 (Line 37 - Line 38) To Page 3 Line 18		\$		\$	•		·
39	Net Adjustment for January 2006 (Line 57 - Line 36) To Page 3 Line 18	-	<u> </u>	·-·	<u> </u>	•	·	-

Line	Reconciliation Adjustment (RA) (As Updated)	F	ebruary 2006		Residential ebruary 2006	Non-Residential February 2006		Voltage Reduction February 2006
	Fuel Component (FC)							
1	Net includable Fuel	\$	34,963,923.21	\$	34,963,923.21	\$ 34,963,923.21	\$	34,963,923.21
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933	0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	32,828,781.31		32,828,781.31		\$	32,828,781.31
4	Coal Sales Margin Credits (per books current year contracts only)	\$	751,276.00		751,276.00			751,2 76.00
5	RSG Make Whole Payments	_\$	(194,176.06)		(194,176.06)			(194,176.06)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	<u>\$</u>	33,385,881.25		33,385,881.25	\$ 33,385,881.2 5	\$	33,385,881.25
7	Total Generation and Purchase Power (per books)		1,710,456,358		1,710,456,358	1,710,456,358		1,710,456,358
8	Losses (kWh) (1-Line 2)*(Line 7)		104,452,438		104,452,438	104,452,438		104,452,438
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,606,003,920		1,606,003,920	1,606,003,920		1,606,003,920
10	kWh Subject to FPP		1,591,500,486		595,983,694	744,482,064		251,034,728
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		99.10%		37.11%	46.36%		15.63%
12	Amount Recovered in Base Rales (@ 1.2327 ¢/kWh x Line 10))	\$	19,618,426.49	\$	7,346,691.00	\$ 9,177,230.40	\$	3,094,505.09
13	Amount Recovered via FPP (per books)	\$	14,533,993.03	\$	5,480,308.25	§ 6,775,184.66	\$	2,278,500.12
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	34,152,419.52	\$	12,826,999.25	\$ 15,952,415.06	\$	5,373,005.21
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	33,085,408.32	\$	12,389,500.53			5,218,213.24
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(1,067,011.20)	\$	(437,498.72)	\$ (474,720.51)	\$	(154,791.97)
18 19 20	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP EA Expense Recovered In Base Rates (Line 17 x 0.0126 ¢/kWh) EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	\$ \$ \$	1,591,500,486 3,365,291.00 200,529.06 3,608,938.20 (444,176.26)	\$ \$	595,983,694 1,260,231.20 75,093.95 1,360,776.28 (175,639.03)	\$ 93,804.74 \$ 1,682,405.47	\$ \$	251,034,728 530,822.90 31,630.37 565,756.45 (66,563.92)
23 24 25 26	Environmental Reagent Component (ER) Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10) ER Revenue in FPP (per books) Total Actual Lime Costs for Quarter (per books) Total Actual Arnmonia Costs for Quarter (per books) Total Actual ER Costs for Quarter (per books)	\$ \$ \$ \$	93,060.92 - - -	\$ \$ \$ \$	35,058.80		\$ \$ \$ \$	14,719.48
	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$	-	\$	-	\$ -	\$	
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	\$	(93,060.92)	\$	(35,056.80)	(43,284.64)	\$	(14,719.48)
30	Reconciliation Adjustment Amortization (RA) RA Amount from 1st Quarler Filing (spread evenly) Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 29 - Line 30)	\$ \$ \$	3,496,682.63 3,401,814.47 94,868.16			2,588,244.48 5 2,545,820.06 42,424.42	\$	908,438.15 855,994.41 52,443.74
	System Loss Component (SLA)							
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.	0999 / 0.0882		0.0999	0.0999		0.0882
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,560,537.92	\$	595,387.71	743,737.58	\$	221,412.63
34	Actual SLA recovery through FPP	\$	681,562.38	\$	278,308.08	343,998.95	\$	59,255.35
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,115,925.62	\$	792,351.16	989,851.78	\$	333,722.68
	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(126,174.68)	\$	(81,344.63)			53,054.70
37	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	\$	(1,635,554.90)	\$	(729,539.18)	(775,438.79)	\$	(130,576.93)

Line	Reconciliation Adjustment (RA) (As Updated)	F	ebruary 2006	!	Residential February 2008		Non-Residential February 2006	F	Voltage Reduction ebruary 2006
	Fuel Component (FC)	e	21 200 200 24		24 222 222 24		04 000 000 04 0		61 600 000 01
1	TO THOUGHD TO	\$	34,963,923.21 0,938933	Þ	34,963,923.21 0.938933	\$	34,963,923.21 \$ 0.938933	Þ	34,963,923.21 0.938933
2	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	32,828,781.31	e	32,828,781.31	Q	32,828,781.31 \$	2	32,828,781.31
3 4		s S	751.276.00		751,276.00		751,276,00 \$		751,276.00
5	sour dates margin disease the second	\$	(194,176.06)		(194,176.06)	-	(194,176.06) \$		(194,176.06)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,385,881.25	\$		Š	33,385,881.25 \$		33,385,881.25
7	Total Generation and Purchase Power (per books)		1,710,456,358		1,710,456,358	·	1,710,456,358		1,710,456,358
8	Losses (kWh) (1-Line 2)*(Line 7)		104,452,438		104,452,438		104,452,438		104,452,438
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,606,003,920		1,606,003,920		1,606,003,920		1,606,003,920
10	kWh Subject to FPP		1,591,500,486		595,983,694		744,482,064		251,034,728
11			99.10%		37.11%		46.36%		15.63%
12	Trillouin Hood folds in Emport.	\$	19,618,426.49		7,346,691.00		9,177,230.40 \$		3,094,505.09
13		\$	14,533,993.03	<u>\$</u>	5,480,308.25		6,775,184.66 \$		2,278,500.12
14	101011 001 00010 1100010100 [1	\$	34,152,419.52			\$	15,952,415.06 \$		5,373,005.21
15		\$	33,085,408.32 (1,067,011.20)		12,389,500.53 (437,498.72)		15,477,694.55 \$ (474,720.51) \$		5,218,213.24 (154,791.97)
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	*	(1,007,011.20)	40	(437,496.72)	-	(414,120.31) \$		(134,791.97)
	Finissis is Alleman Commonant /EAN								
17	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10)		1,591,500,486		595,983,694		744,482,064		251,034,728
		S	3,385,291.00	\$	1,260,231.20	8	1,574,236.90 \$		530,822.90
10		\$	200,529.06		75,093.95		93,804.74 \$		31,630.37
20		\$	3,608,938.20			Š	1,682,405.47 \$		565,756,45
21		<u> </u>	(444, 176.26)		(175,639.03)	\$	(201,973.31) \$		(66,563.92)
	=								
	Environmental Reagent Component (ER)								
22	Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10)	\$	=	\$	-	\$	- \$	6	-
23		\$	93,060.92	\$	35,056.80	\$	43,284.64 \$	5	14,719.48
24		\$	-	\$	-	\$	- \$		-
25		\$	-	8		\$	\$		
26	Total Actual ER Costs for Quarier (per books)(Line 24 + Line 25)	5	·	\$	•	\$	<u> </u>		
27	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	<u>}</u>		\$	(25 056 02)	\$	- \$		(14 710 49)
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	>	(93,060.92)	>	(35,056.80)	\$	(43,284.64) \$		(14,719.48)
	The state of the s								
00	Reconciliation Adjustment Amortization (RA)	\$	3,496,682.63	e		s	2,588,244.48 \$		908,438,15
29	7.4 (7.4)	5	3,401,814.47		-	\$	2,545,820.06 \$		855,994.41
30 31		<u>5</u>	94,868.16			5	42,424.42 \$		52,443.74
01	=					·		÷	
	System Loss Component (SLA)								
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999		0.0882
33		\$	1,560,537.92	\$	595,387.71	\$	743,737.58 \$;	221,412.63
34		ŝ	681,562.38	\$	278,308.08	\$	343,998.95 \$;	59,255.35
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	<u> </u>	2,115,925.62		792,351.16		989,851.78 \$		333,722.68
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(126,174.68)	\$	(81,344.63)	\$	(97,884.75) \$	}	53,054.70
37	Net Under#(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	6	(1,635,554.90)	\$	(729,539.18)	\$	(775,438.79) \$	i	(130,576.93)
38	Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 37)	5	(1,635,554.90)	\$	(729,539.18)	\$	(775,438.79) \$,	(130,576.93)
39	Net Adjustment for February 2006 (Line 37 - Line 38) To Page 3 Line 17	•	-	\$	-	\$	- \$;	
		<u> </u>	·						

Line	Reconciliation Adjustment (RA) (As Updated)		March 2006	Residential March 2006	ľ	Non-Residential March 2005		Voltage Reduction March 2006
	Fuel Component (FC)							
1	Net Includable Fuel	\$	36,074,241.01 \$	36,074,241.01	\$		ş	36,074,241.01
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933		0.938933		0.938933
3	1 doi over Suite orion betalling in with th	\$	33,871,295.34 \$	33,871,295.34				33,871,295.34
4	Coal Sales Margin Credits (per books current year contracts only)	ş	(1,217,499.00) \$	(1,217,499.00)		(1,217,499.00)		(1,217,499.00)
5	= = = = = = = = = = = = = = = = = = = =	\$	(70,121.69) \$			(70,121.69) \$		(70,121.69)
6		\$	32,583,674.65 \$		<u> </u>			32,583,674.65
7	Total Generation and Purchase Power (per books)		1,745,772,920	1,745,772,920		1,745,772,920		1,745,772,920
8	Losses (kWh) (1-Line 2)*(Line 7)		106,609,115	106,609,115		106,609,115		106,609,115
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,639,163,805	1,639,163,805		1,639,163,805	_	1,639,163,805
10	kWh Subject to FPP		1,597,586,441	578,924,095		752,413,690		266,248,656
11		_	97.46%	35.32%	_	45.90%	_	16.24%
	randam radate (ed in bade rante (ed incom and ray)	\$	19,693,448.06 \$	7,136,397.32		9,275,003.56	•	3,282,047.18
13	- The many	\$	14,535,049.03 \$		\$	6,824,900.16 \$		2,418,311.67
14	70121 7 207 00210 11200 VOICO 12110 12 21110 107	\$	34,228,497.09 \$	12,428,234.52	\$		\$	5,700,358.85
		\$	31,766,049.31 \$		\$	14,955,906.66		5,291,588.76
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(2,472,447.78) \$	(919,680.63)	<u>></u>	(1,143,997.06)	<u>*</u>	(408,770.09)
18 19 20	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh) EA Revenue in FPP (per books)	\$ \$ \$	1,597,586,441 3,617,323.55 \$ 201,295.89 \$ 3,609,201.10 \$ (193,173.44) \$	578,924,095 1,310,824,70 72,944.44 1,313,978,38 (76,098,12)	\$ \$	752.413.690 1,703,647.26 94,804.12 1,694.750.76 (85,907.62)	\$ \$	266,248,656 602,851.59 33,547.33 600,471.96 (31,167.70)
	Environmental Reagent Component (ER)	_	•				_	
	A NAME OF THE PARTY OF THE PART	\$	- \$	00.054.40	\$	- 5		45 000 00
	Cit iterating at 11 (bet poore)	\$	93,076.12 \$	33,851.18	\$	43,602.25	•	15,622.69
24		\$	- \$	-	\$	- §	•	-
	Total Actual Ammonia Costs for Quarter (per books)	\$ \$	- \$		\$			
26	Total Actual ER Costs for Quarter (per books)(Line 24 + Line 25)	\$	- \$	 	\$	- 9		
27	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$ \$	- \$	****	\$		\$	
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	\$	(93,076.12) \$	(33,851.18)	\$	(43,602.25)	<u> </u>	(15,622.69)
30	Reconciliation Adjustment Amortization (RA) RA Amount from 1st Quarter Filing (spread evenly) Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 29 - Line 30)	\$ \$	3,496,682.64 \$ 3,473,020.26 \$ 23,662.38 \$	<u>-</u>	\$ \$	2,588,244.49 \$ 2,564,500.98 \$ 23,743.61 \$	<u>.</u>	908,438.15 908,519.28 (81.13)
33 34	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1484-EL-AiR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 32) Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$ \$ \$	0.0999/.0882 1,564,837.76 \$ 678,151.41 \$ 2,146,990.85 \$	0.0999 578,345.17 268,736.90 778,080.41	\$	0.0999 751,661.28	3	0.0882 234,831.31 62,891.33 357,758.38
	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(95,998.32) \$	(69,001,66)	\$	(87,032.40) \$	\$	60,035.74
	•	\$	(2,831,033.28) \$	(1,098,631,59)	\$	(1,336,795.82) \$	3	(395,605.87)

Line	Reconciliation Adjustment (RA) (As Updated)		March 2006		Residential March 2006	١	Non-Residential March 2006		Voltage Reduction March 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	36,074,241.01	Ş	36,074,241.01	\$	36,074,241.01 \$	6	36,074,241.01
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sates Level (Line 1 x Line 2)	\$	33,871,295.34		33,871,295.34		33,871,295.34		33,871,295.34
4	Coal Sales Margin Credits (per books current year contracts only)	S	(1,217,499.00)		(1,217,499.00)		(1,217,499.00) \$		(1,217,499.00)
5	RSG Make Whole Payments	<u>\$</u>	(72,682.28)		(72,682,28)		(72,682.28) \$		(72,682.28)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$		\$	32,581,114.06	\$	32,581,114.06 \$		32,581,114.06
7 8	Total Generation and Purchase Power (per books) Losses (kWh) (1-Line 2)*(Line 7)		1,745,772,920 106,609,115		1,745,772,920 106,609,115		1,745,772,920 106,609,115		1,745,772,920 106,609,115
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,639,163,805	_	1,639,163,805		1,639,163,805	_	1,639,163,805
10	kWh Subject to FPP	_	1,597,586,441		578,924,095		752,413,690		266,248,656
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		97.46%		35.32%		45.90%		16.24%
12	The state of the s	\$	19,693,448.06	\$	7,136,397.32	\$	9,275,003.56	ò	3,282,047.18
13		\$	14,535,049.03	6	5,291,837.20	\$	6,824,900.16	;	2,418,311.67
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	34,228,497.09			\$	16,099,903.72 \$		5,700,358.85
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	31,753,553.76			\$	14,954,731.35 \$		5,291,172.92
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(2,474,943.33)	<u> </u>	(920,585.03)	\$	(1,145,172.37) \$; 	(409,185.93)
	Emissions Allowance Component (EA)		4 507 500 444		570 004 005		750 440 000		000 040 050
17	kWh Subject to FPP (Line 10)	r	1,597,586,441		578,924,095	¢.	752,413,690		266,248,656
18	EA Expense Allocated to FPP	\$ \$	3,617,323.55 \$ 201,295.89 \$		1,310,824.70 72,944.44	\$ \$	1,703,647.26 \$ 94,804.12 \$		602,851,59 33,547,33
20	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh) EA Revenue in FPP (per books)	\$	3,609,201.10	•		\$ \$	1,694,750.76 \$		600,471.96
	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	\$	(193,173.44)		(76,098.12)	<u> </u>	(85,907.62) \$		(31,167.70)
21	onder (Order) (Noder (C)) or Extraords (Ellio 10 Ellio 10 Ellio 10)			_		·	(44)44,144		- Asiliziii eZ
	Environmental Reagent Component (ER)								
22	Amount Recovered in Base Rales (0.0330 ¢/kWh x Line 10)	\$	- 5	5	-	\$	- \$;	-
23	ER Revenue in FPP (per books)	\$	93,076.12	5	33,851.18	\$	43,602.25 \$		15,622.69
24	Total Actual Lime Costs for Quarter (per books)	\$	- ;			S	- \$		-
25		\$				\$	- \$		
26	Total Actual ER Costs for Quarter (per books)(Line 24 + Line 25)	\$	- :		· · · · · · · · · · · · · · · · · · ·	\$	- \$		
27	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$	(93,076.12)	_		\$ \$	- 3 (43,602,25) \$		(15,622.69)
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	•	(93,070.12)	Р	(33,031.10)	.	(43,002.23) \$		(13,622.09)
	Reconciliation Adjustment Amortization (RA)								
29	RA Amount from 1st Quarter Filing (spread evenly)	\$	3,496,682.64	5	_	\$	2,588,244.49 \$;	908.438.15
30	Actual RA recovery through FPP	\$	3,473,020.26			\$	2,564,500.98 \$		908,519.28
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	23,662.38			\$	23,743.51 \$		(81.13)
				•				•	
	System Loss Component (SLA)								
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999/.0882		0.0999		0.0999		0.0882
33		\$	1,564,837.76		578,345.17		751,661.28 \$		234,831.31
	Actual SLA recovery through FPP	\$	678,151.41		268,736.90		346,523.18 \$		62,891.33
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,146,990.85		778,080.41		1,011,152.06 \$		357,758.38
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(95,998.32)		(69,001.66)	Þ	(87,032.40) \$		60,035.74
37	Net Under#(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 35)	\$	(2,833,528.83)	3	(1,099,535.99)	\$	(1,337,971.13) \$		(396,021.71)
38	Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 37)	\$	(2,831,033.28)	}	(1,098,631.59)	\$	(1,336,795.82) \$		(395,605.87)
39	Net Adjustment for March 2006 (Line 37 - Line 38) To Page 3 Line 16	\$	(2,495.55) \$	<u> </u>	(904.40)	\$	(1,175.31) \$		(415.84)

Line	Reconciliation Adjustment (RA) (As Updated)		April 2006		Residential April 2006		Non-Residential April 2006		Voltage Reduction April 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	32,645,556.59	\$	32,645,556.59	\$	32,645,556.59	\$	32,645,556.59
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	30,651,990.39	-	30,651,990.39	-	30,651,990.39	•	30,651,990.39
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(434,563.00)		(434,563.00)		(434,563.00)		(434,563.00)
5	RSG Make Whole Payments	_\$	(39,582.21)		(39,582.21)		(39,582.21)		(39,582.21)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	_\$_	30,177,845.18	\$	30,177,845.18	\$		\$	30,177,845.18
7	Total Generation and Purchase Power (per books)		1,562,567,790		1,562,567,790		1,562,567,790		1,562,567,790
8	Losses (kWh) (1-Line 2)*(Line 7)		95,421,327		95,421,327		95,421,327		95,421,327
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,467,146,463		1,467,146,463		1,467,146,463		1,467,146,463
10	kWh Subject to FPP		1,480,495,968		488,706,185		727,236,189		264,553,594
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		100.91%		33.31%		49.57%		18.03%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	18,250,073.80		6,024,281.14		8,964,640.50		3,261,152.16
13	Amount Recovered via FPP (per books)	\$	17,571,159.55		5,827,136.23		8,606,355.18	\$	3,137,668.14
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	35,821,233.35		11,851,417.37		17,570,995.68	\$	6,398,820.30
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	30,452,463.57		10,052,240.22			\$	5,441,065.49
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(5,368,769.78)	<u>\$</u>	(1,799,177.15)	*	(2,611,837.82)	\$	(957,754.81)
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,480,495,968		488,706,185		727,236,189		264,553,594
18	EA Expense Allocated to FPP	\$	4,003,888.54	¢	1,321,668.64	¢.	1,966,754.86	¢	715,465.04
	EA Sales Margin Allocated to FPP	φ \$	4,000,000.04	\$	1,021,000.04	\$	1,900,704.00	S.	7 15,465.04
	Net EA Cost (Line 18 + Line 19)	-\$ -	4.003,888.54	\$	1,321,668.64		1,966,754,86	\$	715,465,04
21	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	S	186,542.49		61,576.98		91,631.76		33,333.75
	EA Revenue in FPP (per books)	\$	1,466,193.83	-	486,314.41		,	\$	261,920,99
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	2,351,152.22		773,777.25		1,157,164.67		420,210.30
20	Sinding to the total (Ellio Ed. Ellio Ed.	<u> </u>	2,001,102.22	<u> </u>	772,771,20		1,101,101.07		120,210.00
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(3.124,965.00)	\$	-	\$	(2,364,348.52)	\$	(760,616.48)
25	Actual RA recovery through FPP	\$	(2,989,143.22)	\$	-	\$	(2,190,459.16)		(798,684.06)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	(135,821.78)	\$	-	\$	(173,889.36)	\$	38,067.58
	System Loss Component (SLA)								
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,448,062.70	\$	488,217.48	\$	726,508.95	\$	233,336.27
	Actual SLA recovery through FPP	\$	908,959.73	\$	330,188.89	3	487,784.92	\$	90,985.92
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,011,707.66	\$	664,056,90	\$	988,210.77	\$	359,439.99
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	(345,314.77)	\$	(154,349.47)	\$	(226,083.10)	\$	35,117.80
	•				 : : - :				
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	(3,498,754.11)	\$	(1,179,749.37)	\$	(1,854,645.61)	\$	(464,359.13)
							•		,

Line	Reconciliation Adjustment (RA) (As Updated)		April 2006		Residential April 2006		Non-Residential April 2006		Voltage Reduction April 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	32,645,556.59	\$	32,645,556.59	\$	32,645,556.59	\$	32 645 556 59
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	30,651,990.39	\$	30,651,990.39	\$	30,651,990.39	\$	30,651,990.39
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(434,563.00)	\$	(434,563.00)	\$	(434,563.00)	\$	(434,563.00)
5	RSG Make Whole Payments	\$	(39,582.21)	\$	(39,582.21)	\$	(39,582.21)	\$	(39,582.21)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	30,177,845.18	\$	30,177,845.18	\$	30,177,845.18	\$	30,177,845.18
7	Total Generation and Purchase Power (per books)		1,562,567,790		1,562,567,790		1,562,567,790		1,562,567,790
8	Losses (kWh) (1-Line 2)*(Line 7)		95,421,327		95,421,327		95,421,327		95,421,327
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,467,146,463		1,467,146,463		1,467,146,463	_	1,467,146,463
10	kWh Subject to FPP		1,480,495,968		488,706,185		727,236,189		264,553,594
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		100,91%		33.31%		49.57%		18.03%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	18,250,073.80	\$	6,024,281.14	\$	8,964,640.50	\$	3,261,152.16
13	Amount Recovered via FPP (per books)	\$	17,571,169.55	\$	5,827,136.23	\$	8,606,355.18	\$	3,137,668.14
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	35,821,233.35	\$	11,851,417.37	\$	17,570,995.68	\$	6,398,820.30
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	30,452,463.57		10,052,240.22		14,959,157.86	\$	5,441,065.49
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(5,368,769.78)	\$	(1,799,177.15)	\$	(2,611,837.82)	\$	(957,754.81)
	-								
	Emissions Allowance Component (EA)		4 100 405 000		100 700 105		707 000 400		051 450 501
17			1,480,495,968	•	488,706,185	_	727,236,189		264,553,594
18	emple and a vertical or a vertical and a vertical a	\$	4,003,888.54	-	1,321,668.64		1,966,754.86		715,465.04
	EA Sales Margin Allocated to FPP	<u>\$</u> \$	4.003.888.54	\$_	4 004 008 04	\$	1,966,754,86	\$	745 405 04
	Net EA Cost (Line 18 + Line 19)				1,321,668.64		•	\$	715,465.04
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	186,542.49		61,576.98			\$	33,333.75
	EA Revenue in FPP (per books)	-\$	1,466,193.83 2,351,152.22	\$	486,314.41 773,777.25	\$	717,958.43 1,157,164.67	\$	261,920.99
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	<u> </u>	2,351,152.22	_ب	113,111.23	Ð	1,157,104.07	Φ	420,210.30
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(3,124,965.00)	\$	-	\$	(2,364,348,52)	\$	(760,616.48)
	Actual RA recovery through FPP	\$	(2,989,143.22)	\$	-	\$	(2,190,459.16)	\$	(798,684.06)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	(135,821.78)	\$	-	\$	(173,889.36)	\$	38,067.58
	System Loss Component (SLA)	^	0000 (0.000		0.0000		0.0000		0.0000
	Losses in Base Rales (from Case No. 92-1464-EL-AIR) (cents per kWh)		.0999 / 0.0882	•	0.0999	•	0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,448,082.70		488,217.48		726,508.95		233,336.27
	Actual SLA recovery through FPP	\$	908,959,73		330,188.89	\$			90,985.92
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,011,707.66		664,056.90	\$		\$	359,439.99
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	<u>\$</u>	(345,314.77)	\$	(154,349.47)	3	(226,083.10)	\$	35,117.80
3 2	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	(3,498,754.11)	\$	(1,179,749.37)	\$	(1,854,645.61)	\$	(464,359.13)
33	Net Under/(Over) Recovery of FPP Costs (Page 50, Line 32)	\$	(3,498,754.11)	\$	(1,179,749.37)	\$	(1,854,645.61)	\$	(464,359.13)
34	Net Adjustment for April 2006 (Line 32 - Line 33) To Page 3 Line 15	\$		\$	-	\$		\$	· · · · · · · · · · · · · · · · · · ·

Line	Reconciliation Adjustment (RA) (As Updated)		May 2006		Residential May 2006	ı	Non-Residential May 2006		Voltage Reduction May 2008
	Fuel Component (FC)								
1	Net Includable Fuel	\$	42,165,798.87	\$	42,165,798.87	\$	42,165,798.87	\$	42,165,798.87
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	39,590,860.03	\$	39,590,860.03	\$	39,590,860.03	\$	39,590,860.03
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(1,549,997.00)	\$	(1,549,997.00)	\$	(1,549,997.00)	\$	(1,549,997.00)
5	RSG Make Whole Payments	\$	(18,888.55)		(18,888.55)		(18,888.55)		(18,888,55)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	38,021,974.48	\$	38,021,974.48	\$	38,021,974.48	\$	38,021,974.48
7	Total Generation and Purchase Power (per books)		1,705,181,251		1,705,181,251		1,705,181,251		1,705,181,251
8	Losses (kWh) (1-Line 2)*(Line 7)	<u></u>	104,130,303		104,130,303		104,130,303		104,130,303
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,601,050,948		1,601,050,948		1,601,050,948		1,601,050,948
10	kWh Subject to FPP		1,454,814,220		407,983,699		759,454,830		287,375,691
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		90.87%		25.48%		47.44%		17.95%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	17,933,494.89		5,029,215.06		9,361,799.69	-	3,542,480.14
13	Amount Recovered via FPP (per books)	\$	17,255,920.47		4,859,304.97		9,002,912.84		3,393,702.66
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	35,189,415.36		9,888,520.03		18,364,712.53		6,936,182.80
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	34,550,568.21		9,687,999.10		18,037,624.70		6,824,944.41
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(638,847.15)	\$	(200,520.93)	\$	(327,087.83)	\$	(111,238.39)
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,454,814,220		407.983.699		759,454,830		287,375,691
	EA Expense Allocated to FPP	3	5,082,784.00	£	1,425,400.57	\$	2,653,359.31	s	1,004,024,12
	EA Sales Margin Allocated to FPP	\$	(140,211.00)		(39,320.35)		(73,194.17)	•	(27,696.48)
	Net EA Cost (Line 18 + Line 19)	-\$	4,942,573.00		1,386,080.22	_	2,580,165.14		976,327.64
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	183,306,60		51,405,95	-	95,691.31		36,209,34
	EA Revenue in FPP (per books)	\$	1,439,876.10	-	405.542.27	\$	751,040.02	-	283,293.81
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	3,319,390.30	\$	929,132.00	\$	1,733,433.81		656,824.49
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(3,124,965.00)	s		s	(2,364,348.52)	\$	(760,616.48)
	Actual RA recovery through FPP	ŝ	(3,155,246.49)			s	(2,291,389.61)		(863,856.88)
	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	30,281.49		×	\$	(72,958.91)		103,240.40
	System Loss Component (SLA)	****			.	-	* * * * * * * * * * * * * * * * * * * *		
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,419,736.46		407,575.72		758,695.38	\$	253,465.36
	Actual SLA recovery through FPP	\$	884,018.81	\$	275,347.69		510,260.73		98,410.39
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,339,846.92		656,094.42		1,221,550.99		462,201.51
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)		36,091.65	\$	(26,828.99)	\$	(47,405.12)	\$	110,325.76
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	2,746,916.29	\$	701,782.08	\$	1,285,981.95	\$	759,152.26

Line	Reconciliation Adjustment (RA) (As Updated)		May 2006		Residential May 2006		Non-Residential May 2006	Voltage Reduction May 2006
	Fuel Component (FC)							
1	Net includable Fuel	\$	42,165,798.87	\$	42,165,798.87	\$	42,165,798.87 \$	42,165,798.87
2	Ratio Metered Sales/Generation Sales		0.938933	_	0.938933	_	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	39,590,860.03		39,590,860.03		39,590,860.03 \$	39,590,860.03
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(1,549,997.00)		(1,549,997.00)		(1,549,997.00) \$	(1,549,997.00)
5	RSG Make Whole Payments Net Fuel Cost (Line 3 + Line 4 + Line 5)	<u>\$</u> \$	(18,888.55) 38,021,974.48		(18,888.55)		(18,888.55) \$	(18,888.55)
6 7	Total Generation and Purchase Power (per books)	<u> </u>	1,705,181,251	Ф	38,021,974.48 1,705,181,251	<u> </u>	38,021,974.48 \$ 1,705,181,251	38,021,974.48 1,705,181,251
8	Losses (kWh) (1-Line 2)*(Line 7)		104,130,303		104,130,303		104,130,303	104,130,303
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,601,050,948		1,601,050,948		1,601,050,948	1,601,050,948
10	, , ,		1,454,814,220		407,983,699		759,454,830	287,375,691
11	•		90.87%		25.48%		47.44%	17.95%
12		\$	17.933.494.89	\$	5.029.215.06	s	9,361,799.69 \$	3,542,480.14
13	· · · · · · · · · · · · · · · · · · ·	\$	17,255,920.47		4,859,304,97		9,002,912.84 \$	3,393,702.66
14		-\$	35,189,415.36	\$	9,888,520.03	\$	18,364,712.53 \$	6,936,182.80
15		\$	34,550,568.21	\$	9,687,999.10	\$	18,037,624.70 \$	6,824,944.41
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(638,847.15)	\$	(200,520.93)	\$	(327,087.83) \$	(111,238,39)
	Emissions Allowance Component (EA)							
17	kWh Subject to FPP (Line 10)		1,454,814,220		407,983,699		759,454,830	287,375,691
18	• •	\$	5,082,784.00	\$	1,425,400.57	\$	2,653,359.31 \$	1,004,024.12
19	•	. \$	(140,211.00)	\$	(39,320.35)	\$	(73,194.17) \$	(27,696.48)
	Net EA Cost (Line 18 + Line 19)	-\$	4,942,573.00	\$	1,386,080.22	\$	2,580,165.14 \$	976,327.64
21	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	3	183,306.60	S	51,405.95	8	95,691.31 \$	36,209.34
	EA Revenue in FPP (per books)	_\$	1,439,876.10		405,542.27		751,040.02 \$	283,293.81
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	3,319,390.30	\$	929,132.00	\$	1,733,433.81 \$	656,824.49
	Reconciliation Adjustment Amortization (RA)							
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(3,124,965.00)		-	\$	(2,364,348.52) \$	(760,616.48)
	Actual RA recovery through FPP	\$	(3,155,246,49)			\$	(2,291,389,61) \$	(863,856.88)
26	Underf(Over) Recovery of RA (Line 24 - Line 25)	_\$	30,281.49	\$_		\$	(72,958.91) \$	103,240.40
	System Loss Component (SLA)							
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		.0999 / 0.0882		0.0999		0.0999	0.0882
28		\$	1,419,736.46		407,575.72		758,695.38 \$	253,465.36
	Actual SLA recovery through FPP	\$	884,018.81		275,347.69		510,260.73 \$	98,410.39
30		-\$	2,339,846.92		656,094.42		1,221,550.99 \$	462,201.51
31	Underf(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	36,091.65	\$	(26,828.99)	\$	(47,405.12) \$	110,325.76
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	2,746,916.29	\$	701,782.08	\$	1,285,981.95 \$	759,152.26
33	Net Under/(Over) Recovery of FPP Costs (Page 5Q, Line 32)	\$	2,746,916.29	\$	701,782.08	\$	1,285,981.95 \$	759,152.26
34	Net Adjustment for May 2006 (Line 32 - Line 33) To Page 3 Line 14	\$	-	\$	-	\$	- \$	

Line	Reconciliation Adjustment (RA) (As Updated)		June 2006	-	Residential June 2006		Non-Residential June 2006	-	Voltage Reduction June 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	42,296,583.54	\$	42,296,583.54	\$	42,296,583.54	\$	42,296,583.54
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	39,713,658.07	\$	39,713,658.07	\$	39,713,658.07	\$	39,713,658.07
4	Coal Sales Margin Credits (per books current year contracts only)	\$	485,108.42	\$	485,108.42	\$	485,108.42	\$	485,108.42
5	RSG Make Whole Payments	\$	-	\$	-	\$	-	\$	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	40,198,766.49	\$	40,198,766.49	\$	40,198,766.49	\$	40,198,766.49
7	Total Generation and Purchase Power (per books)		1,890,717,495		1,890,717,495		1,890,717,495		1,890,717,495
8	Losses (kWh) (1-Line 2)*(Line 7)		115,460,445		115,460,44 <u>5</u>		115,460,445		115,460,445
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,775,257,050		1,775,257,050		1,775,257,050		1,775,257,050
10	kWh Subject to FPP		1,662,783,977		531,999,146		840,994,433		289,790,398
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		93.66%		29.97%		47.37%		16.32%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	20,497,138.09		6,557,953.47		10,366,938.38		3,572,246.24
13	Amount Recovered via FPP (per books)	-\$	19,744,808.34		6,320,677.23		9,952,080.33		3,472,050.78
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	40,241,946.43		12,878,630.70		20,319,018.71		7,044,297.02
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	37,650,164.70		12,047,570.32		19,042,155.69		6,560,438.69
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(2,591,781.73)	\$	(831,060.38)	\$	(1,276,863.02)	\$	(483,858,33)
18 19 20 21 22	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP EA Sales Margin Allocated to FPP Net EA Cost (Line 18 + Line 19) EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh) EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$ \$ \$ \$ \$	1,662,783,977 4,781,509.00 (4,306,665.00) 474,844.00 209,510.78 1,647,559.18 (1,382,225.96)	\$ \$ \$	531,999,146 1,529,819,11 (1,377,895,22) 151,923,89 67,031,89 527,503,79 (442,611,79)	\$ \$ \$	840,994,433 2,418,367,33 (2,178,203.15) 240,164.19 105,965,30 830,221,36 (696,022,47)	\$ \$ \$	289,790,398 833,322.56 (750,566.63) 82,755.93 36,513.59 289,834.03 (243,591.69)
	Reconciliation Adjustment Amortization (RA)								
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(3,124,964.99)		-	\$	(2,364,348.51)	•	(760,616.48)
	Actual RA recovery through FPP	\$	(3,416,768.53)			\$	(2,532,968.37)		(883,800.16)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	291,803.54	\$	<u> </u>	\$	168,619.86	\$	123,183.68
	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	_	.0999 / 0.0882		0,0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,627,215.72		531,467.15		840,153.44		255,595.13
	Actual SLA recovery through FPP	\$	1,022,894.20	-	358,154.90		564,056.98		100,682.32
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,419,168.00		774,102.76		1,223,531.80		421,533.44
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	(230,941.92)	\$	(115,519.29)	<u>\$</u>	(180,678.62)	\$	65,255.99
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	(3,913,148.07)	\$	(1,389,191.46)	\$	(1,984,944.26)	\$	(539,010.35)

Line Rec	conciliation Adjustment (RA) (As Updated)		June 2006		Residential June 2006	ř	Non-Residential June 2006		Voltage Reduction June 2006
	el Component (FC)		10.000.500.51					_	
	,debit 1 44)	\$	42,296,583.54	2	42,296,583.54	\$		\$	42,296,583.54
	tio Metered Sales/Generation Sales		0.938933	•	0.938933	•	0.938933		0.938933
		\$	39,713,658.07	\$	39,713,658.07	\$	39,713,658.07		39.713.658.07
		\$	485,108.42	3 S	485,108.42	\$	485,108.42		485,108.42
		\$ \$	40,198,766.49	\$	40,198,766,49	\$ \$		\$	40,198,766.49
		4	1,890,717,495	4	1,890,717,495	4	1,890,717,495	ф	1,890,717,495
	al Generation and Purchase Power (per books) ses (kWh) (1-Line 2)*(Line 7)		115,460,445		115,460,445		115,460,445		115,460,445
9 Tota	al Generation After Losses (kWh) (Line 7-Line 8)		1,775,257,050		1,775,257,050		1,775,257,050		1,775,257,050
	Th Subject to FPP		1,662,783,977		531,999,146		840,994,433		289,790,398
	tio of FPP Sales to Total Generation (Line 10/Line 9)		93.66%		29.97%		47.37%		16.32%
		\$	20,497,138,09	R	6.557.953.47	\$	10,366,938.38	ፍ	3.572.246.24
		\$	19,744,808.34	\$	6,320,677.23		9,952,080.33		3 472 050 78
		<u> </u>	40,241,946.43	\$		ŝ	20,319,018.71		7 044,297 02
		\$		\$		S	19,042,155.69		6 560 438 69
		\$	(2,591,781.73)		(831,060.38)		(1,276,863.02)		(483,858.33)
(4 5	=	_	<u></u>						
Emi	issions Allowance Component (EA)								
	h Subject to FPP (Line 10)		1,662,783,977		531,999,146		840,994,433		289,790,398
18 FA F	Expense Allocated to FPP	\$	4,781,509.00	\$	1,529,819.11	5	2,418,367.33	S	833,322.56
	and the subsection in the	\$	(4,306,665.00)		(1,377,895.22)		(2,178,203.15)		(750,566.63)
	EA Cost (Line 18 + Line 19)	\$	474,844.00		151,923.89		240,164.18	\$	82,755.93
	Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	209,510.78		67,031.89	\$	105,965.30		36,513.59
	Revenue in FPP (per books)	\$	1,647,559.18	\$	527,503.79	\$	830,221.36	\$	289,834.03
	der/(Oyer) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(1,382,225.96)	\$	(442,611.79)	\$	(696,022.48)	\$	(243,591.69)
	conciliation Adjustment Amortization (RA)								
24 RA A	Annuality to the forther orders to the mild fabrical and mild.	\$	(3,124,964.99)	\$		\$	(2,364,348.51)		(760,616.48)
25 Actu		\$	(3,416,768.53)		-	\$	(2,532,968.37)		(883,800.16)
26 Unde	der/(Over) Recovery of RA (Line 24 - Line 25)	\$	291,803.54	\$	-	\$	168,619.86	\$	123,183.68
	stern Loss Component (SLA)								
	ses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0999 / 0.0882		0.0999		0.0999		0.0882
	an Edgaga McCovered in Base Mates (Eine To X Eine E.)	\$	1,627,215.72		531,467.15		840.153.44		255,595.13
		\$	1,022,894.20		358,154.90		564,056.98		100,682.32
		\$	2,419,168.00		774,102.76		1,223,531.80		421,533.44
31 Unde	der/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	(230,941.92)	\$	(115,519.29)	\$	(180,678.62)	\$	65,255.99
32 Nel (Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	(3,913,146.07)	\$	(1,389,191.46)	\$	(1,984,944.26)	\$	(539,010.35)
33 Net U	Under/(Over) Recovery of FPP Costs (Page 5S, Line 32)	\$	(3,913,146.07)	\$	(1,389,191.46)	\$	(1,984,944.26)	\$	(539,010.35)
34 Net /	Adjustment for June 2006 (Line 32 - Line 33) To Page 3 Line 13	\$		\$		\$		\$	

Line	Reconciliation Adjustment (RA)		July 2006		Residential July 2006		Non-Residential July 2006		Voltage Reduction July 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	51,649,238.45	\$	51,649,238.45	\$	51,649,238.45	\$	51,649,238.45
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	48,495,174.41	\$	48,495,174.41	\$	48,495,174.41	\$	48,495,174.41
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,641,739.93		1,641,739.93		1,641,739.93	\$	1,641,739.93
5	RSG Make Whole Payments	\$	(118,657.35)		(118,657.35)	\$	(118,657,35)	\$	(118,657.35)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	50,018,256.99	\$	50,018,256.99	\$	50,018,256.99	\$	50,018,256.99
7	Total Generation and Purchase Power (per books)		2,218,086,754		2,218,086,754		2,218,086,754		2,218,086,754
8	Losses (kWh) (1-Line 2)*(Line 7)		135,451,904		135,451,904		135,451,904		135,451,904
9	Total Generation After Losses (kWh) (Line 7-Line 8)		2,082,634,850		2,082,634,850		2,082,634,850		2,082,634,850
10	kWh Subject to FPP		1,883,912,023		688,272,057		897,494,407		298,145,559
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		90.46%		33.05%		43.09%		14.32%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	23,222,983.51	\$	8,484,329.64	\$	11,063,413.55	\$	3,675,240.32
13	Amount Recovered via FPP (per books)	\$	13,068,275.34		4,782,126.64	\$	6,214,152.97		2,071,995.73
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	36,291,258.85		13,266,456,28	\$	17,277,566.52		5,747,236.05
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	_\$_	45,246,515.27		16,531,033.93	\$	21,552,866.94		7,162,614.40
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	<u> \$ </u>	8,955,256.42	\$	3,264,577.65	\$	4,275,300.42	\$	1,415,378.35
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,883,912,023		688,272,057		897,494,407		298,145,559
18	EA Expense Allocated to FPP	\$	6,251,291.00	\$	2,283,858.73	\$	2,978,110.78	\$	989,321.49
19	EA Sales Margin Allocated to FPP	\$	(5,043,470.00)		(1,842,591.07)		(2,402,705.68)		(798,173.25)
	Net EA Cost (Line 18 + Line 19)	-\$	1,207,821.00		441,267.66		575,405,10		191.148.24
21	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	237,372,91		86,722.28		113.084.29	-	37,566.34
	EA Revenue in FPP (per books)	\$	5,138,905.16		1,880,455.05		2,443,688.66	-	814,761.45
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(4,168,457.07)		(1,525,909.67)		(1,981,367.85)		(661,179.55)
	Reconciliation Adjustment Amo <u>rtization (RA)</u>								
24		45	(6,076,665.92)	æ	(1,079,894.22)	æ	(3,784,048.63)	æ	(1,212,723.07)
	Actual RA recovery through FPP	4	(6,231,669.69)		(1,062,436.78)		(3,880,440.39)		(1,288,792.52)
	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	155,003.77		(17,457.44)		96,391.76		76,069.45
20	Shadiffe sally terror from English English	<u>- Y</u>	100,000.77	Ψ	(//////////////////////////////////////	-`-	00,00 (170		10,000
	System Loss Component (SLA)								
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999		0.0882
28	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,847,145.07	\$	687,583.78	\$	896,596.91	\$	262,964.38
29	Actual SLA recovery through FPP	\$	518,587.31	\$	205,520.57	\$	267,373.04	\$	45,693.70
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,853,166.33	\$	1,042,418.17	\$	1,359,086.19	\$	451,661.97
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	487,433.95	\$	149,313.82	\$	195,116.24	\$	143,003.89
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	5,429,237.07	\$	1,870,524.36	\$	2,585,440.57	\$	973,272.14

Line	Reconciliation Adjustment (RA)		July 2006		Residential July 2006	N	lon-Residential July 2006		Voltage Reduction July 2008
	Fuel Component (FC)								
1	Net Includable Fuel	\$	51,649,238.45	\$	51,649,238.45	\$	51,649,238.45	\$	
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	48,495,174.41		48,495,174.41			-	48,495,174.41
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,641,739.93		1,641,739.93			\$	1,641,739.93
5	RSG Make Whole Payments	\$	(118,657.35)		(118,657.35)		(118,657.35)		(118,657.35)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$		\$	50,018,256.99	\$			50,018,256.99
7	Total Generation and Purchase Power (per books)		2,218,086,754		2,218,086,754		2,218,086,754		2,218,086,754
8	Losses (kWh) (1-Line 2)*(Line 7)		135,451,904		135,451,904		135,451,904		135,451,904
9	Total Generation After Losses (kWh) (Line 7-Line 8)		2,082,634,850		2,082,634,850 688,272,057		2,082,634,850		2,082,634,850
10	kWh Subject to FPP Ratio of FPP Sales to Total Generation (Line 10/Line 9)		1,883,912,023 90,46%		33.05%		897,494,407		298,145,559
11	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	23,222,983.51	æ	8,484,329.64	•	43.09%	æ	14.32%
12 13	Amount Recovered in Base Rates (@ 1.2327 ¢/kWill x Line 10)) Amount Recovered via FPP (per books)	э 5	13,068,275.34		4,782,126.64		11,063,413.55 6,214,152.97		3,675,240.32 2,071,995.73
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	36,291,258.85	_	13,266,456,28	- \$	17,277,566.52		5,747,236.05
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	φ \$	45,246,515.27		16,531,033.93	\$	21,552,866.94	-	7,162,614.40
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	8,955,256.42		3,264,577.65			<u>\$</u>	1,415,378,35
10	Onderforery resortery or those books filling to this try	-	0,000,200.12	····		- -	1,210,000.12	-	1,110,010.00
	Emissions Allowance Component (EA)								
17			1,883,912,023		688,272,057		897,494,407		298,145,559
18	EA Expense Allocated to FPP	\$	6.251,291.00	\$	2,283,858.73	S.	2,978,110.78	\$	989,321,49
19	•	ş	(5,043,470.00)		(1,842,591.07)		(2,402,705.68)		(798,173.25)
	Net EA Cost (Line 18 + Line 19)	\$	1,207,821.00	_	441,267.66	<u> </u>	575,405.10		191,148.24
	•	Š	237,372.91		86,722.28	\$	113,084.29		37.566.34
	EA Revenue in FPP (per books)	\$	5,138,905.16	-	1,880,455.05		2,443,688.66		814.761.45
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	-\$	(4,168,457.07)		(1,525,909.67)	\$	(1,981,367.85)		(661,179.55)
	<u> </u>	<u></u>							
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(6,076,665.92)	\$	(1,079,894.22)	\$	(3,784,048.63)	\$	(1,212,723.07)
25	Actual RA recovery through FPP	\$	(6,231,669,69)	\$	(1,062,436.78)	\$	(3,880,440.39)		(1,288,792.52)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	155,003.77	\$	(17,457.44)	3	96,391.76	\$	76,069.45
	System Loss Component (SLA)								
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,847,145.07		687,583.78	-	896,596.91	-	262,964.38
	Actual SLA recovery through FPP	\$	518,587.31	-	205,520.57		267,373.04		45,693.70
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,853,166.33	\$	1,042,418.17	\$	1,359,086.19	_	451,661.97
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	487,433.95	\$	149,313.82	\$	195,116.24	\$	143,003.89
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	5,429,237.07	\$	1,870,524.36	\$	2,585,440.57	\$	973,272.14
33	Net Under/(Over) Recovery of FPP Costs (Page 5U, Line 32)	\$	5,429,237.07	\$	1,870,524.36	\$	2,585,440.57	\$	973,272.14
34	Net Adjustment for July 2006 (Line 32 - Line 33) To Page 3 Line 12	-\$	-	\$	-	\$	- 5	\$	-
		<u> </u>					 		,

Line	Reconciliation Adjustment (RA)	_	August 2006		Residential August 2006		Non-Residential August 2006		Voltage Reduction August 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	58,528,867.28	\$	58,528,867.28	\$	58,528,867.28	õ	58,528,867.28
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	54,954,684.94		54,954,684.94		54,954,684.94	B	54,954,684.94
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(514,132.00)		(514,132.00)	\$	(514,132.00)	₿	(514,132.00)
5	RSG Make Whole Payments	<u>\$</u>	(524,371.27)		(524,371.27)		(524,371.27) \$		(524,371.27)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	_\$_	53,916,181.67	\$	53,916,181.67	\$	53,916,181.67	5	53,916,181.67
7	Total Generation and Purchase Power (per books)		2,273,704,955		2,273,704,955		2,273,704,955		2,273,704,955
8	Losses (kWh) (1-Line 2)*(Line 7)		138,848,340		138,848,340		138,848,340		138,848,340
9	Total Generation After Losses (kWh) (Line 7-Line 8)		2,134,856,615		2,134,856,615		2,134,856,615		2,134,856,615
	kWh Subject to FPP		2,053,855,886		806,512,070		940,773,834		308,569,982
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	•	96.21%		37.78%		44.07%		14.36%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	25,317,881.51		9,941,874.29		11,596,919.05		3,779,088.17
13	Amount Recovered via FPP (per books)	\$	14,201,031.06		5,605,194.87		6,503,153.21		2,092,682.98 5,871,771.15
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	39,518,912.57 51,872,758.38		15,547,069.16 20,369,533.43		18,100,072.26 \$ 23,760,861.26 \$		7,742,363,69
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)			- \$ -	4,822,464.27		5,660,789.00		1,870,592.54
10	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	φ	12,000,040.01	Ψ	4,022,404.27	Ψ.	3,000,789.00		1,070,082.34
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		2,053,855,886		806,512,070		940,773,834		306,569,982
18	EA Expense Allocated to FPP	\$	6,665,009.00	s	2,617,228.52	\$	3,052,924,07	6	994.856.41
19	EA Sales Margin Allocated to FPP	\$	(2,488,410.00)		(977,153.61)	-	(1,139,822.43) \$		(371,433.96)
	Net EA Cost (Line 18 + Line 19)	\$	4,176,599.00		1,640,074.91		1,913,101.64		623,422.45
21	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	258,785.85		101,620.52	\$	118,537.50	3	38,627.83
	EA Revenue in FPP (per books)	\$	5,584,339.57	\$	2,204,106.61	\$	2,557,336.76	5	822,896.20
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(1,666,526.42)	\$	(665,652.22)	\$	(762,772.62) \$	5	(238,101,58)
								-	
	Reconciliation Adjustment Amertization (RA)								
24	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(5,076,665.92)		(1,079,894.22)		(3,784,048.63) \$		(1,212,723.07)
	Actual RA recovery through FPP	_\$	(6,607,863.69)		(1,245,296.42)		(4,060,907.17) \$		(1,301,660.10)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	531,197.77	\$	165,402.20	\$	276,858.54	<u> </u>	88,937.03
	System Loss Component (SLA)		0.0000 / 0.0000		0.0000		0.0999		0.0882
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	•	0,0999 / 0.0882	¢	0.0999 805,705.56	e	939,833.06		270,394,72
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	2,015,933.34 566,851.03		240.893.41		279,807,70		46,149.92
	Actual SLA recovery through FPP	\$	3,438,720.83		1,350,326.09		1,575,142.16		46, 149.92 513,252.58
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	<u>\$</u> \$	855,936.46		303,727.12		355,501.40		196,707.94
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	<u> </u>	000,000.40	Ψ	303,727.12	Ψ	333,301.40 4	_	100,101.34
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	12,074,453.62	\$	4,625,941.37	\$	5,530,376.32	\$	1,918,135,93

Line	Reconciliation Adjustment (RA)		August 2006		Residential August 2006		Non-Residential August 2006	Voltage Reduction August 2006
	Fuel Component (FC)							
1	Net Includable Fuel	\$	58,528,867.28	\$	58,528,867.28	\$	58,528,867.28 \$	
2	Ratio Metered Sales/Generation Sales	_	0.938933	_	0.938933	_	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	54,954,684.94		54,954,684.94		54,954,684.94 \$	
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(514,132.00)		(514,132.00)		(514,132.00) \$	
5	RSG Make Whole Payments	\$	(524,371.27)		(524,371.27)		(524,371.27) \$	
6 7	Net Fuel Cost (Line 3 + Line 4 + Line 5) Total Connection and Bushbara Boyler (not backe)	3_	53,916,181.67	\$	53,916,181.67	3	53,916,181.67 \$	
8	Total Generation and Purchase Power (per books) Losses (kWh) (1-Line 2)*(Line 7)		2,273,704,955 138,848,340		2,273,704,955 138,848,340		2,273,704,955 138,848,340	2,273,704,955
9	Total Generation After Losses (kWh) (Line 7-Line 8)		2 134 856 615		2.134,856,615		2,134,856,615	138,848,340
10	, , ,		2.053.855.886		806.512.070		940.773.834	2,134,856,615 306,569,982
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		96.21%		37 78%		44.07%	14.36%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	25,317,881.51	£	9,941,874.29	\$	11,596,919.05 \$	
13	· · · · · · · · · · · · · · · · · · ·	Š	14,201,031.06		5,605,194.87		6,503,153.21 \$	
14	" '	-\$	39,518,912.57		15,547,069.16		18,100,072.26 \$	
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$		\$	20,369,533.43		23,760,861.26 \$	
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$		\$	4,822,464.27		5,660,789.00 \$	
	Emissions Allowance Component (EA)							
17	kWh Subject to FPP (Line 10)		2,053,855,886		806,512,070		940,773,834	306,569,982
18	EA Expense Allocated to FPP	\$	6,665,009.00	\$	2,617,228.52	\$	3,052,924.07 \$	994,856.41
19	EA Sales Margin Allocated to FPP	<u>\$</u> \$	(2,488,410.00)	\$	(977,153.61)	\$	(1,139,822.43) \$	(371,433.96)
20	Net EA Cost (Line 18 + Line 19)	\$	4,176,599.00	\$	1,640,074.91		1,913,101.64 \$	623,422.45
21		\$	258,78 5.85		101,620.52		118,537.50 \$	
	EA Revenue in FPP (per books)	\$		\$	2,204,106.61		2,557,336.76 \$	
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(1,666,526,42)	\$	(665,652.22)	\$	(762,772.62) \$	(238,101.58)
	Reconciliation Adjustment Amortization (RA)		(0.070.000.00)	_	44 870 004 001		(0.70 / 0.40)	(
	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(6,076,665.92)		(1,079,894.22)		(3,784,048.63) \$	(1,212,723.07)
	Actual RA recovery through FPP	\$	(6,607,863.69)	*	(1,245,296.42)		(4,060,907.17) \$	
26	Under/(Qver) Recovery of RA (Line 24 - Line 25)	Þ	531,197.77	Ф	165,402.20	ð	276,858.54 \$	88,937.03
27	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	s	2,015,933.34	s	805,705.56	\$	939.833.06 \$	
29	·	Š		\$	240,893.41		279,807.70 \$	
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$		\$	1,350,326.09		1,575,142.16 \$	
31		\$	855,936.46		303,727.12		355,501.40 \$	
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	12,074,453.62	\$	4,625,941.37	\$	5,530,376.32 \$	1,918,135.93
33	Net Under/(Over) Recovery of FPP Costs (Page 5W, Line 32)	\$	12,074,453,62	\$	4,625,941.37	\$	5,530,376.32 \$	1,918,135.93
34	Net Adjustment for August 2006 (Line 32 - Line 33) To Page 3 Line 11	\$		\$		\$	- \$	

Line	Reconciliation Adjustment (RA)	S	eptember 2006	s	Residential eptember 2006		Non-Residential September 2006	S	Voltage Reduction eptember 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	34,544,700.20	\$	34,544,700.20	\$	34,544,700.20	\$	34,544,700.20
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	32,435,158.99	\$	32,435,158.99		32,435,158.99		32,435,158.99
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,350,807.00		1,350,807.00	\$	1,350,807.00	\$	1,350,807.00
5	RSG Make Whole Payments	_\$_	(132,875.51)		(132,875.51)		(132,875.51)		(132,875.51)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	. \$	33,653,090.48	\$	33,653,090.48	\$	33,653,090.48	\$	33,653,090.48
7	Total Generation and Purchase Power (per books)		1,683,214,657		1,683,214,657		1,683,214,657		1,683,214,657
8	Losses (kWh) (1-Line 2)*(Line 7)		102,788,869		102,788,869		102,788,869		102,788,869
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,580,425,788		1,580,425,788		1,580,425,788		1,580,425,788
10	kWh Subject to FPP		1,823,536,535		650,713,421		888,153,990		284,669,124
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	_	115.38%		41.17%	_	56.20%		18.01%
12	Amount Recovered in Base Rates (@ 1,2327 ¢/kWh x Line 10))	\$	22,478,734.86		8,021,344.34		10,948,274.23		3,509,116.29
13	Amount Recovered via FPP (per books)	\$	12,663,162.55		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$	6,160,438.10		1,978,240.18
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	35,141,897.41		12,545,828.61	\$	17,108,712.33		5,487,356.47
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	38,828,935.80 3,687,038,39			\$	18,913,036.85		6,060,921.60
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	<u> </u>	3,567,035.39		1,309,148.74	\$	1,804,324.52	3	573,565.13
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,823,536,535		650,713,421		888,153,990		284,669,124
18	EA Expense Allocated to FPP	\$	4,307,416.00	\$	1,537,064.57	\$	2,097,928.19	\$	672,423.24
19	EA Sales Margin Allocated to FPP	\$	(1,155,610.00)	\$	(412,369.55)	\$	(562,840.18)	\$	(180,400.27)
20	Net EA Cost (Line 18 + Line 19)	\$	3,151,806.00	\$	1 124,695.02	\$	1,535,088.01	\$	492,022.97
21	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	229,765 60	\$	81,989.89	\$	111,907.40	\$	35,868.31
22	EA Revenue in FPP (per books)	\$	4,979,603.33		1,779,143.44	\$	2,422,565.51	\$	777,894.38
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(2,057,562.93)	\$	(736,438.31)	\$	(999,384.90)	\$	(321,739.72)
	Decree West on Advisor and Largest and Co. (DA)								
٠.	Reconciliation Adjustment Amortization (RA) RA Amount from 3rd Quarter Filing (spread evenly)	\$	(6,076,665.92)	٠	(1,079,894.22)	•	(3,784,048.63)	۵.	(1,212,723.07)
-			(6,076,665.92)		(1,079,694.22)		(3,846,898.02)		(1,230,476.06)
25	Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 24 - Line 25)	<u>\$</u>	5,904.98	\$	(74,697.40)		62,849.39	\$	17,752.99
26	Under(Over) Recovery of RA (Line 24 - Line 25)		5,904.96	Ą	(14,097.40)	Φ	02,049.39	Ψ	17,732.99
	System Loss Component (SLA)								
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.	.0999 / 0.0882		0.0999		0.0999		0.0882
28	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,788,406.72		650,062.71		887,265.84		251,078.17
	Actual SLA recovery through FPP	\$	503,135.90		194,447.91		265,061.88		43,626.11
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,433,988.65	\$	868,498,12		1,185,562.16		379,928,37
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	142,446.03	\$	23,987.50	\$	33,234.44	\$	85,224.09
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	5	1,777,826.47	\$	522,000.53	\$	901,023.45	\$	354,802.49

Line	Reconciliation Adjustment (RA)	S	eptember 2006	s	Residential eptember 2006	Non-Residential September 2006	S	Voltage Reduction eptember 2006
	Fuel Component (FC)							
1	Net includable Fuel	\$	34,544,700.20	\$	34,544,700.20	\$ 34,544,700.20	\$	34,544,700.20
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933	0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	32,435,158.99	\$	32,435,158. 9 9		\$	32,435,158.99
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,350,807.00		1,350,807.00			1,350,807.00
5	RSG Make Whole Payments	<u>-\$</u>	(131,628.28)		(131,628.28)			(131,628.28)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$		\$	33,654,337.71		\$	33,654,337.71
7	Total Generation and Purchase Power (per books)		1,683,214,657		1,683,214,657	1,683,214,657		1,683,214,657
8	Losses (kWh) (1-Line 2)*(Line 7)		102,788,869		102,788,869	102,788,869		102,788,869
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,580,425,788		1,580,425,788	1,580,425,788		1,580,425,788
10	kWh Subject to FPP		1,823,536,535		650,713,421	888,153,990		284,669,124
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	•	115.38%	æ	41.17%	56.20%	rb	18.01%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$ S	22,478,734.86	\$ \$	8,021,344.34			3,509,116.29
13	Amount Recovered via FPP (per books)	3	12,663,162.55 35,141,897,41	3	4,524,484.27		\$	1,978,240.18
14	Total Fuel Costs Recovered (Line 12 + Line 13) Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	•		э \$		\$ 17,108,712.33 \$ 18,913,737,79	\$	5,487,356.47
15	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	<u>\$</u> _	38,830,374.85 3,688,477.44	\$	1,309,662.23		\$	6,061,146.22 573,789.75
10	Oliden/Over) Recovery of rider Costs (Line 15 - Line 14)	<u> </u>	3,000,471.44	Φ	1,309,002.23	5 1,000,020.40	φ	513,109.75
	Emissions Allowance Component (EA)							
17			1,823,536,535		650,713,421	888,153,990		284,669,124
	EA Expense Allocated to FPP	\$	4,307,416.00	e	1,537,064.57		¢	672,423.24
	EA Sales Margin Allocated to FPP	\$	(1,155,610.00)		(412,369,55)	•		(180,400.27)
	Net EA Cost (Line 18 + Line 19)	\$	3,151,806.00		1,124,695.02			492,022.97
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	229,765.60		81,989.89			35,868.31
	EA Revenue in FPP (per books)	\$		\$	1,779,143.44			777,894.38
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(2,057,562.93)		(736,438.31)			(321,739.72)
25	Reconciliation Adjustment Amortization (RA)	<u> </u>	(2,00.,002.00)	<u>*</u>	(, 00, 400.01)	φ (σου,ου ή.ου)	<u> </u>	(021,100.12)
24	RA Amount from 3rd Quarter Filling (spread evenly)	\$	(6,076,665.92)	\$	(1,079,894.22)	(3,784,048.63)	\$	(1,212,723.07)
	Actual RA recovery through FPP	\$	(6,082,570.90)		(1,005,196.82)			(1,230,476.06)
	Under/(Over) Recovery of RA (Line 24 - Line 25)	-\$-		\$	(74,697.40)			17,752.99
40		<u></u>		<u>*</u>	111/001110/			
27	System Loss Component (SLA)		0999 / 0.0882		0.0999	0.0999		0.0882
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$ \$	1,788,406,72	•	650,062.71		æ	251,078.17
	Actual SLA recovery through FPP	\$	503,135.90			\$ 265,061.88	-	43,626.11
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,433,988.65		868,498.12	•		379,928.37
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$		\$	23,987.50			85,224.09
31	Olidal/(Over) Nacovery of cosses (citie 30 - citie 25 - citie 25)	Ψ	142,440.03	Ψ.	23,301.30	J. J.J.Z.J4.44	Ψ.	65,224.09
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	1,779,265.52	\$	522,514.02	901,724.39	\$	355,027.11
33	Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 32)	\$	1,777,826.47	\$	522,000.53	901,023.45	\$	354,802.49
34	Net Adjustment for September 2006 (Line 32 - Line 33) To Page 3 Line 10	\$	1,439.05	s	513.49	3 700.94	\$	224.62
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Line	Reconcillation Adjustment (RA)	(October 2006		Residential October 2006		Non-Residential October 2006		Voltage Reduction October 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	36,585,870.35	\$	36,585,870.35	\$	36,585,870.35	\$	36,585,870.35
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	34,351,681.01	\$	34,351,681.01	\$	34,351,681.01	\$	34,351,681.01
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,375,392.00		1,375,392.00	\$	1,375,392.00	\$	1,375,392.00
5	RSG Make Whole Payments	-\$	(158,483.94)		(158,483.94)		(158,483.94)	<u> </u>	(158,483.94)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$		\$	35,568,589.07	\$	35,568,589.07	\$	35,568,589.07
7	Total Generation and Purchase Power (per books)		1,694,486,387		1,694,486,387		1,694,486,387		1,694,486,387
8	Losses (kWh) (1-Line 2)*(Line 7)		103,477,200		103,477,200		103,477,200	_	103,477,200
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,591,009,187		1,591,009,187		1,591,009,187		1,591,009,187
10	kWh Subject to FPP		1,509,392,909		446,531,747		778,330,299		284,530,863
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		94.87%		28.07%		48.92%		17.88%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	18,606,286.39	-	5,504,396.84		9,594,477.59	-	3,507,411.96
13	Amount Recovered via FPP (per books)	_\$_	8,132,043.72		2,414,525.50		4,187,007.61	\$	1,530,510.61
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	26,738,330.11		7,918,922.34	\$	13,781,485.20	\$	5,037,922.57
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	33,743,920.45		9,984,102.95		17,400,153.77		6,359,663.73
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	7,005,590.34	<u> </u>	2,065,180.61	\$	3,618,668.57	\$	1,321,741.16
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,509,392,909		446,531,747		778.330.299		284,530,863
	EA Expense Allocated to FPP	\$	4,876,902.56	£.	1,442,760.07	\$	2,514,813.08	ŝ	919,329,41
	EA Sales Margin Allocated to FPP	\$	(636,068.00)		(188,177.30)		(328,003.77)	-	(119,906.93)
	Net EA Cost (Line 18 + Line 19)	- \$	4.240.814.56		1,254,582.77		2.186,809.31		799.422.48
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	190,183.51		56,263.00	-	98,069.62		35,850,89
	EA Revenue in FPP (per books)	\$	4,365,383.86		1,296,229.41		2,247,671.43		821,483.02
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(314,752.81)		(97,909.64)		(158,931.74)	<u> </u>	(57,911.43)
					· · · · · · · · · · · · · · · · · · ·				
0.4	Reconciliation Adjustment Amortization (RA) RA Amount from 4th Quarter Filing (spread evenly)	\$	(272,414.71)	œ.	(579,894.56)	œ	41,448.00	æ	266,031,85
	Actual RA recovery through FPP		(156,240.77)		(478,133.70)		41,684.81		280,208.12
	Under/(Over) Recovery of RA (Line 24 - Line 25)	<u>\$</u> \$	(116,173.94)	_	(101,760.86)		(236.81)	-	(14,176.27)
20	under(Over) Recovery of RA (Line 24 - Line 25)		(110,173.84)	Ψ	(101,700.00)	Ψ	(230.01)	Ψ	(14,170.27)
	System Loss Component (SLA)								
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	O.	,0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,474,593.41	\$	446,085.22	\$	777,551.97	\$	250,956.22
	Actual SLA recovery through FPP	\$	247,440.71		80,848.66		140,272.69		26,319.36
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,119,575.43		627,136.95		1,092,965.43	-	399,473.05
	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	397,541.31		100,203.07		175,140.77	\$	122,197.47
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	6,972,204.90	\$	1,965,713.18	\$	3,634,640.79	\$	1,371,850.93

Line	Reconciliation Adjustment (RA)		October 2006		Residential October 2006		Non-Residential October 2006		Voltage Reduction October 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	36,585,870.35	\$	36.585,870.35	\$	36,585,870.35	\$	36,585,870.35
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	34,351,681.01		34,351,681.01		34,351,681.01		34,351,681.01
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,375,392.00		1,375,392.00		1,375,392.00	\$	1,375,392.00
5	RSG Make Whole Payments		(158,483.94)		(158,483.94)		(158,483.94)	_	(158,483.94)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$		\$	35,568,589.07	\$	35,568,589.07	\$	35,568,589.07
7	Total Generation and Purchase Power (per books)		1,694,486,387		1,694,486,387		1,694,486,387		1,694,486,387
8	Losses (kWh) (1-Line 2)*(Line 7)		103,477,200 1,591,009,187		103,477,200 1,591,009,187		103,477,200 1,591,009,187		1,591,009,187
9 10	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP		1,509,392,909		446,531,747		778,330,299		284,530,863
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		94.87%		28.07%		48.92%		17.88%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	18,606,286,39		5,504,396.84	¢	9,594,477.59	\$	3,507,411.96
13	Amount Recovered via FPP (per books)	\$	8,132,043.72		2,414,525.50		4.187.007.61		1,530,510.61
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	26,738,330.11		7,918,922.34			\$	5,037,922.57
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	33,743,920.45		9,984,102.95		17,400,153.77	-	6,359,663.73
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	- 3	7,005,590.34		2,065,180.61	\$	3,618,668.57	\$	1,321,741.16
					·				
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,509,392,909		446,531,747		778,330,299		284,530,863
18	EA Expense Allocated to FPP	\$	4,876,902.56	\$	1,442,760.07	\$	2,514,813.08	\$	919,329.41
19	EA Sales Margin Allocated to FPP	\$	(636,088.00)	\$	(188,177.30)	\$	(328,003.77)	\$	(119,906.93)
20	Net EA Cost (Line 18 + Line 19)	-\$	4,240,814.56	\$	1,254,582.77	\$	2,186,809.31	\$	799,422.48
21	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	190,183.51	\$	56,263.00	\$	98,069.62	\$	35,850,89
22	EA Revenue in FPP (per books)	_\$_	4,365,383.86		1,296,229.41		2,247,671.43		821,483.02
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(314,752.81)	\$	(97,909.64)	\$	(158,931.74)	\$	(57,911.43)
	Reconciliation Adjustment Amortization (RA)		(070 (4) 74)		(570 pg (50)		14 110 00	•	000 004 05
24		\$	(272,414.71)		(579,894.56)		41,448.00		266,031.85
25		-\$	(156,240.77) (116,173.94)		(478,133.70) (101,760.86)	\$	41,684.81 (236.81)		280,208.12
26	Under/(Over) Recovery of RA (Line 24 - Line 25)		(110,173.94)	v	(101,760.66)	Þ	(230.01)	ð	(14,176.27)
	System Loss Component (SLA)								
27		n	.0999 / 0.0882		0.0999		0.0999		0.0882
28	· · · · · · · · · · · · · · · · · · ·	s Š	1,474,593.41	\$	446,085,22	S.	777.551.97	s	250.956.22
29	,	ŝ	247,440.71		80,848,66	•	140,272.69		26,319,36
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	5	2,119,575.43		627,136.95	\$	1,092,965.43	\$	399,473.05
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)		397,541.31	\$	100,203.07	\$	175,140.77	\$	122,197.47
J 1	State of the Parties			 -	120-2121	<u> </u>		<u></u>	
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	6,972,204.90	\$	1,965,713.18	3	3,634,640.79	\$	1,371,850.93
33	Net Under/(Over) Recovery of FPP Costs (Page 5AA, Line 32)	\$	6,972,204.90	\$	1,965,713.18	\$	3,634,640.79	\$	1,371,850.93
34	Net Adjustment for October 2006 (Line 32 - Line 33) To Page 3 Line 9	\$		\$		\$		\$	

Line	Reconciliation Adjustment (RA)		November 2006	N	Residential lovember 2006		Non-Residential November 2006	N	Voltage Reduction ovember 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	35,128,759.85	\$	35,128,759.85	\$	35,128,759.85	\$	35,128,759.85
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	32,983,551.87	\$	32,983,551.87		32,983,551.87	\$	32,983,551.87
4	Coal Sales Margin Credits (per books current year contracts only)	\$	844,921.00		844,921.00		844,921.00		844,921.00
5	RSG Make Whole Payments	\$	(81,223.46)		(81,223.46)		(81,223.46)		(81,223.46)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,747,249.41	\$	33,747,249.41	\$	33,747,249.41	\$	33,747,249.41
7	Total Generation and Purchase Power (per books)		1,688,216,181		1,688,216,181		1,688,216,181		1,688,216,181
8	Losses (kWh) (1-Line 2)*(Line 7)		103,094,298		103,094,298		103,094,298		103,094,298
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,585,121,883		1,585,121,883		1,585,121,883		1,585,121,883
10	kWh Subject to FPP		1,509,119,073		497,646,941		736,484,092		274,988,040
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		95.20% 18.602.910.81	•	31.39% 6.134.493.84		46.46% 9,078,639,40		17.35% 3.389,777.57
12		\$ \$	8,213,061,79	-	2,693,066,92	-	4,032,522.05		- 1
13	Amount Recovered via FPP (per books) Total Fuel Costs Recovered (Line 12 + Line 13)	\$	26,815,972.60		8,827,550,76		13,111,161.45		1,487,472.82 4,877,250.39
14	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	3	32,127,381.44		10,593,261,59		15,678,972.08		5,855,147.77
15 16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	- Q	5,311,408,84	\$	1,765,700.83		2,567,810.63		977,897.38
10	Onder/Overy Necovery of Facility to State 10 - Line 14)	_	0,011,100.04	<u> </u>	111001100.00		21001,010.00		377,001.00
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,509,119,073		497,646,941		736,484,092		274,988,040
	EA Expense Allocated to FPP	\$	4,397,543.00	\$	1,450,133,30	\$	2,146,100.01	\$	801,309.69
19		\$	273,340,00		90.136.56		133,396,08		49,807.36
		\$	4,670,883,00		1,540,269.86		2,279,496.09		851,117.05
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	190,149.00		62,703.51		92,797.00		34,648.49
	EA Revenue in FPP (per books)	\$	4,408,886,83	\$	1,445,763.39	\$	2,164,740.42	\$	798,383.02
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	71,847.17	\$	31,802.96	\$	21,958.67	\$	18,085.54
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(272,414.71)		(579,894.56)		41,448.00		266,031.85
25	Actual RA recovery through FPP	\$	(220,816.06)		(533,291.56)		40,146.79		272,328.71
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	(51,598.65)	\$	(46,603.00)	\$	1,301.21	\$	(6,296.86)
	System Loss Component (SLA)		/						
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	_ (0.0999 / 0.0882	_	0.0999	_	0.0999	_	0.0882
28		\$	1,475,436,35		497,149.29		735,747.61		242,539.45
	Actual SLA recovery through FPP	\$	250,851.84		90,175.43		135,097.14		25,579.27
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	<u>*</u>	2,042,237.99	_	673,380.78		996,663.63		372,193,58
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	*	315,949.80	\$	86,056,06	Þ	125,818.88	3	104,074.86
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	5,647,607.18	\$	1,836,956.85	\$	2,716,889.39	\$	1,093,760.92

Line	Reconciliation Adjustment (RA)	N	ovember 2006	N	Residential ovember 2006		Non-Residential November 2006	N	Voltage Reduction ovember 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	35,128,759.85	\$	35,128,759.85	\$	35,128,759.85	\$	35,128,759.85
2	Ratio Metered Sales/Generation Sales	ė	0.938933	•	0.938933		0.938933	•	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only)	\$ \$	32,983,551.87 844,921.00		32,983,551.87 844,921.00		32,983,551.87		32,983,551.87
4 5	RSG Make Whole Payments	ъ \$	(81,223,46)		(81,223,46)		844,921.00 (81,223.46)		844,921.00 (81,223.46)
ე 6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	-\$	33,747,249.41		33,747,249.41		33,747,249,41		33,747,249.41
7	Total Generation and Purchase Power (per books)		1,688,216,181	٠	1,688,216,181	φ	1,688,216,181	Ψ_	1,688,216,181
8	Losses (kWh) (1-Line 2)*(Line 7)		103,094,298		103,094,298		103,094,298		103,094,298
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,585,121,883		1,585,121,883		1,585,121,883		1,585,121,883
10	kWh Subject to FPP	-	1,509,119,073	-	497,646,941		736,484,092		274,988,040
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		95.20%		31.39%		46.46%		17 35%
	Amount Recovered in Base Rates (@ 1,2327 ¢/kWh x Line 10))	\$	18,602,910.81	\$	6,134,493.84	\$	9,078,639.40	\$	3,389,777.57
13	Amount Recovered via FPP (per books)	S	8,213,061,79		2,693,066.92		4,032,522,05		1,487,472.82
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	26,815,972.60	\$	8,827,560.76	\$	13,111,161.45	\$	4,877,250.39
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	32,127,381.44	\$	10,593,261.59	\$	15,678,972.08	\$	5,855,147.77
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	5,311,408.84	\$	1,765,700.83	\$	2,567,810.63	\$	977,897.38
18 19 20 21 22	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP EA Sales Margin Allocated to FPP Net EA Cost (Line 18 + Line 19) EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh) EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$ \$ \$ \$	1,509,119,073 4,397,543.00 273,340.00 4,670,883.00 190,149.00 4,408,886.83 71,847.17	\$ \$	497,646,941 1,450,133.30 90,136.56 1,540,269.86 62,703.51 1,445,763.39 31,802.96	\$ \$	736,484,092 2,146,100.01 133,396.08 2,279,496.09 92,797.00 2,164,740.42 21,958.67	\$ \$ \$	274,988,040 801,309.69 49,807.36 851,117.05 34,648.49 798,383.02 18,085.54
	Reconciliation Adjustment Amortization (RA)								
	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(272,414.71)	\$	(579,894.56)	\$	41,448.00		266,031.85
	Actual RA recovery through FPP	-\$ \$	(220,816.06)		(533,291.56)		40,146.79		272,328.71
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	(51,598.65)	\$	(46,603.00)	\$	1,301.21	\$	(6,296.86)
28 29 30	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 27) Actual SLA recovery through FPP Actual Losses on FPP Sates ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	0 \$ \$ \$.0999 / 0.0882 1,475,436.35 250,851.84 2,042,237.99 315,949.80	\$ \$	0.0999 497,149.29 90,175.43 673,380.78 86,056.06	\$	0.0999 735,747.81 135,097.14 996,663.63 125,818.88	\$ \$	0.0882 242.539.45 25.579.27 372,193.58 104.074.86
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	5,647,607.16	\$	1,836,956.8\$	\$	2,716,889.39	\$	1,093,760.92
33	Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 32)	\$	5,647,607.16	\$	1,836,956.85	\$	2,716,889.39	\$	1,093,760.92
34	Net Adjustment for November 2006 (Line 32 - Line 33) To Page 3 Line 8	\$	-	\$		\$	-	\$	

									14-16-
					Residential		Non-Residential		Voltage Reduction
Line	Reconcillation Adjustment (RA)	D	ecember 2006	D	ecember 2006		December 2006	D	ecember 2006
	Fuel Component (FC)								
1	Net Includable Fuel	s	40,042,285.52	\$	40,042,285.52	ç	40,042,285.52	ŝ	40,042,285.52
2	Ratio Melered Sales/Generation Sales	Ψ	0.938933	Ψ	0.938933	Ψ	0.938933	Ψ	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$		3	37.597.023.27	s	37,597,023,27	\$	37,597,023,27
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,809,530.00	Š	1,809,530.00		1,809,530.00	-	1,809,530.00
5	RSG Make Whole Payments	\$	(125,703.93)		(125,703.93)		(125,703.93)		(125,703.93)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	-\$	39,280,849.34	Š	39,280,849.34		39,280,849.34		39,280,849.34
7	Total Generation and Purchase Power (per books)		1,839,239,125		1,839,239,125	Ť	1,839,239,125	_ <u></u>	1,839,239,125
8	Losses (kWh) (1-Line 2)*(Line 7)		112,316,816		112,316,816		112,316,816		112,316,816
9	Total Generation After Losses (kWh) (Line 7-Line 8)	-	1,726,922,309		1,726,922,309		1,726,922,309		1,726,922,309
10	kWh Subject to FPP		1,689,501,133		618,788,151		808,115,996		262,596,986
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		97.83%		35,83%		46.79%		15,21%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	20,826,480,47	5	7,627,801,54	S	9,961,645,88	s	3,237,033.05
13	Amount Recovered via FPP (per books)	\$		\$	3,347,737.12		4,349,966.03	•	1,420,462.27
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	29,944,645.89	Š	10.975,538.66		14,311,611.91		4,657,495.32
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	38,428,454.91	Š	14.074,328.32			Š	5,974,617.18
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)		8,483,809,02	\$	3.098,789.66		4,067,897,50	\$	1,317,121.86
	, , , , , , , , , , , , , , , , , , ,			_		_		_	
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,689,501,133		618,788,151		808,115,996		262,596,986
18	EA Expense Allocated to FPP	\$	4,635,442.00	\$	1,697,753.57	\$	2,217,207.65	\$	720,480.78
19	EA Sales Margin Allocated to FPP	\$	(4,572,090.00)	\$	(1,674,550.59)	\$	(2.186,905.35)	\$	(710,634.06)
20	Net EA Cost (Line 18 + Line 19)	<u>\$</u> \$	63,352.00	\$	23,202.98	\$	30,302.30	\$	9,846.72
21	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	212,877.14	\$	77,967.31	\$	101,822.62	\$	33,087.21
22	EA Revenue in FPP (per books)	\$	4,894,787.51	\$	1,797,220.75	\$	2,335,150.85	Ş	762,415.91
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(5,044,312.65)	\$	(1,851,985.08)	\$	(2,406,671.17)	\$	(785,656.40)
	Reconciliation Adjustment Amortization (RA)								
	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(272,414.72)		(579,894.56)		41,448.00		266 ,03 1.84
	Actual RA recovery through FPP	\$	(359,564.41)		(662,931.89)		43,307.17		260,060.31
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	87,149.69	\$	83,037.33	\$	(1,859,17)	\$	5,971.53
	System Loss Component (SLA)								
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	-	.0999 / 0.0882	_	0.0999	_	0.0999	_	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,657,087.78		618,169.36	\$	807,307.88		231,610.54
	Actual SLA recovery through FPP	\$		\$	112,096.59	\$	145,732.11		24,426.92
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,392,200.06	\$	876,137.46	\$	1,144,138.21		371,924.39
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	452,856.66	\$	145,871.51	\$	191,098.22	\$	115,886.93
	MARK 1 40 A D A TEND O A 41 A 40 A 12 A 00 A 12 A 12 A 12 A 12 A 12 A 1	•	0.070.500.70	_	4 475 740 40	•	4 950 405	_	070 000 07
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	3,979,502.72	\$	1,475,713.42	Ş	1,850,465.38	5	653,323.92

Line	Reconciliation Adjustment (RA)	D	ecember 2006	C	Residential lecember 2006		Non-Residential December 2006	D	Voltage Reduction ecember 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	40,042,285.52	\$	40,042,285.52	\$	40,042,285.52	\$	40.042.285.52
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933	•	0.938933	•	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	37,597,023.27	\$	37,597,023.27	\$	37,597,023.27	\$	37,597,023.27
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,809,530.00	\$	1,809,530.00	\$	1,809,530.00	\$	1,809,530.00
5	RSG Make Whole Payments	\$	(125,703.93)	\$	(125,703.93)	\$	(125,703.93)	\$	(125,703.93)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	39,280,849.34	\$	39,280,849.34	\$	39,280,849.34	\$	39,280,849.34
7	Total Generation and Purchase Power (per books)		1,839,239,125		1,839,239,125		1,839,239,125		1,839,239,125
8	Losses (kWh) (1-Line 2)*(Line 7)		112,316,816		112,316,816		112,316,816		112,316,816
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,726,922,309		1,726,922,309		1,726,922,309		1,726,922,309
10	kWh Subject to FPP		1,689,501,133		618,788,151		808,115,996		262,596,986
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		97.83%		35.83%		46.79%		15.21%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	20,826,480.47	\$	7,627,801.54	\$	9,961,645.88	\$	3,237,033.05
13	Amount Recovered via FPP (per books)	8	9,118,165.42	\$	3,347,737.12	\$	4,349,966.03	\$	1,420,462.27
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	29,944,645.89	\$	10,975,538.66	\$	14,311,611.91	\$	4,657,495.32
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	38,428,454.91		14,074,328.32	\$	18,379,509.41	\$	5,974,617.18
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	8,483,809.02	\$	3,098,789.66	\$	4,067,897.50	\$	1,317,121.86
	Emissions Allowance Component (EA)								
17			1,689,501,133		618,788,151		808,115,996		262,596,986
18	EA Expense Allocated to FPP	\$	4 635 442 00	\$	1,697,753.57	\$	2,217,207.65	\$	720,480,78
	EA Sales Margin Allocated to FPP	\$	(4.572,090.00)		(1,674,550.59)		(2,186,905.35)		(710,634.06)
	Net EA Cost (Line 18 + Line 19)	\$	63,352.00		23,202.98		30,302.30		9,846.72
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	212,877.14		77,967.31		101,822.62		33,087.21
	EA Revenue in FPP (per books)	\$	4,894,787.51	\$	1,797,220.75		2,335,150.85		762,415.91
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(5,044,312.65)		(1,851,985.08)		(2,406,671.17)		(785,656.40)
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(272,414.72)	æ	(579,894.56)	4	41,448.00	e	266,031,84
	Actual RA recovery through FPP	\$	(359,564.41)		(662,931.89)	-	43,307.17		260,060,31
	Under/(Over) Recovery of RA (Line 24 - Line 25)		87,149.69		83,037.33		(1,859.17)		5,971.53
20	Oligen (Over) Recovery of MA (Line 25 - Line 25)	<u></u>	07,140.00	Ψ_	00,007.00	ψ	(1,033.11)	Ψ	0,87 1.00
	System Loss Component (SLA)								
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999		0.0882
28	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,657,087.78	\$	618,169.36	\$	807,307,88	\$	231,610.54
29	Actual SLA recovery through FPP	\$	282,255.62	\$	112,096.59	\$	145,732.11	\$	24,426.92
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,392,200.06	\$	876,137.46	\$	1 144 138 21	\$	371,924.39
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	452,856.66	\$	145,871.51	\$	191,098.22	\$	115,886.93
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	3,979,502.72	\$	1,475,713.42	\$	1,850,465.38	\$	653,323.92
33	Net Under/(Over) Recovery of FPP Costs (Page 5AE, Line 32)	\$	3,979,502.72	\$	1,475,713.42	\$	1,850,465.38	\$	653,323.92
34	Net Adjustment for December 2006 (Line 32 - Line 33) To Page 3 Line 7	\$		\$	-	\$	-	\$	

Line	Reconciliation Adjustment (RA)		January 2007		Residential January 2007		Non-Residential January 2007		Voltage Reduction January 2007
	Fuel Component (FC)								
1	Net Includable Fuel	\$	41,201,174.82	\$	41,201,174.82	\$	41,201,174.82	\$	41,201,174.82
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	38,685,142.68	\$	38,685,142.68	\$	38,685,142.68	\$	38,685,142.68
5	Coal Sales Margin Credits (per books current year contracts only)	\$	2,476,214.00	\$	2,476,214.00	\$	2,476,214.00	\$	2,476,214.00
6	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,273,811.36)	\$	(1,273,811.36)	\$	(1,273,811.36)	\$	(1,273,811.36)
7	Net Fuel Cost (Line 3 + Line 4 + Line 5 + Line 6)	\$	39,887,545.32	\$	39,887,545.32	\$	39,887,545.32	\$	39,887,545.32
В	Total Generation and Purchase Power (per books)		1,914,656,840		1,914,656,840		1,914,656,840		1,914,656,840
9	Losses (kWh) (1-Line 2)*(Line 8)		116,922,349		116,922,349		116,922,349		116,922,349
10	Total Generation After Losses (kWh) (Line 8-Line 9)		1,797,734,491		1,797,734,491		1,797,734,491		1,797,734,491
11	kWh Subject to FPP		1,799,421,453		686,741,003		812,140,084		300,540,366
12	Ratio of FPP Sales to Total Generation (Line 11/Line 10)		100.09%		38.20%		45.17%		16.72%
13	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	22,181,468.25	\$	8,465,456.34	\$	10,011,250.82	\$	3,704,761.09
14	Amount Recovered via FPP (per books)	\$	12,955,394.21	\$	4,958,379.37	\$	5,858,358.87	\$	2,138,655.97
15	Total Fuel Costs Recovered (Line 13 + Line 14)	\$	35,136,862.46	\$	13,423,835.71	\$	15,869,609.69		5,843,417.06
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 7 x Line 12)	_\$_	39,923,444.11	\$	15,237,042.31		18,017,204.22		6,669,197.58
17	Under/(Over) Recovery of Fuel Costs (Line 16 - Line 15)	\$	4,786,581.65	\$	1,813,206.60	\$	2,147,594.53	\$	825,780.52
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 11)		1,799,421,453		686,741,003		812,140,084		300,540,366
19	EA Expense Allocated to FPP	\$	2,408,327.01	\$	919,127.03	\$	1,086,959.87	\$	402,240.11
	EA Sales Margin Allocated to FPP	\$	(3,917,392.00)		(1,495,054.81)		(1,768,052.21)	-	(654,284,98)
	Net EA Cost (Line 19 + Line 20)	-\$	(1,509,064.99)		(575,927.78)		(681,092.34)		(252,044.87)
	EA Expense Recovered in Base Rates (Line 18 x 0.0126 ¢/kWh)	Š	226,727.10		86,529.36		102,329.65		37,868.09
	EA Revenue in FPP (per books)	\$	1,808,974.57		692,382.47		817,919.09		298,673.01
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(3,544,766.66)		(1,354,839.61)		(1,601,341.08)		(588,685.97)
	W Al A Mandagard Association (TSA)				•				
25	Reconciliation Adjustment Amortization (RA) RA Amount from 1st Quarter Filing (spread evenly)	\$	7,352,602.61	\$	2,674,343.89	\$	3,448,248.24	\$	1,230,010.48
	Actual RA recovery through FPP	\$		\$	2,656,975.09		3,784,081.76	\$	1,444,241.21
	Under/(Over) Recovery of RA (Line 25 - Line 26)	\$	(532,695.45)		17,368.80		(335,833,52)		(214,230.73)
	System Loss Component (SLA)								
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	n	.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 11 x Line 28)	\$	1,762,458.80	\$	686,054,26	\$	811,327.94	\$	265,076.60
	Actual StA recovery through FPP	φ \$	526,897.27		219,140.76		259,418.64		48,337.87
	Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12))	\$	•	\$	961,124.28		1,136,491.72		420,680.57
	Under/(Over) Recovery of Losses (Line 31 - Line 39 x (line 12))	\$	228,940.50	\$	55,929.26		65,745.14		107,266.10
32	onder/(Over) recovery or cosses (cine 51 - cine 25 - cine 50)		220,840.00	φ	00,828.20	Ą	00,143,14	φ	107,200.10
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	938,060.04	\$	531,665.05	\$	276,165.07	\$	130,229.92

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Net Indusbib Fuel Samphonent IFE	Line	Reconciliation Adjustment (RA)		January 2007	Residential January 2007			Non-Residential January 2007		Voltage Reduction January 2007	
2 Ratio Metered Sales/Generation Sales 0,938933		Fuel Component (FC)									
3 Supers			\$		\$		s		\$		
S											
Sc Make Whole Payments & Secondary MISO Costs \$ 1,289,219.39 \$ 1,289,219.39 \$ 1,289,219.39 \$ 1,289,219.39 \$ 1,289,219.39 \$ 1,289,219.39 \$ 1,289,219.39 \$ 1,289,219.39 \$ 1,289,219.39 \$ 1,180,680,076.40 \$ 4,068,076.											
Net Fuel Cost (Line 3 + Line 4 + Line 5 \$ 40,688,076.40 \$ 40,688,076.40 \$ \$ 40,688,076.40 \$ \$ 40,688,076.40 \$ \$ 40,688,076.40 \$ \$ 40,688,076.40 \$ \$ 40,688,076.40 \$ \$ 40,688,076.40 \$ \$ 40,688,076.40 \$ \$ 19,177.03.398 \$ 1,1917.703.398 \$ 1,1917.703.398 \$ 1,1917.703.398 \$ 1,1917.703.398 \$ 1,1917.703.398 \$ 1,1917.703.398 \$ 1,1917.703.398 \$ 1,1917.703.398 \$ 1,1917.703.398 \$ 1,1917.703.398 \$ 1,1917.703.398 \$ 1,1917.703.398 \$ 1,1917.003.393 \$ 1,117.108.393 \$ 1,17.108.393	-	· · · · · · · · · · · · · · · · · · ·	•						-	-	
Total Generation and Purchase Power (per books)			3								
Seases (Why) (1-Line 2)*(Line 8)			- 3		Þ	<u>'</u>	\$		<u> </u>		
10 Total Generation After Losses (AWh) (Line 8-Line 9) 1,800,595,005 1											
11 NWh Subject to FPP 1,799 421,453 68,741,003 812,140,084 300,540,368 18 24,850	-			·							
Ratio of FPP Sales to Total Generation (Line 11/Line 10) \$2,181,468.625 \$8,465.458.34 \$1,0,011.250.82 \$3,704,761.00 \$1,000 \$											
Amount Recovered in Base Rates (@ 1.237 #kWh x Line 10) \$ 2,181,468.25 \$ 8,465,468.34 \$ 10,011,250.25 \$ 3,70,761.09 Amount Recovered (Line 13 + Line 14) \$ 35,136,862.46 \$ 13,423,835.71 \$ 15,869,606.95 \$ 2,138,655.91 Total Actual Fuel Costs Recovered (Line 13 + Line 14) \$ 35,136,862.46 \$ 13,423,835.71 \$ 15,869,606.95 \$ 5,843,417.06 Total Actual Fuel Costs Attributable to FPP Sales (Line 16 - Line 15) \$ 40,639,508.78 \$ 15,510,804.34 \$ 13,341,302.46 \$ 6,787,501.98 Luder/(Over) Recovery of Fuel Costs (Line 16 - Line 15) \$ 5,502,7462.95 \$ 2,086,986.87 \$ 2,471,892.77 \$ 944,084.86 Emissions Allowance Component (EA) \$ 1,799,421,463 \$ 886,741,003 \$ 812,140,084 \$ 300,540,386 E A Expense Allocated to FPP \$ 2,408,327.01 \$ 919,127.03 \$ 1,086,959.87 \$ 402,240.11 E A Expense Allocated to FPP \$ 2,408,327.01 \$ 919,127.03 \$ 1,086,959.87 \$ 402,240.11 E A Expense Allocated to FPP \$ 3,3977,392.00 \$ 1,1496,054.81 \$ 1,086,959.87 \$ 402,240.11 E A Expense Racovered in Base Rates (Line 18 x 0.0126 p/kWth) \$ 2,267,271.05 \$ 86,529.35 \$ 10,286,958.87 \$ 37,866.00 E A Revenue in FPP (per books) \$ 1,509,004.99 \$ (57,527.76) \$ (681,092.34) \$ (25,244.87) E A Revenue in FPP (per books) \$ 1,808,974.57 \$ 862,393.64 \$ 817,919.09 \$ 298,673.01 Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23) \$ 3,544,786.66 \$ 13,354,839.61 \$ 1,400,341.08 \$ 3,448,248.24 \$ 1,230,703 E R A Actual RA recovery through FPP \$ 7,352,692.61 \$ 2,674,343.89 \$ 3,448,248.24 \$ 1,230,703 Under/(Over) Recovery of RA (Line 25 - Line 26) \$ 1,692,695.65 \$ 17,398.80 \$ 3,784,081.76 \$ 3,744,024.21 Under/(Over) Recovery of RA (Line 25 - Line 26) \$ 2,686,001.65 \$ 17,398.80 \$ 3,748,081.76 \$ 3,744,021.75 Under/(Over) Recovery of RA (Line 11 x Line 29 Line 30 \$ 2,566,001.65 \$ 3,74,055.25 \$ 3,739,07 \$ 115,511.48 Under/(Over) Recovery of Losses (Line 17 + Line 24 + Line 27 + L											
Amount Recovered vila FPP (per books) \$12,955,394.21 \$1,868,379.37 \$5,868,388.87 \$2,138,655.97 \$1,5161			\$								
15 Total Fuel Costs Recovered (Line 13 + Line 14) 16 Total Actual Fuel Costs Attributable to FPP Sales (Line 7 x Line 12) 17 Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15) 18 XWh Subject to FPP (Line 11) 19 EA Expense Allocated to FPP 19 \$ 2,408,327.01 \$ 919,127.03 \$ 12,140,084 \$ 300,540,366 \$ 12,471,692.77 \$ 944,084 86 \$ 19											
Total Actual Fuel Costs Attributable to FPP Sales (Line 7 x Line 12) Under/(Over) Recovery of Fuel Costs (Line 16 - Line 15) Emissions Allowance Component (EA) Emissions Allowance Component (EA) Existions Allowance Component (EA) 1		·, ·			:				_		
Emissions Allowance Component (EA) Emissions Allowance Component (EA) Emissions Allowance Component (EA) 1,799,421,463 \$686,741,003 \$12,140,084 \$300,540,366 \$1,809,886 \$1,809,898,898,998 \$1,088,959,87 \$402,240,11 \$1,799,421,463 \$1,089,959,87 \$1,088,959,97 \$1,088,959,97 \$1,088,959,97 \$1,088,959,97 \$1,088,959,97 \$1,089,999,999,999,999,999,999,999,999,999											
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1,799,421,453 586,741,003 812,140,084 300,540,366 19 EA Expense Allocated to FPP 2,408,327.01 9,1127.03 1,086,959.87 402,240.11 2,408,327.01 9,1127.03 1,086,959.87 402,240.11 2,408,327.01 1,495,054.81 1,768,052.21 5,664,284,981 2,408,327.01 1,495,054.81 1,768,052.21 5,664,284,981 1,768,052.21 5,664,954,981 1,768,052.21 5,664,284,981 1,768,052.21 5,664,954,981 1,768,052.21 5,664,954,981 1,768,052.21 5,664,284,981 1,768,052.21 5,664,954,981 1,768,052.21 5,664,954,981 1,768,052.21 5,664,954,981 1,768,052.21 5,664,954,981 1,768,052.21 1,768,05										***************************************	
1,799,421,453 586,741,003 812,140,084 300,540,366 19 EA Expense Allocated to FPP 2,408,327.01 9,1127.03 1,086,959.87 402,240.11 2,408,327.01 9,1127.03 1,086,959.87 402,240.11 2,408,327.01 1,495,054.81 1,768,052.21 5,664,284,981 2,408,327.01 1,495,054.81 1,768,052.21 5,664,284,981 1,768,052.21 5,664,954,981 1,768,052.21 5,664,284,981 1,768,052.21 5,664,954,981 1,768,052.21 5,664,954,981 1,768,052.21 5,664,284,981 1,768,052.21 5,664,954,981 1,768,052.21 5,664,954,981 1,768,052.21 5,664,954,981 1,768,052.21 5,664,954,981 1,768,052.21 1,768,05		Emissions Allowance Component (EA)									
EA Sales Margin Allocated to FPP \$ (3,917,392.00) \$ (1,496.054.81) \$ (1,768.052.21) \$ (654,284.98) Net EA Cost (Line 19 + Line 20) \$ (1,500,064.99) \$ (575,927.78) \$ (661,092.34) \$ (252,044.87) EA Expense Recovered in Base Rates (Line 18 x 0.0126 ¢/kWh) \$ 226,727.10 \$ 86,529.36 \$ 102,329.65 \$ 37,868.09 EA Expense Recovered in Base Rates (Line 18 x 0.0126 ¢/kWh) \$ 226,727.10 \$ 86,529.36 \$ 102,329.65 \$ 37,868.09 EA Revenue in FPP (per books) \$ 1,808,974.57 \$ 692,382.47 \$ 817,919.09 \$ 298,673.01 Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23) \$ (3,544,766.66) \$ (1,354,839.61) \$ (1,601,341.08) \$ (588,585.97) Reconciliation Adjustment Amortization (RA) EA Actual RA recovery through FPP \$ 7,352,692.61 \$ 2,674,343.89 \$ 3,448,248.24 \$ 1,230,010.48 Actual RA recovery through FPP \$ 7,385,298.06 \$ 2,656,975.09 \$ 3,784,081.76 \$ 1,444,241.21 Under/(Over) Recovery of RA (Line 25 - Line 26) \$ (632,696.45) \$ 17,388.80 \$ (335,833.52) \$ (214,230.73) System Loss Component (SLA) Losses in Base Rates (From Case No. 92-1464-EL-AIR) (cents per kWh) D.0999 / 0.0882 Total Losses Recovered in Base Rates (Line 11 x Line 28) \$ 1,762,458.80 \$ 686,054.26 \$ 811,327.94 \$ 266,076.80 Actual SLA recovery through FPP \$ 528,897.27 \$ 219,140.76 \$ 259,418.64 \$ 48,337.87 Actual Losses on FPP Sales (Line 1 - Line 3) x (line 12)) \$ 2,566,015.44 \$ 979,358.54 \$ 1,158,077.35 \$ 428,666.65 Under/(Over) Recovery of FPP Costs (Line 17 + Line 24 + Line 27 + Line 32) \$ 1,701,929.65 \$ 823,661.34 \$ 621,848.94 \$ 256,419.37 Net Under/(Over) Recovery of FPP Costs (Line 17 + Line 27 + Line 32) \$ 1,701,929.65 \$ 823,661.34 \$ 621,848.94 \$ 256,419.37	18	kWh Subject to FPP (Line 11)		1,799,421,453		686,741,003		812,140,084		300,540,366	
Net EA Cost (Line 19 + Line 20)			\$	2,408,327.01	\$	919,127.03	\$	1,086,959.87	\$	402,240.11	
22 EA Expense Recovered in Base Rales (Line 18 x 0.0126 ¢/kWh) \$ 226,727.10 \$ 86,529.36 \$ 102,329.65 \$ 37,868.09 23 EA Revenue in FPP (per books) \$ 1,808,974.57 \$ 692,382.47 \$ 817,919.09 \$ 298,673.01 24 Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23) \$ (3,544,766.66) \$ (1,354,839.61) \$ (1,601,341.08) \$ (388,585.97)	20	EA Sales Margin Allocated to FPP	\$	(3,917,392.00)	\$	(1,495,054.81)	\$	(1,768,052.21)	\$_	(654,284.98)	
EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23) EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23) EA Revenue in FPP (per books) Reconciliation Adjustment Amortization (RA) EA Amount from 1st Quarter Filing (spread evenly) RA Amount from 1st Quarter Filing (spread evenly) EA Catual RA recovery through FPP Under/(Over) Recovery of RA (Line 25 - Line 26) EA Revenue in FPP (per books) EA Reconciliation Adjustment Amortization (RA) EA Catual RA recovery through FPP EA Reconciliation Adjustment Amortization (RA) EA Catual RA recovery through FPP Under/(Over) Recovery of RA (Line 25 - Line 26) EA Revenue in FPP (per books) EA Reconciliation Adjustment Amortization (RA) EA Catual RA recovery through FPP EA Reconciliation Adjustment Amortization (RA) EA Catual RA recovery through FPP EA Catual RA recovery through FPP EA Catual RA recovery (Inder Case No. 92-1464-EL-AIR) (cents per kWh) EA Catual RA recovery (Inder Case No. 92-1464-EL-AIR) (cents per kWh) EA Catual RA recovery (Inder Case No. 92-1464-EL-AIR) (cents per kWh) EA Catual Losses Recovered in Base Rates (Line 11 x Line 28) EA Catual RA recovery through FPP EA Catual RA recovery (Inder Case No. 92-1464-EL-AIR) EA Reconciliation Adjustment Amortization (RA) EA Catual RA recovery (Inder Case No. 92-1464-EL-AIR) EA Catual RA recovery (Inder Case No. 92-14	21	Net EA Cost (Line 19 + Line 20)	-\$	(1,509,064.99)	\$	(575,927.78)	\$	(681,092.34)	\$	(252,044.87)	
\$\\ \text{3,544,766.66} \cdot	22	EA Expense Recovered in Base Rates (Line 18 x 0.0126 ¢/kWh)	\$	226,727.10	\$					37,868.09	
Reconciliation Adjustment Amortization (RA) 25 RA Amount from 1st Quarter Filing (spread evenly) \$ 7,352,602.61 \$ 2,674,343.89 \$ 3,448,248.24 \$ 1,230,010.48 26 Actual RA recovery through FPP \$ 7,885,298.06 \$ 2,656,975.09 \$ 3,784,081.76 \$ 1,444,241.21 27 Under/(Over) Recovery of RA (Line 25 - Line 26) \$ (532,695.45) \$ 17,368.80 \$ (335,833.52) \$ (214,230.73) 28 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 0.0999 / 0.0882 0.0999 0.0999 0.0999 0.0882 29 Total Losses Recovered in Base Rates (Line 11 x Line 28) \$ 1,762,458.80 \$ 366,054.26 \$ 811,327.94 \$ 265,076.80 30 Actual SLA recovery through FPP \$ 526,897.27 \$ 219,140.76 \$ 259,418.64 \$ 259,418.64 \$ 48,337.87 31 Actual Losses on FPP Sales (Line 1 - Line 3) x (line 12)) \$ 2,586,001.54 \$ 979,358.54 \$ 1,158,077.35 \$ 428,565.65 32 Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30) \$ 276,645.47 \$ 74,163.52 \$ 87,330.77 \$ 115,151.18 33 Net Under/(Over) Recovery of FPP Costs (Page 5AG, Line 33) \$ 938,060.04 \$ 531,665.05 \$ 276,165.07 \$ 130,229.92											
25 RA Amount from 1st Quarter Filing (spread evenly) \$ 7,352,602.61 \$ 2,674,343.89 \$ 3,448,248.24 \$ 1,230,010.48 26 Actual RA recovery through FPP \$ 7,885,298.06 \$ 2,666,975.09 \$ 3,784,081.76 \$ 1,444,241.21 27 Under/(Over) Recovery of RA (Line 25 - Line 26) \$ (532,695.45) \$ 17,368.80 \$ (335,833.52) \$ (214,230.73) System Loss Component (SLA) 28 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 0.0999 / 0.0882 0.0999 0.0999 0.0999 0.0882 29 Total Losses Recovered in Base Rates (Line 11 x Line 28) \$ 1,762,458.80 \$ 686,054.26 \$ 811,327.94 \$ 265,076.80 30 Actual SLA recovery through FPP \$ 526,897.27 \$ 219,140.76 \$ 259,418.64 \$ 48,337.87 31 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12)) \$ 2,566,001.54 \$ 979,358.54 \$ 1,158,077.35 \$ 428,565.65 32 Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30) \$ 276,645.47 \$ 74,163.52 \$ 87,330.77 \$ 115,151.18 33 Net Under/(Over) Recovery of FPP Costs (Page 5AG, Line 33) \$ 938,060.04 \$ 531,665.05 \$ 276,165.07 \$ 130,229.92	24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	<u>.\$</u>	(3,544,766.66)	\$	(1,354,839.61)	\$	(1,601,341.08)	\$	(588,585.97)	
Actual RA recovery through FPP \$ 7,885,298.06 \$ 2,666,975.09 \$ 3,784,081.76 \$ 1,444,241.21 \$ 10			•	7 050 500 04	•	2.074.242.00	•	2 449 249 24	•	4 000 040 40	
System Loss Component (SLA) \$ (632,695.45) \$ 17,368.80 \$ (335,833.52) \$ (214,230.73) 28 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 0.0999 / 0.0882											
System Loss Component (SLA) 28 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 0.0999 / 0.0882 0.0999 0.0999 0.0999 0.0882 29 Total Losses Recovered in Base Rates (Line 11 x Line 28) \$ 1,762,458.80 \$ 686,054.26 \$ 811,327.94 \$ 265,076.80 30 Actual SLA recovery through FPP \$ 526,897.27 \$ 219,140.76 \$ 259,418.64 \$ 48,337.87 31 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12)) \$ 2,566,001.54 \$ 979,358.54 \$ 1,158,077.35 \$ 428,565.65 32 Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30) \$ 276,645.47 \$ 74,163.52 \$ 87,330.77 \$ 115,151.18 33 Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32) \$ 1,701,929.65 \$ 823,661.34 \$ 621,848.94 \$ 256,419.37 34 Net Under/(Over) Recovery of FPP Costs (Page 5AG, Line 33) \$ 938,060.04 \$ 531,665.05 \$ 276,165.07 \$ 130,229.92			-\$-				_				
28 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 0.0999 / 0.0882 0.0999 0.0999 0.0999 0.0999 0.0999 0.0999 0.0882 29 Total Losses Recovered in Base Rates (Line 11 x Line 28) \$ 1,762,458.80 \$ 686,054.26 \$ 811,327.94 \$ 265,076.80 30 Actual SLA recovery through FPP \$ 526,897.27 \$ 219,140.76 \$ 259,418.64 \$ 48,337.87 31 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12)) \$ 2,566,001.54 \$ 979,358.54 \$ 1,158,077.35 \$ 428,565.65 32 Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30) \$ 276,645.47 \$ 74,163.52 \$ 87,330.77 \$ 115,151.18 33 Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32) \$ 1,701,929.65 \$ 823,661.34 \$ 621,848.94 \$ 256,419.37 34 Net Under/(Over) Recovery of FPP Costs (Page 5AG, Line 33) \$ 938,060.04 \$ 531,665.05 \$ 276,165.07 \$ 130,229.92	21	Onder/(Over) Recovery of RA (Line 25 - Line 26)		(032,090.40)		17,356.00	Ψ	(000,000.02)	-	(214,200.70)	
29 Total Losses Recovered in Base Rates (Line 11 x Line 28) \$ 1,762,458.80 \$ 686,054.26 \$ 811,327.94 \$ 265,076.80 30 Actual SLA recovery through FPP \$ 526,897.27 \$ 219,140.76 \$ 259,418.64 \$ 48,337.87 31 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12)) \$ 2,566,001.54 \$ 979,358.54 \$ 1.158,077.35 \$ 428,565.65 32 Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30) \$ 276,645.47 \$ 74,163.52 \$ 87,330.77 \$ 115,151.18 33 Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32) \$ 1,701,929.65 \$ 823,661.34 \$ 621,848.94 \$ 256,419.37 34 Net Under/(Over) Recovery of FPP Costs (Page 5AG, Line 33) \$ 938,060.04 \$ 531,665.05 \$ 276,165.07 \$ 130,229.92	28		O	0999 / 0 0882		0 0999		0.0999		0.0882	
30 Actual SLA recovery through FPP \$ 526,897.27 \$ 219,140.76 \$ 259,418.64 \$ 48,337.87 31 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12)) \$ 2,566,001.54 \$ 979,358.54 \$ 1,158,077.35 \$ 428,565.65 32 Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30) \$ 276,645.47 \$ 74,163.52 \$ 87,330.77 \$ 115,151.18 33 Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32) \$ 1,701,929.65 \$ 823,661.34 \$ 621,848.94 \$ 256,419.37 34 Net Under/(Over) Recovery of FPP Costs (Page 5AG, Line 33) \$ 938,060.04 \$ 531,665.05 \$ 276,165.07 \$ 130,229.92					\$		\$		\$		
31 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12)) \$ 2,566,001.54 \$ 979,358.54 \$ 1.158,077.35 \$ 428,565.65 \$ Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30) \$ 276,645.47 \$ 74,163.52 \$ 87,330.77 \$ 115,151.18 \$ 142,565.65 \$ 1.158,077.35 \$ 428,565.65 \$ 276,645.47 \$ 74,163.52 \$ 87,330.77 \$ 115,151.18 \$ 1.158,077.35 \$ 428,565.65 \$ 276,645.47 \$ 74,163.52 \$ 87,330.77 \$ 115,151.18 \$ 1.158,077.35 \$ 428,565.65 \$ 87,330.77 \$ 115,151.18 \$ 1.158,077.35 \$ 428,565.65 \$ 87,330.77 \$ 115,151.18 \$ 1.158,077.35 \$ 428,565.65 \$ 87,330.77 \$ 115,151.18 \$ 1.158,077.35 \$ 428,565.65 \$ 87,330.77 \$ 115,151.18 \$ 1.158,077.35 \$ 115,151.18 \$ 1.158,077.35 \$ 115,151.18 \$ 1.158,077.35 \$ 1.158,077.		· · · · · · · · · · · · · · · · · · ·	-			•		·		•	
32 Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30) \$ 276,645.47 \$ 74,163.52 \$ 87,330.77 \$ 115,151.18 33 Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32) \$ 1,701,929.65 \$ 823,661.34 \$ 621,848.94 \$ 256,419.37 34 Net Under/(Over) Recovery of FPP Costs (Page 5AG, Line 33) \$ 938,060.04 \$ 531,665.05 \$ 276,165.07 \$ 130,229.92			\$			979,358.54	\$	1,158,077.35	\$	428,565.65	
33 Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32) \$ 1,701,929.65 \$ 823,661.34 \$ 621,848.94 \$ 256,419.37 34 Net Under/(Over) Recovery of FPP Costs (Page 5AG, Line 33) \$ 938,060.04 \$ 531,665.05 \$ 276,165.07 \$ 130,229.92							\$				
34 Net Under/(Over) Recovery of FPP Costs (Page 5AG, Line 33) \$ 938,060.04 \$ 531,665.05 \$ 276,165.07 \$ 130,229.92											
	33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	1,701,929.65	\$	823,661.34	\$	621,848.94	\$	256,419.37	
35 Net Adjustment for January 2007 (Line 33 - Line 34) To Page 3 Line 6 \$ 763,869.61 \$ 291,996.29 \$ 345,683.87 \$ 126,189.45	34	Net Under/(Over) Recovery of FPP Costs (Page 5AG, Line 33)	\$	938,060.04	\$	531,665.05	\$	276,165.07	\$	130,229.92	
	35	Net Adjustment for January 2007 (Line 33 - Line 34) To Page 3 Line 6	\$	763,869.61	\$	291,996.29	\$	345,683.87	\$	126,189.45	

Line	Reconciliation Adjustment (RA)		February 2007		Residential February 2007		Non-Residential February 2007		Voltage Reduction February 2007
	Fuel Component (FC)								
1	Net Includable Fuel	\$	43,230,393.30	\$	43,230,393.30	\$	43,230,393.30	\$	43,230,393.30
2	Ratio Metered Sales/Generation Sales		0,938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	40,590,442.87		40,590,442.87	\$	40,590,442.87		40,590,442.87
5	Coal Sales Margin Credits (per books current year contracts only)	\$	2,305,185.00		2,305,185.00		2,305,185.00		2,305,185.00
6	RSG Make Whole Payments & Secondary MISO Costs	_\$_	(2,342,147.24)		(2,342,147.24)		(2,342,147.24)		(2,342,147.24 <u>)</u>
7	Net Fuel Cost (Line 3 + Line 4 + Line 5 + Line 6)	\$	40,553,480.63	\$	40,553,480.63	\$	40,553,480.63	\$	40,553,480.63
8	Total Generation and Purchase Power (per books)		1,910,112,859		1,910,112,859		1,910,112,859		1,910,112,859
9	Losses (kWh) (1-Line 2)*(Line 8)		116,644,862		116,644,862		116,644,862		116,644,862
10	Total Generation After Losses (kWh) (Line 8-Line 9)		1,793,467,997		1,793,467,997		1,793,467,997		1,793,467,997
11	kWh Subject to FPP		1,813,888,033		755,941,337		793,543,324		264,403,372
	Ratio of FPP Sales to Total Generation (Line 11/Line 10)		101.14%		42.15%	_	44.25%	_	14,74%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	22,359,797.78		9,318,488.86		9,782,008.65		3,259,300.37
14	Amount Recovered via FPP (per books)	\$	13,084,686.49		5,454,847.89		5,723,407.27		1,906,431.33
15	Total Fuel Costs Recovered (Line 13 + Line 14)	\$	35,444,484.27		14,773,336.75		15,505,415.82		5,165,731.70
	Total Actual Fuel Costs Attributable to FPP Sales (Line 7 x Line 12)	\$	41,015,790.31		17,093,292.09		17,944,915.18		5,977,583.04
17	Under/(Over) Recovery of Fuel Costs (Line 16 - Line 15)		5,571,306.04	\$	2,319,955.34	\$	2,439,499.36	\$	811,851.34
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 11)		1,813,888,033		755,941,337		793,543,324		264,403,372
	EA Expense Allocated to FPP	\$	2,566,946.00		1,069,779.70		1,122,992.61		374,173,69
	EA Sales Margin Allocated to FPP	_\$_	(4,840,128.00)		(2,017,132.68)		(2,117,468.77)		(705,526.55)
	Net EA Cost (Line 19 + Line 20)	\$	(2,273,182.00)		(947,352.98)		(994,476.16)		(331,352.86)
22	EA Expense Recovered in Base Rates (Line 18 x 0.0126 ¢/kWh)	\$	228,549.89	-	95,248.61	\$	99,986.46		33,314.82
23	EA Revenue in FPP (per books)	\$	1,827,028.28		761,708.77		799,077.72		266,241.79
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(4,328,760.17)	. \$	(1,804,310.36)	\$	(1,893,540.34)	\$	(630,909.47)
	Reconciliation Adjustment Amortization (RA)								
25	RA Amount from 1st Quarter Filing (spread evenly)	\$	7,352,602.61	\$	2,674,343.89	\$	3,448,248.24	S	1,230,010.48
	Actual RA recovery through FPP		7,907,342.33		2,923,010.49		3,696,912.66		1,287,419.18
	Under/(Over) Recovery of RA (Line 25 - Line 26)	\$ \$	(554,739.72)	\$	(248,666,60)	\$	(248,664.42)	\$	(57,408.70)
	System Loss Component (SLA)								
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	٢	0.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 11 x Line 28)	s	1,781,138.95	\$	755,185.40	s	792,749,78	s	233,203,77
	Actual SLA recovery through FPP	\$	537,614.58		241,082.70		253,442.74	•	43,089.14
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12))	Š	2,670,045.86		1,112,739.10		1,168,178.07		389,128.69
	Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30)	- \$	351,292.33	\$		\$	121,985.55		112,835.78
	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	1,039,098.48	\$	383,449.38	\$	419,280.15		238,368.95

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Line	Reconciliation Adjustment (RA)		February 2007		February 2007		February 2007		February 2007		February 2007		Residential February 2007		Non-Residential February 2007		Voltage Reduction February 2007
	Fuel Component (FC)																
1	Net Includable Fuel	\$	43,407,897.83	\$	43,407,897.83	\$	43,407,897.83	s	43,407,897.83								
2	Ratio Metered Sales/Generation Sales	· -	0.938933	٠	0.938933	٠	0.938933	•	0.938933								
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	40.757.107.73	\$	40.757.107.73	S	40.757.107.73	\$	40.757.107.73								
5	Coal Sales Margin Credits (per books current year contracts only)	s	2,305 184.66	-	2,305,184.66	-	2,305,184.66		2,305,184,66								
6	RSG Make Whole Payments & Secondary MISO Costs		(2,340,654.81)	•	(2,340,654.81)	-	(2,340,654.81)		(2,340,654,81)								
7	Net Fuel Cost (Line 3 + Line 4 + Line 5 + Line 6)	<u>-\$</u> -\$	40,721,637.58		40,721,637.58		40,721,637.58		40,721,637.58								
8	Total Generation and Purchase Power (per books)	<u> </u>	1 912 359 642		1,912,359,642		1,912,359,642	 -	1,912,359,642								
9	Losses (kWh) (1-Line 2)*(Line 8)		116,782,066		116,782,066		116,782,066		116,782,066								
10			1,795,577,576		1,795,577,576		1,795,577,576		1,795,577,576								
11	kWh Subject to FPP		1,813,888,033		755,941,337		793,543,324		264,403,372								
12	·		101.02%		42.10%		44.19%		14.73%								
13	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	22,359,797.78		9,318,488.86	ŝ	9.782.008.55		3,259,300.37								
14	Amount Recovered via FPP (per books)	Š	13,084,686.49		5,454,847.89		5,723,407.27		1,906,431.33								
15	Total Fuel Costs Recovered (Line 13 + Line 14)	\$	35,444,484.27		14,773,336.75		15,505,415.82		5,165,731.70								
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 7 x Line 12)	\$	41,136,998,28		17,143,809.42		17,994,891.64		5,998,297.22								
17	Under/(Over) Recovery of Fuel Costs (Line 16 - Line 15)	\$	5,692,514.01		2,370,472.67		2,489,475.82		832.565.52								
• • •							2,100,110.02	Ť	302,000.02								
	Emissions Allowance Component (EA)																
1Ω	kWh Subject to FPP (Line 11)		1,813,888,033		755,941,337		793,543,324		264,403,372								
19	EA Expense Allocated to FPP	\$	2.567.789.00	¢	1,070,131.02	\$	1,123,361.41	œ	374,296.57								
	EA Sales Margin Allocated to FPP	\$	(4,840,128.00)	-	(2,017,132.68)		(2,117,468.77)		(705,526.55)								
21	Net EA Cost (Line 19 + Line 20)		(2,272,339.00)		(947,001.66)	_	(994,107.36)	_	(331 229.98)								
	EA Expense Recovered in Base Rates (Line 18 x 0.0126 ¢/kWh)	\$	228,549.89		95,248.61		99,986.46		33,314.82								
	EA Revenue in FPP (per books)		1,827,028.28		761,708.77		799,077.72		266,241.79								
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	<u>\$</u> \$	(4,327,917.17)		(1,803,959.04)		(1,893,171.54)		(630,786.59)								
24	Onder(Over) Necessery St. E.A. 55565 (Little 21 - Little 22 - Little 25)	Ψ	(4,021,011.11)	Ÿ	(1,000,000.04)	Ψ.	(1,030,171.04)	4	(630,786.39)								
	Reconciliation Adjustment Amortization (RA)																
	RA Amount from 1st Quarter Filing (spread evenly)	\$	7,352,602.61		2,674,343.89		3,448,248.24		1,230,010.48								
26	Actual RA recovery through FPP	\$	7,907,342.33		2,923,010.49		3,696,912.66		1,287,419.18								
27	Under/(Over) Recovery of RA (Line 25 - Line 26)	\$	(554,739.72)	\$	(248,666.60)	\$	(248,664.42)	\$	(57,408.70)								
	System Loss Component (SLA)																
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	(0.0999 / 0.0882		0.0999		0.0999		0.0882								
	Total Losses Recovered in Base Rales (Line 11 x Line 28)	\$	1,781,138.95		755,185.40		792,749.78	\$	233,203.77								
30	Actual SLA recovery through FPP	\$	537,614.58	\$	241,082.70		253,442.74		43,089.14								
31	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12))	\$	2,677,828.16	\$	1,115,982.63	\$	1,171,384.15	\$	390,461.38								
32	Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30)	\$	359,074.63	\$	119,714.53	\$	125,191.63	\$	114,168.47								
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	1,168,931.75	\$	437,561.56	\$	472,831.49	\$	258,538.70								
34	Net Under/(Over) Recovery of FPP Costs (Page 5Al, Line 33)	\$	1,039,098.48	\$	383,449.38	\$	419,280.15	\$	236,368.95								
35	Net Adjustment for February 2007 (Line 33 - Line 34) To Page 3 Line 5		129,833.27	\$	54,112.18	s	53,551.34	\$	22,169.75								
-55	recording to the design and the control of the control of		120,000.21	Ψ	07,112.10	<u> </u>	20,001.04	Ψ	22,100.13								

									
Line	Reconciliation Adjustment (RA)		March 2007		Residential March 2007	N	lon-Residential March 2007		Voltage Reduction March 2007
	Fuel Component (FC)								
1	Net Includable Fuel	\$	40,231,784.46	\$	40,231,784.46	\$	40,231,784.46	\$	40,231,784.46
2	Ratio Metered Sales/Generation Sales	-	0.938933		0.938933	-	0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	37,774,950.08	\$	37,774,950.08	\$	37,774,950.08	\$	37,774,950.08
5	Coal Sales Margin Credits (per books current year contracts only)	\$	2,508,283.00	\$	2,508,283.00	\$	2,508,283.00	\$	2,508,283.00
6	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,335,917.69)	\$	(1,335,917.69)	\$	(1,335,917.69)	Ş	(1,335,917.69)
7	Net Fuel Cost (Line 3 + Line 4 + Line 5 + Line 6)	\$	38,947,315.39	\$	38,947,315.39	\$	38,947,315.39	\$	38,947,315.39
8	Total Generation and Purchase Power (per books)		1,764,211,884		1,764,211,884		1,764,211,884		1,764,211,884
9	Losses (kWh) (1-Line 2)*(Line 8)		107,735,127		107,735,127		107,735,127		107,735,127
10	Total Generation After Losses (kWh) (Line 8-Line 9)		1,656,476,757		1,656,476,757		1,656,476,757		1,656,476,757
11	kWh Subject to FPP		1,681,163,172		644,395,636		764,485,095		272,282,441
12	Ratio of FPP Sales to Total Generation (Line 11/Line 10)		101,49%		38.90%		46.15%		16.44%
13	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	20,723,698.42	\$	7,943,465.00	\$	9,423,807.77	\$	3,356,425.65
14	Amount Recovered via FPP (per books)	\$	12,159,604.63	\$	4,650,575.79	\$	5,544,065.45	\$	1,964,963.39
15	Total Fuel Costs Recovered (Line 13 + Line 14)	-\$	32,883,303.05	\$	12,594,040.79	\$	14,967,873.22	\$	5,321,389.04
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 7 x Line 12)	\$	39,527,630.38	\$	15,150,505.68	\$	17,974,186.05	\$	6,402,938.65
	Under/(Over) Recovery of Fuel Costs (Line 16 - Line 15)	\$	6,644,327.33	\$	2,556,464.89	\$	3,006,312.83	\$	1,081,549.61
	Emissions Allowance Component (EA)								
	kWh Subject to FPP (Line 11)		1,681,163,172	_	644,395,636	_	764,485,095	_	272,282,441
	EA Expense Allocated to FPP	\$	1,985,618.25		761,094.32		902,931.72		321,592.21
	EA Sales Margin Allocated to FPP	\$	(166,611.00)		(63,862.57)		(75,763.99)		(26,984.44)
21		\$	1,819,007.25		697,231.75		827,167.73		294,607.77
	EA Expense Recovered in Base Rates (Line 18 x 0.0126 ¢/kWh)	\$	211,826.56		81,193.85		96,325.12		34,307.59
23			1,697,855.97		649,401.13		774,038.78		274,416.06
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(90,675.28)	\$	(33,363.23)	\$	(43,196.17)	Ş	(14,115.88)
	Reconciliation Adjustment Amortization (RA)								
-10	RA Amount from 1st Quarter Filing (spread evenly)	3	7,352,602.61	¢	2,674,343.89	£	3,448,248,24	s	1,230,010.48
26	Actual RA recovery through FPP	\$	7,400,053.52		2,492,036.83		3,581,070,63		1,326,946.06
27	Under/(Over) Recovery of RA (Line 25 - Line 26)	<u>-</u>	(47,450.91)		182,307.06		(132,822.39)		(96,935.58)
21	Oliden (Over) Necovery of TAA (Line 25 - Line 25)	<u> </u>	(47,400.01)	Ψ	102,001.00		(102,022.00)	<u> </u>	(00,000.00)
	System Loss Component (SLA)								
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.	.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 11 x Line 28)	\$	1,647,624.96	\$	643,751.24	\$	763,720.61	\$	240,153.11
	Actual SLA recovery through FPP	\$	495,450.29	\$	205,537.06	\$	245,501.16	\$	44,412.07
31		\$	2,493,441.21	\$	955,708.57		1,133,829.07		403,903.57
	Under/(Oyer) Recovery of Losses (Line 31 - Line 29 - Line 30)	\$	350,365,96	\$	106,420.27	\$	124,607.30		119,338.39
	The state of the s	<u></u>							
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	6,856,567.10	\$	2,811,828.99	\$	2,954,901.57	\$	1,089,836.54

Line	Reconciliation Adjustment (RA)		March 2007		Residential March 2007	ı	Non-Residential March 2007		Voltage Reduction March 2007
	Fuel Component (FC)								
1	Net Includable Fuel	\$	40,282,914.35	\$	40,282,914.35	\$	40,282,914.35	\$	40,282,914.35
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	37,822,957.62	-	37,822,957.62	•	37,822,957.62		
5	Coal Sales Margin Credits (per books current year contracts only)	5	2,508,283.00		2,508,283.00		2,508,283.00		2,508,283.00
6	RSG Make Whole Payments & Secondary MISO Costs	<u> \$ </u>	(1,420,652.18)		_(1,420,652.18)		(1,420,852,18)		
7	Net Fuel Cost (Line 3 + Line 4 + Line 5 + Line 6)	<u>\$</u>	38,910,588.44	\$	38,910,588.44	\$	38,910,588,44		
8	Total Generation and Purchase Power (per books)		1,765,600,521		1,765,600,521		1,765,600,521		1,765,600,521
9	Losses (kWh) (1-Line 2)*(Line 8)		107,819,927		107,819,927		107,819,927		107,819,927
	Total Generation After Losses (kWh) (Line B-Line 9)		1,657,780,594		1,657,780,594		1,657,780,594		1,657,780,594
11	kWh Subject to FPP		1,681,163,172		644,395,636		764,485,095		272,282,441
	Ratio of FPP Sales to Total Generation (Line 11/Line 10)		101.41%		38.87%		46.11%		16.43%
	**************************************	\$	20,723,698.42		7,943,465.00			\$	3,356,425.65
	Amount Recovered via FPP (per books)	<u>\$</u> _	12,159,604.63		4,650,575.79			\$	1,964,963.39
	Total Fuel Costs Recovered (Line 13 + Line 14)	\$	32,883,303.05		12,594,040.79		14,967,873.22		5,321,389.04
	Total Actual Fuel Costs Attributable to FPP Sales (Line 7 x Line 12)	\$		\$	15,124,545.73		17,941,672,33		6,393,009.68
17	Under/(Over) Recovery of Fuel Costs (Line 16 - Line 15)	<u>»</u>	6,575,924.69	\$	2,530,504.94	\$	2,973,799.11	\$	1,071,620.64
18	Emissions Allowance Component (EA) kWh Subject to FPP (Line 11)		1,681,163,172		644,395,636		764,485,095		272,282,441
	EA Expense Allocated to FPP	\$	1,985,787.00	\$	761,159.00	\$	903,008,46	\$	321,619.54
	BA Sales Margin Allocated to FPP	\$	(166,611.00)		(63,862.57)		(75,763.99)		(26,984.44)
	Net EA Cost (Line 19 + Line 20)	\$	1,819,176.00		697,296.43		827,244.47		294,635.10
	EA Expense Recovered in Base Rates (Line 18 x 0.0126 ¢/kWh)	\$	211,826.56		81,193.85		96,325.12		34,307.59
	EA Revenue in FPP (per books)	\$	1,697,855.97		649,401.13	-	774,038.78		274,416.06
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(90,506.53)		(33,298.55)		(43,119.43)		(14,088.55)
	Reconciliation Adjustment Amortization (RA)								
	RA Amount from 1st Quarter Filing (spread evenly)	\$	7,352,602.61		2,674,343.89		3,448,248.24	-	1,230,010.48
		\$	7,400,053.52		2,492,036.83		3,581,070.63		1,326,946.06
27	Under/(Over) Recovery of RA (Line 25 - Line 26)	\$	(47,450.91)	\$	182,307.06	\$	(132,822,39)	<u>\$</u>	(96,935.58)
	System Loss Component (SLA)		0000 (0.000		0.0000		0.000		
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		.0999 / 0.0882	•	0.0999	٠	0.0999		0.0882
		\$	1,647,624.96		643,751.24		763,720,61		240,153.11
		\$	495,450.29		205,537.06		245,501.16		44,412.07
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12))	\$	2,494,642.12			\$	1,134,286.05		404,170.89
32	Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30)	4	351,566.87	\$	106,896.88	\$	125,064.28		119,605.71
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	6,789,534.12	\$	2,786,410.33	\$	2,922,921.57	\$	1,080,202.22
34	Net Under/(Over) Recovery of FPP Costs (Page 5AK, Line 33)	\$	6,856,567.10	\$	2,811,828.99	\$	2,954,901.57	\$	1,089,836.54
35	Net Adjustment for March 2007 (Line 33 - Line 34) To Page 3 Line 4	\$	(67,032.98)	\$	(25,418.66)	\$	(31,980.00)	\$	(9,634.32)