Large Filing Separator Sheet

Case Number: 07-829-GA-AIR
07-830-GA-ALT
07-831-GA-AAM

Date Filed: 8/30/2007

Section: 2 of 2

Number of Pages: 122

Description of Document: Volume 1
Application, Alt. Reg. Exhibits,
Sections A-D and F Schedules,
and Schedules S-1 - S-3

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Mirrored CWIP Allowances

Data: Actual
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
V. H. Friscic

Line No. (A)	Project No. (B)	Description of Project (C)	Prior Case Reference(s) (D)	Effective Date of Rates Including CWIP (E)	In Service Date of Project (F)	Allowance Included in Rates (G)

NOT APPLICABLE

SECTION C

Operating Income

Company	The East Ohio Gas Company d/b/a Dominion East Ohio
Case No.	07-0829-GA-AIR
Test Year	Twelve Months Ended December 31, 2007
Date certain	March 31, 2007

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Jurisdictional Proforma Income Statement
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
J. A. Murphy

Line No.	Description	Adjusted Revenue & Expenses	Proposed Increase	Proforma Revenue & Expenses
1	Operating Revenues	$ 1,053,896,931	$ 75,007,378	$ 1,128,904,309
2	<u>Operating Expenses</u>			
3	Operating & Maintenance	854,355,340	2,541,626	856,896,966
4	Depreciation	48,661,472	-	48,661,472
5	Taxes - Other	99,774,589	3,409,954	103,184,543
6	Operating Expenses Before Income Taxes	1,002,791,401	5,951,580	1,008,742,981
7	Income Taxes	4,898,870	24,169,529	29,068,399
8	Total Operating Expenses	1,007,690,271	30,121,109	1,037,811,380
9	Net Operating Income	$ 46,206,660	$ 44,886,269	$ 91,092,929
10	Rate Base	$ 1,071,881,705		$ 1,071,881,705
11	Rate of Return	4.31%		8.50%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Adjusted Test Year Operating Income
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC 2.1 Unadj

Schedule C-2
Page 1 of 1
Witness Responsible:
V. H. Friscic

Line No.	Description	Unadjusted Revenue & Expenses	Adjustments	Adjusted Revenue & Expenses
1	Operating Revenues:			
2	Base Revenues	$ 337,572,199	$ (13,774,631)	$ 323,797,568
3	Gas Cost revenues	521,728,732	(56,995,032)	464,733,700
4	Riders	210,095,451	15,985,181	226,080,632
5	Other Operating Revenues	75,958,881	(36,673,850)	39,285,031
6	Total Operating Revenues	1,145,355,263	(91,458,332)	1,053,896,931
7	Operating Expenses:			
8	Purchased Gas	509,175,362	(44,441,662)	464,733,700
9	Gas Cost Related Riders	28,676,193	7,294,563	35,970,756
10	Uncollectibles Expense Riders	147,570,834	(6,917,885)	140,652,949
11	Other Operation & Maintenance	154,733,816	58,264,118	212,997,934
12	Total Operation and Maintenance	840,156,206	14,199,134	854,355,340
13	Depreciation	57,844,882	(9,183,410)	48,661,472
14	Tax Related Riders	53,608,925	(4,151,999)	49,456,926
15	Taxes Other Than Income Tax	50,942,031	(624,368)	50,317,663
16	Operating Expenses Before Fed Income Taxes	1,002,552,044	239,357	1,002,791,401
17	Federal Income Taxes	36,993,060	(32,094,190)	4,898,870
18	Total Operating Expenses	1,039,545,104	(31,854,833)	1,007,690,271
19	Net Operating Income	$ 105,810,159	$ (59,603,499)	$ 46,206,660

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Operating Revenue and Expenses by Accounts - Jurisdictional Allocation
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC 2.1 Unadj

Schedule C-2.1
Page 1 of 8
Witness Responsible:
V. H. Friscic

Line No.	Account No.	Acount Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/ Description (4)
1		OPERATING REVENUES				
2		Gas Sales Revenue				
3	480	Residential - Base Revenue	$ 77,158,516	100%	$ 77,158,516	
4		Gas Cost Revenue	386,466,778	100%	386,466,778	
5		Riders	62,024,791	100%	62,024,791	
6	481	Non Residential - Base Revenue	19,585,797	100%	19,585,797	
7		Gas Cost Revenue	135,261,954	100%	135,261,954	
8		Riders	21,118,468	100%	21,118,468	
9		Total Gas Sales Revenue	701,616,305		701,616,305	
10	489	Transportation Gas Revenue				
11		Base Revenue	240,827,886	100%	240,827,886	
12		Riders	126,952,191	100%	126,952,191	
13		Total Transportation	367,780,077		367,780,077	
14		Other Revenues				
15	487	Forfeited Discounts	104,158	100%	104,158	
16	488	Misc Serv Revenues	304,318	100%	304,318	
17	489	Revenue from Storing Gas of Others	12,916,741	100%	12,916,741	
18	490	Sale of Products Extracted	151,500	100%	151,500	
19	492	Incidental Gasoline & Oil Sales	316,238	100%	316,238	
20	495	Other Gas Revenues	39,407,204	100%	39,407,204	
		Total Other Revenues	53,200,159		53,200,159	
21	422	Nonregulated Sales - Sale of Storage	22,758,722	100%	22,758,722	
22		TOTAL OPERATING REVENUES	$ 1,145,355,263		$ 1,145,355,263	
23		PURCHASED GAS				
24	804	Natural Gas Citygate Purchases	$ 509,175,362	100%	$ 509,175,362	
25	805	Other Gas Purchases	117,794,465	100%	117,794,465	
26	805.1	Purchased Gas Cost Adjustments	(89,118,272)	100%	(89,118,272)	
27		TOTAL PURCHASED GAS COST EXPENSE	$ 537,851,555		$ 537,851,555	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Operating Revenue and Expenses by Accounts - Jurisdictional Allocation
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC 2.1 Unadj

Witness Responsible:
V. H. Friscic

Line No.	Account No.	Acount Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/ Description (4)
1		PRODUCTION				
2		Operation:				
3	750	Supervision and Engineering	$ 26,055	100%	$ 26,055	
4	751	Production Maps and Records	93,209	100%	93,209	
5	753	Field Line Expenses	283,390	100%	283,390	
6	754	Field Compressor Station Expense	1,204,499	100%	1,204,499	
7	755	Field Compressor Station Fuel and Power	-	100%	-	
8	756	Field Measuring and Regulating Station Expense	58,077	100%	58,077	
9	759	Other Expenses	75,781	100%	75,781	
10		Total Operation Expenses	1,741,010		1,741,010	
11		Maintenance:				
12	764	Field Lines	726,043	100%	726,043	
13	765	Field Compressor Station Equipment	689,112	100%	689,112	
14	766	Field Measuring and Regulating Station Equipment	190,122	100%	190,122	
15		Total Maintenance Expenses	1,605,278		1,605,278	
16		Total Production Expenses	$ 3,346,288		$ 3,346,288	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Operating Revenue and Expenses by Accounts - Jurisdictional Allocation
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC 2.1 Unadj

Witness Responsible:
V. H. Friscic

Line No.	Account No.	Acount Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/ Description (4)
1		STORAGE				
2		Operation:				
3	814	Supervision and Engineering	$ 116,479	100%	$ 116,479	
4	815	Maps and Records	57,637	100%	57,637	
5	816	Well Expenses	1,173,586	100%	1,173,586	
6	817	Lines Expenses	196,100	100%	196,100	
7	818	Compressor Station Expense	1,068,816	100%	1,068,816	
8	819	Compressor Station Fuel and Power	-	100%	-	
9	820	Measuring and Regulating Station Expense	227,316	100%	227,316	
10	823	Gas Losses	-	100%	-	
11	824	Other Expenses	44,915	100%	44,915	
12	825	Storage Well Royalties	1,074,900	100%	1,074,900	
13		Total Operation Expenses	3,959,749		3,959,749	
14		Maintenance:				
15	832	Reservoirs and Wells	1,513,532	100%	1,513,532	
16	833	Lines	414,666	100%	414,666	
17	834	Compressor Station Equipment	811,351	100%	811,351	
18	835	Measuring and Regulating Station Equipment	1,167,561	100%	1,167,561	
19		Total Maintenance Expenses	3,907,109		3,907,109	
20		Total Storage Expenses	$ 7,866,858		$ 7,866,858	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Operating Revenue and Expenses by Accounts - Jurisdictional Allocation
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC 2.1 Unadj

Witness Responsible:
V. H. Friscic

Line No.	Account No.	Acount Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/ Description (4)
1		TRANSMISSION				
2		Operation:				
3	850	Supervision and Engineering	$ 361,321	100%	$ 361,321	
4	851	System Control & Load Dispatching	53,802	100%	53,802	
5	852	Communication System Expense	7,065	100%	7,065	
6	853	Compressor Station Labor & Expenses	309,099	100%	309,099	
7	854	Gas for Compressor Station Fuel	-	100%	-	
8	856	Mains	1,216,235	100%	1,216,235	
9	857	Measuring and Regulating Station Expenses	347,370	100%	347,370	
10	859	Other Expenses	1,365,683	100%	1,365,683	
11		Total Operation Expenses	3,660,575		3,660,575	
12		Maintenance:				
13	863	Mains	3,630,569	100%	3,630,569	
14	864	Compressor Station Equipment	17,709	100%	17,709	
15	865	Measuring and Regulating Station Expenses	205,296	100%	205,296	
16	867	Other Equipment	185,557	100%	185,557	
17		Total Maintenance Expenses	4,039,132		4,039,132	
18		*Total Transmission Expense*	$ 7,699,707		$ 7,699,707	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Operating Revenue and Expenses by Accounts - Jurisdictional Allocation
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC 2.1 Unadj

Witness Responsible:
V. H. Friscic

Line No.	Account No.	Acount Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/ Description (4)
1		DISTRIBUTION				
2		Operation:				
3	870	Supervision and Expenses	$ 1,149,243	100%	$ 1,149,243	
4	871	Distribution Load Dispatching	1,288,580	100%	1,288,580	
5	874	Mains and Services	11,033,476	100%	11,033,476	
6	875	Measuring Regulating Station Expenses - General	2,077,922	100%	2,077,922	
7	876	Measuring Regulating Station Expenses - Industrial	195,524	100%	195,524	
8	878	Meter and House Regulator Expenses	11,957,657	100%	11,957,657	
9	879	Customer Installations Expenses	1,106,850	100%	1,106,850	
10	880	Other Expenses	12,307,177	100%	12,307,177	
11	881	Rents	77,512	100%	77,512	
12		*Total Operation Expenses*	41,193,941		41,193,941	
13		Maintenance:				
14	886	Structures and Improvements	162,861	100%	162,861	
15	887	Mains	17,536,537	100%	17,536,537	
16	889	Measuring Regulating Station Equipment - General	344,084	100%	344,084	
17	890	Measuring Regulating Station Equipment - Industrial	156,204	100%	156,204	
18	892	Services	2,794,650	100%	2,794,650	
19	893	Meters and House Regulators	861,804	100%	861,804	
20	894	Other Equipment	214,264	100%	214,264	
21		Total Maintenance Expense	22,070,406		22,070,406	
22		Total Distribution Expense	$ 63,264,347		$ 63,264,347	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Operating Revenue and Expenses by Accounts - Jurisdictional Allocation
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC 2.1 Unadj

Witness Responsible:
V. H. Friscic

Line No.	Account No.	Acount Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/ Description (4)
1		CUSTOMER ACCOUNTS				
2		Operation:				
3	902	Meter Reading Expense	$ 8,797,687	100%	$ 8,797,687	
4	903	Customer Records and Collections	13,311,159	100%	13,311,159	
5	904	Uncollectible Accounts - PIPP	99,041,323	100%	99,041,323	
6	904	Uncollectible Accounts - Tracker	48,529,511	100%	48,529,511	
7	904	Uncollectible Accounts - Non Tracker	150,354	100%	150,354	
8		Total Customer Accounts Expenses	$ 169,830,034		$ 169,830,034	
9		CUSTOMER SERVICE AND INFORMATION EXPENSE				
10		Operation:				
11	907	Supervision	$ 3,010,627	100%	$ 3,010,627	
12	908	Customer Assistance Expense - Weatherization	3,000,000	100%	3,000,000	
13	908	Customer Assistance Expense	503,783	100%	503,783	
14	909	Information and Instructional Expense	419,544	100%	419,544	
15	910	Miscellaneous Expense	2,480,062	100%	2,480,062	
16		*Total Customer Service & Information Expense*	$ 9,414,016		$ 9,414,016	
17		SALES				
18		Operation:				
19	911	Supervision	$ 101,443	100%	$ 101,443	
20	912	Demonstrating & Selling Expense	103,057	100%	103,057	
21	913	Advertising Expense	260,510	100%	260,510	
22	916	Miscellaneous Expense	17,928	100%	17,928	
23		Total Sales Expense	$ 482,939		$ 482,939	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Operating Revenue and Expenses by Accounts - Jurisdictional Allocation
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC 2.1 Unadj

Witness Responsible:
V. H. Friscic

Line No.	Account No.	Acount Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/ Description (4)
1		ADMINISTRATIVE AND GENERAL				
2		Operation:				
3	920	Salaries	$ 3,562,523	100%	$ 3,562,523	
4	920	Salaries - Severance	437,991	100%	437,991	
5	920	Salaries - Restricted Stock Awards	540,111	100%	540,111	
6	921	Office Supplies and Expenses	2,998,394	100%	2,998,394	
7	922	Administrative Expense Transferred - Credit	(10,309,640)	100%	(10,309,640)	
8	923	Outside Services Employed	58,709,255	100%	58,709,255	
9	924	Property Insurance	146,000	100%	146,000	
10	925	Injuries and Damages	3,635,941	100%	3,635,941	
11	926	Employee Benefits	(21,748,618)	100%	(21,748,618)	
12	928	Regulatory Commission Expenses	340,591	100%	340,591	
13	930	Miscellaneous Expenses	298,040	100%	298,040	
14	931	Rents	(23,092)	100%	(23,092)	
15		Total Operations Expense	38,587,496		38,587,496	
16		Maintenance:				
17	932	Other General Expenses	1,812,966	100%	1,812,966	
18		Total Maintenance	1,812,966		1,812,966	
19		Total Administrative & General Expense	$ 40,400,462		$ 40,400,462	
20		SUMMARY:				
21		OPERATION	$ 268,869,760		$ 268,869,760	
22		MAINTENANCE	$ 33,434,891		$ 33,434,891	
23		TOTAL OPERATION & MAINTENANCE EXPENSE	$ 302,304,651		$ 302,304,651	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Operating Revenue and Expenses by Accounts - Jurisdictional Allocation
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC 2.1 Unadj

Witness Responsible:
V. H. Friscic

Line No.	Account No.	Acount Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/ Description (4)
1		DEPRECIATION				
2	403	Depreciation Expense	$ 47,723,182	100%	$ 47,723,182	
3	404	Amortization of Plant	10,121,700	100%	10,121,700	
4		Total Depreciation Expense	$ 57,844,882		$ 57,844,882	
5		TAXES - OTHER				
6	408	Natural Gas Consumption (Mcf) Tax	$ 28,071,594	100%	$ 28,071,594	
7	408	Public Utilities Excise (Gross Receipts) Tax Rider	25,537,330	100%	25,537,330	
8	408	Other Public Utilities Excise (Gross Receipts) Tax	23,423,116	100%	23,423,116	
9	408	Real and Personal Property	19,064,596	100%	19,064,596	
10	408	Payroll	5,888,227	100%	5,888,227	
11	408	OCC/PUC	2,098,140	100%	2,098,140	
12	408	Other	467,952	100%	467,952	
13		Total Taxes - Other	$ 104,550,956		$ 104,550,956	
14		TOTAL OPERATING EXPENSE BEFORE F.I.T.	$ 1,002,552,044		$ 1,002,552,044	
15		FEDERAL INCOME TAXES				
16	409	Current Income Taxes	$ (10,884,602)	100%	$ (10,884,602)	
17	410	Deferred Income Taxes	48,427,480	100%	48,427,480	
18	411.4	Investment Tax Credit	(549,818)	100%	(549,818)	
19		Total Federal Income Taxes	$ 36,993,060		$ 36,993,060	
20		TOTAL OPERATING EXPENSES	$ 1,039,545,104		$ 1,039,545,104	
21		NET OPERATING INCOME	$ 105,810,159		$ 105,810,159	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Summary of Jurisdictional Adjustments to Operating Income
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-3
Page 1 of 4
Witness Responsible:
V. H. Friscic

Line No.	Description	Synchronize Date Certain Revenue and Gas Cost C-3.1	Sale of Storage in Place Adjustment C-3.2	Operating Revenue and Gas Cost Annualization C-3.3	Billed Riders Adjustment C-3.4	Gross Receipts Tax Adjustment C-3.5	Charitable Contributions Adjustment C-3.6	GTI Program Funding Adjustment C-3.7	Rate Case Expense C-3.8	Sub-Total
1	Operating Revenues:									
2	Base Revenues	$ -	$ -	$ (13,774,631)	$ -	$ -	$ -	$ -	$ -	$ (13,774,631)
3	Gas Cost revenues			(56,995,032)						(56,995,032)
4	Rider Revenues			15,985,181						15,985,181
5	Other Operating Revenues	-	(22,758,722)	-	-	-	-	-	-	(22,758,722)
6	Total Operating Revenues	-	(22,758,722)	(54,784,482)	-	-	-	-	-	(77,543,204)
7	Operating Expenses:									
8	Purchased Gas	12,494,370		(56,936,032)						(44,441,662)
9	Gas Cost Related Riders		(21,677,683)		28,972,246					7,294,563
10	Uncollectibles Expense Riders				(6,917,885)					(6,917,885)
11	Other Operation & Maintenance	-	-	-	-	-	(123,962)	600,000	609,872	1,085,910
12	Total Operation and Maintenance	12,494,370	(21,677,683)	(56,936,032)	22,054,361	-	(123,962)	600,000	609,872	(42,979,074)
13	Depreciation									-
14	Tax Related Riders				(4,151,999)					(4,151,999)
15	Taxes Other Than Income Tax	-	(1,081,039)	-	-	1,294,387	-	-	-	213,348
16	Operating Expenses Before FIT	12,494,370	(22,758,722)	(56,936,032)	17,902,362	1,294,387	(123,962)	600,000	609,872	(46,917,725)
17	Federal Income Taxes	(4,373,030)	-	753,043	(6,265,827)	(453,035)	43,387	(210,000)	(213,455)	(10,718,918)
18	Total Operating Expenses	8,121,341	(22,758,722)	(56,182,990)	11,636,535	841,352	(80,575)	390,000	396,417	(57,636,643)
19	Net Operating Income	$ (8,121,341)	$ -	$ 1,398,508	$ (11,636,535)	$ (841,352)	$ 80,575	$ (390,000)	$ (396,417)	$ (19,906,561)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Summary of Jurisdictional Adjustments to Operating Income
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
V. H. Friscic

Line No.	Description	Work Force Reduction Curtailment Loss C-3.9	Unrecovered Weatherization Costs C-3.10	Over-Recovered Transition Costs C-3.11	Depreciation At Current Rates C-3.12	Depreciation At Proposed Rates C-3.13	Interest on Customers' Deposits C-3.14	Revenue Sharing Adjustment C-3.15	Property Tax On Date Certain Property C-3.16	Cumulative Sub-Total
1	Operating Revenues:									
2	Base Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13,774,631)
3	Gas Cost revenues									(56,995,032)
4	PIPP Rider Revenue									15,985,181
5	Other Operating Revenues	-	-	-	-	-	-	(11,021,795)	-	(33,780,517)
6	Total Operating Revenues	-	-	-	-	-	-	(11,021,795)	-	(88,564,999)
7	Operating Expenses:									
8	Purchased Gas									(44,441,662)
9	Gas Cost Related Riders									7,294,563
10	Uncollectibles Expense Riders									(6,917,885)
11	Other Operation & Maintenance	653,333	943,623	(682,975)	-	-	721,791	-	-	2,721,682
12	Total Operation and Maintenance	653,333	943,623	(682,975)	-	-	721,791	-	-	(41,343,302)
13	Depreciation				(750,637)	2,107,247				1,356,610
14	Tax Related Riders									(4,151,999)
15	Taxes Other Than Income Tax	-	-	-	-	-	-	-	(468,198)	(254,850)
16	Operating Expenses Before FIT	653,333	943,623	(682,975)	(750,637)	2,107,247	721,791	-	(468,198)	(44,393,541)
17	Federal Income Taxes	(228,667)	(330,268)	239,041	262,723	(737,536)	(252,627)	(3,857,628)	163,869	(15,460,010)
18	Total Operating Expenses	424,666	613,355	(443,934)	(487,914)	1,369,711	469,164	(3,857,628)	(304,329)	(59,853,551)
19	Net Operating Income	$ (424,666)	$ (613,355)	$ 443,934	$ 487,914	$ (1,369,711)	$ (469,164)	$ (7,164,167)	$ 304,329	$ (28,711,448)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Summary of Jurisdictional Adjustments to Operating Income
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
V. H. Friscic

Line No.	Description	Annualized Wage, Salary And Benefits C-3.17	Payroll Tax Adjustment C-3.18	Lobbying Expense Adjustment C-3.19	Annualize PUCO & OCC Assessments C-3.20	Advertising Expense Adjustment C-3.21	Dues and Memberships Adjustment C-3.22	Public Relations Expense Adjustment C-3.23	Forfeited Discounts Adjustment C-3.24	Sub-Total
1	Operating Revenues:									
2	Base Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (13,774,631)
3	Gas Cost revenues									(56,995,032)
4	PIPP Rider Revenue									15,985,181
5	Other Operating Revenues	-	-	-	-	-	-	-	(104,158)	(33,884,675)
6	Total Operating Revenues	-	-	-	-	-	-	-	(104,158)	(88,669,157)
7	Operating Expenses:									
8	Purchased Gas									(44,441,662)
9	Gas Cost Related Riders									7,294,563
10	Uncollectibles Expense Riders									(6,917,885)
11	Other Operation & Maintenance	1,176,731	-	(45,850)	-	(538,564)	(47,918)	(557,661)	-	2,708,420
12	Total Operation and Maintenance	1,176,731	-	(45,850)	-	(538,564)	(47,918)	(557,661)	-	(41,356,564)
13	Depreciation									1,356,610
14	Tax Related Riders									(4,151,999)
15	Taxes Other Than Income Tax	-	(275,007)	-	(94,511)	-	-	-	-	(624,368)
16	Operating Expenses Before FIT	1,176,731	(275,007)	(45,850)	(94,511)	(538,564)	(47,918)	(557,661)	-	(44,776,321)
17	Federal Income Taxes	(411,856)	96,252	16,048	33,079	188,497	16,771	195,181	(36,455)	(15,362,493)
18	Total Operating Expenses	764,875	(178,755)	(29,803)	(61,432)	(350,067)	(31,147)	(362,480)	(36,455)	(60,138,814)
19	Net Operating Income	$ (764,875)	$ 178,755	$ 29,803	$ 61,432	$ 350,067	$ 31,147	$ 362,480	$ (67,703)	$ (28,530,343)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Summary of Jurisdictional Adjustments to Operating Income
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
V. H. Friscic

Line No.	Description	Annual Incentive Plan Adjustment C-3.25	Pension Credit Adjustment C-3.26	Weatherization Funding Adjustment C-3.27	Over-Accrued Depreciation C-3.28	Storage Revenues Adjustment C-3.29	OPEB Adjustment C-3.30	Storage Migration Loss Adjustment C-3.31		Total of All Adjustments
1	Operating Revenues:									
2	Base Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	(13,774,631)
3	Gas Cost revenues									(56,995,032)
4	PIPP Rider Revenue									15,985,181
5	Other Operating Revenues	-	-	-	-	(2,789,175)	-	-	-	(36,673,850)
6	Total Operating Revenues	-	-	-	-	(2,789,175)	-	-	-	(91,458,332)
7	Operating Expenses:									
8	Purchased Gas									(44,441,662)
9	Gas Cost Related Riders									7,294,563
10	Uncollectibles Expense Riders									(6,917,885)
11	Other Operation & Maintenance	1,102,593	47,708,829	(2,500,000)	10,540,020	-	(1,732,789)	437,045	-	58,264,118
12	Total Operation and Maintenance	1,102,593	47,708,829	(2,500,000)	10,540,020	-	(1,732,789)	437,045	-	14,199,134
13	Depreciation				(10,540,020)					(9,183,410)
14	Tax Related Riders									(4,151,999)
15	Taxes Other Than Income Tax	-	-	-	-	-	-	-	-	(624,368)
16	Operating Expenses Before FIT	1,102,593	47,708,829	(2,500,000)	-	-	(1,732,789)	437,045	-	239,357
17	Federal Income Taxes	(385,908)	(16,698,090)	875,000	-	(976,211)	606,476	(152,966)	-	(32,094,191)
18	Total Operating Expenses	716,685	31,010,739	(1,625,000)	-	(976,211)	(1,126,313)	284,079	-	(31,854,834)
19	Net Operating Income	$ (716,685)	$ (31,010,739)	$ 1,625,000	$ -	$ (1,812,964)	$ 1,126,313	$ (284,079)	$ -	$ (59,603,498)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Synchronize Date Certain Revenue and Gas Cost
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.1

Schedule C-3.1

Witness Responsible:
V. H. Friscic

Purpose and Description		Amount
To synchronize calendar month gas costs with billed revenues to eliminate the timing difference through the date certain.		
Total Adjustment	$	12,494,370
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	12,494,370

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Sale of Storage in Place
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.2

Witness Responsible:
V. H. Friscic

Purpose and Description		Amount
To eliminate revenues from the sale of storage in place and the offsetting gross receipts tax and UPGA adjustment from test year revenues and expenses.		
Non-Regulated Gas Sales	$	(22,758,722)
Purchased Gas Cost Adjustments		(21,677,683)
Gross Receipts Tax Expense		(1,081,039)
Net Adjustment	$	-
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	-

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Operating Revenue and Cost Annualization
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.3

Witness Responsible:
V. H. Friscic

Purpose and Description		Amount
To annualize weather-normalized revenues and purchased gas costs.		
Base Revenues	$	(13,774,631)
Gas Cost Revenues		(56,995,032)
Rider Revenues		15,985,181
Operating Revenues		(54,784,482)
Purchased Gas		(56,936,032)
Total Adjustments	$	2,151,550
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	2,151,550

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Billed Riders Adjustment
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.4

Schedule C-3.4

Witness Responsible:
V. H. Friscic

Purpose and Description	Amount
To adjust billed riders to correspond with annualized test year operating revenues.	
Gas Cost Related Riders:	
Volume Banking	$ 1,307,478
Transportation Migration Rider - Part A	3,164,098
Transportation Migration Rider - Part B	24,500,670
	28,972,246
Uncollectible Expense Riders:	
Uncollectible Accounts - PIPP	(6,143,170)
Uncollectible Accounts - Tracker	(774,715)
	(6,917,885)
Tax-Related Riders:	
Natural Gas Consumption (Mcf) Tax	(1,259,535)
Public Utilities Excise (Gross Receipts) Tax Rider	(2,892,464)
	(4,151,999)
Total Adjustment	$ 17,902,362
Jurisdictional Allocation Percentage	100%
Jurisdictional Amount	$ 17,902,362

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Gross Receipts Tax Adjustment
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-2.1, WPC-3.4, WPC-3.5

Witness Responsible:
V. H. Friscic

Purpose and Description	Schedule Reference	Amount
To adjust the gross receipts tax expense to correspond to the total adjusted test year operating revenue.		
Total Unadjusted Test year Gross Receipts Tax Expense	C-2.1	$ 48,960,447
Adjustment for Sale of Storage in Place	C-3.2	(1,081,039)
		47,879,408
Adjusted Test Year Gross Receipts Tax Expense	WPC-3.5/WPC-2.1	46,281,331
Total Adjustment		(1,598,077)
Adjustment to Gross Receipts Tax Rider Expense	WPC-3.4	(2,892,464)
Net Adjustment		$ 1,294,387
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount		$ 1,294,387

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Charitable Contributions
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.6

Schedule C-3.6

Witness Responsible:
V. H. Friscic

Purpose and Description		Amount
To remove charitable contributions from test year operating expense.		
Corporate Charitable Contributions Allocated to Dominion East Ohio	$	(123,962)
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	(123,962)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
GTI Program Funding
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.7

Witness Responsible:
R. Edelstein

Purpose and Description	Amount
To recognize in operating expense funding for Gas Technology Institute's Operational Technology Development program.	
Total Adjustment	$ 600,000
Jurisdictional Allocation Percentage	100%
Jurisdictional Amount	$ 600,000

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Rate Case Expense
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: C-8

Schedule C-3.8

Witness Responsible:
V. H. Friscic

Purpose and Description		Amount
To include the estimated costs associated with this proceeding amortized over a three-year period in test year operating expenses.		
Total Estimated Expense to be Amortized	$	1,829,616
Amortization Period		3
Total Adjustment	$	609,872
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	609,872

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Workforce Reduction Curtailment Loss
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.9

Witness Responsible:
J. A. Murphy

Purpose and Description		Amount
To include in test year operating expenses the amortization of the FAS 106 curtailment loss related to the 1995 nonunion work force reduction.		
Total Unamortized Curtailment Loss	$	1,960,000
Amortization Period		3
Total Adjustment	$	653,333
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	653,333

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Unrecovered Weatherization Costs
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.10

Witness Responsible:
J. A. Murphy

Purpose and Description		Amount
To amortize into test year operating expenses the balance of deferred weatherization and associated carrying costs remaining at the end of the amortization period authorized in Dominion East Ohio's previous rate case (Case No. 93-2006-GA-AIR).		
Total Unrecovered Weatherization Costs	$	2,830,869
Amortization Period		3
Total Adjustment	$	943,623
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	943,623

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Over-Recovered Order 636 Transition Costs
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.11

Schedule C-3.11

Witness Responsible:
J. A. Murphy

Purpose and Description		Amount
To amortize into test year operating expenses the balance of over-recovered Order 636 transition costs allocated to transport customers plus accumulated interest.		
Total Over-recovered Transition Costs	$	(2,048,925)
Amortization Period		3
Total Adjustment	$	(682,975)
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	(682,975)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Depreciation Expense on Date Certain Property at Current Rates
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
V. H. Friscic

Purpose and Description	Schedule Reference		Amount
To adjust test year depreciation expense to reflect the current rates applied to the date certain property.			
Depreciation/Amortization Expense at Current Rates	B-3.2 Current	$	57,094,245
Unadjusted Test Year Depreciation/Amortization Expense	C-2.1		57,844,882
Total Adjustment		$	(750,637)
Jurisdictional Allocation Percentage			100%
Jurisdictional Amount		$	(750,637)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Depreciation Expense on Date Certain Property at Proposed Rates
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-3.13
Page 1 of 1
Witness Responsible:
V. H. Friscic

Purpose and Description	Schedule Reference	Amount
To adjust test year depreciation expense to reflect the proposed rates applied to the date certain property.		
Depreciation/Amortization Expense at Proposed Rates	B-3.2 Proposed	$ 59,201,492
Depreciation Expense at Current Rates	B-3.2 Current	57,094,245
Total Adjustment		$ 2,107,247
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount		$ 2,107,247

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Interest on Customers' Deposits
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPB-5.2

Schedule C-3.14

Witness Responsible:
V. H. Friscic

Purpose and Description	Schedule Reference		Amount
To reclassify interest expense associated with customers' deposits to test year operating expenses.			
13-Month Average Balance of Customer Deposits	B-5/WPB-5.2	$	24,059,713
Current Interest Rate Paid on Customer Deposits			3.00%
Total Adjustment		$	721,791
Jurisdictional Allocation Percentage			100%
Jurisdictional Amount		$	721,791

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Commodity Exchange/Firm Receipt Point Option Revenue Sharing Mechanism
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.15

Witness Responsible:
J. A. Murphy

Purpose and Description	Amount
To adjust test year Other Revenues to recognize the effect of a new revenue sharing mechanism for commodity exchange and firm receipt point option revenues.	
Total Revenue Sharing Adjustment	$ (11,021,795)
Jurisdictional Allocation Percentage	100%
Jurisdictional Amount	$ (11,021,795)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Property Tax Expense
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.16

Witness Responsible:
V. H. Friscic

Purpose and Description	Schedule Reference		Amount
To reflect property tax expense on date certain property at latest known rates.			
Unadjusted Property Tax Expense	C-2.1	$	19,064,596
Property Tax on Date Certain Property	WPC-3-16		18,596,398
Total Adjustment		$	(468,198)
Jurisdictional Allocation Percentage			100%
Jurisdictional Amount		$	(468,198)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Annualized Wages, Salaries, and Benefits
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.17

Witness Responsible:
V. H. Friscic

Purpose and Description		Amount
To adjust salary, wage, and benefit costs to reflect annualization of the merit increases and Union wage increase effective in the test year.		
Total Adjustment	$	1,176,731
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	1,176,731

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Payroll Taxes
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.18, WPC-3.18a

Schedule C-3.18

Witness Responsible:
V. H. Friscic

Purpose and Description	Amount
To adjust test year taxes other than income to reflect payroll taxes on annualized wages, salaries and benefits.	
Payroll Tax Adjustment	$ (275,007)
Jurisdictional Allocation Percentage	100%
Jurisdictional Amount	$ (275,007)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Lobbying Expense
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.19

Schedule C-3.19
Page 1 of 1
Witness Responsible:
V. H. Friscic

Purpose and Description		Amount
To eliminate lobbying expense from test year operating expenses.		
Corporate Lobbying Expense Allocated to Dominion East Ohio	$	(45,850)
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	(45,850)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
PUCO and OCC Assessments
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.20

Witness Responsible:
V. H. Friscic

Purpose and Description		Amount
To adjust the PUCO Maintenance Fee and OCC fund assessments in test year taxes other than income.		
Total PUCO Maintenance and OCC Fund Assessments	$	2,003,629
Assessments Included in Unadjusted Taxes Other Than Income		2,098,140
Total Adjustment	$	(94,511)
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	(94,511)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Advertising Expense
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.21

Witness Responsible:
V. H. Friscic

Purpose and Description	Schedule Reference	Amount
To eliminate advertising expense from test year operating expenses.		
Dominion East Ohio Advertising Expense	C-2.1	$ (260,510)
Corporate Advertising Expense Allocated to Dominion East Ohio	WPC-3.6	(278,054)
Total Adjustment		(538,564)
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount		$ (538,564)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Dues and Memberships
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.22

Schedule C-3.22

Witness Responsible:
V. H. Friscic

Purpose and Description		Amount
To eliminate Corporate charges for "Other Dues & Memberships" and certain civic and industry dues from test year operating expenses.		
Corporate Dues Expense Allocated to Dominion East Ohio	$	(47,918)
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	(47,918)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Public Relations Expense
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.23

Witness Responsible:
V. H. Friscic

Purpose and Description		Amount
To eliminate public relations expenses from test year operating expenses.		
Dominion East Ohio Public Relations Expense	$	(390,275)
Corporate Public Relations Expense Allocated to Dominion East Ohio		(167,386)
Total Adjustment		(557,661)
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	(557,661)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Forfeited Discounts
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.24

Schedule C-3.24

Witness Responsible:
J. A. Murphy

Purpose and Description		Amount
To remove forfeited discounts from test year operating revenues because proposed late payment charges will be credited to the UEX rider.		
Forfeited Discounts Adjustment	$	(104,158)
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	(104,158)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Annual Incentive Plan Expense
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.25

Witness Responsible:
V. H. Friscic

Purpose and Description		Amount
To adjust annual incentive plan expense included in test year operating expenses to reflect amounts actually paid in 2007.		
Annual Incentive Plan Adjustment	$	1,102,593
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	1,102,593

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Pension Credit
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.26

Witness Responsible:
D. M. Ives

Purpose and Description		Amount
To eliminate the net pension credit from test year operating expenses in order to synchronize net operating income with the date certain rate base valuation.		
Net Pension Credit	$	47,708,829
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	47,708,829

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
DSM Program Funding
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.27

Schedule C-3.27
Page 1 of 1
Witness Responsible:
J. A. Murphy

Purpose and Description		Amount
To adjust test year operating expenses to remove the existing weatherization funding provided by ratepayers, which will be replaced with increased Demand Side Management funding provided through amortization of the over-accrued depreciation reserve.		
Weatherization Funding	$	(2,500,000)
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	(2,500,000)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Over-Accrued Depreciation
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.28

Witness Responsible:
J. A. Murphy

Purpose and Description		Amount
To amortize over-accrued depreciation reserve over ten years and to recognize offsetting operating expenses for Demand Side Management programs and AMR deployment.		
Depreciation Expense	$	(10,540,020)
DSM Program Expense		5,270,010
AMR Deployment Expense		5,270,010
Total Adjustment	$	-
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	-

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Storage Revenues Adjustment
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.29

Witness Responsible:
J. A. Murphy

Purpose and Description	Amount
To eliminate storage revenues that are non-recurring from test year other revenues.	
Other Revenues	$ (2,789,175)
Jurisdictional Allocation Percentage	100%
Jurisdictional Amount	$ (2,789,175)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Other Post-Employment Benefits Adjustment
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.30

Witness Responsible:
J. A. Murphy

Purpose and Description		Amount
To adjust the amount of other post-employment benefits included in test year operating expenses to reflect the latest actuarial study.		
Total Adjustment	$	(1,732,789)
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	(1,732,789)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Storage Migration Loss Adjustment
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-3.31

Schedule C-3.31

Witness Responsible:
J. A. Murphy

Purpose and Description		Amount
To adjust test year operating expenses for the storage migration credit to correspond with test year storage revenues.		
Storage Migration Loss Expense	$	437,045
Jurisdictional Allocation Percentage		100%
Jurisdictional Amount	$	437,045

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Adjusted Jurisdictional Federal Income Taxes
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-4.1, WPC-4.2, WPC-4.3

Witness Responsible:
R. D. Taylor

		At Current Rates			At Proposed Rates	
Line No.	Description	Unadjusted (1)	Schedule C-3 Adjustments (2)	Adjusted (3)	Proforma Adjustments (4)	Proforma (5)
1	Operating Income Before F.I.T.	142,803,219	(91,697,689)	51,105,530	69,055,798	120,161,328
2	Reconciling Items:					
3	Interest charges	(34,728,967)	0	(34,728,967)	0	(34,728,967)
4	Tax Depreciation	56,986,180	0	56,986,180	0	56,986,180
5	Book Depreciation	57,844,882	(9,183,410)	48,661,472	0	48,661,472
6	Excess of Tax Over Book Depreciation	858,702	(9,183,410)	(8,324,708)	0	(8,324,708)
7	Other Reconciling Items (WPC-4.1 / 4.2)	(140,031,816)	52,179,630	(87,852,186)	201,282	(87,650,904)
8	Total Reconciling Items (3 + 6 + 7)	(173,902,081)	42,996,220	(130,905,861)	201,282	(130,704,579)
9	Taxable Income (1 + 8)	(31,098,862)	(48,701,469)	(79,800,331)	69,257,080	(10,543,251)
10	Federal Income Taxes @ 35%	(10,884,602)	(17,045,514)	(27,930,116)	24,239,978	(3,690,138)
11	Investment Tax Credits	0	0	0	0	0
12	Federal Income Taxes Current (10 + 11)	(10,884,602)	(17,045,514)	(27,930,116)	24,239,978	(3,690,138)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Adjusted Jurisdictional Federal Income Taxes
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-4.1, WPC-4.2, WPC-4.3

Witness Responsible:
R. D. Taylor

Line No.	Description	At Current Rates Unadjusted (1)	Schedule C-3 Adjustments (2)	Adjusted (3)	At Proposed Rates Proforma Adjustments (4)	Proforma (5)
13	Deferred Income Taxes:					
14	Tax Depreciation	56,986,180	0	56,986,180	0	56,986,180
15	Book Depreciation	57,844,882	(9,183,410)	48,661,472	0	48,661,472
16	Excess of Tax Over Book Depreciation	(858,702)	9,183,410	8,324,708	0	8,324,708
17	Depreciation Deferred Income Tax @ 35%	(300,546)	3,214,194	2,913,648	0	2,913,648
18	Investment Tax Credit Deferred	0	0	0	0	0
19	Amortization of Prior Years ITC	(549,818)	0	(549,818)	0	(549,818)
20	Investment Tax Credit - Net	(549,818)	0	(549,818)	0	(549,818)
21	Other Tax Deferrals (WPC-4.3)	139,222,932	(52,179,630)	87,043,302	(201,282)	86,842,020
22	Other Deferred Income Tax @ 35%	48,728,026	(18,262,870)	30,465,156	(70,449)	30,394,707
23	Total Deferred Income Taxes (17 + 20 + 22)	47,877,662	(15,048,676)	32,828,986	(70,449)	32,758,537
24	Total Federal Income Taxes (12 + 23)	36,993,060	(32,094,190)	4,898,870	24,169,529	29,068,399

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Development of Jurisdictional Federal Income Taxes Before Adjustments
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-4.1, WPC-4.2, WPC-4.3

Schedule C-4.1

Witness Responsible:
R. D. Taylor

Line No.	Description	Total Utility (1)	Allocation % (2)	Jurisdiction (3)	Allocation Code/ Explanation (4)
1	Operating Income Before F.I.T.	142,803,219	100	142,803,219	
2	Reconciling Items:				
3	Interest charges	(34,728,967)	100	(34,728,967)	
4	Tax Accelerated Depreciation	56,986,180	100	56,986,180	
5	Book Depreciation	57,844,882	100	57,844,882	
6	Excess of Tax Over Book Depreciation	858,702		858,702	
7	Other Reconciling Items (WPC-4.1 / 4.2)	(140,031,816)	100	(140,031,816)	
8	Total Reconciling Items (3 + 6 + 7)	(173,902,081)		(173,902,081)	
9	Taxable Income (1 + 8)	(31,098,862)		(31,098,862)	
10	Federal Income Taxes @ 35%	(10,884,602)		(10,884,602)	
11	Investment Tax Credits	0	100	0	
12	Federal Income Taxes Current (10 + 11)	(10,884,602)		(10,884,602)	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Development of Jurisdictional Federal Income Taxes Before Adjustments
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-4.1, WPC-4.2, WPC-4.3

Witness Responsible:
R. D. Taylor

Line No.	Description	Total Utility (1)	Allocation % (2)	Jurisdiction (3)	Allocation Code/ Explanation (4)
13	Deferred Income Taxes:				
14	Tax Depreciation	56,986,180	100	56,986,180	
15	Book Depreciation	57,844,882	100	57,844,882	
16	Excess of Tax Over Book Depreciation	(858,702)		(858,702)	
17	Depreciation Deferred Income Tax @ 35%	(300,546)		(300,546)	
18	Investment Tax Credit Deferred	0	100	0	
19	Amortization of Prior Years ITC	(549,818)	100	(549,818)	
20	Investment Tax Credit - Net	(549,818)		(549,818)	
21	Other Tax Deferrals (WPC-4.3)	139,222,932	100	139,222,932	
22	Other Deferred Income Tax @ 35%	48,728,026		48,728,026	
23	Total Deferred Income Taxes (17 + 20 + 22)	47,877,662		47,877,662	
24	Total Federal Income Taxes (12 + 23)	36,993,060		36,993,060	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Social and Service Club Dues
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-5

Witness Responsible:
V. H. Friscic

Line No.	Account No.	Social Organization/ Service Club	Total Utility	Allocation %	Jurisdiction

No social or service club dues are included in the adjusted test year operating expenses.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Charitable Contributions
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-6

Witness Responsible:
V. H. Friscic

Line No.	Account No.	Charitable Organization	Total Utility	Allocation %	Jurisdiction

No charitable contributions are included in the adjusted test year operating expenses.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Customer Service and Informational, Sales, and General Advertising Expense
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
V. H. Friscic

Line No.	Account No.	Description of Expense	Labor	Other	Total Utility	Allocation %	Jurisdiction
1		Customer Service and Informational Expenses					
2	907	Supervision	$ 2,992,262	$ 18,365	$ 3,010,627	100%	$ 3,010,627
3	908	Customer Assistance Expense - Weatherization	-	3,000,000	3,000,000	100%	3,000,000
4	908	Customer Assistance Expense	285,141	218,642	503,783	100%	503,783
5	909	Informational & Instructional	325,818	93,726	419,544	100%	419,544
6	910	Misc. Customer Service & Informational	1,244,495	1,235,567	2,480,062	100%	2,480,062
		Total Customer Service & Informational Expenses	$ 4,847,716	$ 4,566,300	$ 9,414,016		$ 9,414,016
7		Sales Expense					
8	911	Supervision	$ 101,443	$ -	$ 101,443	100%	$ 101,443
9	912	Demonstration & Selling	79,952	23,105	103,057	100%	103,057
10	913	Advertising	-	260,510	260,510	100%	260,510
11	916	Misc. Sales Expense	15,418	2,510	17,928	100%	17,928
		Total Sales Expense	$ 196,813	$ 286,125	$ 482,938		$ 482,938
12	930.1	General Advertising Expense	$ -	$ -	$ -	100%	$ -

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Rate Case Expense (Jurisdiction)
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
V. H. Friscic

Comparison of Projected Expenses Associated with the Current Case to Prior Rate Cases

Line No.	Item of Expense	Current Case Estimated	Most Recent Prior Case Actual	Most Recent Prior Case Estimate	Next Most Recent Case Actual	Next Most Recent Case Estimate	Justification of Significant Change
1			93-2006-GA-GCR		86-297-GA-GCR		
2	Legal	$ 1,260,975		$ 500,000	$ 188,000	$ 400,000	Increase in expenses is anticipated due to the length of time since the last rate case and due to the increased complexity of issues involved in the current case.
3	Accounting	-		-	-	-	
4	Consultants/Expert Witness	228,641		60,000	39,000	25,000	
5	Other Major Rate Case Expenses:						
6	Printing and Publishing	45,000		25,000	-	-	
7	Court Reporters	25,000		20,000	-	16,886	
8	Customer Notification	250,000		311,000	209,000	444,972	
9	Miscellaneous	20,000		20,000	21,000	42,410	
10	Total Rate Case Expense	$ 1,829,616	(a)	$ 936,000	$ 457,000	$ 929,268	

Schedule of Rate Case Expense Amortization

Line No.	Rate Case	Total Expense to be Amortized	Opinion/Order Date	Authorized Amortization Period	Amount Authorized/ Expensed To Date	Expenses Included in Unadjusted Test Year Expense
11	Current (Estimated)	$ 1,829,616		3 Years	(b)	$ -
12	Most Recent (93-2006-GA-GAR)	(a)	11/3/1994	3 Years	(b)	-
13	Next Most Recent (86-297-GA-GCR)	$ 457,000	12/30/1986	3 Years	(b)	-
14						$ -

(a) The Commission approved a waiver of this requirement in its Entry dated August 15, 2007 in this case.
(b) Company does not amortize these costs, but charges them to expense as incurred.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Operation and Maintenance Payroll Costs
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC-9

Schedule C-9
Page 1 of 1
Witness Responsible:
V. H. Friscic

		Operation and Maintenance Expense				
Line No.	Description	Total Company Unadjusted	Allocation %	Jurisdictional Unadjusted	Adjustments	Jurisdictional Adjusted
1	Payroll Costs:					
2	Labor	$ 72,512,880	100%	$ 72,512,880	$ 915,272	$ 73,428,152
3	Employee Benefits					
4	Pension	(47,708,829)	100%	(47,708,829)	47,708,829	-
5	Medical	12,917,029	100%	12,917,029		12,917,029
6	FAS 106	8,523,503	100%	8,523,503	(2,208,781)	6,314,722
7	All Other	4,519,679	100%	4,519,679	$ 737,451	5,257,130
8	Subtotal Benefits	25,960,211		25,960,211	(1,471,330)	24,488,881
9	Total Benefits and Pension	(21,748,618)		(21,748,618)	46,237,499	24,488,881
10	Payroll Taxes					
11	F.I.C.A.	6,988,727	100%	6,988,727		
12	Federal Unemployment	304,235	100%	304,235		
13	State Unemployment	195,640	100%	195,640		
14	Payroll Taxes Capitalized	(1,600,375)	100%	(1,600,375)		
15	Total Payroll Taxes	5,888,227		5,888,227	(275,007)	5,613,220
16	Total Payroll Costs	$ 56,652,489		$ 56,652,489	$ 46,877,764	$ 103,530,253

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Total Company Payroll Analysis by Employee Classifications/Payroll Distribution
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC - 9.1

Witness Responsible:
V. H. Friscic

TOTAL EMPLOYEES

Line No.	Description	2002	2003	2004	2005	2006	Test Year
		Most Recent Five Calendar Years					
1	Manhours						
2	Straight-Time Hours	3,091,300	2,995,867	3,035,699	2,937,903	2,947,841	3,041,627
3	Overtime Hours	131,925	151,527	131,236	153,615	151,804	147,165
4	Total Manhours	3,223,225	3,147,394	3,166,935	3,091,519	3,099,646	3,188,792
5	Ratio of Overtime Hours to Straight-Time Hours	4.27%	5.06%	4.32%	5.23%	5.15%	4.84%
6	Labor Dollars						
7	Straight-Time Dollars	$ 77,899,197	$ 77,335,310	$ 76,200,594	$ 82,949,552	$ 84,605,637	$ 86,078,103
8	Overtime Dollars	4,788,774	5,612,612	4,999,483	6,375,497	6,197,178	5,886,609
9	Total Labor Dollars	$ 82,687,971	$ 82,947,922	$ 81,200,077	$ 89,325,049	$ 90,802,815	$ 91,964,712
10	Ratio of Overtime Dollars to Straight-Time Dollars	6.15%	7.26%	6.56%	7.69%	7.32%	6.84%
11	O&M Labor Dollars	$ 72,231,492	$ 64,725,819	$ 59,766,519	$ 69,895,037	$ 73,310,867	$ 72,512,880
12	Ratio of O&M Labor Dollars to Total Labor Dollars	87.35%	78.03%	73.60%	78.25%	80.74%	78.85%
13	Total Employee Benefits (Including Pension Benefits)	$ (43,899,690)	$ (16,043,436)	$ (5,617,674)	$ (11,155,247)	$ (7,475,367)	$ (25,721,888)
14	Employee Benefits Expensed (Including Net Pension Benefits)	$ (46,441,605)	$ (17,806,907)	$ (10,335,343)	$ (12,281,348)	$ (10,235,119)	$ (21,748,618)
15	Ratio of Benefits Expensed to Total Benefits	105.79%	110.99%	183.98%	110.09%	136.92%	84.55%
16	Total Payroll Taxes	$ 6,552,343	$ 6,450,000	$ 6,410,198	$ 6,423,904	$ 6,908,603	$ 7,488,602
17	Payroll Taxes Expensed	$ 5,394,589	$ 5,037,207	$ 4,811,718	$ 5,187,611	$ 5,524,356	$ 5,888,227
18	Ratio of Payroll Taxes Expensed to Total Payroll Taxes	82.33%	78.10%	75.06%	80.75%	79.96%	78.63%
19	Average Employee Levels	1,488	1,443	1,425	1,415	1,414	1,456
20	Year- End Employee Levels	1,468	1,441	1,413	1,418	1,420	1,467

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Total Company Payroll Analysis by Employee Classifications/Payroll Distribution
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC - 9.1

Witness Responsible:
V. H. Friscic

TOTAL EMPLOYEES

Line No.	Description	Most Recent Five Calendar Years 2002	2003	2004	2005	2006	Test Year
1	Manhours						
2	Straight-Time Hours	3,091,300	2,995,867	3,035,699	2,937,903	2,947,841	3,041,576
3	Overtime Hours	131,925	151,527	131,236	153,615	151,804	149,385
4	Total Manhours	3,223,225	3,147,394	3,166,935	3,091,519	3,099,646	3,190,961
5	Ratio of Overtime Hours to Straight-Time Hours	4.27%	5.06%	4.32%	5.23%	5.15%	4.91%
6	Labor Dollars						
7	Straight-Time Dollars	$ 77,899,197	$ 77,335,310	$ 76,200,594	$ 82,949,552	$ 84,605,637	$ 86,078,103
8	Overtime Dollars	4,788,774	5,612,612	4,999,483	6,375,497	6,197,178	5,886,609
9	Total Labor Dollars	$ 82,687,971	$ 82,947,922	$ 81,200,077	$ 89,325,049	$ 90,802,815	$ 91,964,712
10	Ratio of Overtime Dollars to Straight-Time Dollars	6.15%	7.26%	6.56%	7.69%	7.32%	6.84%
11	O&M Labor Dollars	$ 72,231,492	$ 64,725,819	$ 59,766,519	$ 69,895,037	$ 73,310,867	$ 72,512,880
12	Ratio of O&M Labor Dollars to Total Labor Dollars	87.35%	78.03%	73.60%	78.25%	80.74%	78.85%
13	Total Employee Benefits (Excluding Pension Benefits)	$ 30,912,015	$ 42,126,448	$ 43,481,429	$ 35,448,754	$ 41,916,234	$ 29,546,610
14	Employee Benefits Expensed (Excluding Net Pension Benefits)	$ 24,544,236	$ 32,664,430	$ 32,236,272	$ 28,643,699	$ 33,997,505	$ 25,960,211
15	Ratio of Benefits Expensed to Total Benefits	79.40%	77.54%	74.14%	80.80%	81.11%	87.86%
16	Total Payroll Taxes	$ 6,552,343	$ 6,450,000	$ 6,410,198	$ 6,423,904	$ 6,908,603	$ 7,488,602
17	Payroll Taxes Expensed	$ 5,394,589	$ 5,037,207	$ 4,811,718	$ 5,187,611	$ 5,524,356	$ 5,888,227
18	Ratio of Payroll Taxes Expensed to Total Payroll Taxes	82.33%	78.10%	75.06%	80.75%	79.96%	78.63%
19	Average Employee Levels	1,488	1,443	1,425	1,415	1,414	1,456
20	Year- End Employee Levels	1,468	1,441	1,413	1,418	1,420	1,467

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Total Company Employee Levels
For 2005, 2006, and 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
V. H. Friscic

		TOTAL COMPANY			
Line No.	Month	2005	2006		Test Year
1	Jan	1425	1426	Actual	1417
2	Feb	1417	1424	Actual	1423
3	Mar	1415	1426	Actual	1428
4	Apr	1415	1423	Estimated	1470
5	May	1414	1411	Estimated	1470
6	Jun	1411	1400	Estimated	1468
7	Jul	1411	1396	Estimated	1468
8	Aug	1413	1402	Estimated	1468
9	Sep	1408	1406	Estimated	1467
10	Oct	1415	1412	Estimated	1467
11	Nov	1419	1424	Estimated	1467
12	Dec	1420	1420	Estimated	1467

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Total Company Payroll Analysis by Employee Classifications/Payroll Distribution
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC - 9.1

Witness Responsible:
V. H. Friscic

SALARIED EMPLOYEES

Line No.	Description	Most Recent Five Calendar Years 2002	2003	2004	2005	2006		Test Year
1	Manhours							
2	Straight-Time Hours	536,616	519,912	513,648	528,264	540,792		629,424
3	Overtime Hours	4,802	8,408	5,681	5,283	5,862		4,617
4	Total Manhours	541,418	528,320	519,329	533,547	546,654		634,041
5	Ratio of Overtime Hours to Straight-Time Hours	0.89%	1.62%	1.11%	1.00%	1.08%		0.73%
6	Labor Dollars							
7	Straight-Time Dollars	$ 18,201,893	$ 19,062,152	$ 18,001,214	$ 21,714,935	$ 22,349,744		$ 23,133,635
8	Overtime Dollars	148,352	277,086	193,792	234,171	241,545		179,720
9	Total Labor Dollars	$ 18,350,245	$ 19,339,238	$ 18,195,006	$ 21,949,106	$ 22,591,289		$ 23,313,355
10	Ratio of Overtime Dollars to Straight-Time Dollars	0.82%	1.45%	1.08%	1.08%	1.08%		0.78%
11	O&M Labor Dollars	$ 18,323,092	$ 19,193,653	$ 17,423,047	$ 21,165,356	$ 21,955,668		$ 20,861,302
12	Ratio of O&M Labor Dollars to Total Labor Dollars	99.85%	99.25%	95.76%	96.43%	97.19%		89.48%
13	Total Employee Benefits (Excluding Net Pension Benefits)	$ 6,928,458	$ 7,825,690	$ 7,539,676	$ 7,179,859	$ 6,053,089		$ 5,757,541
14	Employee Benefits Expensed (Excluding Net Pension Benefits)	$ 5,501,217	$ 6,067,963	$ 5,589,767	$ 5,801,550	$ 4,909,552	(a)	$ 5,739,503
15	Ratio of Benefits Expensed to Total Benefits	79.40%	77.54%	74.14%	80.80%	81.11%		99.69%
16	Total Payroll Taxes	$ 1,584,910	$ 1,441,013	$ 1,485,156	$ 1,481,459	$ 1,699,186		$ 1,782,322
17	Payroll Taxes Expensed	$ 1,315,181	$ 1,189,153	$ 1,244,570	$ 1,222,078	$ 1,422,968		$ 1,594,822
18	Ratio of Payroll Taxes Expensed to Total Payroll Taxes	82.98%	82.52%	83.80%	82.49%	83.74%		89.48%
19	Average Employee Levels	257	249	246	253	259		301
20	Year- End Employee Levels	248	247	241	257	266		312

(a) Please refer to the Total Company amounts on Schedule C-9.1, Page 2 of 7. Since the breakdown of amounts expensed by salaried and hourly are not determinable, Total Employee Benefits Expensed for 2002 through 2006 has been allocated between salaried and hourly in the same proportion as total salaried and hourly employee benefits to Total Company total employee benefits, respectively.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Monthly Employee Levels
For 2005, 2006, and 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
V. H. Friscic

SALARIED EMPLOYEES

Line No.	Month	2005	2006		Test Year
1	Jan	253	257	Actual	264
2	Feb	248	258	Actual	268
3	Mar	246	258	Actual	272
4	Apr	248	258	Estimated	313
5	May	253	257	Estimated	313
6	Jun	253	253	Estimated	313
7	Jul	258	252	Estimated	313
8	Aug	258	256	Estimated	313
9	Sep	256	262	Estimated	312
10	Oct	255	263	Estimated	312
11	Nov	254	265	Estimated	312
12	Dec	257	266	Estimated	312

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Total Company Payroll Analysis by Employee Classifications/Payroll Distribution
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.: WPC - 9.1

Witness Responsible:
V. H. Friscic

HOURLY EMPLOYEES

Line No.	Description	Most Recent Five Calendar Years 2002	2003	2004	2005	2006		Test Year
1	Manhours							
2	Straight-Time Hours	2,554,684	2,475,955	2,522,051	2,409,639	2,407,049		2,412,152
3	Overtime Hours	127,123	143,118	125,555	148,332	145,943		144,768
4	Total Manhours	2,681,807	2,619,073	2,647,606	2,557,972	2,552,992		2,556,920
5	Ratio of Overtime Hours to Straight-Time Hours	4.98%	5.78%	4.98%	6.16%	6.06%		6.00%
6	Labor Dollars							
7	Straight-Time Dollars	$ 59,697,304	$ 58,273,158	$ 58,199,380	$ 61,234,617	$ 62,255,893		$ 62,944,468
8	Overtime Dollars	4,640,422	5,335,526	4,805,691	6,141,326	5,955,633		$ 5,706,889
9	Total Labor Dollars	$ 64,337,726	$ 63,608,684	$ 63,005,071	$ 67,375,943	$ 68,211,526		$ 68,651,357
10	Ratio of Overtime Dollars to Straight-Time Dollars	7.77%	9.16%	8.26%	10.03%	9.57%		9.07%
11	O&M Labor Dollars	$ 53,908,400	$ 45,532,166	$ 42,343,471	$ 48,729,680	$ 51,355,199		$ 51,651,578
12	Ratio of O&M Labor Dollars to Total Labor Dollars	83.79%	71.58%	67.21%	72.33%	75.29%		75.24%
13	Total Employee Benefits (Excluding Net Pension Benefits)	$ 23,983,557	$ 34,300,757	$ 35,941,753	$ 28,268,895	$ 35,863,145		$ 23,789,069
14	Employee Benefits Expensed (Excluding Net Pension Benefits)	$ 19,043,019	$ 26,596,467	$ 26,646,505	$ 22,842,149	$ 29,087,953	(a)	$ 20,220,708
15	Ratio of Benefits Expensed to Total Benefits	79.40%	77.54%	74.14%	80.80%	81.11%		85.00%
16	Total Payroll Taxes	$ 4,967,432	$ 5,008,987	$ 4,925,042	$ 4,942,445	$ 5,209,417		$ 5,706,280
17	Payroll Taxes Expensed	$ 4,079,408	$ 3,848,054	$ 3,567,148	$ 3,965,533	$ 4,101,388		$ 4,293,405
18	Ratio of Payroll Taxes Expensed to Total Payroll Taxes	82.12%	76.82%	72.43%	80.23%	78.73%		75.24%
19	Average Employee Levels	1,231	1,194	1,179	1,162	1,155		1,155
20	Year- End Employee Levels	1,220	1,194	1,172	1,161	1,154		1,155

(a) Please refer to the Total Company amounts on Schedule C-9.1, Page 2 of 7. Since the breakdown of amounts expensed by salaried and hourly are not determinable, Total Employee Benefits Expensed for 2002 through 2006 has been allocated between salaried and hourly in the same proportion as total salaried and hourly employee benefits to Total Company total employee benefits, respectively.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Monthly Employee Levels
For 2005, 2006, and 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-9.1

Witness Responsible:
V. H. Friscic

HOURLY EMPLOYEES

Line No.	Month	2005	2006		Test Year
1	Jan	1172	1169	Actual	1153
2	Feb	1169	1166	Actual	1155
3	Mar	1169	1168	Actual	1156
4	Apr	1167	1165	Estimated	1157
5	May	1161	1154	Estimated	1157
6	Jun	1158	1147	Estimated	1155
7	Jul	1153	1144	Estimated	1155
8	Aug	1155	1146	Estimated	1155
9	Sep	1152	1144	Estimated	1155
10	Oct	1160	1149	Estimated	1155
11	Nov	1165	1159	Estimated	1155
12	Dec	1163	1154	Estimated	1155

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Computation of Gross Revenue Conversion Factor
For the Twelve Months Ended December 31, 2007

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
V. H. Friscic

Line No.	Description	
1	Gross Revenue	100.000000
2	Uncollectibles (1) x 0.000000%	0.000000
3	Net Revenue (1) - (2)	100.000000
4	Ohio Gross Receipts Tax (3) x 4.75%	4.750000
5	Income Before Federal Income Taxes (3) - (4)	95.250000
6	Federal Income Taxes (5) x 35%	33.337500
7	Operating Income Percentage (5) - (6)	61.912500
8	Gross Revenue Conversion Factor (1)/(7)	1.615183

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Comparative Balance Sheets (Total Company)
As of March 31, 2007 and December 31, 2002 - 2006

Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-11.1
Page 1 of 2
Witness Responsible:
V. H. Friscic

Line		Date Certain	Most Recent Five Calendar Years				
No.	Description	3/31/2007	2006	2005	2004	2003	2002
1	Assets And Other Debits:						
2	Utility Plant						
3	Property, Plant And Equipment	$ 1,946,122,208	$ 1,932,811,052	$ 1,855,666,485	$ 1,792,308,409	$ 1,727,087,803	$ 1,665,523,005
4	Less: Accumulated Provision For Depreciation & Depletion	(786,884,862)	(774,802,374)	(741,882,837)	(775,864,165)	(741,677,779)	(717,693,600)
5	Net Utility Plant	1,159,237,346	1,158,008,678	1,113,783,648	1,016,444,244	985,410,024	947,829,405
6	Gas Stored Underground - Noncurrent	22,491,371	22,491,371	22,510,483	22,644,270	22,644,270	22,644,270
7	Total Utility Plant	1,181,728,717	1,180,500,049	1,136,294,131	1,039,088,514	1,008,054,294	970,473,675
8	Other Property And Investments	3,317,109	3,317,109	3,326,430	3,325,992	3,499,120	3,489,745
9	Current And Accrued Assets:						
10	Cash	14,283,478	10,023,673	14,495,448	522,628	6,404,219	6,344,962
11	Special Deposits	626	24,626	26,225	27,559	1,875	148
12	Temporary Cash Investments	-	-	-	-	24,425	-
13	Customer Accounts Receivable	637,227,099	438,739,975	508,090,838	344,928,582	287,327,247	206,392,493
14	Other Accounts Receivable	5,755,861	5,208,099	3,957,832	4,154,437	4,112,512	4,312,961
15	Accumulated Provision for Uncollectible	(1,706,813)	(1,639,884)	(2,712,093)	(3,356,738)	(10,265,976)	(20,451,289)
16	Receivables From Associated Companies	171,729	3,210,085	476,309	536,100	474,854	199,398
17	Plant Material & Operating Supplies	2,378,427	2,364,352	2,135,585	2,249,720	2,504,879	2,894,496
18	Gas Stored Underground - Current	6,535,886	9,211,943	70,593,099	11,883,387	12,544,151	13,764,544
19	Prepayments	4,361,311	9,792,910	55,494,298	4,562,334	4,879,789	10,571,032
20	Accrued Utility Revenues	24,114,979	34,337,659	85,832,251	91,731,719	70,480,984	69,319,888
21	Misc Current & Accrued Assets	123	7,469,066	123	623	623	1,466
22	Total Current & Accrued Assets	693,122,706	518,742,504	738,389,915	457,240,351	378,489,582	293,350,099
23	Deferred Debits	911,252,950	865,541,402	821,624,737	630,666,772	572,496,957	506,301,508
24	Total Assets And Other Debits	$ 2,789,421,482	$ 2,568,101,064	$ 2,699,635,213	$ 2,130,321,629	$ 1,962,539,953	$ 1,773,615,027

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Comparative Balance Sheets (Total Company)
As of March 31, 2007 and December 31, 2002 - 2006

Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-11.1

Witness Responsible:
V. H. Friscic

Line No.	Description	Date Certain	Most Recent Five Calendar Years 2006	2005	2004	2003	2002
1	Liabilities And Other Credits						
2	Proprietary Capital:						
3	Common Stock	584,967,650	584,967,650	237,967,650	237,967,650	237,967,650	237,967,650
4	Premium on Common Stock	435,371	435,371	435,371	435,371	435,371	435,371
5	Other Paid In Capital	25,896,013	25,768,841	25,576,581	24,908,532	21,860,673	22,491,996
6	Retained Earnings	267,427,353	254,534,318	268,292,314	258,734,401	239,345,367	221,137,128
7	Accumulated Other Comprehensive Income	39,005,083	38,966,305	-	-	-	-
8	Total Proprietary Capital	917,731,470	904,672,485	532,271,916	522,045,954	499,609,061	482,032,145
9	Long Term Debt						
10	Advances From Associated Companies	674,835,900	674,835,900	199,585,900	201,335,900	203,277,500	260,717,800
11	Total Other Non-Current Liabilities	127,609,067	77,758,028	74,255,620	20,423,212	21,956,179	23,874,226
12	Current & Accrued Liabilities:						
13	Accounts Payable	195,695,525	295,309,217	310,603,250	207,611,194	150,211,533	178,347,389
14	Payables To Associated Companies	301,424,622	78,040,620	1,035,187,075	722,330,107	658,582,873	431,502,438
15	Customer Deposits	23,686,169	23,660,286	25,437,892	23,539,836	22,093,592	13,874,231
16	Taxes Accrued	75,292,628	39,144,142	66,994,842	42,363,472	35,271,606	38,341,809
17	Interest Accrued	281,420	233,273	368,262	496,615	1,239,836	1,199,620
18	Tax Collections Payable	135,247	672,686	70,136	634,458	(33,934)	606,485
19	Other Current & Accrued Liabilities	6,769,512	6,461,684	5,737,216	4,837,576	7,463,404	10,428,105
20	Total Current & Accrued Liabilities	603,285,123	443,521,908	1,444,398,673	1,001,813,258	874,828,910	674,300,077
21	Deferred Credits	465,959,920	467,312,742	449,123,103	384,703,304	362,868,303	332,690,779
22	Total Liabilities & Other Credits	$ 2,789,421,480	$ 2,568,101,063	$ 2,699,635,212	$ 2,130,321,628	$ 1,962,539,953	$ 1,773,615,027

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Comparative Income Statements (Total Company)
2002 - 2006 and the Twelve Months Ending December 31, 2007

Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-11.2

Witness Responsible:
V. H. Friscic

Line		Test Year	Most Recent Five Calendar Years				
No.	Description	2007	2006	2005	2004	2003	2002
1	Operating Revenues:						
2	Gas Sales Revenue	$ 1,014,611,900	$ 893,667,705	$ 1,117,550,634	$ 868,896,574	$ 787,354,664	$ 539,046,173
3	Other Operating Revenue	39,285,031	363,375,037	299,998,682	295,391,219	289,427,874	270,486,938
4	Total Operating Revenues	1,053,896,931	1,257,042,742	1,417,549,316	1,164,287,793	1,076,782,538	809,533,111
5	Operating Expenses:						
6	Purchase Gas (Net)	500,704,456	682,281,654	857,763,586	647,889,972	575,471,880	340,155,649
7	Other Operation & Maintenance	353,650,884	299,563,249	224,320,377	179,887,240	167,989,742	162,092,666
9	Depreciation	48,661,472	55,654,072	52,768,516	51,438,490	49,799,860	49,371,357
10	Other Taxes	99,774,589	103,699,665	115,540,835	105,631,013	96,538,187	94,536,564
11	Income Taxes	4,898,870	20,195,714	44,413,919	52,622,145	57,808,356	46,091,679
12	Total Operating Expenses	1,007,690,271	1,161,394,354	1,294,807,233	1,037,468,860	947,608,025	692,247,915
13	Net Operating Income	46,206,660	95,648,388	122,742,083	126,818,933	129,174,513	117,285,196
14	Other Income and Deductions (Net)	3,827,726	5,524,346	4,263,186	1,444,454	3,194,723	3,761,368
15	Income before Interest Charges	50,034,386	101,172,734	127,005,269	128,263,387	132,369,236	121,046,564
16	Interest Charges	34,336,677	57,398,360	38,129,652	25,883,624	26,734,187	27,524,939
17	Net Income	15,697,709	43,774,374	88,875,617	102,379,763	105,635,049	93,521,625
18	Extraordinary Items - Income (Expense)	-	-	-	-	(235,341)	-
19	Earnings Available For Common Stock	$ 15,697,709	$ 43,774,374	$ 88,875,617	$ 102,379,763	$ 105,399,708	$ 93,521,625

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Revenue Statistics - Total Company
2002 - 2006, Twelve Months Ending December 31, 2007, and Projected 2008 - 2012

Type of Filing: Original
Work Paper Reference Nos.: WPC-12a thru WPC-12g

Schedule C-12.1
Page 1 of 1
Witness Responsible:
V. H. Friscic

Line		Most Recent Five Calendar Years					Test Year	Five Projected Calendar Years				
No.	Description	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
1	Revenue by Customer Class:											
2	Residential	$ 561,147,906	$ 756,481,608	$ 830,925,941	$1,024,659,522	$ 798,625,439	$ 719,183,423	$ 763,668,755	$ 566,462,265	$ 560,348,466	$ 556,013,238	$ 554,313,072
3	Nonresidential	-	-	-	-	-	293,688,568	289,502,022	202,452,429	202,618,403	202,784,825	203,788,789
4	Commercial	162,921,128	217,060,797	227,772,552	272,469,035	227,116,519	-	-	-	-	-	-
5	Industrial	54,901,220	60,959,759	56,959,918	66,089,436	62,960,810	-	-	-	-	-	-
6	Other	30,562,857	41,101,122	47,628,401	53,675,240	166,208,273	39,285,031	40,200,241	40,180,241	40,180,241	40,200,241	40,200,241
7	Off System	-	1,179,252	1,000,981	656,083	2,131,701	1,739,907	1,739,907	1,739,907	1,739,907	1,739,907	1,739,907
8	Total	$ 809,533,111	$1,076,782,538	$1,164,287,793	$1,417,549,316	$1,257,042,742	$1,053,896,930	$ 1,095,110,925	$ 810,834,842	$ 804,887,017	$ 800,738,211	$ 800,042,009
9	Number of Customers by Class:											
10	(At Year End)											
11	Residential	1,137,079	1,139,277	1,142,437	1,139,654	1,134,725	1,134,325	1,131,691	1,130,174	1,128,657	1,127,140	1,125,623
12	Nonresidential	-	-	-	-	-	86,421	86,395	86,500	86,605	86,710	86,815
13	Commercial	83,616	83,880	84,322	83,857	84,512	-	-	-	-	-	-
14	Industrial	1,657	1,638	1,640	1,632	1,632	-	-	-	-	-	-
15	Other	-	-	-	-	-	-	-	-	-	-	-
16	Off System	-	20	20	-	-	10	10	10	10	10	10
17	Total	1,222,352	1,224,815	1,228,419	1,225,143	1,220,869	1,220,756	1,218,096	1,216,684	1,215,272	1,213,860	1,212,448
18	Number of Customers by Class:											
19	(12-Month Average)											
20	Residential	1,129,715	1,131,530	1,132,756	1,133,992	1,131,633	1,127,748	1,125,587	1,124,078	1,122,569	1,121,060	1,119,552
21	Nonresidential	-	-	-	-	-	85,281	85,092	85,195	85,299	85,402	85,506
22	Commercial	82,436	82,687	83,149	83,082	82,753	-	-	-	-	-	-
23	Industrial	1,647	1,749	1,641	1,621	1,602	-	-	-	-	-	-
24	Other	-	-	-	-	-	-	-	-	-	-	-
25	Off System	-	27	26	19	11	10	10	10	10	10	10
26	Total	1,213,798	1,215,966	1,217,572	1,218,695	1,215,999	1,213,039	1,210,689	1,209,283	1,207,878	1,206,472	1,205,068
27	Average Revenue per Customer:											
28	(Based on 12-Month Average)											
29	Residential	497	669	734	904	706	638	678	504	499	496	495
30	Nonresidential	-	-	-	-	-	3,444	3,402	2,376	2,375	2,374	2,383
31	Commercial	1,976	2,625	2,739	3,280	2,745	-	-	-	-	-	-
32	Industrial	33,334	34,854	34,710	40,771	39,301	-	-	-	-	-	-
33	Other	-	-	-	-	-	-	-	-	-	-	-
34	Off System	NA	43,676	38,499	34,531	193,791	173,991	173,991	173,991	173,991	173,991	173,991

Note: 2008 - 2012 Revenue is based on Proposed Rates

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Revenue Statistics - Jurisdictional
2002 - 2006, Twelve Months Ending December 31, 2007, and Projected 2008 - 2012

Type of Filing: Original
Work Paper Reference Nos.: WPC-12a thru WPC-12g

Schedule C-12.2
Page 1 of 1
Witness Responsible:
V. H. Friscic

Line		Most Recent Five Calendar Years					Test Year	Five Projected Calendar Years				
No.	Description	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
1	Sales Revenue by Customer Class:											
2	Residential	$ 561,147,906	$ 756,481,608	$ 830,925,941	$1,024,659,522	$ 798,625,439	$ 719,183,423	$ 763,668,755	$ 566,462,265	$ 560,348,466	$ 556,013,238	$ 554,313,072
3	Nonresidential	-	-	-	-	-	293,688,568	289,502,022	202,452,429	202,618,403	202,784,825	203,788,789
4	Commercial	162,921,128	217,060,797	227,772,552	272,469,035	227,116,519	-	-	-	-	-	-
5	Industrial	54,901,220	60,959,759	56,959,918	66,089,436	62,960,810	-	-	-	-	-	-
6	Other	30,562,857	41,101,122	47,628,401	53,675,240	166,208,273	39,285,031	40,200,241	40,180,241	40,180,241	40,200,241	40,200,241
7	Off System	-	1,179,252	1,000,981	656,083	2,131,701	1,739,907	1,739,907	1,739,907	1,739,907	1,739,907	1,739,907
8	Total	$ 809,533,111	$1,076,782,538	$1,164,287,793	$1,417,549,316	$1,257,042,742	$1,053,896,930	$ 1,095,110,925	$ 810,834,842	$ 804,887,017	$ 800,738,211	$ 800,042,009
9	Number of Customers by Class:											
10	(At Year End)											
11	Residential	1,137,079	1,139,277	1,142,437	1,139,654	1,134,725	1,134,325	1,131,691	1,130,174	1,128,657	1,127,140	1,125,623
12	Nonresidential	-	-	-	-	-	86,421	86,395	86,500	86,605	86,710	86,815
13	Commercial	83,616	83,880	84,322	83,857	84,512	-	-	-	-	-	-
14	Industrial	1,657	1,638	1,640	1,632	1,632	-	-	-	-	-	-
15	Other	-	-	-	-	-	-	-	-	-	-	-
16	Off System	-	20	20	-	-	10	10	10	10	10	10
17	Total	1,222,352	1,224,815	1,228,419	1,225,143	1,220,869	1,220,756	1,218,096	1,216,684	1,215,272	1,213,860	1,212,448
18	Number of Customers by Class:											
19	(12-Month Average)											
20	Residential	1,129,715	1,131,530	1,132,756	1,133,992	1,131,633	1,127,748	1,125,587	1,124,078	1,122,569	1,121,060	1,119,552
21	Nonresidential	-	-	-	-	-	85,281	85,092	85,195	85,299	85,402	85,506
22	Commercial	82,436	82,687	83,149	83,082	82,753	-	-	-	-	-	-
23	Industrial	1,647	1,749	1,641	1,621	1,602	-	-	-	-	-	-
24	Other	-	-	-	-	-	-	-	-	-	-	-
25	Off System	-	27	26	19	11	10	10	10	10	10	10
26	Total	1,213,798	1,215,966	1,217,572	1,218,695	1,215,999	1,213,039	1,210,689	1,209,283	1,207,878	1,206,472	1,205,068
27	Average Revenue per Customer:											
28	(Based on 12-Month Average)											
29	Residential	497	669	734	904	706	638	678	504	499	496	495
30	Nonresidential	-	-	-	-	-	3,444	3,402	2,376	2,375	2,374	2,383
31	Commercial	1,976	2,625	2,739	3,280	2,745	-	-	-	-	-	-
32	Industrial	33,334	34,854	34,710	40,771	39,301	-	-	-	-	-	-
33	Other	-	-	-	-	-	-	-	-	-	-	-
34	Off System	NA	43,676	38,499	34,531	193,791	173,991	173,991	173,991	173,991	173,991	173,991

Note: 2008 - 2012 Revenue is based on Proposed Rates

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Sales Statistics - Total Company
2002 - 2006, Twelve Months Ending December 31, 2007, and Projected 2008 - 2012

Type of Filing: Original
Work Paper Reference Nos.: WPC-12a thru WPC-12g

Schedule C-12.3
Page 1 of 1
Witness Responsible:
V. H. Friscic

Line			Most Recent Five Calendar Years					Test Year	Five Projected Calendar Years				
No.	Description		2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
1	Sales by Customer Class:												
2	Residential	MCF	127,840,000	136,198,714	129,130,765	127,124,587	105,628,017	113,737,344	113,760,515	111,404,408	109,697,140	108,018,267	106,950,925
3	Nonresidential	MCF	-	-	-	-	-	134,546,018	134,135,091	133,114,424	133,175,618	133,236,366	133,697,910
4	Commercial	MCF	54,435,000	55,756,515	55,018,440	54,148,700	47,852,589	-	-	-	-	-	-
5	Industrial	MCF	81,436,727	73,829,262	81,871,334	86,199,674	86,704,880	-	-	-	-	-	-
6	Off System	MCF	7,826,201	10,230,252	9,577,139	6,618,835	22,089,665	6,341,062	6,341,062	6,341,062	6,341,062	6,341,062	6,341,062
7													
8	Total	MCF	271,537,928	276,014,743	275,597,678	274,091,796	262,275,151	254,624,423	254,236,668	250,859,894	249,213,820	247,595,695	246,989,897
9	Number of Customers by Class:												
10	(At Year End)												
11	Residential		1,137,079	1,139,277	1,142,437	1,139,654	1,134,725	1,134,325	1,131,691	1,130,174	1,128,657	1,127,140	1,125,623
12	Nonresidential		-	-	-	-	-	86,431	86,395	86,500	86,605	86,710	86,815
13	Commercial		83,616	83,880	84,322	83,857	84,512	-	-	-	-	-	-
14	Industrial		1,657	1,638	1,640	1,632	1,612	-	-	-	-	-	-
15	Off System		-	20	20	-	-	10	10	10	10	10	10
16													
17	Total		1,222,352	1,224,815	1,228,419	1,225,143	1,220,849	1,220,766	1,218,096	1,216,684	1,215,272	1,213,860	1,212,448
18	Number of Customers by Class:												
19	(12-Month Average)												
20	Residential		1,129,715	1,131,530	1,132,756	1,133,992	1,131,633	1,127,748	1,125,587	1,124,078	1,122,569	1,121,060	1,119,552
21	Nonresidential		-	-	-	-	-	85,291	85,092	85,195	85,299	85,402	85,506
22	Commercial		82,436	82,687	83,149	83,082	82,753	-	-	-	-	-	-
23	Industrial		1,647	1,749	1,641	1,621	1,602	-	-	-	-	-	-
24	Off System		-	27	26	19	11	10	10	10	10	10	10
25													
26	Total		1,213,798	1,215,993	1,217,572	1,218,714	1,215,999	1,213,049	1,210,689	1,209,283	1,207,878	1,206,472	1,205,068
27	Average Sales per Customer:												
28	(Based on 12-Month Average)												
29	Residential	MCF	113	120	114	112	93	101	101	99	98	96	96
30	Nonresidential	MCF	-	-	-	-	-	1,577	1,576	1,562	1,561	1,560	1,564
31	Commercial	MCF	660	674	662	652	578	-	-	-	-	-	-
32	Industrial	MCF	49,445	42,212	49,891	53,177	54,123	-	-	-	-	-	-
33	Off System	MCF	NA	378,898	368,352	348,360	2,008,151	634,106	634,106	634,106	634,106	634,106	634,106

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Sales Statistics - Jurisdictional
2002 - 2006, Twelve Months Ending December 31, 2007, and Projected 2008 - 2012

Type of Filing: Original
Work Paper Reference Nos.: WPC-12a thru WPC-12g

Schedule C-12.4
Page 1 of 1
Witness Responsible:
V. H. Friscic

Line			Most Recent Five Calendar Years					Test Year	Five Projected Calendar Years				
No.	Description		2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
1	Sales by Customer Class:												
2	Residential	MCF	127,840,000	136,198,714	129,130,765	127,124,587	105,628,017	113,737,344	113,760,515	111,404,408	109,697,140	108,018,267	106,950,925
3	Nonresidential	MCF	-	-	-	-	-	134,546,018	134,135,091	133,114,424	133,175,618	133,236,366	133,697,910
4	Commercial	MCF	54,435,000	55,756,515	55,018,440	54,148,700	47,852,589	-	-	-	-	-	-
5	Industrial	MCF	81,436,727	73,829,262	81,871,334	86,199,674	86,704,880	-	-	-	-	-	-
6	Off System	MCF	7,826,201	10,230,252	9,577,139	6,618,835	22,089,665	6,341,062	6,341,062	6,341,062	6,341,062	6,341,062	6,341,062
7													
8	Total	MCF	271,537,928	276,014,743	275,597,678	274,091,796	262,275,151	254,624,423	254,236,668	250,859,894	249,213,820	247,595,695	246,989,897
9	Number of Customers by Class:												
10	(At Year End)												
11	Residential		1,137,079	1,139,277	1,142,437	1,139,654	1,134,725	1,134,325	1,131,691	1,130,174	1,128,657	1,127,140	1,125,623
12	Nonresidential		-	-	-	-	-	86,431	86,395	86,500	86,605	86,710	86,815
13	Commercial		83,616	83,880	84,322	83,857	84,512	-	-	-	-	-	-
14	Industrial		1,657	1,638	1,640	1,632	1,612	-	-	-	-	-	-
15	Off System		-	20	20	-	-	10	10	10	10	10	10
16													
17	Total		1,222,352	1,224,815	1,228,419	1,225,143	1,220,849	1,220,766	1,218,096	1,216,684	1,215,272	1,213,860	1,212,448
18	Number of Customers by Class:												
19	(12-Month Average)												
20	Residential		1,129,715	1,131,530	1,132,756	1,133,992	1,131,633	1,127,748	1,125,587	1,124,078	1,122,569	1,121,060	1,119,552
21	Nonresidential		-	-	-	-	-	85,291	85,092	85,195	85,299	85,402	85,506
22	Commercial		82,436	82,687	83,149	83,082	82,753	-	-	-	-	-	-
23	Industrial		1,647	1,749	1,641	1,621	1,602	-	-	-	-	-	-
24	Off System		-	27	26	19	11	10	10	10	10	10	10
25													
26	Total		1,213,798	1,215,993	1,217,572	1,218,714	1,215,999	1,213,049	1,210,689	1,209,283	1,207,878	1,206,472	1,205,068
27	Average Sales per Customer:												
28	(Based on 12-Month Average)												
29	Residential	MCF	113	120	114	112	93	101	101	99	98	96	96
30	Nonresidential	MCF	-	-	-	-	-	1,577	1,576	1,562	1,561	1,560	1,564
31	Commercial	MCF	660	674	662	652	578	-	-	-	-	-	-
32	Industrial	MCF	49,445	42,212	49,891	53,177	54,123	-	-	-	-	-	-
33	Off System	MCF	NA	378,898	368,352	348,360	2,008,151	634,106	634,106	634,106	634,106	634,106	634,106

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Analysis of Reserve for Uncollectible Accounts
2004 - 2006 and the Twelve Months Ending December 31, 2007

Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-13

Witness Responsible:
V. H. Friscic

Line		Most Recent Three Calendar Years (a)			Test Year
No.	Description	2004	2005	2006	2007
1	Reserve at Beginning of Year	10,265,976	3,356,738	2,712,093	1,639,884
2	Current Year's Provision	(6,414,384)	538,436	289,463	150,354
3	Recoveries	4,253	190,743	(94,300)	-
4	Amount Charged Against Reserve	(499,107)	(1,373,824)	(1,267,372)	(83,968)
5	Reserve at End of Year	3,356,738	2,712,093	1,639,884	1,706,270
6	Net Write Off Ratio (4 - 3)/5	15%	44%	83%	5%
7	Uncollectible Expense/Provision Ratio 2/5	-191%	20%	18%	9%

(a) Excludes deferrals authorized under tracker mechanism in the amounts of $35,345,444, $41,672,892, and $62,430,755, respectively.

SECTION D

Rate of Return

Company	The East Ohio Gas Company d/b/a Dominion East Ohio
Case No.	07-0829-GA-AIR
Test Year	Twelve Months Ended December 31, 2007
Date certain	March 31, 2007

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Rate of Return Summary

Date of Capital Structure: March 31, 2007
Type of Filing: Original
Work Paper Reference Nos.:

Schedule D-1

Witness Responsible:
M. Vilbert

Line No.	Class of Capital	Reference	$ Amount	% of Total	(%) Cost	Weighted Cost (%)
1	Long-Term Debt	D-3	$ 676,585,900	43.50%	6.503%	2.83%
2	Preferred Stock	D-4	-	0.00%	0.000%	0.00%
3	Common Equity		878,726,386	56.50%	12.000%	6.78%
4	Total Capital		$ 1,555,312,286			9.61%
5	Accumulated Deferred Investment Tax Credit	B-6	$ 17,349			
6	Accumulated Deferred Income Taxes (Accelerated Amortization)		$ -			
7	Accumulated Deferred Income Taxes (Other Property)	B-6	$ 172,677,194			

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No.
Embedded Cost of Short-Term Debt

Date of Short-Term Debt: March 31, 2007
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
M. Vilbert

Line No.	Issue (A)	Amount Outstanding (B)	Interest Rate (C)	Interest Requirement (D)
1	Short-Term Notes (Advances from Associated companies)	$ 214,798,000	5.39%	$ 11,574,909
2	Totals	$ 214,798,000		$ 11,574,909
3	Cost of Short-Term Debt (D / B)			5.39%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No.
Embedded Cost of Long-Term Debt

Date of Long-Term Debt: March 31, 2007
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
M. Vilbert

Line No.	Debt Issue Type, Coupon Rate	Date Issued (Mo/Day/Yr) (A)	Maturity Date (Mo/Day/Yr) (B)	Principal Amount (C)	Face Amount Outstanding (D)	Unamortized (Discount) or Premium (E)	Unamortized Debt Expense (F)	Unamortized Gain (Loss) on Reacq. Debt (G)	Carrying Value (H=D+E-F+G)	Annual Interest Cost (I)
1	The East Ohio Gas Company									
2	I-89-C EOG	11/1/1989	9/30/2019	20,000,000	20,000,000	-	-	-	20,000,000	1,790,000
3	I-90-C EOG	12/21/1990	11/30/2015	5,000,000	3,250,000	-	-	-	3,250,000	240,495
4	I-90-B EOG	12/21/1990	11/30/2015	30,000,000	19,500,000	-	-	-	19,500,000	1,442,969
5	I-93-J EOG	12/31/1993	11/30/2013	662,800	662,800	-	-	-	662,800	45,070
6	I-93-I EOG	12/31/1993	11/30/2013	11,282,000	11,282,000	-	-	-	11,282,000	767,176
7	I-94-B EOG	3/31/1994	11/30/2013	901,200	901,200	-	-	-	901,200	61,282
8	I-94-D EOG	5/31/1994	11/30/2013	1,100,000	1,100,000	-	-	-	1,100,000	74,800
9	I-94-C EOG	5/31/1994	11/30/2013	16,000,000	16,000,000	-	-	-	16,000,000	1,088,000
10	I-94-J EOG	12/30/1994	12/30/2014	2,250,000	2,250,000	-	-	-	2,250,000	196,875
11	I-97-E EOG	1/31/1997	11/30/2008	1,203,200	1,203,200	-	-	-	1,203,200	81,216
12	I-97-D EOG	1/31/1997	11/30/2008	3,436,700	3,436,700	-	-	-	3,436,700	231,977
13	I-97-J EOG	12/30/1997	12/15/2027	40,000,000	40,000,000	-	-	-	40,000,000	2,779,997
14	I-99-A EOG	3/30/1999	9/30/2010	80,000,000	80,000,000	-	-	-	80,000,000	4,960,000
15	I-06-A EOG	10/2/2006	10/1/2016	477,000,000	477,000,000	-	-	-	477,000,000	30,241,829
	Totals			688,835,900	676,585,900	-	-	-	676,585,900	44,001,686
	Embedded Cost of Long-Term Debt (I / H)									6.503%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No.
Embedded Cost of Preferred Stock

Date of Preferred Stock: March 31, 2007
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
M. Vilbert

Line No.	Dividend Rate, Type, Par Value	Date Issued (A)	Dollar Amounts Outstanding at Par Value ($) (B)	Premium or (Discount) (C)	Issue Expense (D)	Gain (Loss) on Reacquired Stock (E)	Net Proceeds (F=B+C-D+E)	Annual Dividends (G)

NOT APPLICABLE

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Comparative Financial Data

Date Certain: March 31, 2007
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
V. H. Friscic

Line No.	Description	Test Year (a)	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997
			Most Recent Calendar Years									
		$	$	$	$	$	$	$	$	$	$	$
1	PLANT DATA:											
2	Gross Plant in Service by Major Property Grouping (Average of Beginning and Ending Annual Balances)											
3	Production Plant	89,945,425	89,421,371	88,058,964	84,910,804	83,578,571	84,088,799	84,246,870	84,688,238	85,758,520	86,249,258	86,574,299
4	Transmission Plant	209,644,414	208,856,388	203,655,821	196,261,116	190,368,422	185,583,303	180,566,212	177,077,298	174,825,910	172,332,746	169,441,861
5	Distribution Plant	1,328,037,722	1,295,268,272	1,245,658,236	1,199,923,239	1,143,953,117	1,084,720,589	1,045,805,880	1,015,306,794	977,527,155	940,871,624	898,775,123
6	General Plant	131,370,905	132,620,353	127,254,213	125,220,141	93,384,639	71,646,650	83,732,186	84,797,974	83,542,822	85,544,977	85,142,463
7	Storage Plant	114,330,905	112,205,376	108,500,422	104,013,037	101,164,564	99,789,738	97,435,557	95,232,868	93,500,033	92,062,456	89,620,252
8	Gas Stored Underground - Noncurrent	22,837,330	22,500,927	22,577,377	22,644,270	22,644,270	22,644,270	22,644,270	22,644,270	21,907,371	21,215,471	21,305,471
9	Intangible Plant	44,739,393	42,938,400	38,493,926	34,802,737	70,805,829	107,783,711	103,483,499	96,048,720	58,892,084	24,237,406	22,200,109
10	Total Gross Plant in Service	1,940,906,093	1,903,811,086	1,834,198,957	1,767,775,343	1,705,899,411	1,656,257,060	1,617,914,472	1,575,796,161	1,495,953,893	1,422,513,937	1,373,059,577
11	Accumulated Provision for Depreciation and Amortization	813,493,924	758,342,606	758,873,501	758,770,972	729,685,690	711,290,262	697,254,894	672,778,276	639,507,985	611,166,142	585,423,441
12	Gas Plant in Service - Net	1,127,412,170	1,145,468,481	1,075,325,456	1,009,004,371	976,213,722	944,966,798	920,659,579	903,017,885	856,445,909	811,347,795	787,636,137
13	Construction Work in Progress (Average of Beginning and Ending Annual Balances)	10,603,409	12,618,298	12,051,390	14,227,078	12,688,996	9,437,689	8,666,447	13,107,429	44,918,282	56,684,492	36,334,893
14	Total	1,138,015,578	1,158,086,778	1,087,376,845	1,023,231,449	988,902,718	954,404,487	929,326,025	916,125,314	901,364,190	868,032,287	823,971,030
15	Percentage of Construction Expenditures Financed Internally	100%	99%	100%	100%	100%	100%	100%	100%	80%	100%	100%
16	CAPITAL STRUCTURE: (Dollars Based on Year-end Amounts)											
17	Long Term Debt	676,585,900	674,835,900	199,585,900	201,335,900	203,277,500	260,717,800	293,378,600	295,818,900	298,259,200	165,699,500	260,980,100
18	Preferred Stock	-	-	-	-	-	-	-	-	-	-	-
19	Common Equity	878,726,386	904,672,484	532,271,914	522,045,954	499,710,082	482,135,697	467,107,712	436,375,597	414,700,783	451,273,683	458,978,180
20	Total	1,555,312,286	1,579,508,384	731,857,814	723,381,854	702,987,582	742,853,497	760,486,312	732,194,497	712,959,983	616,973,183	719,958,280

(a) Plant Data reflects average of data certain and 2006 data. Capital Structure reflects data certain data.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Comparative Financial Data

Date Certain: March 31, 2007
Type of Filing: Original
Work Paper Reference Nos.:

Schedule D-5
Page 2 of 3
Witness Responsible:
V. H. Friscic

Line No.	Description	Test Year 12 Months Ended 12/31/2007	Most Recent Calendar Years 2006	2005	2004	2003	2002	2001	2000	1999	1998	1997
1	CONDENSED INCOME STATEMENT DATA:											
2	Operating Revenues	1,053,896,931	1,257,042,742	1,417,549,316	1,164,287,793	1,076,782,538	809,533,111	1,222,572,959	1,362,683,553	1,022,970,815	1,015,475,607	1,294,924,336
3	Operating Expenses - (Excluding FIT)	1,002,791,401	1,141,198,640	1,250,393,314	984,846,715	889,799,669	646,156,236	1,072,254,527	1,295,073,563	971,752,896	913,162,950	1,155,036,851
4	Federal Income Tax (Current)	(27,930,116)	35,251,968	(6,857,148)	2,048,503	19,690,057	(15,522,000)	48,779,000	(2,603,013)	(17,738,149)	23,859,000	42,728,291
5	Investment Tax Credits	549,818	627,000	747,000	803,000	1,038,000	1,146,000	1,246,100	1,316,744	1,355,176	1,358,291	1,379,374
6	Federal Income Tax (Deferred)	33,378,804	(14,429,254)	52,018,066	51,376,642	39,156,299	62,759,679	(8,955,078)	17,644,190	28,229,842	7,161,768	(3,256,600)
7	Operating Income	46,206,660	95,648,388	122,742,084	126,818,933	129,174,513	117,285,196	111,740,610	53,885,557	42,081,402	72,650,180	101,795,168
8	AFDC	392,290	316,996	173,594	114,201	140,471	274,856	728,014	-	1,941,100	2,142,118	867,856
9	Other Income (Net)	(3,827,726)	5,524,346	4,263,186	1,444,454	3,194,723	3,761,368	3,074,340	10,483,665	(1,768,347)	11,093,488	4,452,049
10	INCOME AVAILABLE FOR FIXED CHARGES:											
11	Interest Charges	34,728,967	57,715,356	38,303,247	25,997,825	26,874,658	27,799,795	39,586,485	39,436,462	28,949,035	28,767,896	27,323,316
12	Extraordinary Items	-	-	-	-	(235,341)	-	-	12,590,700	-	-	-
13	Net Income	8,042,257	43,774,374	88,875,617	102,379,763	105,399,708	93,521,625	75,956,479	37,523,460	13,305,120	57,117,890	79,791,757
14	Preferred Dividends	-	-	-	-	-	-	-	-	-	-	-
15	Earnings Available for Common Equity	8,042,257	43,774,374	88,875,617	102,379,763	105,399,708	93,521,625	75,956,479	37,523,460	13,305,120	57,117,890	79,791,757
16	AFDC - % of Earnings Available for Common Equity	4.88%	0.72%	0.20%	0.11%	0.13%	0.29%	0.96%	0.00%	14.59%	3.75%	1.09%
17	COSTS OF CAPITAL:											
18	Embedded Cost of Long-Term Debt %	6.50%	6.50%	6.90%	6.91%	7.04%	6.95%	6.96%	6.97%	6.98%	7.34%	7.00%
19	Embedded Cost of Preferred Stock %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	FIXED CHARGE COVERAGE:											
21	Pre-Tax Interest Coverage	1.37	2.11	4.48	6.96	7.08	6.02	3.89	1.98	1.78	4.02	5.31
22	Pre-Tax Interest Coverage (Excluding AFDC)	1.36	2.10	4.48	6.96	7.08	6.01	3.87	1.98	1.71	3.94	5.28
23	After Tax Interest Coverage	1.23	1.76	3.32	4.94	4.91	4.36	2.92	2.27	1.46	2.99	3.92
24	Indenture Provision Coverage	-	-	-	-	-	-	-	-	-	-	-
25	After Tax Fixed Charge Coverage	1.23	1.76	3.32	4.94	4.91	4.36	2.92	2.27	1.46	2.99	3.92

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Comparative Financial Data

Date Certain: March 31, 2007
Type of Filing: Original
Work Paper Reference Nos.:

Schedule D-5
Page 3 of 3
Witness Responsible:
V. H. Friscic

Line No.	Description	Test Year 12 Months Ended 12/31/2007	Most Recent Calendar Years 2006	2005	2004	2003	2002	2001	2000	1999	1998	1997
1	STOCK AND BOND RATINGS:											
2	Moody's Bond Rating	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	S&P Bond Rating	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Moody's Preferred Stock Rating	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	S&P Preferred Stock Rating	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	COMMON STOCK RELATED DATA:											
7	Shares Outstanding - Year End	7,966	7,966	4,759,353	4,759,353	4,759,353	4,759,353	4,759,353	4,759,353	4,759,353	4,759,353	4,759,353
8	Shares Outstanding - Weighted Avg. (Monthly)	7,966	3,571,506	4,759,353	4,759,353	4,759,353	4,759,353	4,759,353	4,759,353	4,759,353	4,759,353	4,759,353
9	Earnings Per Share - Weighted Average	$ 1,009.57	$ 12.26	$ 18.67	$ 21.51	$ 22.15	$ 19.65	$ 15.96	$ 7.88	$ 2.80	$ 12.00	$ 16.77
10	Dividends Paid Per Share (a)	-	-	-	-	-	-	-	-	$ 5.38	$ 13.62	$ 14.79
11	Dividends Declared Per Share (a)	-	-	-	-	-	-	-	-	$ 5.38	$ 13.62	$ 14.79
12	Dividends Paid (a)	$ 37,931,060	$ 57,532,369	$ 79,317,705	$ 83,091,750	$ 87,194,000	$ 81,746,000	$ 44,924,000	$ 15,848,645	$ 24,129,920		
13	Dividends Declared (a)	$ 37,931,060	$ 57,532,369	$ 79,317,705	$ 83,091,750	$ 87,194,000	$ 81,746,000	$ 44,924,000	$ 15,848,645	$ 24,129,920	-	-
14	Dividend Payout Ratio (Declared Basis)	4.72	1.31	0.89	0.81	0.83	0.87	0.59	0.42	3.74	1.13	0.88
15	Market price - High (Low)											
16	1st Quarter	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	2nd Quarter	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	3rd Quarter	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	4th Quarter	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Book Value Per Share (Year -End)											
21	RATE OF RETURN MEASURES:											
22	Return on Common Equity (Average) %	0.90%	6.09%	16.86%	20.04%	21.47%	19.70%	16.81%	8.82%	3.07%	12.55%	18.03%
23	Return on Total Capital (Average) %	2.55%	6.15%	8.13%	9.32%	10.73%	10.79%	9.98%	5.85%	4.28%	8.90%	11.69%
24	Return on Net Plant in Service (Average) - Total Company %	4.10%	8.35%	11.41%	12.57%	13.23%	12.41%	12.14%	5.97%	4.91%	8.95%	12.92%
25	OTHER FINANCIAL AND OPERATING DATA:											
26	Mix of Sales - Natural Gas %	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
27	Mix of Fuel - Natural Gas %	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
28	Composite Depreciation Rates %	2.55%	2.91%	2.87%	2.90%	2.92%	2.99%	3.20%	3.82%	2.92%	2.79%	2.61%

(a) Commencing December 1999, DEO's dividends were declared and paid in total dollars rather than per share.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Rate of Return Summary

Date of Capital Structure: March 31, 2007
Type of Filing: Original
Work Paper Reference Nos.:

Schedule PCD-1

Witness Responsible:
M. Vilbert

Line No.	Class of Capital	Reference	Amount	% of Total	(%) Cost	Weighted Cost (%)
1	Long-Term Debt	D-3	$ 16,906,821,753	54.97%	5.90%	3.24%
2	Preferred Stock	D-4	255,245,616	0.83%	6.16%	0.05%
3	Common Equity		13,592,347,823	44.20%	12.00%	5.30%
4	Total Capital		$ 30,754,415,192			8.59%
5	Accumulated Deferred Investment Tax Credit		$ 32,610,491			
6	Accumulated Deferred Income Taxes (Accelerated Amortization)		$ -			
7	Accumulated Deferred Income Taxes (Other Property)		$ 5,613,175,736			

Note: Data provided is for Dominion Resources, Inc. - Consolidated

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Embedded Cost of Short-Term Debt

Date of Short-Term Debt: March 31, 2007
Type of Filing: Original
Work Paper Reference Nos.:

Schedule PCD-2

Witness Responsible:
M. Vilbert

Line No.	Issue (A)	Amount Outstanding (B)	Interest Rate (C)	Interest Requirement (D)
1	Short-Term Commercial Borrowing	$ 1,813,443,390	5.189%	$ 94,090,510
2	Totals	$ 1,813,443,390		$ 94,090,510
3	Cost of Short-Term Debt (D / B)			5.19%

Note: Data provided is for Dominion Resources, Inc. - Consolidated

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Embedded Cost of Long-Term Debt

Date of Long-Term Debt: March 31, 2007
Type of Filing: Original
Work Paper Reference Nos.:

Schedule PCD-3
Page 1 of 2
Witness Responsible:
M. Vilbert

Line No.	Debt Issue Type, Coupon Rate	Date Issued (Mo/Day/Yr) (A)	Maturity Date (Mo/Day/Yr) (B)	Principal Amount (C)	Face Amount Outstanding (D)	Unamortized (Discount) or Premium (E)	Unamortized Debt Expense (F)	Unamortized Gain (Loss) on Reacq. Debt (G)	Carrying Value (H=D+E-F+G)	Other Related Unamortized Costs* (I)	Full Carrying Value (J=D+E-F+G+I)	Annual Interest Cost (K)
1	Dominion Resources Inc., Consolidated											
2	7.83% JSD - Institutional	12/8/1997	12/1/2027	$ 257,732,000	$ 257,732,000	$ -	$ 14,475,162	$ -	$ 243,256,838	$ -	$ 243,256,838	$ 20,442,319
3	8.4% JSD - Institutional	1/12/2001	1/15/2031	257,732,000	257,732,000	(2,701,497)	2,416,229	-	252,614,274	-	252,614,274	21,715,670
4	7.8% JSD - Retail	10/23/2001	10/31/2041	206,185,575	206,185,575	-	6,483,265	-	199,702,310	-	199,702,310	16,117,265
5	7.375% JSD - Retail	8/23/2002	7/30/2042	412,371,150	412,371,150	-	12,751,220	-	399,619,930	-	399,619,930	30,483,939
6	Possum - Bank	8/22/2000	8/22/2007	94,537,650	146,719,418	-	556,881	-	146,162,537	-	146,162,537	10,374,430
7	Possum - Equity	8/22/2000	8/22/2007	12,515,250	12,515,250	-	-	-	12,515,250	-	12,515,250	889,834
8	Possum - Hatteras CP	8/22/2000	8/22/2007	262,947,100	210,765,332	-	-	-	210,765,332	-	210,765,332	13,004,221
9	MTN F02	11/25/1998	11/25/2008	120,000,000	120,000,000	-	237,356	-	119,762,644	-	119,762,644	7,019,428
10	92-D Mtg Bond	7/14/1992	7/1/2007	215,000,000	215,000,000	(8,850)	54,218	(584,170)	214,352,762	(23,587)	214,329,175	19,057,179
11	LOR 89-A ($5M) Mtg Bon	3/5/1992	2/1/2019			-	-	-	-	-	-	18,422
12	LOR 89-A ($15M) Mtg Bo	9/30/1993	2/1/2019			-	-	-	-	-	-	64,537
13	LOR 89-A ($11M) Mtg Bo	11/3/1993	2/1/2019			-	-	-	-	-	-	47,327
14	DallasTown Mortgage (X)	1/1/1950	12/8/2008	6,000,000	4,000,000	-	-	-	4,000,000	-	4,000,000	500,000
15	98-A KINCAID	4/28/1998	6/15/2020	265,000,000	213,492,218	-	2,740,508	-	210,751,710	-	210,751,710	15,929,626
16	Louisa 84	12/28/1984	12/1/2008	60,000,000	60,000,000	-	-	-	60,000,000	(32,661)	59,967,339	2,328,982 **
17	Prince William 86	10/8/1986	8/1/2016	11,200,000	11,200,000	-	-	-	11,200,000	184	11,200,184	415,500 **
18	Grant 86	11/20/1986	8/1/2016	7,400,000	7,400,000	-	-	-	7,400,000	(94,941)	7,305,059	288,412 **
19	Louisa 87	12/9/1987	12/1/2015	18,000,000	18,000,000	-	-	(229,276)	17,770,724	(47,306)	17,723,418	721,313 **
20	Halifax 92	11/24/1992	11/1/2027	56,000,000	56,000,000	-	-	-	56,000,000	(167,784)	55,832,216	2,189,951 **
21	Grant 94	3/30/1994	9/1/2024	19,500,000	19,500,000	-	-	(76,285)	19,423,715	(102,110)	19,321,605	727,843 **
22	Grant 96	2/29/1996	3/1/2026	24,500,000	24,500,000	-	-	-	24,500,000	(205,860)	24,294,140	927,182 **
23	Louisa 94	1/20/1994	1/1/2024	19,500,000	19,500,000	-	-	(249,155)	19,250,845	(333,443)	18,917,402	1,083,552 **
24	Louisa 97	4/8/1997	4/1/2022	10,000,000	10,000,000	-	-	-	10,000,000	(143,386)	9,856,614	244,559 **
25	Louisa 00	9/19/2000	9/1/2030	30,000,000	30,000,000	-	-	-	30,000,000	(60,597)	29,939,403	707,588 **
26	Louisa 01	2/28/2001	3/1/2031	50,000,000	50,000,000	-	-	-	50,000,000	(130,224)	49,869,776	2,180,445 **
27	Chesterfield 87C (post fix	9/10/1987	12/1/2007	15,000,000	15,000,000	-	-	(14,360)	14,985,640	(6,521)	14,979,119	773,353 **
28	Chesterfield 87B (post fix	6/4/1987	6/1/2017	35,000,000	35,000,000	-	-	-	35,000,000	(112,333)	34,887,667	2,064,333 **
29	Chesterfield 87A (post fix	6/4/1987	6/1/2017	40,000,000	40,000,000	-	-	(823,154)	39,176,846	(128,965)	39,047,881	2,417,483 **
30	Chesterfield 85 (post fix)	11/13/1985	10/1/2009	40,000,000	40,000,000	-	-	-	40,000,000	(38,436)	39,961,564	2,214,370 **
31	York 85 (post fix)	11/21/1985	7/1/2009	70,000,000	70,000,000	-	-	-	70,000,000	(56,149)	69,943,851	3,873,489 **
32	Chesapeake 85 (post fix)	11/13/1985	2/1/2008	30,000,000	30,000,000	-	-	-	30,000,000	(10,439)	29,989,561	1,587,280 **
33	Louisa 85 (post fix)	12/18/1985	12/1/2008	62,000,000	62,000,000	-	-	-	62,000,000	(39,549)	61,960,451	3,277,751 **
34	Mecklenburg IDA Bonds	8/18/2004	10/15/2017	24,500,000	24,500,000	641,521	-	-	25,141,521	-	25,141,521	1,540,624
35	Pittsylvania 94B	11/29/2004	1/1/2010	5,400,000	2,800,000	105,263	-	-	2,905,263	-	2,905,263	161,856
36	Brayton 2006	2/13/2006	2/1/2036	47,000,000	47,000,000	-	1,344,172	-	45,655,828	-	45,655,828	2,370,208
37	05-D Sr Notes	9/28/2005	9/28/2007	1,000,000,000	1,000,000,000	-	767,043	-	999,232,957	-	999,232,957	56,888,087
38	DCI Fin46 Debt	2/17/2005	1/16/2017	385,000,000	385,000,000	-	-	-	385,000,000	-	385,000,000	21,906,500
39	06-B Sr Notes	11/14/2006	11/14/2008	400,000,000	400,000,000	-	902,228	-	399,097,772	-	399,097,772	22,208,089
40	00-A Sr Notes	6/26/2000	6/15/2010	700,000,000	700,000,000	(278,652)	1,960,582	-	697,760,767	1,733,877	699,494,644	57,015,424
41	93-B Debentures (post m	12/16/1993	12/1/2013	150,000,000	150,000,000	(1,390,795)	326,713	-	148,282,492	(1,809,814)	146,472,678	10,664,096
42	01-A Sr Notes	4/17/2001	4/15/2011	500,000,000	500,000,000	(328,207)	1,752,840	-	497,918,953	-	497,918,953	34,702,606
43	01-C Sr Notes	10/25/2001	11/1/2011	450,000,000	450,000,000	(376,762)	1,723,836	-	447,899,402	-	447,899,402	28,520,890
44	LDNG Sr Notes	11/1/2001	12/1/2007	200,000,000	200,000,000	409,227	-	-	200,409,227	-	200,409,227	11,530,724
45	02-B Sr Notes	6/27/2002	6/30/2012	500,000,000	500,000,000	(553,079)	2,164,637	-	497,282,284	780,919	498,063,203	31,567,809
46	02-C Sr Notes	9/16/2002	9/17/2012	520,000,000	520,000,000	(221,025)	2,112,737	(39,322,956)	478,343,282	17,848,157	496,191,439	24,979,484
47	98-A Debentures (post sw	10/23/1998	10/15/2010	200,000,000	200,000,000	(636,041)	557,679	-	198,806,280	11,638,416	210,444,696	9,445,374

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Embedded Cost of Long-Term Debt

Date of Long-Term Debt: March 31, 2007
Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
M. Vilbert

Line No.	Debt Issue Type, Coupon Rate	Date Issued (Mo/Day/Yr) (A)	Maturity Date (Mo/Day/Yr) (B)	Principal Amount (C)	Face Amount Outstanding (D)	Unamortized (Discount) or Premium (E)	Unamortized Debt Expense (F)	Unamortized Gain (Loss) on Reacq. Debt (G)	Carrying Value (H=D+E-F+G)	Other Related Unamortized Costs* (I)	Full Carrying Value (J=D+E-F+G+I)	Annual Interest Cost (K)
48	02-E Sr Notes	12/16/2002	12/15/2032	300,000,000	300,000,000	(689,488)	2,636,109	-	296,674,403	-	296,674,403	20,297,792
49	02-D Sr Notes	12/16/2002	12/15/2009	300,000,000	300,000,000	(573,502)	866,329	-	298,560,169	(183,983)	298,376,186	15,942,932
50	03-B Sr Notes	2/13/2003	2/15/2008	400,000,000	400,000,000	(92,263)	492,610	-	399,415,128	-	399,415,128	17,190,591
51	03-A Sr Notes	2/28/2003	3/1/2013	400,000,000	400,000,000	(410,001)	1,818,650	-	397,771,349	-	397,771,349	19,325,880
52	03-E Sr Notes	3/6/2003	3/15/2033	300,000,000	300,000,000	(82,529)	2,584,917	-	297,332,553	-	297,332,553	18,940,562
53	03-D Sr Notes	3/6/2003	3/15/2013	300,000,000	300,000,000	(386,541)	1,340,752	-	298,272,708	-	298,272,708	15,249,255
54	03-F Sr Notes (2015 Put)	7/24/2003	8/1/2033	510,000,000	510,000,000	(3,266,431)	2,814,565	-	503,919,005	446,155,389	950,074,394	26,393,708
55	03-A Sr Notes	12/1/2003	3/1/2014	200,000,000	200,000,000	(937,015)	1,074,886	-	197,988,099	(132,811)	197,855,288	10,258,458
56	03-C Sr Notes	12/9/2003	12/15/2015	200,000,000	200,000,000	(1,146,304)	1,127,951	1,152,149	198,877,894	-	198,877,894	10,602,143
57	03-B Sr Notes	12/9/2003	12/15/2010	230,000,000	230,000,000	(820,578)	871,773	-	228,307,649	-	228,307,649	10,773,676
58	CAPES	12/12/2003	12/15/2038	225,000,000	225,000,000	(11,572)	587,649	-	224,400,778	4,701,563	229,102,342	13,588,759
59	04-A Sr Notes	1/15/2004	1/15/2016	200,000,000	200,000,000	(56,172)	1,223,026	-	198,720,802	-	198,720,802	10,507,005
60	Remarketed 00-E Notes	9/15/2004	9/15/2014	250,000,000	250,000,000	-	-	-	250,000,000	2,568,818	252,568,818	17,455,396
61	04-A Sr Notes	11/18/2004	12/1/2014	400,000,000	400,000,000	(1,015,402)	2,345,111	-	396,639,488	(967,141)	395,672,347	20,461,155
62	04-A Sr Notes (Meck Exc	11/22/2004	10/15/2017	105,800,000	90,200,000	8,626,704	-	-	98,826,704	-	98,826,704	4,863,962
63	96-A Debentures (2006 P	10/21/1996	10/15/2026	150,000,000	150,000,000	1,108,540	-	-	151,108,540	-	151,108,540	10,325,332
64	97-A Debentures (Post Ai	12/15/1997	12/15/2027	300,000,000	300,000,000	(2,121,526)	2,486,996	-	295,391,478	(5,747,148)	289,644,330	21,122,250
65	96-B Debentures (Post Ai	12/13/1996	12/1/2008	150,000,000	150,000,000	(39,066)	161,636	-	149,799,298	(504,389)	149,294,909	10,426,756
66	Rosemary 8.625% Notes	2/8/2005	2/15/2016	62,336,321	48,543,664	1,374,849	-	-	49,918,513	-	49,918,513	3,954,802
67	05-A Sr Notes	6/20/2005	12/15/2010	300,000,000	300,000,000	(229,615)	1,404,398	-	298,365,987	-	298,365,987	14,657,617
68	05-B Sr Notes	6/20/2005	6/15/2035	300,000,000	300,000,000	-	2,762,599	-	297,237,401	-	297,237,401	17,887,580
69	05-B Sr Notes (Reopen)	7/14/2005	6/15/2035	200,000,000	200,000,000	3,519,103	1,784,478	-	201,734,625	-	201,734,625	11,875,849
70	05-C Sr Notes	7/14/2005	7/15/2015	500,000,000	500,000,000	(703,837)	3,014,587	-	496,281,575	(2,471,855)	493,809,720	26,516,223
71	06-A Sr Notes	1/13/2006	1/15/2016	450,000,000	450,000,000	(1,053,938)	2,762,791	-	446,183,271	-	446,183,271	24,658,943
72	06-B Sr Notes	1/13/2006	1/15/2036	550,000,000	550,000,000	(1,124,788)	4,902,365	-	543,972,847	-	543,972,847	33,089,417
73	Remarketed 02-A Sr Note	2/21/2006	5/15/2008	329,908,750	330,000,000	-	-	-	330,000,000	-	330,000,000	18,803,972
74	06-A Sr Notes	11/14/2006	11/15/2016	250,000,000	250,000,000	(19,432)	1,631,961	-	248,348,607	(6,884,664)	241,463,943	15,106,791
75	03-G Sr Notes (Converts)	12/11/2003	12/15/2023	220,000,000	229,000	-	-	-	229,000	-	229,000	7,269
76	04-C Sr Notes (Converts)	12/22/2004	12/15/2023	219,258,000	219,701,000	-	-	-	219,701,000	-	219,701,000	4,703,802
77	Fort Story	12/15/2004	1/15/2025	144,996	136,900	-	-	-	136,900	(1)	136,899	9,925
78	Fort Eustis	12/15/2004	1/15/2025	297,215	280,619	-	-	-	280,619	(1)	280,618	20,345
79	Fort Monroe	2/17/2005	3/17/2025	2,133,076	2,023,450	-	-	-	2,023,450	(8)	2,023,442	146,701
80	Fort Lee	4/1/2005	4/1/2032	6,156,544	5,999,215	-	-	-	5,999,215	-	5,999,215	434,943
81	06-A JSN	6/23/2006	6/30/2066	300,000,000	300,000,000	(1,016,138)	4,828,716	-	294,155,147	-	294,155,147	22,523,647
82	06-B JSN	9/29/2006	9/30/2066	500,000,000	500,000,000	(837,958)	7,853,090	-	491,308,952	-	491,308,952	31,521,068
	Totals			$ 16,901,055,627	$ 16,598,026,791	$ (7,343,798)	$ 106,705,251	$ (40,147,207)	$ 16,441,830,535	$ 464,991,218	$ 16,906,821,753	$ 996,833,860

Embedded Cost of Long-Term Debt (K / H) 6.06%
Full Embedded Cost of Long-Term Debt (K / J) 5.90%

Note: Data provided is for Dominion Resources, Inc. - Consolidated

* Other Related Unamortized Costs may include one or more of the following: Preissuance Hedge Loss/Gain, Embedded Option Receipt/Payment, and/or Swap Termination Gain/Loss.
** Put Bonds are amortized to Put Date.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Embedded Cost of Preferred Stock

Date of Preferred Stock: March 31, 2007
Type of Filing: Original
Work Paper Reference Nos.:

Schedule PCD-4
Page 1 of 1
Witness Responsible:
M. Vilbert

Line No.	Dividend Rate, Type, Par Value	Date Issued (A)	Dollar Amounts Outstanding at Par Value ($) (B)	Premium or (Discount) (C)	Issue Expense (D)	Gain (Loss) on Reacquired Stock (E)	Net Proceeds (F=B+C-D+E)	Annual Dividends (G)
1	$5.00 Preferred Stock	5/25/1944	$ 10,667,700	$ 1,493,478	$ 301,912	$ 190,656	$ 12,049,922	$ 533,385
2	$4.04 Preferred Stock	3/14/1950	1,292,600	29,342	212,844	185,293	1,294,391	52,221
3	$4.20 Preferred Stock	3/14/1951	1,479,700	36,993	204,313	174,081	1,486,460	62,147
4	$4.12 Preferred Stock	12/14/1955	3,253,400	56,284	243,727	180,309	3,246,266	134,040
5	$4.80 Preferred Stock	8/1/1962	7,320,600	-	554,141	418,888	7,185,347	351,389
6	$7.05 Preferred Stock	7/8/1993	50,000,000	-	570,801	(1,194,065)	48,235,134	3,525,000
7	$6.98 Preferred Stock	8/18/1993	60,000,000	-	627,748	(2,590,002)	56,782,250	4,188,000
8	Flex MMP 2002 Series	12/12/2002	125,000,000	(1,909,154)	(1,875,000)	-	124,965,846	6,875,000
9	Issuance Cost re: Flex MMP 2002 Series		(1,916,654)					
10	Totals		$ 257,097,346	$ (293,058)	$ 840,486	$ (2,634,840)	$ 255,245,616	$ 15,721,182
11	Embedded Cost of Preferred Stock (G / F)							6.16%

Note: Data provided is for Dominion Resources, Inc. - Consolidated

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Comparative Financial Data

Date Certain: March 31, 2007
Type of Filing: Original
Work Paper Reference Nos.:

Schedule PCD-5
Page 1 of 3
Witness Responsible:
V. H. Friscic

Line No.	Description	June 30, 2007	Most Recent Calendar Years — DOMINION RESOURCES, INC. 2006	2005	2004	2003	2002	2001	2000	CONSOLIDATED NATURAL GAS COMPANY 1999	1998	1997
1	PLANT DATA: (Dollars Based on Year-end Amounts)											
2	Gross Plant in Service by Major Property Grouping (Ending balances)											
3	Utility:											
4	Generation	$ 10,155	$ 10,088	$ 10,243	$ 10,135	$ 9,780	$ 8,497	$ 8,415	$ 8,103	$ -	$ -	$ -
5	Transmission	3,680	3,627	3,570	3,464	3,308	3,283	3,165	3,085	1,552	1,611	1,583
6	Distribution	8,127	7,944	8,408	8,024	7,713	7,347	7,024	6,764	1,652	1,978	1,883
7	Storage	1,179	1,109	947	1,023	999	781	755	573	711	716	700
8	Nuclear Fuel	951	907	870	795	757	740	757	755			
9	Gas gathering and processing	640	433	433	418	416	341	285	-			
10	General and Other	721	735	736	774	795	830	876	1,574	665	650	751
11	Non Utility	17,234	17,596	15,902	13,356	12,641	9,840	7,935	6,595	4,149	3,933	3,659
12	Total Gross Plant in Service	42,687	42,439	41,109	37,989	36,409	31,659	29,212	27,449	8,729	8,888	8,576
13	Accumulated Provision for Depreciation Depletion and Amortization	14,565	14,193	13,123	11,947	11,257	10,289	11,433	13,162	4,813	4,734	4,492
14	Plant in Service - Net	28,122	28,246	27,986	26,042	25,152	21,370	17,779	14,287	3,916	4,154	4,084
15	Plant under construction (Ending Balances)	1,382	1,136	954	674	698	972	585	562	311	284	139
16	Total	$ 29,504	$ 29,382	$ 28,940	$ 26,716	$ 25,850	$ 22,342	$ 18,364	$ 14,849	$ 4,227	$ 4,438	$ 4,223
17	Percentage of Construction Expenditures Financed Internally (a)	-	-	-	-	-	-	-	-	-	-	-
18	CAPITAL STRUCTURE: (Dollars Based on Year-end Amounts)											
19	Securities Due within One Year	$ 2,592	$ 2,478	$ 2,330	$ 1,368	$ 1,252	$ 2,125	$ 1,354	$ 336	$ -	$ 111	$ 154
20	Short-Term Debt	2,745	2,332	1,618	573	1,452	1,193	1,859	3,237	686	559	239
21	Long-Term Debt	14,336	14,791	14,653	15,507	15,776	12,060	12,119	10,101	1,764	1,380	1,553
22	Preferred Stock (b)	257	257	257	257	257	257	384	509			
23	Company Obligated Mandatorily Redeemable Preferred Securities of Subsidiary Trusts	-	-	-	-	-	1,397	1,132	385			
24	Common Equity	12,577	12,913	10,397	11,426	10,538	10,213	8,368	7,000	2,376	2,399	2,358
25	Total	$ 32,507	$ 32,771	$ 29,255	$ 29,131	$ 29,275	$ 27,245	$ 25,216	$ 21,568	$ 4,826	$ 4,449	$ 4,304

(a) Not reported by Dominion Resources, Inc.
(b) Represents preferred stock of the Virginia Power subsidiary.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Comparative Financial Data

Date Certain: March 31, 2007
Type of Filing: Original
Work Paper Reference Nos.:

Schedule PCD-5
Page 2 of 3
Witness Responsible:
V. H. Friscic

Line		6 Months	Most Recent Calendar Years									
		Ended	DOMINION RESOURCES, INC.							CONSOLIDATED NATURAL GAS COMPANY		
No.	Description	June 2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997
1	CONDENSED INCOME STATEMENT DATA ($ in Millions):											
2	Operating Revenues	$ 8,391	$ 16,482	$ 17,971	$ 13,929	$ 12,095	$ 10,218	$ 10,558	$ 9,246	$ 3,074	$ 2,760	$ 3,177
3	Operating Expenses - (Excluding FIT)	$ 7,771	$ 13,137	$ 15,538	$ 11,192	$ 9,534	$ 7,333	$ 8,773	$ 7,731	$ 2,541	$ 2,263	$ 2,610
4	Income Tax (Current)	$ 208	$ 337	$ 523	$ 147	$ 144	$ (33)	$ 169	$ 275	$ 29	$ 114	$ 154
5	Income Tax and Investment Tax Credits (Deferred) (Net)	$ (131)	$ 583	$ 65	$ 558	$ 453	$ 714	$ 201	$ (92)	$ 45	$ 16	$ 2
6	Operating Income	$ 542	$ 2,425	$ 1,845	$ 2,032	$ 1,964	$ 2,204	$ 1,415	$ 1,332	$ 459	$ 367	$ 411
7	Other Income (Net)	$ 92	$ 174	$ 168	$ 167	$ (40)	$ 103	$ 126	$ 109	$ (198)	$ 35	$ 12
8	Minority Interest	$ 14	$ 6	$ -	$ -	$ -	$ -	$ -	$ 2	$ -	$ -	$ -
9	Extraordinary Item, Net of Income Tax	$ (158)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
10	Income (Loss) from Discontinued Operations, Net of Income Tax	$ (2)	$ (183)	$ (8)	$ (24)	$ (642)	$ -	$ -	$ -	$ -	$ (49)	$ (15)
11	Cumulative Effect of Changes in Accounting Principles, Net of Income Tax	$ -	$ -	$ (6)	$ -	$ 11	$ -	$ -	$ 21	$ -	$ -	$ -
12	INCOME AVAILABLE FOR FIXED CHARGES ($ in Millions):											
13	Interest Charges	$ 537	$ 1,030	$ 966	$ 926	$ 975	$ 945	$ 997	$ 1,024	$ 124	$ 114	$ 104
14	Net Income	$ (77)	$ 1,380	$ 1,033	$ 1,249	$ 318	$ 1,362	$ 544	$ 436	$ 137	$ 239	$ 304
15	Preferred Dividends (a)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Earnings Available for Common Equity	$ (77)	$ 1,380	$ 1,033	$ 1,249	$ 318	$ 1,362	$ 544	$ 436	$ 137	$ 239	$ 304
17	AFDC (b) (c)	$ 12	$ 14	$ 4	$ 4	$ -	$ -	$ -	$ -	$ 12	$ 11	$ 7
18	AFDC - % of Earnings Available for Common Equity	-15.677%	1.014%	0.387%	0.320%	N/A	N/A	N/A	N/A	8.759%	4.601%	2.299%
19	COSTS OF CAPITAL:											
20	Embedded Cost of Long-Term Debt %	6.232%	6.238%	5.893%	5.590%	5.354%	6.171%	5.896%	6.982%	6.916%	6.975%	7.053%
21	Embedded Cost of Preferred Stock %	6.233%	6.233%	6.233%	6.233%	6.233%	6.233%	4.702%	5.992%	-	-	-
22	FIXED CHARGE COVERAGE:											
23	Pre-Tax Interest Coverage	1.35	3.43	2.70	3.14	2.59	3.16	1.92	1.59	2.80	4.76	5.63
24	Pre-Tax Interest Coverage (Excluding AFDC)	1.33	3.42	2.69	3.14	2.59	3.16	1.92	1.59	2.70	4.67	5.57
25	After Tax Interest Coverage	0.86	2.34	2.07	2.35	1.33	2.44	1.55	1.43	2.10	3.10	3.93
26	Indenture Provision Coverage	-	-	-	-	-	-	-	-	-	-	-
27	After Tax Fixed Charge Coverage	0.84	2.33	2.07	2.34	1.33	2.44	1.55	1.43	2.01	3.00	3.86

(a) Preferred dividends of the Virginia Power subsidiary are included in interest charges.
(b) AFDC was not reported in DRI filings prior to the 2006 Form 10-K. The 2006 Form 10-K included AFDC amounts from 2006, 2005 and 2004. AFDC was reported for CNG for years 1997-1999.
(c) AFDC represents both debt and equity allowances. Equity-related AFDC is included in Other Income, while debt-related AFDC is included in Interest and Related Charges.
This line is not included in the Net Income calculation since amounts are already included in these other income statement line-items.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Comparative Financial Data

Date Certain: March 31, 2007
Type of Filing: Original
Work Paper Reference Nos.:

Schedule PCD-5
Page 3 of 3
Witness Responsible:
V. H. Friscic

Line		6 Months Ended	Most Recent Calendar Years									
			DOMINION RESOURCES, INC.							CONSOLIDATED NATURAL GAS COMPANY		
No.	Description	June 2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997
1	STOCK AND BOND RATINGS:											
2	Moody's Bond Rating	Baa2	Baa2	Baa1	Baa1	Baa1	Baa1	Baa1	Baa1	A2	A2	A1
3	S&P Bond Rating	BBB	BBB	BBB	BBB+	BBB+	BBB+	BBB+	BBB+	BBB+	AA-	AA-
4	Moody's Preferred Stock Rating	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	S&P Preferred Stock Rating	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	COMMON STOCK RELATED DATA:											
7	Shares Outstanding - Year End (In Millions)	348.9	349.0	347.5	340.6	325.3	309.3	265.4	246.4	95.9	95.4	95.6
8	Shares Outstanding - Weighted Avg. (Monthly) (a)	-	-	-	-	-	-	-	-	-	-	-
9	Earnings Per Share - Weighted Average (Basic)	$ (0.22)	$ 3.95	$ 3.02	$ 3.80	$ 1.00	$ 4.85	$ 2.17	$ 1.85	$ 1.43	$ 2.52	$ 3.21
10	Earnings Per Share - Weighted Average (Diluted)	$ (0.22)	$ 3.93	$ 3.00	$ 3.78	$ 1.00	$ 4.82	$ 2.15	$ 1.85	$ 1.42	$ 2.49	$ 3.15
11	Dividends Paid Per Share	$ 2.84	$ 2.76	$ 2.68	$ 2.60	$ 2.58	$ 2.58	$ 2.58	$ 2.58	$ 1.94	$ 1.94	$ 1.94
12	Dividends Declared Per Share	$ 2.84	$ 2.76	$ 2.68	$ 2.60	$ 2.58	$ 2.58	$ 2.58	$ 2.58	$ 1.94	$ 1.94	$ 1.94
13	Dividend Payout Ratio (Declared Basis)	-1290.91%	69.87%	88.74%	68.42%	258.00%	53.20%	118.89%	139.46%	135.66%	76.98%	60.44%
14	Market price - High (Low)											
15	1st Quarter	$ 89.42 (79.67)	$ 80.42 (68.88)	$ 76.01 (66.51)	$ 65.85 (61.20)	$ 58.63 (51.74)	$ 65.97 (56.39)	$ 68.00 (55.3125)	$ 43.125 (34.8125)	$ 57.75 (48.6875)	$ 60.50 (53.25)	$ 57.75 (49.625)
16	2nd Quarter	$ 93.63 (80.05)	$ 76.02 (68.72)	$ 76.87 (67.75)	$ 64.75 (60.78)	$ 65.95 (54.75)	$ 67.06 (60.59)	$ 69.99 (59.47)	$ 47.50 (38.0625)	$ 61.1875 (48.50)	$ 60.125 (54.9375)	$ 54.875 (47.375)
17	3rd Quarter	-	$ 81.42 (74.44)	$ 86.87 (72.15)	$ 65.87 (62.07)	$ 64.28 (58.05)	$ 66.15 (47.97)	$ 64.15 (55.13)	$ 59.8125 (42.8125)	$ 64.125 (60.625)	$ 59.00 (41.6875)	$ 60.6875 (53.5625)
18	4th Quarter	-	$ 84.44 (76.04)	$ 86.97 (73.50)	$ 68.85 (62.97)	$ 64.45 (59.27)	$ 55.74 (35.40)	$ 62.97 (55.30)	$ 67.9375 (50.75)	$ 65.4375 (61.875)	$ 55.9375 (50.4375)	$ 60.9375 (52.3125)
19	Book Value Per Share (Year -End)	$ 36.05	$ 37.00	$ 29.92	$ 33.55	$ 32.40	$ 33.02	$ 31.53	$ 28.41	$ 24.78	$ 25.15	$ 24.67
20	RATE OF RETURN MEASURES:											
21	Return on Common Equity (Average) %	-1.00%	12.00%	9.00%	11.00%	3.00%	15.00%	7.00%	9.00%	6.00%	10.00%	13.00%
22	Return on Total Capital (Average) %	-0.23%	4.45%	3.54%	4.28%	1.13%	5.19%	2.33%	3.30%	2.95%	5.46%	7.24%
23	Return on Net Plant in Service (Average) - Total Company %	2.00%	9.00%	7.00%	8.00%	8.00%	11.00%	9.00%	15.00%	11.00%	9.00%	20.00%
24	OTHER FINANCIAL AND OPERATING DATA:											
25	Mix of Sales - Natural Gas % (b)	25%	22%	26%	25%	25%	16%	24%	22%	65%	68%	72%
26	Mix of Fuel - Natural Gas % (c)	22%	22%	25%	26%	23%	16%	21%	19%	36%	40%	43%
27	Composite Depreciation Rates %	1.90%	3.75%	3.46%	3.40%	3.49%	4.03%	4.31%	5.03%	4.30%	3.78%	3.85%

(a) Dominion does not report weighted average shares outstanding monthly.
(b) Total regulated and nonregulated gas sales divided by total operating revenues.
(c) Purchased gas divided by total operating expenses.

SECTION F

Projected Financial Data

Company	The East Ohio Gas Company d/b/a Dominion East Ohio
Case No.	07-0829-GA-AIR
Test Year	Twelve Months Ended December 31, 2007
Date certain	March 31, 2007

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Projected Income Statement
Total Company - Current Rates

File Date: August 30, 2007
Projected from June 1, 2008 to May 31, 2009
Work Paper Reference Nos.: WPF-1

Witness Responsible:
J. A. Murphy

Line No.	Description	Total Utility (A)	Working Paper Reference for Assumptions (B)
1	OPERATING REVENUES		
2	Gas Sales Revenue - SSO	131,271,700	WPF-1
3	Transporation Revenue	592,425,089	WPF-1
4	Other Revenue	39,285,031	WPF-1
5	TOTAL OPERATING REVENUES	762,981,820	
6	OPERATING EXPENSES		
7	Purchased Gas - SSO	131,271,700	WPF-1
8	Other Operation & Maintenance	403,672,410	WPF-1
9	Depreciation	64,675,369	WPF-1
10	Other Taxes	88,657,169	WPF-1
11	*Income Taxes*	7,515,580	
12	TOTAL OPERATING EXPENSES	695,792,227	
13	NET OPERATING INCOME	67,189,592	
14	OTHER INCOME AND DEDUCTIONS	2,405,000	WPF-1
15	INCOME BEFORE INTEREST CHARGES	69,594,592	
16	INTEREST CHARGES	55,637,087	WPF-1
17	NET INCOME	13,957,505	
18	JURISDICTIONAL RATE BASE	1,196,113,900	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Elements Of Changes In Financial Position
Calendar Years 2008-2012

Projected Period: June 1 ,2008 - May 31, 2009
Work Paper Reference Nos.:

Schedule F -1
Page 2 of 2
Witness Responsible:
J. A. Murphy

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1 All Projected Revenue and Expense data is presented on a total company basis.

2 The revenue amounts are presented at the current rates and proposed rates.

3 The proposed rates are effective starting June 1, 2008.

4 The volumes used are reflected in the current 2007 Plan for future periods.

5 Direct Operations & Maintenance Expense used is consistent with the 2008 and 2009 original plan numbers.

6 Expenses which are a function of revenue levels (e.g. uncollectible account expense and excise taxes) have been adjusted to reflect the rate level indicated on the schedule.

7 Purchased Gas Rates are based on forecasted Standard Service Offer (SO) rates.

8 The projected revenue and expense information reflects a 35% Federal Income Tax Rate.

9 Other Rate Base Items are based on Adjusted Forecast Projections (i.e. Capital Additions).

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Projected Income Statement
Total Company - Proposed Rates

File Date: August 30, 2007
Projected from June 1, 2008 to May 31, 2009
Work Paper Reference Nos.: WPF-1

Schedule F-1A

Witness Responsible:
J. A. Murphy

Line No.	Description	Total Utility (A)	Working Paper Reference for Assumptions (B)
1	OPERATING REVENUES		
2	Gas Sales Revenue - SSO	131,271,700	WPF-1
3	Transporation Revenue	668,239,521	WPF-1
4	Other Revenue	40,200,239	WPF-1
5	TOTAL OPERATING REVENUES	839,711,460	
6	OPERATING EXPENSES		
7	Purchase Gas - SSO	131,271,700	WPF-1
8	Other Operation & Maintenance	411,298,068	WPF-1
9	Depreciation	54,135,167	WPF-1
10	Other Taxes	92,034,578	WPF-1
11	Income Taxes	40,173,283	WPF-1
12	TOTAL OPERATING EXPENSES	728,912,795	
13	NET OPERATING INCOME	110,798,665	
14	OTHER INCOME AND DEDUCTIONS	2,405,000	WPF-1
15	INCOME BEFORE INTEREST CHARGES	113,203,665	
16	INTEREST CHARGES	38,596,141	WPF-1
17	NET INCOME	74,607,524	
18	JURISDICTIONAL RATE BASE	1,196,113,900	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Projected Jurisdictional Rate Base Summary
Current Rates

Projected Date Certain: May 31, 2009
Work Paper Reference Nos.: WPF-2.1, WPF-3

Schedule F-2

Witness Responsible:
J. A. Murphy

Line No.	Rate Base Component	Supporting Schedule Reference	Company Projected Amount
1	Plant in service	WPF-3	$ 2,183,413,748
2	Reserve for accumulated depreciation	WPF-3	(963,296,024)
3	Net plant in service (1 - 2)		1,220,117,724
4	Construction work in progress 75% complete		-
5	Working capital allowance	B1	157,444,453
6	Contributions in aid of construction		-
7	Other rate base items	WPF-2.1	(178,705,287)
8	Jurisdictional rate base (3) through (7)		$ 1,198,856,890

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Projected Jurisdictional Rate Base Summary
Proposed Rates

Projected Date Certain: May 31, 2009
Work Paper Reference Nos.: WPF-2.1, WPF-3

Schedule F-2A

Witness Responsible:
J. A. Murphy

Line No.	Rate Base Component	Supporting Schedule Reference	Company Projected Amount
1	Plant in service	WPF -3	$ 2,183,413,748
2	Reserve for accumulated depreciation	WPF -3	(967,123,508)
3	Net plant in service (1 + 2)		1,216,290,241
4	Construction work in progress 75% complete		-
5	Working capital allowance		157,444,453
6	Contributions in aid of construction		-
7	Other rate base items	WPF-2.1	(177,620,794)
8	Jurisdictional rate base (3) through (7)		$ 1,196,113,900

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Projected Plant in Service Summary by Major Property Groupings
Both at Current and Proposed Rates

Projected Date Certain: May 31, 2009
Work Paper Reference Nos.: WPF-3

Schedule F-2.1 and F-2.1A

Witness Responsible:
J. A. Murphy

		Projected Plant in Service				
Line No.	Major Property Groupings	Total Utility (A)	Working Paper Reference for Assumptions (B)	Allocation % (C)	Allocation Calculation References (D)	Allocated Total (E=AxC)
1	Production	$ 107,007,073	WPF-3	100%		$ 107,007,073
2	Transmission	229,495,153	WPF-3	100%		$ 229,495,153
3	Distribution	1,501,303,997	WPF-3	100%		$ 1,501,303,997
4	General	131,820,305	WPF-3	100%		$ 131,820,305
5	Common	-	WPF-3	100%		$ -
6	Completed Construction Not Classified	-	WPF-3	100%		$ -
7	Storage	133,065,295	WPF-3	100%		$ 133,065,295
8	Gas Stored Underground	23,183,289	WPF-3	100%		$ 23,183,289
9	Intangible Plant	57,538,636	WPF-3	100%		$ 57,538,636
10	TOTAL	$ 2,183,413,748		100%		$ 2,183,413,748

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Projected Capital Structure
Total Company - Current Rates

Date of Capital Structure: May 31, 2009
Work Paper Reference Nos.: WPF-4

Witness Responsible:
J. A. Murphy

		Utility Projected				
Line No.	Class of Capital	Working Paper Reference (A)	Amount (B)	% of Total (C)	Cost (D)	Weighted Cost (E)
1	Long-Term Debt	WPF-4	668,445,900	41.95%	6.53%	2.74%
2	Preferred Stock		-			0.00%
3	Common Equity	WPF-4	924,911,056	58.05%	12.00%	6.97%
4	Total Capital		1,593,356,956	100.00%		9.71%
5	Short-Term Debt	WPF-4	226,361,044		5.19%	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Projected Capital Structure
Total Company - Proposed Rates

Date of Capital Structure: May 31, 2009
Work Paper Reference Nos.: - WPF-4

Schedule F-3A

Witness Responsible:
J. A. Murphy

		Utility Projected				
Line No.	Class of Capital	Working Paper Reference (A)	Amount (B)	% of Total (C)	Cost (D)	Weighted Cost (E)
1	Long-Term Debt	WPF-4	668,445,900	41.54%	6.53%	2.71%
2	Preferred Stock		-			0.00%
3	Common Equity	WPF-4	940,888,952	58.46%	12.00%	7.02%
4	Total Capital		1,609,334,852	100.00%		9.73%
5	Short-Term Debt	WPF-4	209,707,500		5.189%	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Projected Statement of Changes in Financial Position
Total Company - Current Rates

Projected from June 1, 2008 to May 31, 2009
Work Paper Reference Nos.: WPF-3&4

Witness Responsible:
J. A. Murphy

Line No.	Description	Total Utility (A)	Working Paper Reference for Assumptions (B)
1	Sources Of Funds		
2	Net Income	$ 13,957,505	F1
3	Depreciation	64,675,369	F1
4	Deferred Income Taxes	23,758,986	WPF-2.1A
5	Deferred Investment Tax Credit	(501,383)	WPF-4
6	Total Sources of Funds (Internal)	101,890,477	
7	External Funding		
8	Notes Payable - Money Pool (Net)	32,072,687	
9	Long Term Debt	0	
10	Preferred Stock	0	
11	Common Stock	0	
12	Total Sources of Funds	133,963,164	
13	Application of Funds		
14	Construction - Plant	130,683,333	WPF-3
15	Dividends - Common Stock	11,166,004	
16	Retirements:	-	
17	Notes Payable	-	
18	Long Term Debt	6,390,000	WPF-4
19	Total Uses of Funds	148,239,337	
20	Net Increase (Decrease) in Working Capital	(14,276,173)	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Projected Statement of Changes in Financial Position
Total Company - Proposed Rates

Projected from June 1, 2008 to May 31, 2009
Work Paper Reference Nos.: WPF-3&4

Witness Responsible:
J. A. Murphy

Line No.	Description	Total Utility (A)	Working Paper Reference for Assumptions (B)
1	Sources Of Funds		
2	Net Income	$ 74,607,524	F1A
3	Depreciation	54,135,167	F1A
4	Deferred Income Taxes	23,234,167	G4
5	Deferred Investment Tax Credit	(501,383)	
6	Total Sources of Funds (Internal)	151,475,475	
7	External Funding		
8	Notes Payable - Money Pool (Net)	16,693,250	
9	Long Term Debt	0	
10	Preferred Stock	0	
11	Common Stock	0	
12	Total Sources of Funds	168,168,725	
13	Application of Funds		
14	Construction - Plant	130,683,333	WPF-3
15	Dividends - Common Stock	59,686,019	
16	Retirements:	-	
17	Notes Payable	-	
18	*Long Term Debt*	6,390,000	WPF-4
19	Total Uses of Funds	196,759,352	
20	Net Increase (Decrease) in Working Capital	(28,590,628)	

SECTION G

Projected Financial Data

Company	The East Ohio Gas Company d/b/a Dominion East Ohio
Case No.	07-0829-GA-AIR
Test Year	Twelve Months Ended December 31, 2007
Date certain	March 31, 2007

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0830-GA-ALT
Projected Income Statement
Total Company - Alternative Rate Plan Approved

Data: Projected from 2008 to 2010
Type of Filing: Original
Work Paper Reference Nos.: WPG-1, WPG-2, WPG-3

Schedule G-1
Page 1 of 2
Witness Responsible:
J. A. Murphy

		Projected Period ($ 000)		
Line No.	Description	2008	2009	2010
1	OPERATING REVENUES			
2	Gas Sales Revenue - SSO	368,479	104,566	104,338
3	Transportation Revenue	686,432	668,754	665,655
4	Other Revenue	40,200	40,200	40,200
5	TOTAL OPERATING REVENUES	1,095,111	813,520	810,193
6	OPERATING EXPENSES			
7	Purchase Gas - SSO	368,479	104,566	104,338
8	Other Operation & Maintenance	412,147	415,166	418,929
9	Depreciation	52,726	56,108	62,261
10	Other Taxes	103,496	91,292	92,412
11	Income Taxes	41,636	36,870	31,319
12	TOTAL OPERATING EXPENSES	978,484	704,003	709,258
13	NET OPERATING INCOME	116,627	109,518	100,934
14	OTHER INCOME AND DEDUCTIONS	2,640	2,640	2,640
15	INCOME BEFORE INTEREST CHARGES	119,267	112,158	103,574
16	INTEREST CHARGES	37,746	39,787	41,828
17	NET INCOME	81,521	72,371	61,746
18	JURISDICTIONAL RATE BASE	1,164,991	1,227,986	1,290,982

Notes: DEO projects that, with the alternative rate plan approved, it will file for rate relief by 2010 for rates to be effective by 2011. As a result, the term of the proposed plan reflected in this schedule is assumed to be the period of 2008-2010.

The above information is presented at proposed rates and generally uses data consistent with the rate setting process, e.g., interest charges are based on jurisdicational rate base times weighted average cost of debt.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0830-GA-ALT
Elements Of Changes In Financial Position
Calendar Years 2008-2010

Data: Projected from 2008 to 2010
Type of Filing: Original
Work Paper Reference Nos.:

Schedule G -1

Witness Responsible:
J. A. Murphy

1 All Projected Revenue and Expense data is presented on a total company basis.

2 The revenue amounts are presented at the proposed rates.

3 The plan volumes do not reflect the incremental impact of expanded DSM programs.

4 The information is presented at proposed rates and generally uses data consistent with the rate setting process, e.g., interest charges are based on jurisdictional rate base times weighted average cost of debt.

5 Expenses which are a function of revenue or gross plant levels have been adjusted to reflect the amount indicated on the schedule.

6 The projected revenue and expense information reflects a 35% Federal Income Tax Rate.

7 Other Income is assumed to remain to the 2008 projected level thoughout the forecast period.

8 Projected capital structure information is based on an update of the most recent financial estimate and does not assume a substantial change from DEO's recent historical debt/equity structure.

9 Dividends for the A schedules are based on 80% of net income. Differences in net income are assumed to be payable as dividends.

10 Investment tax credits and deferred income taxes are based on the most recent financial estimate detail provided by the Tax Department.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0830-GA-ALT
Projected Income Statement
Total Company - Alternative Rate Plan Not Approved

Data: Projected from 2008 to 2010
Type of Filing: Original
Work Paper Reference Nos.: WPG-1, WPG-2, WPG-3

Schedule G-1A

Witness Responsible:
J. A. Murphy

Line No.	Description	Projected Period ($ 000) 2008	2009	2010
1	OPERATING REVENUES			
2	Gas Sales Revenue - SSO	368,479	104,566	104,338
3	Transportation Revenue	686,432	666,089	660,369
4	Other Revenue	40,200	40,200	40,200
5	TOTAL OPERATING REVENUES	1,095,111	810,855	804,907
6	OPERATING EXPENSES			
7	Purchase Gas - SSO	368,479	104,566	104,338
8	Other Operation & Maintenance	412,147	415,166	418,929
9	Depreciation	52,726	56,108	62,261
10	Other Taxes	103,496	91,175	92,179
11	Income Taxes	41,636	35,979	29,550
12	TOTAL OPERATING EXPENSES	978,484	702,994	707,257
13	NET OPERATING INCOME	116,627	107,861	97,650
14	OTHER INCOME AND DEDUCTIONS	2,640	2,640	2,640
15	INCOME BEFORE INTEREST CHARGES	119,267	110,501	100,290
16	INTEREST CHARGES	37,746	39,787	41,828
17	NET INCOME	81,521	70,715	58,462
18	JURISDICTIONAL RATE BASE	1,164,991	1,227,986	1,290,982

Notes: DEO projects that, with the alternative rate plan approved, it will file for rate relief by 2010 for rates to be effective by 2011. As a result, the term of the proposed plan reflected in this schedule is assumed to be the period of 2008-2010.

The above information is presented at proposed rates and generally uses data consistent with the rate setting process, e.g., interest charges are based on jurisdicational rate base times weighted average cost of debt.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0830-GA-ALT
Projected Jurisdictional Rate Base Summary
Total Company - Alternative Rate Plan Approved

Data: *Projected from 2008 to 2010*
Type of Filing: Original
Work Paper Reference Nos.: WPG-1

Schedule G-2
Page 1 of 1
Witness Responsible:
J. A. Murphy

Line No.	Rate Base Component	Projected Period ($ 000) 2008	2009	2010
1	Plant in service	2,136,782	2,270,382	2,403,982
2	Reserve for accumulated depreciation	938,956	997,664	1,056,371
3	Net plant in service (1 + 2)	1,197,826	1,272,718	1,347,611
4	Construction work in progress 75% complete	-	-	-
5	Working capital allowance	157,444	157,444	157,444
6	Contributions in aid of construction	-	-	-
7	Other rate base items	(190,279)	(202,176)	(214,073)
8	*Jurisdictional rate base* (3) *through* (7)	1,164,991	1,227,986	1,290,982

Notes: In the absence of a forecasted lead lag study result, the working capital allowance is based on the date certain value, and other items are based on date certain ratios.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0830-GA-ALT
Projected Jurisdictional Rate Base Summary
Total Company - Alternative Rate Plan Not Approved

Data: Projected from 2008 to 2010
Type of Filing: Original
Work Paper Reference Nos.: WPG-1

Schedule G-2A

Witness Responsible:
J. A. Murphy

Line No.	Rate Base Component	Projected Period ($ 000) 2008	2009	2010
1	Plant in service	2,136,782	2,270,382	2,403,982
2	Reserve for accumulated depreciation	938,956	997,664	1,056,371
3	Net plant in service (1 + 2)	1,197,826	1,272,718	1,347,611
4	Construction work in progress 75% complete	-	-	-
5	Working capital allowance	157,444	157,444	157,444
6	Contributions in aid of construction	-	-	-
7	Other rate base items	(190,279)	(202,176)	(214,073)
8	Jurisdictional rate base (3) through (7)	1,164,991	1,227,986	1,290,982

Notes: In the absence of a forecasted lead lag study result, the working capital allowance is based on the date certain value, and other items are based on date certain ratios.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0830-GA-ALT
Projected Plant in Service Summary by Major Property Groupings
Both Scenarios

Data: Projected from 2008 to 2010
Type of Filing: Original
Work Paper Reference Nos.: WPG-1

Witness Responsible:
J. A. Murphy

		Projected Plant in Service ($ 000)		
Line No.	Major Property Groupings	2008	2009	2010
1	Production	103,722	113,222	122,722
2	Transmission	226,373	235,473	245,373
3	Distribution	1,469,574	1,561,974	1,654,374
4	General	130,956	133,456	135,956
5	Common	-	-	-
6	Completed Construction Not Classified	-	-	-
7	Storage	127,510	141,610	154,910
8	Gas Stored Underground	23,183	23,183	23,183
9	Intangible Plant	55,464	61,464	67,464
10	TOTAL	2,136,782	2,270,382	2,403,982

Note: The allocation percent assumed for all projected years is 100%.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0830-GA-ALT
Projected Capital Structure
Total Company - Alternative Rate Plan Approved

Data: *Projected from 2008 to 2010*
Type of Filing: Original
Work Paper Reference Nos.:

Schedule G-3
Page 1 of 1
Witness Responsible:
J. A. Murphy

Line No.	*Class of Capital*	Projected Period ($ 000) 2008	2009	2010
1	Long-Term Debt	668,446	664,881	581,316
2	Preferred Stock	-	-	-
3	Common Equity	928,883	940,902	950,553
4	Total Capital	1,597,329	1,605,783	1,531,869
5	Short-Term Debt	206,781	212,634	370,287

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0830-GA-ALT
Projected Capital Structure
Total Company - Alternative Rate Plan Not Approved

Data: Projected from 2008 to 2010
Type of Filing: Original
Work Paper Reference Nos.:

Schedule G-3A

Witness Responsible:
J. A. Murphy

Line No.	Class of Capital	Projected Period ($ 000) 2008	2009	2010
1	Long-Term Debt	668,446	664,881	581,316
2	Preferred Stock	-	-	-
3	Common Equity	928,883	940,902	950,553
4	Total Capital	1,597,329	1,605,783	1,531,869
5	Short-Term Debt	206,781	212,634	370,287

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0830-GA-ALT
Projected Statement of Changes in Financial Position
Total Company - Alternative Rate Plan Approved

Data: Projected from 2008 to 2010
Type of Filing: Original
Work Paper Reference Nos.: WPG-1, WPG-2, WPG-3

Schedule G-4

Witness Responsible:
J. A. Murphy

Line No.	Description	Projected Period ($ 000) 2008	2009	2010
1	Sources Of Funds			
2	Net Income	81,521	72,371	61,746
3	Depreciation	52,726	56,108	62,261
4	Deferred Income Taxes	20,245	27,419	33,957
5	Deferred Investment Tax Credit	(545)	(440)	(330)
6	Total Sources of Funds (Internal)	153,947	155,458	157,634
7	External Funding			
8	Notes Payable - Money Pool (Net)	22,764	5,853	157,653
9	Long Term Debt	-	-	-
10	Preferred Stock	-	-	-
11	Common Stock	-	-	-
12	Total Sources of Funds	176,711	161,311	315,287
13	Application of Funds			
14	Construction - Plant	128,600	133,600	133,600
15	Dividends - Common Stock	65,217	58,228	50,054
16	Retirements:			
17	Notes Payable	-	-	-
18	Long Term Debt	6,390	3,565	83,565
19	Total Uses of Funds	200,207	195,393	267,219
20	Net Increase (Decrease) in Working Capital	(23,496)	(34,082)	48,068

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0830-GA-ALT
Projected Statement of Changes in Financial Position
Total Company - *Alternative Rate Plan Not Approved*

Data: Projected from 2008 to 2010
Type of Filing: Original
Work Paper Reference Nos.: WPG-1, WPG-2, WPG-3

Schedule G-4A

Witness Responsible:
J. A. Murphy

Line No.	Description	Projected Period ($ 000) 2008	2009	2010
1	Sources Of Funds			
2	Net Income	81,521	70,715	58,462
3	Depreciation	52,726	56,108	62,261
4	Deferred Income Taxes	20,245	27,419	33,957
5	Deferred Investment Tax Credit	(545)	(440)	(330)
6	Total Sources of Funds (Internal)	153,947	153,802	154,350
7	External Funding			
8	Notes Payable - Money Pool (Net)	22,764	5,853	157,653
9	Long Term Debt	-	-	-
10	*Preferred Stock*	-	-	-
11	Common Stock	-	-	-
12	Total Sources of Funds	176,711	159,655	312,003
13	Application of Funds			
14	Construction - Plant	128,600	133,600	133,600
15	Dividends - Common Stock	65,217	56,572	46,770
16	Retirements:			
17	Notes Payable	-	-	-
18	Long Term Debt	6,390	3,565	83,565
19	Total Uses of Funds	200,207	193,737	263,935
20	Net Increase (Decrease) in Working Capital	(23,496)	(34,082)	48,068

SECTION S

Supplemental Filing Requirements

Company	The East Ohio Gas Company d/b/a Dominion East Ohio
Case No.	07-0829-GA-AIR
Test Year	Twelve Months Ended December 31, 2007
Date certain	March 31, 2007

S-1	Most Recent Five-Year Capital Expenditures Budget (Years 2008 – 2012)
S-2.1	Most Recent Forecasted Income Statement (Years 2008 – 2012)
S-2.2	Most Recent Forecast of Balance Sheet Items (Years 2008 – 2012)
S-2.3	Most Recent Forecasted Elements of Changes in Financial Position (Years 2008 – 2012)
S-3	Proposed Notice for Newspaper Publication

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Five year Capital Expenditures Budget
Calendar Years 2008-2012

Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
J. A. Murphy

Line No.	Project Description	Forecasted Period 2008	2009	2010	2011	2012
	Production Function:					
1	Line Replacements	$ 1,100,000	$ 1,100,000	$ 1,100,000	$ 1,100,000	$ 1,100,000
2	Compressor Stations	200,000	200,000	200,000	200,000	200,000
3	Regulating Stations	100,000	100,000	100,000	100,000	100,000
4	Other	600,000	600,000	600,000	600,000	600,000
5	Ohio Production Enhancement Project	7,500,000	7,500,000	7,500,000	3,500,000	2,500,000
6	Total Production Projects	9,500,000	9,500,000	9,500,000	5,500,000	4,500,000
	Storage Function:					
7	Line Replacements	400,000	400,000	400,000	400,000	400,000
8	Compressor Stations	8,000,000	9,500,000	8,800,000	6,700,000	5,800,000
9	Regulating Stations	200,000	200,000	200,000	200,000	200,000
9	Betterments	-	4,000,000	3,900,000	5,800,000	-
10	Total Storage Projects	8,600,000	14,100,000	13,300,000	13,100,000	6,400,000
	Transmission Function:					
11	Regulating Stations	1,600,000	1,600,000	1,600,000	1,600,000	1,600,000
12	Line Replacements	2,200,000	2,200,000	2,200,000	2,200,000	2,200,000
13	Other	300,000	400,000	400,000	400,000	400,000
14	Pipeline Integrity	5,500,000	4,900,000	5,700,000	6,000,000	6,000,000
15	Total Transmission Projects	9,600,000	9,100,000	9,900,000	10,200,000	10,200,000

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Five year Capital Expenditures Budget
Calendar Years 2008-2012

Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
J. A. Murphy

Line No.	Project Description	Forecasted Period 2008	2009	2010	2011	2012
	Distribution Function:					
1	Distribution New Customer Facilities	$ 13,900,000	$ 13,900,000	$ 13,900,000	$ 13,900,000	$ 13,900,000
2	Distribution Line Replacements	21,900,000	21,900,000	21,900,000	21,900,000	21,900,000
3	Distribution Mandatory Relocations	7,000,000	7,000,000	7,000,000	7,000,000	7,000,000
4	Distribution Meter Changeouts	3,500,000	3,500,000	3,500,000	3,500,000	3,500,000
5	Distribution Renew M/C Services	10,400,000	10,400,000	10,400,000	10,400,000	10,400,000
6	Distribution Regulating Stations	2,200,000	2,200,000	2,200,000	2,200,000	2,200,000
7	Distribution - Betterments / Other	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
8	Distribution - Environmental Compliance	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
9	Distribution Meter Purchases (New Connects / Exchange	6,500,000	6,500,000	6,500,000	6,500,000	6,500,000
10	Distribution Measurement Initiatives/Upgrades	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
11	Gas AMR - Supplement Work	23,000,000	23,000,000	23,000,000	23,000,000	-
12	Total Distribution Projects	92,400,000	92,400,000	92,400,000	92,400,000	69,400,000
	General Function:					
13	Work Equipment	400,000	400,000	400,000	400,000	400,000
14	Fleet	500,000	500,000	500,000	500,000	500,000
15	Facilities	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
15	IT /Telecomm (Infrastruture / Software	6,600,000	6,600,000	6,600,000	6,600,000	6,600,000
16	Total General Projects	8,500,000	8,500,000	8,500,000	8,500,000	8,500,000

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Five year Capital Expenditures Budget
Calendar Years 2008-2012

Type of Filing: Original
Work Paper Reference Nos.:

Witness Responsible:
J. A. Murphy

Line		Forecasted Period				
No.	Project Description	2008	2009	2010	2011	2012
	Total Plant By Function					
1	Production	$ 9,500,000	$ 9,500,000	$ 9,500,000	$ 5,500,000	$ 4,500,000
2	Storage	8,600,000	14,100,000	13,300,000	13,100,000	6,400,000
3	Transmission	9,600,000	9,100,000	9,900,000	10,200,000	10,200,000
4	Distribution	92,400,000	92,400,000	92,400,000	92,400,000	69,400,000
5	General Plant	8,500,000	8,500,000	8,500,000	8,500,000	8,500,000
6	Total Plant Projects	128,600,000	133,600,000	133,600,000	129,700,000	99,000,000

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Forecasted Income Statement
Calendar Years 2008-2012

Type of Filing: Original
Work Paper Reference Nos.: WPC - S#2.1

Schedule S-2.1

Witness Responsible:
J. A. Murphy

Line No.	Description	Forecasted Period 2008	2009	2010	2011	2012
1	Operating Revenues:					
2	Gas Sales Revenue	$ 953,802,621	$ 488,907,000	$ 482,716,000	$ 476,639,000	$ 474,728,880
3	Other Operating Revenue	40,200,241	40,180,241	40,180,241	40,200,241	40,200,241
4	Total Operating Revenues	994,002,862	529,087,241	522,896,241	516,839,241	514,929,121
5	Operating Expenses:					
6	Purchase Gas (Net)	436,937,000	-	-	-	-
7	Operation and Maintenance	299,536,517	301,433,897	305,110,047	308,949,794	314,334,602
8	Depreciation	59,512,157	63,447,095	67,447,752	71,396,574	70,084,473
9	Other Taxes	102,197,298	79,414,740	78,957,668	78,509,960	78,419,235
10	Income Taxes	16,506,801	7,318,873	298,720	(5,890,189)	(10,537,969)
11	Total Operating Expenses	914,689,773	451,614,605	451,814,187	452,966,140	452,300,341
12	Net Operating Income	79,313,089	77,472,636	71,082,054	63,873,101	62,628,780
13	Other Income and Deductions (Net)	3,240,000	1,000,000	1,000,000	1,000,000	1,000,000
14	Income before Interest Charges	82,553,089	78,472,636	72,082,054	64,873,101	63,628,780
15	Interest Charges	50,531,275	63,514,051	70,160,895	74,445,630	81,832,906
16	Earnings Available For Common Stock	$ 32,021,815	$ 14,958,585	$ 1,921,159	$ (9,572,529)	$ (18,204,126)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Elements Of Changes In Financial Position
Calendar Years 2008-2012

Projected Period: Calendar Years Ending 2008 - 2012
Work Paper Reference Nos.:

Schedule S-2.1

Witness Responsible:
J. A. Murphy

1 All Projected Revenue and Expense data is presented on a total company basis.

2 The revenue amounts presented for the years 2008 - 2012 reflect the current plan at the current rate levels.

3 Construction Work In Progress is assumed to be constant at the December 2007 level.

4 Direct Operations & Maintenance Expense is assumed to increase 3% per year.

5 Purchased Gas Rates are based on projected Standard Service Offer (SSO) rates.

6 The mix of fuel purchased by the Applicant over the forecasted period consists of 100% natural gas.

7 The projected revenue and expense information reflects a 35% Federal Income Tax Rate.

8 Gas Requirements and Supply are assumed to be at the levels specified in the 2007 Financial Plan. Volumes for the periods 2008 - 2012 are specified in the 2007 Financial Plan.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Forecasted Balance Sheet Items
Calendar Years 2008-2012

Schedule S-2.2
Page 1 of 1
Witness Responsible:
J. A. Murphy

Type of Filing: Original
Work Paper Reference Nos.: WPC S#2.2

Line		Forecasted Period				
No.	Description	2008	2009	2010	2011	2012
1	Asset Items:					
2	Gross Utility Plant in Service	$ 2,054,166,207	$ 2,188,066,207	$ 2,321,966,207	$ 2,451,966,207	$ 2,551,266,207
3	Accumulated Depreciation	744,767,392	808,214,487	875,662,238	947,058,812	1,017,143,285
4	Construction Work in Progress	-	-	-	-	-
5	Liability Items:					
6	Deferred Investment Tax Credits	1,596,100	1,155,780	825,931	561,034	359,084
7	Deferred Income Taxes	394,546,116	421,965,577	455,922,630	486,725,810	516,920,227
8	Capital Items:					
9	Long Term Debt	668,445,900	664,880,900	581,315,900	577,750,900	574,185,900
10	Preferred Stock	-	-	-	-	-
11	Common Equity	921,078,083	923,796,522	923,907,475	912,968,554	893,398,040

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Case No. 07-0829-GA-AIR
Elements Of Changes In Financial Position
Calendar Years 2008-2012

Type of Filing: Original
Work Paper Reference Nos.:

Schedule S-2.3
Page 1 of 1
Witness Responsible:
J. A. Murphy

Line No.	Description	Forecasted Period				
		2008	2009	2010	2011	2012
1	Change in Cash Balances	$ -	$ -	$ -	$ -	$ -
2	Change in Retained Earnings	6,131,097	2,718,438	110,953	(10,938,922)	(19,570,513)
3	Depreciation Accruals	59,512,157	63,447,095	67,447,752	71,396,574	70,084,473
4	External Funding:					
5	Long Term Debt	(6,390,000)	(3,565,000)	(83,565,000)	(3,565,000)	(3,565,000)
6	Preferred Stock	-	-	-	-	-
7	Common Equity	-	-	-	-	-
8	Deferred Income Taxes	20,245,498	27,419,461	33,957,053	30,803,180	30,194,417
9	Deferred Investment Tax Credit	(545,000)	(440,320)	(329,849)	(264,897)	(201,950)

THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO
CASE NO. 07-0829-GA-AIR
PROPOSED NOTICE FOR NEWSPAPER PUBLICATION

NOTICE OF APPLICATION FOR AUTHORITY
TO INCREASE RATES FOR ITS GAS DISTRIBUTION SERVICE AND FOR APPROVAL OF AN ALTERNATIVE RATE PLAN AND CHANGE IN ACCOUNTING METHODS
THE EAST OHIO GAS COMPANY DBA DOMINION EAST OHIO
PUCO CASE NOS. 07-0829-GA-AIR, 07-0830-GA-ALT, 07-0831-GA-AAM

Pursuant to Section 4909.19, Revised Code, The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on August 30, 2007, it filed an application with the Public Utilities Commission of Ohio ("Commission") requesting authority to increase the rates and charges for natural gas distribution services to its customers. DEO has also applied, under Section 4929.05, Revised Code, for approval of an alternative rate plan to institute a sales reconciliation rider.

This notice describes the substance of the Application. However any interested party desiring complete, detailed information with respect to any affected rates, charges regulations, and practices may inspect a copy of the Application and supporting schedules at the offices of the Commission at 180 East Broad Street, Columbus, Ohio 43215-3793, or at the business office of DEO at 1201 East 55th Street, Cleveland Ohio 44103, during normal business hours. A notice of intent to file this rate increase application and a copy of the proposed rates were mailed to the mayors and legislative authorities of the communities located within the areas served by DEO and filed with the Commission on July 20, 2007.

The Application, which contains proposed revisions to DEO's Tariff for Gas Service, affects rates and charges and certain terms and conditions for natural gas service to all customers of DEO served within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, VanWert, Washington, and Wayne, Ohio. The application states that the current rates and charges do not provide a just and reasonable rate of return on DEO's used and useful property as of March 31, 2007, the date certain in this case. The application states that DEO requires the proposed revenue increase to provide an opportunity to earn a fair return on its assets and to recover its costs of operation.

Any person, firm, corporation, or association may file, pursuant to Section 4909.19 of the Revised Code, an objection to such proposed increased rates by alleging that such proposals are unjust and discriminatory or unreasonable. Recommendations that differ from the application may be made by the Staff of the Commission or by intervening parties and may be adopted by the Commission.

The existing tariffs of DEO include separate base rates, gross receipt tax percentages, and monthly service charges for the areas under the former West Ohio Gas Company. These areas are the counties of Allen, Auglaize, Mercer, Paulding, Putnam, Shelby and Van Wert. The West Ohio Division rates were determined in a rate case filed by the former West Ohio Gas Company in February 1983 and became effective October 23, 1983. The existing base rate for other DEO communities were determined in a rate filing that became effective November 8, 1994. As a result of the current rate filing, all of the counties included in DEO's East and West Ohio service territories will be under one set of rates.

In its application DEO is proposing to install automated meter reading (AMR) equipment for all its customers over a five year period, which will provide actual meter readings each month.

DEO is also proposing to spend up to an additional $5.5 million per year on customer conservation programs. The company would initially increase dollars spent on conservation programs from the current level of $3.5 million per year to $6 million. If the program exceeds approved targets, the company would then expand it by an additional $1 million in each of the next three years.

Sales Reconciliation Rider (SRR)

A Sales Reconciliation Rider has been proposed to recover the difference between actual base rate revenues and approved test year revenues adjusted to reflect changes in the number of customers. The rider rate will be zero when the tariff is approved by the PUCO. Effective November 1 of each year, the rider rate will be revised after further approval by the PUCO. This proposed rider would apply to the General Sales Service (GSS), Large Volume General Sales Service (LVGSS), Energy Choice Transportation Service (ECTS) and Large Volume Energy Choice Transportation Service (LVECTS) rate schedules.

AMR Cost Recovery Charge

A flat monthly charge will be added to the otherwise applicable customer service charge for all customers under the following rate schedules: GSS, LVGSS, ECTS, LVECTS, General Transportation Service (GTS), and Transportation Service for Schools

(TSS). This additional charge is proposed to recover the depreciation, incremental property taxes and post in-service carrying costs associated with the installation of AMR equipment throughout DEO's system.

Gross Receipts Tax (GRT) Rider

The current GRT Rider is applied only to gas cost charges billed under the GSS and LVGSS rate schedules. The proposed GRT Rider will apply to all of the charges billed by DEO on all rate schedules, excluding charges billed on behalf of Energy Choice suppliers that may be subject to applicable sales tax rates.

A description of the proposed changes to the to the base transportation rates and monthly customer charges are listed on the schedules filed with the application. The schedules also list the proposed changes to Volume Banking Service fees, the Transportation Surcredit Rider, and Gross Receipts Tax Rider.

The increase in the operating revenue requested by DEO for its GSS and LVGSS sales rate schedules, inclusive of gas cost revenue, is 4.3% and 1.7%, respectively. The requested increase in operating revenue for its ECTS and LVECTS Energy Choice rate schedules, exclusive of gas cost, is 17.8% and 8.0%, respectively. The requested decrease in operating revenue for DEO's GTS/TSS and Daily Transportation Service (DTS) transportation classes, exclusive of gas cost, is 6.7% and 3.4%, respectively. The requested increase in operating revenue for DEO's Firm Storage Service (FSS) rate schedule, excusive of gas cost, is 9.0%.