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PUCO

August 27, 2007

Ms. Renee J. Jenkins
Secretary of the Commission
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Marvin I. Resnik
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RE: PUCO Case Nos. 89-6003-EL-TRF; 89-6007-EL-TRF; 06-1153-EL-UNC

Dear Ms. Jenkins:

Enclosed are four copies of Columbus Southern Power Company's and Ohio Power Company's tariffs reflecting the Green Pricing Option Rider approved in Case No 06-1153-EL-UNC. Columbus Southern Power Company's and Ohio Power Company's new riders are found at Original Sheets No. 79-1 and 79-1D of each of their tariffs. The other new pages consist of the Table of Contents and individual schedule sheets containing the table of applicable riders.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 06-1153-EL-UNC. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Very truly yours,

A handwritten signature in black ink, appearing to read "Marvin I. Resnik".

Marvin I. Resnik

MIR:ms
Enclosure
cc: Parties of Record

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician AMW Date Processed 8/27/07

COLUMBUS SOUTHERN POWER COMPANY

GREEN PRICING OPTION RIDER

Filed pursuant to Order in Case No. 06-1153-EL-UNC

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AEP Ohio

P.U.C.O. NO. 6

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P.U.C.O. NO. 6

SCHEDULE R-R
(Residential Service)Load Management Water Heating Provision (Cont'd)

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

(Continued on Sheet No. 10-4)

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Kevin E. Walker, President
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SCHEDULE R-R-1
(Residential Small Use Load Management Service)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

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AEP Ohio

SCHEDULE RLM
(Residential Optional Demand Service)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Determination of Billing Demand

The billing demand shall be the maximum 30-minute integrated kilowatt demand recording of an integrating demand meter during the current billing period.

Term of Contract

The term of contract shall be an initial period of four years under the Rural Line Extension Plan, but in no case shall the contract term be less than one year.

Special Term and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

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SCHEDULE RS-ES
(Residential Energy Storage)Conservation and Load Management Credits

For the combination of an approved electric thermal storage space heating and/or cooling system and water heater, all of which are designed to consume electrical energy only during the off-peak period as previously described in this schedule, each residence will be credited the Conservation and Load Management Energy Credit for all KWH used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

	Generation	Distribution	Total
Conservation and Load Management Energy Credit (¢ per KWH)	0.58954	--	0.58954

Separate Metering Provision

Customers shall have the option of receiving service under Schedule R-R or Schedule R-R-1 for their general-use load by separately wiring this equipment to a standard residential meter.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

(Continued on Sheet No. 13-3)

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AEP Ohio

SCHEDULE RS-TOD
(Residential Time-of-Day Service)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

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AEP Ohio

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SCHEDULE GS-1
(General Service - Small)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time-of-day meter is required to take service under this provision.

Load Management Time-of-Day Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

(Continued on Sheet No. 20-3)

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AEP Ohio

SCHEDULE GS-2
(General Service - Low Load Factor)Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than one single-phase or one polyphase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in kilowatts as registered during the month by a 30-minute integrating demand meter or indicator or, at the Company's option, as the highest registration of a thermal-type demand meter or indicator.

The minimum monthly billing demand established hereunder shall not be less than (a) the minimum billing demand, if any, specified in the service contract or (b) 60% of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The minimum monthly billing demand shall not be less than 25% of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW during the billing months of June through September for customers with more than 50% of their connected load used for space heating purposes.

(Continued on Sheet No. 21-3)

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SCHEDULE GS-2-TOD
(General Service – Time-of-Day)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

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AEP Ohio

SCHEDULE GS-3
(General Service - Medium Load Factor)Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than one single-phase or one polyphase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in kilowatts as registered during the month by a 30-minute integrating demand meter or indicator or, at the Company's option, as the highest registration of a thermal-type demand meter or indicator.

The minimum monthly billing demand established hereunder shall not be less than (a) the minimum billing demand, if any, specified in the service contract or (b) 60% of the customer's highest previously established monthly billing demand during the past 11 months or (c) 50 KW.

(Continued on Sheet No. 23-3)

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Kevin E. Walker, President
AEP Ohio

SCHEDULE GS-4
(General Service - Large)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Monthly Billing Demand

The billing demand in KVA shall be taken each month as the single highest 30-minute integrated peak in KVA, as registered during the month by a demand meter or indicator, but the monthly demand so established shall in no event be less than the greater of (a) the minimum billing demand, if any, specified in the service contract or (b) 60% of the customer's highest previously established monthly billing demand during the past 11 months or (c) 1,000 KVA.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Optional Time-of-Day Provision

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand

The on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

(Continued on Sheet No. 24-3)

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AEP Ohio

P.U.C.O. NO. 6

SCHEDULE IRP-D
(Interruptible Power - Discretionary)Minimum Charge

The minimum charge shall be equal to the sum of the Customer Charge, the Demand Charges and all applicable riders.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Monthly Billing Demand

The billing demand in KVA shall be taken each month as the single highest 30-minute integrated peak in KVA, as registered during the month by a demand meter or indicator, but the monthly demand so established shall in no event be less than the greater of (a) 60% of the customer's contract capacity or (b) 60% of the customer's highest previously established monthly billing demand during the past 11 months or (c) 1,000 KVA.

Thirty-minute periods where replacement electricity is supplied shall be excluded in the determination of the billing demand.

(Continued on Sheet No. 25-10)

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Issued by
Kevin E. Walker, President
AEP Ohio

Effective: Cycle 1 September 2007

SCHEDULE SBS
(Standby Service)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

Contracts under this schedule will be made for an initial period of not less than 1 year and shall continue thereafter until either party has given 6-months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for initial periods longer than 1 year.

A 6-month advance written request is required for any change in supplemental, backup or maintenance service requirements, except for the initial standby service contract. All changes in the standby service contract shall be effective on the contract anniversary date. The Company shall either concur in writing or inform the customer of any conditions or limitations associated with the customer's request within 60 days.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

(Continued on Sheet No. 27-9)

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SCHEDULE SL
(Street Lighting Service)Other Equipment (Cont'd)

		Per Month
1.	For each lamp supported by a wood pole serving no other function than street lighting	\$ 1.20
2.	For each aluminum pole	\$12.45
3.	For each fiberglass pole	\$18.55
4.	For each additional 150 foot overhead wire span or part thereof	\$ 0.70
5.	For mounting other than standard bracket:	
	12 foot mastarm	\$ 1.05
	16 foot mastarm	\$ 1.40
	20 foot mastarm	\$ 2.45
6.	For each additional riser pole connection installed on or after May 21, 1992	\$ 3.50
7.	For each underground wire lateral not over 50 feet	\$ 1.15
8.	The Company may require the customer to pay for or furnish duct under pavements or adverse soil conditions should this be necessary for initial installation or due to paving over underground feed after placement.	

Delayed Payment Charge

Due Date and Delayed Payment Charge shall be pursuant to the provisions of Supplement 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

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P.U.C.O. NO. 6

GREEN PRICING OPTION RIDER

Availability of Service

Available to customers taking service under the Company's metered rate schedules. This Rider is not available to Percentage of Income Payment Plan customers.

Participation in this program is subject to the Company's ability to procure renewable energy certificates (RECs) from Green Resources through a competitive bid process. If the total of all kWh under contract under this Rider equals or exceeds the RECs procured by the Company, the Company will endeavor to procure additional RECs at a cost that is equal to or less than the price established in this Rider.

Conditions of Service

Customers who wish to support the development of electricity generated by Green Resources may contract to purchase each month a specific number of fixed kWh blocks, where each block equals 100 kWh. Customers may elect to purchase a minimum of two (2) blocks per month and a maximum of 50 blocks per month.

Green Resources shall be defined as Wind, Solar Photovoltaic, Biomass Co-Firing of Agricultural crops and all energy crops, Hydro (as certified by the Low Impact Hydro Institute), Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-Firing of All Woody Waste including mill residue, but excluding painted or treated lumber. Only Green Resources located in the region covered by ReliabilityFirst Corporation and brought into service on or after January 1, 1997 shall qualify.

Monthly Rate

In addition to the monthly charges determined according to the Company's rate schedule under which the customer takes service, the customer shall also pay the following rate for each fixed kWh block, under contract regardless of the customer's actual energy consumption.

Charge (\$ per block): \$ 0.70

Term of Contract

This Rider shall be in effect through December 31, 2008. Should all kWh taken under this Rider exceed the RECs procured by the Company and the Company is unable to procure additional RECs at a price equal to or less than the price in this Rider, this Rider will continue until all REC kWh are utilized at which time this Rider will be withdrawn.

Special Terms and Conditions

This Rider is subject to the Company's Standard Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

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P.U.C.O. NO. 6

SCHEDULE
CROSS REFERENCE

Generation, Transmission, Distribution Service		Sheet No.	Distribution Service Only		Sheet No.
RESIDENTIAL SERVICE			RESIDENTIAL SERVICE		
Regular	R-R	10-1-10-4	All Residential	OAD-RR	10-1D-10-3D
Small Use Load Management	R-R-1	11-1-11-4			
Optional Demand	RLM	12-1-12-4			
Energy Storage	RS-ES	13-1-13-3			
Time-of-Day TOD	RS-	14-1-14-2			
GENERAL SERVICE			GENERAL SERVICE		
Small	GS-1	20-1-20-4	Small	OAD-GS-1	20-1D-20-3D
Low Load Factor	GS-2	21-1-21-5	Low Load Factor	OAD-GS-2	21-1D-21-4D
Time-of-Day	GS-2	22-1-22-2			
Medium Load Factor	GS-3	23-1-23-5	Medium Load Factor	OAD-GS-3	23-1D-23-4D
Large	GS-4	24-1-24-3	Large	OAD-GS-4	24-1D-24-4D
Interruptible Power Discretionary	IRP-D	25-1-25-11			
Cogeneration	COGEN/SPP	26-1-26-4			
Standby Service	SBS	27-1-27-9	Standby Service	OAD-SBS	27-1D-27-4D
Net Energy Metering Service	NEMS	28-1-28-2	Net Energy Metering Service	OAD-NEMS	28-1D-28-2D
Street Lighting	SL	40-1-40-4	Street Lighting	OAD-SL	40-1D-40-4D
Private Area Lighting	AL	41-1-41-4	Private Area Lighting	OAD-AL	41-1D-41-4D
Pole Attachment	PA	43-1-43-2	Pole Attachment	OAD-PA	43-1D-43-2D

(Continued on Sheet No. 1-2D)

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P.U.C.O. NO. 6

SCHEDULE
CROSS REFERENCE

Generation, Transmission, Distribution Service		Sheet No.	Distribution Service Only		Sheet No.
SUPPLEMENTS			SUPPLEMENTS		
Additional Facilities	Supp. No. 6	50-1-50-2	Additional Facilities	Supp. No. 6	50-1D- 50-2D
	Supp. No. 6A	51-1-51-2		Supp. No. 6A	51-1D- 51-2D
Church and School Service	Supp. No. 18	52-1			
Public Authority-Delayed Payment	Supp. No. 21	53-1	Public Authority-Delayed Payment	Supp. No. 21	53-1D
RIDERS			RIDERS		
Universal Service Fund		60-1	Universal Service Fund		60-1D
Energy Efficiency Fund		61-1	Energy Efficiency Fund		61-1D
KWH Tax		62-1	KWH Tax		62-1D
Gross Receipts Tax		63-1	Gross Receipts Tax		63-1D
Property Tax Credit		64-1			
Municipal Income Tax		65-1	Municipal Income Tax		65-1D
Franchise Tax		66-1	Franchise Tax		66-1D
Regulatory Asset Charge		67-1	Regulatory Asset Charge		67-1D
Provider of Last Resort Charge		69-1	Provider of Last Resort Charge		69-1D
Electronic Transfer		70-1	Electronic Transfer		70-1D
Emergency Curtailable Service		71-1-71-3			
Price Curtailable Service		72-1-72-3			
Monongahela Power Litigation Termination		73-1	Monongahela Power Litigation Termination		73-1D
Power Acquisition		74-1			
Transmission Cost Recovery		75-1			
IGCC Cost Recovery Charge		76-1			
Major Storm Cost Recovery		77-1	Major Storm Cost Recovery		77-1D
Generation Cost Recovery		78-1			
Green Pricing Option		79-1	Green Pricing Option		79-1D

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	List of Communities Served	2-1D thru 2-2D	January 1, 2006
	Terms and Conditions of Service	3-1D thru 3-22D	Cycle 1 January 2006
	Supplier Terms and Conditions of Service	3-23D thru 3-40D	Cycle 1 January 2006
	Code of Conduct	3-41D thru 3-42D	Cycle 1 January 2006
	Rural Line Extension Plan	4-1D thru 4-4D	Cycle 1 January 2006
	Miscellaneous Distribution Charges	5-1D thru 5-2D	Cycle 1 January 2006
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	Cycle 1 January 2006
OAD-R-R	Residential Service	10-1D thru 10-3D	Cycle 1 January 2006
OAD-GS-1	General Service - Small	20-1D thru 20-3D	Cycle 1 January 2006
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-4D	Cycle 1 January 2006
OAD-GS-3	General Service – Medium Load Factor	23-1D thru 23-4D	Cycle 1 January 2006
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 January 2006
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 January 2006
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	Cycle 1 January 2006
OAD-SL	Street Lighting	40-1D thru 40-4D	Cycle 1 January 2006
OAD-AL	Private Area Lighting	41-1D thru 41-4D	Cycle 1 January 2006
OAD-PA	Pole Attachment	43-1D thru 43-2D	Cycle 1 January 2006

(Continued on Sheet No. 1-4D)

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Supp. No. 6A	Additional Facilities	51-1D thru 51-2D	Cycle 1 January 2006
Supp. No. 21	Public Authority – Delayed Payment	53-1D	Cycle 1 January 2006
	Universal Service Fund Rider	60-1D	January 11, 2007
	Energy Efficiency Fund Rider	61-1D	Cycle 1 January 2006
	KWH Tax Rider	62-1D	Cycle 1 January 2006
	Gross Receipts Tax Credit Rider	63-1D	Cycle 1 January 2006
	Municipal Income Tax Rider	65-1D	Cycle 1 January 2006
	Franchise Tax Rider	66-1D	Cycle 1 January 2006
	Regulatory Asset Charge Rider	67-1D	Cycle 1 January 2006
	Provider of Last Resort Charge Rider	69-1D	Cycle 1 January 2006
	Electronic Transfer Rider	70-1D	Cycle 1 January 2006
	Monongahela Power Litigation Termination Rider	73-1D	January 1, 2006
	Major Storm Cost Recovery Rider	77-1D	Cycle 1 September 2006
	Green Pricing Option Rider	79-1D	Cycle 1 September 2007
	Emergency Electrical Procedures	90-1D-90-9D	Cycle 1 January 2006

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SCHEDULE OAD - RR
(Open Access Distribution - Residential Service)Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Monongahela Power Litigation Termination Rider	73-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

This schedule is intended for single-phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration, small power production facilities, and/or other on-site sources of electrical energy supply shall take any required distribution service under Schedule OAD - SBS or Schedule OAD - NEMS.

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SCHEDULE OAD - GS-1
(Open Access Distribution - General Service - Small)Optional Unmetered Service Provision (Cont'd)

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively under this schedule on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at 1.51282¢ per KWH plus a monthly Customer charge of \$4.10.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Monongahela Power Litigation Termination Rider	73-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, and/or other on-site sources of electrical energy supply shall take any required distribution service under Schedule OAD - SBS or Schedule OAD - NEMS.

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SCHEDULE OAD - GS-2
(Open Access Distribution - General Service - Low Load Factor)Delayed Payment Charge (Cont'd)

3. If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Monongahela Power Litigation Termination Rider	73-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

Monthly Billing Demand

Energy delivered hereunder will be delivered through not more than one single-phase or one poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator or, at the Company's option, as the highest registration of a thermal-type demand meter or indicator.

The minimum monthly billing demand established hereunder shall not be less than (a) the minimum billing demand, if any, specified in the service contract or (b) 60% of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The minimum monthly billing demand shall not be less than 25% of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW during the billing months of June through September for customers with more than 50% of their connected load used for space heating purposes.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

(Continued on Sheet No. 21-4D)

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AEP Ohio

SCHEDULE OAD - GS-3
(Open Access Distribution - General Service - Medium Load Factor)Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Monongahela Power Litigation Termination Rider	73-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

Monthly Billing Demand

Energy delivered hereunder will be delivered through not more than one single-phase or one poly-phase. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator or, at the Company's option, as the highest registration of a thermal-type demand meter or indicator.

The minimum monthly billing demand established hereunder shall not be less than (a) the minimum billing demand, if any, specified in the service contract, (b) 60% of the customer's highest previously established monthly billing demand during the past 11 months, or (c) 50 KW.

The minimum monthly billing demand shall not be less than 25% of the customer's highest previously established monthly billing demand during the past 11 months during the billing months of June through September for customers with more than 50% of their connected load used for space heating purposes.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

(Continued on Sheet No. 23-4D)

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SCHEDULE OAD - GS-4
(Open Access Distribution - General Service - Large)Metering and Billing Options (Cont'd)

2. An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
3. A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.

Delayed Payment Charge

1. Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made.
2. Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due distribution, Standard Offer Service generation and transmission charges, (b) past due CRES Provider charges, (c) current CRES Provider charges, (d) current distribution, Standard Offer Service generation and transmission charges, and (e) other past due and current non-regulated charges.
3. If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Monongahela Power Litigation Termination Rider	73-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

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SCHEDULE OAD - SBS
(Open Access Distribution - Standby Service)Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Monongahela Power Litigation Termination Rider	73-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

Term of Contract

Contracts under this schedule will be made for an initial period of not less than one year and shall continue thereafter until either party has given 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for initial periods longer than one year.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

At its discretion, the Company may require that metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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P.U.C.O. NO. 6

SCHEDULE OAD - SL
(Open Access Distribution - Street Lighting Service)Delayed Payment Charge

1. Due Date and Delayed Payment Charge shall be pursuant to the provisions of Supplement 21.
2. Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due distribution, Standard Offer Service generation and transmission charges, (b) past due CRES Provider charges, (c) current CRES Provider charges, (d) current distribution, Standard Offer Service generation and transmission charges, and (e) other past due and current non-regulated charges.
3. If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Monongahela Power Litigation Termination Rider	73-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

Ownership of Facilities

All facilities necessary for street lighting service hereunder, including but not limited to, all poles, fixtures, street lighting circuits, transformers, lamps and other necessary facilities shall be the property of the Company and may be removed if the Company so desires, at the termination of any contract for service hereunder. The Company will maintain all such facilities.

Distribution Energy Rate (Schedule Code 901)

The Company will provide distribution service for a street lighting system owned and maintained by the customer at the following rate:

Customer Charge (\$)	4.10
Distribution Energy Charge (¢/KWH)	1.07547

The applicable KWH per lamp shall be as stated under the monthly rate.

(Continued on Sheet No. 40-4D)

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P.U.C.O. NO. 6

OAD - GREEN PRICING OPTION RIDER
(Open Access Distribution – Green Pricing Option Rider)Availability of Service

Available to customers taking service under the Company's metered rate schedules. This Rider is not available to Percentage of Income Payment Plan customers.

Participation in this program is subject to the Company's ability to procure renewable energy certificates (RECs) from Green Resources through a competitive bid process. If the total of all kWh under contract under this Rider equals or exceeds the RECs procured by the Company, the Company will endeavor to procure additional RECs at a cost that is equal to or less than the price established in this Rider.

Conditions of Service

Customers who wish to support the development of electricity generated by Green Resources may contract to purchase each month a specific number of fixed kWh blocks, where each block equals 100 kWh. Customers may elect to purchase a minimum of two (2) blocks per month and a maximum of 50 blocks per month.

Green Resources shall be defined as Wind, Solar Photovoltaic, Biomass Co-Firing of Agricultural crops and all energy crops, Hydro (as certified by the Low Impact Hydro Institute), Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-Firing of All Woody Waste including mill residue, but excluding painted or treated lumber. Only Green Resources located in the region covered by ReliabilityFirst Corporation and brought into service on or after January 1, 1997 shall qualify.

Monthly Rate

In addition to the monthly charges determined according to the Company's rate schedule under which the customer takes service, the customer shall also pay the following rate for each fixed kWh block under contract regardless of the customer's actual energy consumption.

Charge (\$ per block): \$ 0.70

Term of Contract

This Rider shall be in effect through December 31, 2008. Should all kWh taken under this Rider exceed the RECs procured by the Company and the Company is unable to procure additional RECs at a price equal to or less than the price in this Rider, this Rider will continue until all REC kWh are utilized at which time this Rider will be withdrawn.

Special Terms and Conditions

This Rider is subject to the Company's Standard Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

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AEP Ohio

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OHIO POWER COMPANY
GREEN PRICING OPTION RIDER

Filed pursuant to Order in Case No. 06-1153-EL-UNC

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(Continued on Sheet No. 1-2)

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SCHEDULE RS
(Residential Service)Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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SCHEDULE RS-ES
(Residential Energy Storage)Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Separate Metering

Customers shall have the option of receiving service under Schedule RS for their general-use load by separately wiring such load to a standard residential meter. The distribution service charge for the separate meter shall be \$1.10 per customer per month.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The Company reserves the right to inspect at all reasonable times the energy storage devices which qualify the residence for service and for conservation and load management credits under this schedule, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this schedule and commence billing under the appropriate residential service schedule.

(Continued on Sheet No. 11-3)

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SCHEDULE RS-TOD
(Residential Time-of-Day Service)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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SCHEDULE RDMS
(Residential Demand Metered Service)Monthly Billing Demand

Monthly billing demand is the number of kilowatts determined by dividing the number of kilowatt-hours used during the on-peak period in the month by the number of hours in such period.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

(Continued on Sheet No. 13-3)

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SCHEDULE GS-1
(General Service - Non-Demand Metered)Availability of Service

Available for general service to customers with maximum demands less than 10 KW (excluding the demand served by the Energy Storage Provision). This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Code 211)

	Generation	Distribution	Total
Customer Charge (\$)	--	13.80	13.80
Energy Charge (\$ per KWH)	4.74769	0.25649	5.00418

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

A written agreement may, at the Company's option, be required.

(Continued on Sheet No. 20-2)

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SCHEDULE GS-2
(General Service - Low Load Factor)Metered Voltage Adjustment(Cont'd)

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 2% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

For customers with annual average demands greater than 500 KW, contracts will be required for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 500 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional local facilities are required. The Company may, at its option, require a longer initial term of contract.

(Continued on Sheet No. 21-5)

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SCHEDULE GS-TOD
(General Service - Time-of-Day)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGENN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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SCHEDULE GS-3
(General Service - Medium/High Load Factor)Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

For customers with annual average demands greater than 500 KW, contracts will be required for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 500 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

(Continued on Sheet No. 23-5)

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SCHEDULE GS-4
(General Service - Large)Metered Voltage Adjustment (cont'd)

quantities. In such cases the metered KWH, KW and KVAR values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW and KVAR based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, customer shall pay Company interest on the unpaid amount at the rate of 8% per annum from the due date to the date of payment of said bills.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

Contracts under this schedule will be made for an initial period of not less than 2 years and shall remain in effect thereafter until either party shall give at least 1 year's written notice to the other of the intention to discontinue service under the terms of this schedule.

(Continued on Sheet No. 24-4)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Metered Voltage Adjustment (Cont'd)

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Delayed Payment Charge

Bills are due and payable by in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, customer shall pay Company interest on the unpaid amount at the rate of 8% per annum from the due date to the date of payment of said bills.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than 1 circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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SCHEDULE SBS
(Standby Service)Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

Contracts under this schedule will be made for an initial period of not less than 1 year and shall continue thereafter until either party has given 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for initial periods longer than 1 year.

A 6-month advance written request is required for any change in supplemental, backup or maintenance service requirements, except for the initial standby service contract. All changes in the standby service contract shall be effective on the contract anniversary date. The Company shall either concur in writing or inform the customer of any conditions or limitations associated with the customer's request within 60 days.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

(Continued on Sheet No. 27-9)

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SCHEDULE SL
(Street Lighting)Monthly Rates (Cont'd)

	Generation	Distribution	Total
On Wood Pole:			
High Pressure Sodium:			
9,000 lumen	1.77	9.40	11.17
16,000 lumen	4.07	9.45	13.52
22,000 lumen	4.91	9.96	14.87
50,000 lumen	9.81	10.26	20.07
On Metal Pole:			
High Pressure Sodium:			
9,000 lumen	12.94	24.31	37.25
16,000 lumen	13.90	24.36	38.26
22,000 lumen	14.85	24.87	39.72
50,000 lumen	17.71	25.17	42.88
Multiple Lamps On Metal Pole:			
High Pressure Sodium:			
9,000 lumen	8.01	13.85	21.86
16,000 lumen	8.88	13.89	22.77
22,000 lumen	9.82	14.41	24.23
50,000 lumen	12.69	14.71	27.40
Post Top Unit:*			
9,000 lumen High Pressure Sodium	5.89	8.69	14.58

*Available where customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

(Continued on Sheet No. 41-4)

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P.U.C.O. NO. 18

SCHEDULE EHG
(Electric Heating General)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available only to customers where at least 50% of the electrical load is located inside of buildings which are electrically heated.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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SCHEDULE EHS
(Electric Heating Schools)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE HEREOF.

Availability of Service

Available to primary and secondary schools for which the entire electrical requirement is furnished by the Company, and such electrical requirement includes all cooling (if any) in the entire school and electric heating for all of (or in addition to) the school. This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Code 631)

Where every energy requirement, including, but not limited to, heating, cooling and water heating, of an individual school building or an addition to an existing school building including college and university buildings, is supplied by electricity furnished by the Company, all energy for that school building or addition shall be billed at the following Energy Charge:

	Generation	Distribution	Total
Energy Charge (\$ per KWH)	1.53643	0.19097	1.72740

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the distribution charge of \$12.80 per month and any applicable riders.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

(Continued on Sheet No. 43-2)

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SCHEDULE SS
(School Service)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule shall not apply to individual residences nor to those facilities which normally are not a part of or directly associated with primary and secondary school, college and university functions.

Customer shall furnish Company upon request information necessary to determine the enclosed area of a building or buildings to be used for billing purposes hereunder.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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GREEN PRICING OPTION RIDER

Availability of Service

Available to customers taking service under the Company's metered rate schedules. This Rider is not available to Percentage of Income Payment Plan customers.

Participation in this program is subject to the Company's ability to procure renewable energy certificates (RECs) from Green Resources through a competitive bid process. If the total of all kWh under contract under this Rider equals or exceeds the RECs procured by the Company, the Company will endeavor to procure additional RECs at a cost that is equal to or less than the price established in this Rider.

Conditions of Service

Customers who wish to support the development of electricity generated by Green Resources may contract to purchase each month a specific number of fixed kWh blocks, where each block equals 100 kWh. Customers may elect to purchase a minimum of two (2) blocks per month and a maximum of 50 blocks per month.

Green Resources shall be defined as Wind, Solar Photovoltaic, Biomass Co-Firing of Agricultural crops and all energy crops, Hydro (as certified by the Low Impact Hydro Institute), Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-Firing of All Woody Waste including mill residue, but excluding painted or treated lumber. Only Green Resources located in the region covered by ReliabilityFirst Corporation and brought into service on or after January 1, 1997 shall qualify.

Monthly Rate

In addition to the monthly charges determined according to the Company's rate schedule under which the customer takes service, the customer shall also pay the following rate for each fixed kWh block under contract regardless of the customer's actual energy consumption.

Charge (\$ per block): \$ 0.70

Term of Contract

This Rider shall be in effect through December 31, 2008. Should all kWh taken under this Rider exceed the RECs procured by the Company and the Company is unable to procure additional RECs at a price equal to or less than the price in this Rider, this Rider will continue until all REC kWh are utilized at which time this Rider will be withdrawn.

Special Terms and Conditions

This Rider is subject to the Company's Standard Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

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SCHEDULE
CROSS REFERENCE

Generation, Transmission, Distribution Service	Sheet No.	Distribution Service Only	Sheet No.
RIDERS		RIDERS	
Universal Service Fund	60-1	Universal Service Fund	60-1D
Energy Efficiency Fund	61-1	Energy Efficiency Fund	61-1D
KWH Tax	62-1	KWH Tax	62-1D
Gross Receipts Tax	63-1	Gross Receipts Tax	63-1D
Property Tax Credit	64-1		
Municipal Income Tax	65-1	Municipal Income Tax	65-1D
Franchise Tax	66-1	Franchise Tax	66-1D
Regulatory Asset Charge	67-1	Regulatory Asset Charge	67-1D
		Residential Shopping Incentive Credit	68-1D
Provider of Last Resort Charge	69-1	Provider of Last Resort Charge	69-1D
Electronic Transfer	70-1	Electronic Transfer	70-1D
Emergency Curtailable Service	71-1-71-3		
Price Curtailable Service	72-1-72-3		
Transmission Cost Recovery	75-1		
IGCC Cost Recovery Charge	76-1		
Major Storm Cost Recovery	77-1	Major Storm Cost Recovery	77-1D
Generation Cost Recovery	78-1		
Green Pricing Option	79-1	Green Pricing Option	79-1D

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Schedule		Sheet No(s)	Effective Date
	Cross Reference	1-1D thru 1-2D	Cycle 1 January 2006
	Table of Contents	1-3D thru 1-4D	Cycle 1 September 2007
	List of Communities Served	2-1D thru 2-7D	Cycle 1 January 2006
	Terms and Conditions of Service	3-1D thru 3-26D	Cycle 1 January 2006
	Supplier Terms and Conditions of Service	3-27D thru 3-44D	Cycle 1 January 2006
	Code of Conduct	3-45D thru 3-46D	Cycle 1 January 2006
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	Cycle 1 January 2006
OAD-RS	Residential Service	10-1D thru 10-3D	Cycle 1 January 2006
OAD-GS-1	General Service – Non-Demand Metered	20-1D thru 20-3D	Cycle 1 January 2006
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-5D	Cycle 1 January 2006
OAD-GS-3	General Service – Medium/High Load Factor	23-1D thru 23-5D	Cycle 1 January 2006
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 January 2006
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 January 2006
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	Cycle 1 January 2006
OAD-OL	Outdoor Lighting	40-1D thru 40-4D	Cycle 1 January 2006
OAD-SL	Street Lighting	41-1D thru 41-6D	Cycle 1 January 2006
OAD-EHG	Electric Heating General	42-1D thru 42-3D	Cycle 1 January 2006
OAD-EHS	Electric Heating Schools	43-1D thru 43-3D	Cycle 1 January 2006
OAD-SS	School Service	44-1D thru 44-3D	Cycle 1 January 2006
OAD-PA	Pole Attachment	45-1D thru 45-2D	Cycle 1 January 2006

(Continued on Sheet No. 1-4D)

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	Universal Service Fund Rider	60-1D	Cycle 1 January 2007
	Energy Efficiency Fund Rider	61-1D	Cycle 1 January 2006
	KWH Tax Rider	62-1D	Cycle 1 January 2006
	Gross Receipts Tax Credit Rider	63-1D	Cycle 1 January 2006
	Municipal Income Tax Rider	65-1D	Cycle 1 January 2006
	Franchise Tax Rider	66-1D	Cycle 1 January 2006
	Regulatory Asset Charge Rider	67-1D	Cycle 1 January 2006
	Residential Shopping Incentive Credit Rider	68-1D	Cycle 1 January 2006
	Provider of Last Resort Charge Rider	69-1D	Cycle 1 January 2006
	Electronic Transfer Rider	70-1D	Cycle 1 January 2006
	Major Storm Cost Recovery Rider	77-1D	Cycle 1 September 2006
	Green Pricing Option Rider	79-1D	Cycle 1 September 2007
	Emergency Electrical Procedures	90-1D thru 90-9D	Cycle 1 January 2006

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SCHEDULE OAD - RS
(Open Access Distribution - Residential Service)Metering and Billing Options (cont'd)

- 2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- 3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.

Payment

- 1) Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.
- 2) Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due distribution, Standard Offer Service generation and transmission charges, (b) past due CRES Provider charges, (c) current CRES Provider charges, (d) current distribution, Standard Offer Service generation and transmission charges, and (e) other past due and current non-regulated charges.
- 3) If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Residential Shopping Incentive Credit Rider	68-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

(Continued on Sheet No. 10-3D)

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SCHEDULE OAD - GS-1
(Open Access Distribution - General Service - Non-Demand Metered)Optional Unmetered Service Provision (Cont'd)

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at 0.25649¢/KWH plus a monthly customer charge of \$7.70.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, and/or other on-site sources of electrical energy supply shall take any required distribution service under Schedule OAD - SBS or Schedule OAD - NEMS.

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SCHEDULE OAD - GS-2
(Open Access Distribution - General Service - Low Load Factor)

Delayed Payment Charge (Cont'd)

- 3) If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

Monthly Billing Demand

Energy delivered hereunder will be delivered through not more than one single-phase or one polyphase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than 5 KW for any account.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

(Continued on Sheet No. 21-4D)

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SCHEDULE OAD - GS-3
(Open Access Distribution - General Service - Medium/High Load Factor)

Delayed Payment Charge (Cont'd)

- 3) If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

Monthly Billing Demand

Energy delivered hereunder will be delivered through not more than one single-phase or one polyphase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than 5 KW for any account.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

(Continued on Sheet No. 23-4D)

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SCHEDULE OAD - GS-4
(Open Access Distribution - General Service - Large)Delayed Payment Charge (Cont'd)

- 3) If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument as specified in the Supplier Terms and Conditions of Service will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

Monthly Billing Demand

Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator or, at the Company's option, as the highest registration of a thermal-type demand meter. The monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity, or (b) the customer's highest previously established monthly billing demand during the past 11 months, nor less than 8,000 KW.

For customers having multiple plants pursuant to the second paragraph under Availability of Service above, the monthly billing demand in KW for each plant shall be taken as the single highest 30-minute integrated peak in KW as registered at such plant during the month by a demand meter or indicator, but the monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity at such plant, or (b) the customer's highest previously established monthly billing demand at such plant during the past 11 months, or less than 3,000 KW, nor shall the sum of the billing demands at all plants be less than 20,000 KW in any month.

The reactive demand in KVAR shall be taken each month as the single highest 30-minute integrated peak in KVAR as registered during the month by a demand meter, or indicator, or, at the Company's option, as the highest registration of a thermal-type demand meter or indicator.

If the Company elects to adjust KWH, KW, and KVAR based on multipliers, the adjustment shall be in accordance with the following:

(Continued on Sheet No. 24-4D)

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SCHEDULE OAD - SBS
(Open Access Distribution - Standby Service)Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

Term of Contract

Contracts under this schedule will be made for an initial period of not less than one year and shall continue thereafter until either party has given 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for initial periods longer than one year.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

At its discretion, the Company may require that metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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SCHEDULE OAD - SL
(Open Access Distribution - Street Lighting Service)Applicable Riders (cont'd)

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

Term of Contract

Contracts under this schedule will be made for not less than one year and shall continue thereafter until terminated sixty days after either party has given written notice to the other of the intention to terminate. The Company will have the right to make contracts for periods of longer than one year, taking into consideration the amount of facilities to be furnished by the Company in providing street lighting service.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration and/or small power production facilities shall take any required distribution service under Schedule OAD-SBS or Schedule OAD-NEMS.

Distribution Energy Rate

The Company will provide distribution service for a street lighting system owned and maintained by the customer at the following rate:

Customer Charge (\$)	5.77
Energy Rate (¢/KWH)	0.95181

The minimum charge under the distribution energy rate is the customer charge.

In addition to the charges pursuant to the Rate above, all applicable Riders as stated herein shall apply.

Bills computed under this provision are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill. On accounts not paid within 30 days of the mailing date of the bill, an additional charge of five percent (5%) of the total amount billed will be made.

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SCHEDULE OAD - EHG
(Open Access Distribution - Electric Heating General)Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

Customers with cogeneration, small power production facilities, and/or other on-site sources of electrical energy shall take any required distribution service under Schedule OAD - SBS or Schedule OAD - NEMS.

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SCHEDULE OAD - EHS
(Open Access Distribution - Electric Heating Schools)Metering and Billing Options (cont'd)

- 3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.

Payment

- 1) Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.
- 2) Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due distribution, Standard Offer Service generation and transmission charges, (b) past due CRES Provider charges, (c) current CRES Provider charges, (d) current distribution, Standard Offer Service generation and transmission charges, and (e) other past due and current non-regulated charges.
- 3) If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument as specified in the Supplier Terms and Conditions of Service will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

(Continued on Sheet No. 43-3D)

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SCHEDULE OAD - SS
(Open Access Distribution - School Service)Metering and Billing Options (Cont'd)

- 2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- 3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.

Payment

- 1) Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.
- 2) Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due distribution, Standard Offer Service generation and transmission charges, (b) past due CRES Provider charges, (c) current CRES Provider charges, (d) current distribution, Standard Offer Service generation and transmission charges, and (e) other past due and current non-regulated charges.
- 3) If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument as specified in the Supplier Terms and Conditions of Service will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the following applicable Riders:

Title	Sheet No.
OAD - Universal Service Fund Rider	60-1D
OAD - Energy Efficiency Fund Rider	61-1D
OAD - KWH Tax Rider	62-1D
OAD - Gross Receipts Tax Credit Rider	63-1D
OAD - Municipal Income Tax Rider	65-1D
OAD - Franchise Tax Rider	66-1D
OAD - Regulatory Asset Charge Rider	67-1D
OAD - Provider of Last Resort Charge Rider	69-1D
OAD - Major Storm Cost Recovery Rider	77-1D
OAD - Green Pricing Option Rider	79-1D

(Continued on Sheet No. 44-3D)

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P.U.C.O. NO. 18

OAD - GREEN PRICING OPTION RIDER
(Open Access Distribution – Green Pricing Option Rider)Availability of Service

Available to customers taking service under the Company's metered rate schedules. This Rider is not available to Percentage of Income Payment Plan customers.

Participation in this program is subject to the Company's ability to procure renewable energy certificates (RECs) from Green Resources through a competitive bid process. If the total of all kWh under contract under this Rider equals or exceeds the RECs procured by the Company, the Company will endeavor to procure additional RECs at a cost that is equal to or less than the price established in this Rider.

Conditions of Service

Customers who wish to support the development of electricity generated by Green Resources may contract to purchase each month a specific number of fixed kWh blocks, where each block equals 100 kWh. Customers may elect to purchase a minimum of two (2) blocks per month and a maximum of 50 blocks per month.

Green Resources shall be defined as Wind, Solar Photovoltaic, Biomass Co-Firing of Agricultural crops and all energy crops, Hydro (as certified by the Low Impact Hydro Institute), Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-Firing of All Woody Waste including mill residue, but excluding painted or treated lumber. Only Green Resources located in the region covered by ReliabilityFirst Corporation and brought into service on or after January 1, 1997 shall qualify.

Monthly Rate

In addition to the monthly charges determined according to the Company's rate schedule under which the customer takes service, the customer shall also pay the following rate for each fixed kWh block under contract regardless of the customer's actual energy consumption.

Charge (\$ per block): \$ 0.70

Term of Contract

This Rider shall be in effect through December 31, 2008. Should all kWh taken under this Rider exceed the RECs procured by the Company and the Company is unable to procure additional RECs at a price equal to or less than the price in this Rider, this Rider will continue until all REC kWh are utilized at which time this Rider will be withdrawn.

Special Terms and Conditions

This Rider is subject to the Company's Standard Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

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